September 16, 2015

VIA CERTIFIED MAIL.

Ms. Linda Collart  
Regional Mineral Resource Supervisor  
Division of Mineral Resources  
NYS Department of Environmental Conservation  
6274 E. Avon-Lima Road  
Avon, New York 14414

Re: Notice of Intent (NOI-2015-0709) for Consumptive Use at Snyder E1 and E1A well sites, located in Town of Barton, Tioga County, New York State

Notice is hereby given that on September 8, 2015, Tioga Energy Partners, LLC filed a Notice of Intent ("NOI") (NOI-2015-0709) with the Susquehanna River Basin Commission ("SRBC") seeking an Approval by Rule, pursuant to 18 C.F.R. § 806.22(f), for the consumptive use of water for the drilling, but not completion of, the Snyder E1 and E1A natural gas wells, located in the Town of Barton, Tioga County, New York State.

The peak day consumptive water use for the drilling, but not completion of, the above natural gas wells will not exceed 2,500 gallons per day (gpd). Tioga Energy Partners, LLC has proposed to utilize water obtained from approved sources which can be viewed at www.srbc.net.

Comments referring to the NOI number above should be submitted to the attention of: Glenda Miller; Susquehanna River Basin Commission; 4423 North Front Street, Harrisburg, PA 17110-1788; telephone: (717) 238-0423, ext. 1227; fax: (717) 909-0468; e-mail: gmiller@srbc.net. Comments may also be submitted on SRBC’s website through the Water Resource Portal at http://www.srbc.net/wrp/. Please include the above NOI number on any correspondence.

Sincerely,

Adam J. Schultz

Enclosures: 1) NOI-2015-0709  
2) Site Location Map  
3) Certified Mail Number 9314 7699 0430 0016 7162 13
SUSQUEHANNA RIVER BASIN COMMISSION
4423 North Front Street • Harrisburg, Pennsylvania 17110-1788
Phone (717) 238-0423 • Fax (717) 238-2436
Web http://www.srbc.net

Notice of Intent

DRAFT: Application is awaiting NOTIFICATIONS

Drilling Pad: Snyder Well
SRBC NOI #: NOI-2015-0709
Invoice #: 53263

1. Project Sponsor:

Co. Name: Tioga Energy Partners, LLC
Address: Box 22222
City: Albany
Contact Person: Adam Schultz
Telephone: 518-426-4600
Mobile:

Project Information Form (SRBC Form 72):  

<table>
<thead>
<tr>
<th>File Name</th>
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<tr>
<td>SRBC Project Information-Revised 08-05-15.pdf</td>
<td>view</td>
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2. Requested Average Daily Consumptive Water Use Amount*:

0.0025 million gallons per day (mgd)

*Based on a consecutive 30-day average. This amount should represent the maximum average daily amount to be used by the project over any rolling consecutive 30-day period.

3. Metering Plan:

Project Sponsor will use the Commission's Standard Consumptive Use Metering Plan for Approval by Rule §806.22(f).
4. Project Description:

A project is any work, service, activity, or facility undertaken, which is separately planned, financed or identified by the Commission, or any separate facility undertaken or to be undertaken by the Commission or otherwise within a specified area, for the conservation, utilization, control, development, or management of water resources, which can be established and utilized independently, or as an addition to an existing facility, and can be considered as a separate entity for the purposes of evaluation. For purposes of hydrocarbon development activity, including that related to unconventional natural gas development, the project shall be considered to be the drilling pad upon which one or more exploratory or production wells are undertaken, and all water-related appurtenant facilities and activities related thereto.

Hydrocarbon development:
Activity associated with the drilling, casing, cementing, stimulation and completion of wells, including, but not limited to, unconventional natural gas development wells, undertaken for the purpose of extraction of liquid or gaseous hydrocarbons from geologic formation.

Unconventional natural gas development:
Activity associated with the drilling, casing, cementing, stimulation and completion of wells undertaken for the purpose of extraction of gaseous hydrocarbons from low permeability geologic formations utilizing enhanced drilling, stimulation or recovery techniques.

In accordance with 18 CFR Section 806.4(a)(8) and 806.5, all natural gas well development projects involving a withdrawal, diversion or consumptive use of water and targeting the following geologic formation, shall be subject to the review and approval by the Susquehanna River Basin Commission. Targeted formation(s) are listed below:

Marcellus
Utica

Describe how water will be used and stored on the drilling pad and all water-related and appurtenant facilities and activities related to the drilling pad.

This project involves waterless propane hydraulic fracturing. Deminimis amounts of water may be used during the drilling process, but no water will be for hydraulic fracturing.

5. Drilling Pad Location:
State: NY
County: Tioga
Municipality: Barton Town

Geographic coordinates for the centroid of the drilling pad must be entered in decimal degree format to six decimal places using the North American Datum of 1983 (NAAD 83).

