

March 5, 2009

Ms. Sarah Carlson
New York State Department of Environmental Conservation
Division of Environmental Remediation – Region 2
Hunters Point Plaza
47-40 21<sup>st</sup> Street
Long Island City, NY 11101-5407

Re:

Spill #98-30002 Hess Station 32518 2880 Atlantic Avenue Brooklyn, NY

Dear Ms. Carlson:

This correspondence is in regard to discussions that we had in our October 2008 meeting with Hess Corporation (Hess) regarding additional environmental investigations for the above referenced site. As a result, the following items are included in this work plan.

## Short Term Remedial Event (STRE) Investigation

In reviewing the historical groundwater (GW) data with respect to the short term remedial events (STRE's) that were conducted at the site in October 2008 and November 2008, it is evident that there is a decrease in residual levels of Ethylbenzene and Xylenes in wells (MW-4 & MW-6), especially in MW-6 that showed a ten fold reduction in Ethylbenzene and a three fold reduction in Xylenes as shown in the attached table. However, wells (MW-1 & MW-5) showed slight increases in residual petroleum impacts even though the data obtained during these events confirmed effective radii of influence (ROI) on all wells as depicted in the attached site plan.

# Recommendation

At this time, we propose to conduct two (2) more quarters of groundwater sampling. Once we evaluate the groundwater sampling data we will then make a determination if we should continue to conduct further STRE's.

If you have questions or comments, please do not hesitate to contact us at (631) 924-3001. Thank you for your time in this matter.

Sincerely,

Joseph Rennie Project Manager

Attachments

cc: John Schenkewitz - Hess Corp.

Table 1 Summary of Well Gauging and Groundwater Analytical Data Hess Station # 32518 2880 Atlantic Avenue Brooklyn, NY

