



Consolidated Edison Company of New York, Inc.  
31-01 20th Avenue, L.I.C., New York 11105-2048

November 7, 2002

Ms. Jane O'Connell  
Engineering Geologist  
New York State Department of Environmental Conservation  
Division of Environmental Remediation, Region 2  
Bureau of Spill Prevention and Response  
Hunters Point Plaza  
47-40 21<sup>st</sup> Street  
Long Island City, New York 11101

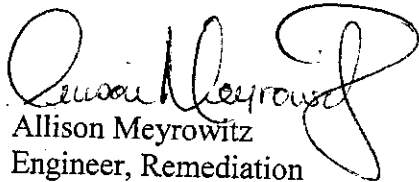
**RE: VCA Index No: D2-0001-02-01  
October 2002 Monthly Progress Report  
Former Maspeth Substation  
57-77 Rust Street, Queens, NY  
(NYSDEC Spill #96-14406)**

Dear Ms. O'Connell:

Enclosed please find the Monthly Progress Report for the former Maspeth Substation for the reporting period October 2002. This report is being submitted pursuant to the requirements of the above-referenced Voluntary Cleanup Agreement. The next report will be submitted on or about December 10, 2002.

If you have any questions, please contact me at (718) 204-4295.

Very truly yours,

  
Allison Meyrowitz  
Engineer, Remediation  
Environment, Health & Safety

Enclosure

cc: Michael Wilcken, Esq.  
Mr. Shaminder Singh  
G. Anders Carlson, Ph.D.  
Dale A. Desnoyers, Esq.

**Maspeth Former Substation Site  
Voluntary Cleanup Agreement Index No. D2-0001-02-01  
Monthly Progress Report for Period Ending October 2002**

This progress report addresses the status of the following matters relating to the Maspeth Former Substation Site Voluntary Cleanup Program activities the during October 2002 ("Reporting Period"):

1. Activities Completed during Reporting Period,
2. Summary of Findings,
3. Deviations from Work Plan,
4. Contacts with Community,
5. Problems Encountered,
6. Corrective Actions Taken,
7. Changes in Personnel, and
8. Planned Activities.

**Activities Completed during Reporting Period**

Three monitoring well gauging and VEFR events took place during the Reporting Period (October 3, 18, and 31).

**Summary of Findings**

LNAPL thickness data collected in October 2002 will be reported in the Maspeth Quarterly Update (4Q) being submitted under separate cover. LNAPL was detected in MW-103A, MW-201, MW-202, MW-203, and MW-301. LNAPL thickness in those wells ranged from 4-inches in MW-103A and MW-301 to 24-inches in MW-203. The total volumes of LNAPL/water pumped from the four monitoring wells during the three VEFR events were 140 gallons (MW-103A), 111 gallons (MW-201), 73 gallons (MW-202), and 52 gallons (MW-203). Approximately 0.5 gallons of LNAPL/water were bailed from MW-301 during October 2002.

**Deviations from Work Plan**

There were no deviations from the DEC-approved IRM Work Plan for the Site during the Reporting Period.

**Contacts with Community**

There were no contacts made with the community during this Reporting Period.

**Problems Encountered**

There were no problems encountered during this Reporting Period.

**Corrective Actions Taken**

Since there were no problems encountered, no corrective actions were necessary during this Reporting Period.

**Changes in Personnel**

There have been no changes in personnel during this Reporting Period.

**Planned Activities**

Con Edison will continue bi-monthly Vacuum Enhanced Fluid Recovery (VEFR) on the monitoring wells. November VEFR events are scheduled for November 13 and 27, 2002.