Latitude: N° 42.144879
Longitude: W° -76.454102

Upload an aerial map showing the location of the drilling pad and access road/entrance to pad site. The map will need to include the drilling pad boundary and the centroid of the drilling pad. Maps must be scaled so that 1 map inch represents no more than 500 ground feet.

File Name
SITE_LOCATION_MAP.pdf

Please indicate if this is an application for a previously expired or rescinded Approval By Rule (ABR): ABR-

6. Consumptive Use Mitigation:

In accordance with 18CFR §806.22(b), project sponsor(s) selected the following option as mitigation for consumptive use:

The project sponsor agrees to comply with the SRBC consumptive use mitigation requirements by payment of the consumptive use fee in accordance with 18CFR § 806.22(b)(3). The rate of payment, after appropriate notice to consumptive users of water using this method of compliance, is subject to change at the SRBC's discretion.

7. Annual Compliance Fee:

Pursuant to the Susquehanna River Basin Commission’s Regulatory Program Fee Schedule, all projects approved by the Commission on or after January 1, 2010, including modification approvals, shall be subject to an annual compliance and monitoring fee. The annual compliance and monitoring fee will be invoiced at the time of approval, prorated based on a fiscal year beginning July 1, and annually thereafter every July 1. Fees are due and payable 30 days from the date of invoice.

8. Name and Signature of Project Sponsor:

The undersigned representative of the project sponsor certifies, under penalty of law (or perjury), as provided by 18 Pa. C. S. 4904, Section 210.45, of the New York Penal Law, Section 9-101 Maryland Crimes Code and 28 U.S.C. 1746, and attests that the information contained herein and all information accompanying this application is true and correct, and they are authorized to act as representatives of the project sponsor. The Applicant agrees and understands that if in the future there is a request to withdraw this
application, it will result in the immediate termination of review of this application by the Commission. The Applicant shall remain responsible for payment of any invoiced fees associated with the Commission's processing of this application.

**Project Sponsor Representative:**  Adam Schultz  
**Date:** 8/19/2015

**Signature:**  Adam Schultz  
**Title:**  Counsel  
**Company:**  Tioga Energy Partners, LLC

9. Municipal, County, State:

As required by 18CFR §806.15, the project sponsor shall, no later than 10 days after submission of a Notice of Intent (NOI), notify each municipality in which the project is located, the county planning agency of each county in which the project is located, and appropriate state agency of the member state in which the project is located. If a drilling pad is in multiple municipalities or counties, a notice will need to be sent to each municipality and county.

All notices required under this section shall contain sufficient description of the project including location, date the NOI was submitted, the NOI number, the purpose of the project, and the Commission's mailing address, electronic mail address and phone number (please refer to the Public Notice Guidelines for sample language) as well as a printed copy of the submitted application. The project sponsor shall provide the Commission with a copy of the letter and a copy of the United States Postal Service certified mail return receipts or another trackable delivery service acceptable to the Commission by uploading below:

a. Municipality (Copy of Letter and Copy of Delivery Confirmation):

b. County (Copy of Letter and Copy of Delivery Confirmation):

c. State Gas Well Permitting Office (Copy of Letter and Copy of Delivery Confirmation):

10. Publication of Notice:

As required by 18CFR §806.15, the project sponsor shall, no later than 10 days after submission of a Notice of Intent (NOI) to the Commission, publish a notice in a newspaper of general circulation in the location of the project.

The notice shall contain sufficient description of the project including location, date the NOI was submitted, the NOI number, the purpose of the project, and the Commission’s mailing address, electronic mail address and phone number (please refer to the Public Notice Guidelines for sample language).
The project sponsor shall provide the Commission with the name of the newspaper in the location of the project and the date of publication:

Name of Newspaper:  
Date of Publication:

11. Name and Signature of Project Sponsor:

The undersigned representative of the project sponsor certifies, under penalty of law (or perjury), as provided by 18 Pa. C. S. 4904, Section 210.45, of the New York Penal Law, Section 9-101 Maryland Crimes Code and 28 U.S.C. 1746, and attests that the information contained herein and all information accompanying this application is true and correct, and they are authorized to act as representatives of the project sponsor.

Project Sponsor Representative:  
Date:

Signature:  
Title:

Company:
WELL HEAD
WELL PAD 360' X 295'
ACCESS ROAD

SCALE: 1" = 500'

CLIENT: COUCH WHITE, LLC
SITE: TOWN OF BARTON-SNYDER E1A GAS WELL
TITLE: SITE LOCATION MAP
JOB #: 15-097
SCALE: 1" = 500'

PREPARED BY: KMC
DATE: 8/18/2015
REVIEWED BY:
DATE:
FIGURE: 1