		Gauge Pt. Elevation	Depth to Water	Product Depth	Product Thickness	Water Level Elevation	Benzene	Toluene	Ethylbenzene	Xylenes	BTEX	MTBE
Well ID	Date	(feet)	(fbg)	(fbg)	(feet)	(feet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-1	3/23/1999 <sup>8</sup>	39.26	33.00	(3)	(/	6.26	14	1,200	650	7,700	9,564	14
	3/13/2000 <sup>b</sup>	39.26	33.60			5.66	2.4	3,300	2,300	16,000	21,602.4	6.2
	11/20/2007	39.26	34.04			5.22	<10	11	420	1.980	2,411	<10
	3/28/2008	39.26	33.89			5.37	<10	33.8	708	4,170	4,911.8	<10
	7/2/2008	39.26	33.98			5.28	<5	38.1	597	4,230	4,865.1	ND
	11/19/2008	39.26	33.72			5.54	<1.3	51.5	819	5,170	6,041	ND
MW-2	3/23/1999 <sup>ec</sup>	38.30	30.03			8.27	ND	ND	ND	ND	ND	800
	7/26/1999 <sup>b</sup>	38.30	32.25			6.05	ND	ND	29	56	85	240
	11/20/2007	38.30	33.02			5.28	<1	<1	<1	<3	ND	<1
	3/28/2008	38.30	32.84			5.46	<1.0	ND	ND	ND	<mdl< td=""><td>ND</td></mdl<>	ND
	7/2/2008	38.30	32.96			5.34	<1.0	ND	ND	ND	<mdl< td=""><td>ND</td></mdl<>	ND
	11/19/2008	38.30	32.69			5.61	ND	ND	ND	ND	ND	ND
MW-3	3/23/1999ª	36.69	30.35			6.34	ND	ND	ND	ND	ND	2.3
	3/13/2000 <sup>b</sup>	36.69	30.95			5.74	ND	1.2	1.7	12	14.9	3.4
	11/20/2001°	36.69	32.65			4.04	1	<1	<1	<2	1	5.1
	11/20/2007	36.69	31.33			5.36	<1	<1	<1	<3	ND	<1
	3/28/2008	36.69	31.15			5.54	<1.0	ND	ND	ND	<mdl< td=""><td>ND</td></mdl<>	ND
	7/2/2008	36.69	31.30			5.39	<1.0	ND	ND	ND	<mdl< td=""><td>ND</td></mdl<>	ND
	11/19/2008	36.69	31.00			5.69	ND	ND	ND	ND	ND	ND
MW-4	3/23/1999 <sup>ab</sup>	38.69	32.40			6.29	9	8.5	690	6,100	6,807.5	33
	7/15/2002°	38.69	33.58			5.11	<5	11	1,400	3,020	4,431	160
	11/20/2007	38.69	33.44			5.25	<1	<1	110	417	527	<1
	3/28/2008	38.69	33.29			5.40	<1.0	ND	174	688	862	ND
	7/2/2008	38.69	33.35			5.34	<1.0	5.6	195	496	696.6	ND
	11/19/2008	38.69	33.49			5.20	ND	0.34 J	138	420	558	ND
MW-5	2/23/2000 <sup>ab</sup>	39.37	33.80			5.57	26	22	780	3,600	4,428	17
	11/26/2002 <sup>c</sup>	39.37	34.01			5.36	22	18	250	821	1,111	83
	11/20/2007	39.37	34.24			5.13	<1	<1	84	73	157	<1
	3/28/2008	39.37	34.08			5.29	<1.0	ND	51.7	76.2	127.9	ND
	7/2/2008	39.37	34.15			5.22	<1.0	ND	51.3	60.5	111.8	ND
	11/19/2008	39.37	33.05			6.32	0.56 J	ND	25.5	99.4	125.5 J	ND
MW-6	2/23/2000 <sup>8</sup>	38.95	33.21			5.74	7.9	68	780	2,300	3,155.9	140
	7/24/2000°	38.95	32.16			6.79	21	150	1,200	5,400	6,771	180
	1/24/2004 <sup>b</sup>	38.95	NM			NM	<20	79	2,700	10,200	12,979	<20
	11/20/2007	38.95	34.19			4.76	<5	<5	990	1,683	2,673	<5
	3/28/2008	38.95	33.48			5.47	<20.0	<20.0	2,370	6,513	8,883	<20.0
	7/2/2008	38.95	33.60			5.35	<10	<10	2,430	3,420	5,850	<10
	11/19/2008	38.95	33.31			5.64	ND	1.4 J	240	1,030	1,271 J	ND
MW-7	8/30/2000 <sup>a</sup>	38.99	33.29			5.70	1	1	9.1	6.4	17.5	<1
	7/16/2001 <sup>b</sup>	38.99	33.18			5.81	<0.5	<1	10	39	49	<1
	7/15/2002°	38.99	34.12			4.87	<1	<1	<1	<2	<mdl< td=""><td>1.3</td></mdl<>	1.3
	11/20/2007	38.99	33.99			5.00	<1	<1	<1	<3	ND	<1
	3/28/2008	38.99	33.81			5.18	<1.0	ND	ND	ND	<mdl< td=""><td>ND</td></mdl<>	ND
	7/2/2008	38.99	33.90			5.09	<1.0	ND	ND	ND	<mdl< td=""><td>ND</td></mdl<>	ND
	11/19/2008	38.99	33.59			5.40	ND	ND	ND	ND	ND	ND

NS = Not Sampled NM = Not Measured

Notes:

a Initial Sample/Gauging

<sup>&</sup>lt;sup>b</sup> Total BTEX Historical High

<sup>&</sup>quot;MTBE Historical High
J = Estimated Value
MDL = Method Detection Limit
ND = Not Detected

# Table 2 Summary of Soil Vapor Extraction/Air Sparge Pilot Test Events Hess Station 32518 (Jerome) 2880 Atlantic Avenue Brooklyn, NY

Date	SVE Well	AS Well	SVE Vacuum ("H2O)	SVE Flow (cfm)	AS Pressure (psi)	AS Flow (cfm)	SVE Effluent PID (ppm)	
10/23/08	MW-1	AS-3	12	50	5.5	16	745	
	MW-4	AS-2	10	30	5.5	18	373	
11/15/08	MW-1	AS-3	14	50	3	17	717	
	MW-6	AS-1	10	30	3	18	920	

# Notes:

cfm - cubic feet per minute psi - Pounds per Square Inch ppm - parts per million

