

ecology and environment engineering, p.c.

BUFFALO CORPORATE CENTER

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November 7, 2007

Mr. William Welling PE, Project Manager New York State Department of Environmental Conservation Division of Environmental Remediation 625 Broadway, 12th Floor Albany, New York 12233 - 7013

Re: Mr. C's Dry Cleaners Site, Contract # D004442.DC13, Site # 9-15-157 October 2007 Operations, Maintenance, and Monitoring Report

Dear Mr. Welling:

Ecology and Environment Engineering, P.C. (EEEPC) is pleased to provide the October 2007 Operation, Maintenance, and Monitoring (OM&M) Report for the Mr. C's Dry Cleaners Site, NYSDEC Site # 9-15-157, located in East Aurora, New York. Copies of weekly inspection reports provided from EEEPC's subcontractor Iyer Environmental Group, PLLC (IEG) are provided in Attachment A. Selected pages from the individual analytical data package prepared by Mitkem Laboratories (ML) are provided as Attachment B. The full analytical report along with QA/QC information will be retained by EEEPC. All analytical results for the report were analyzed at the lowest detection limits in accordance with the standard method. Remedial treatment system utility costs for the Mr. C's and Agway sites are provided as Attachment C.

In review of the on-site treatment system operations, monitoring and maintenance for October 2007, EEEPC offers the following comments and highlights:

Operational Summary

Mr. C's Site – Remedial Operations Information

- The treatment system was operational for 100.0% of the period between 10/1/07 and 10/30/07. Table 1 is provided to indicate the monthly operational time of the treatment equipment from the time of system startup.
- The <u>effluent totalizer</u> readings for the month of October 2007 indicate that approximately 647,173 gallons of groundwater were processed through the remedial treatment system for the period 10/1/07 and 10/30/07. <u>Table 2</u> provides a summary of groundwater volume treated since system start-up. Historical volumes are based on totalizer readings provided by the subcontractor's weekly inspection forms.
- Filters in the influent bag filter units were checked but not replaced during October 2007. Filter gauge pressure readings observed during weekly inspections ranged between 5 and 8 psi, which is within the 15 psi operational limit indicated in the system O&M Manual.

- Checklists for weekly system inspections from IEG are provided as <u>Attachment A</u> for 10/1/07, 10/9/07, 10/16/07, 10/24/07 and 10/30/07. Weekly system checks indicated that the air stripper differential pressure remained between 0.03 and 0.04 inches of water with air stripper pressure between 38.0 and 41.0 inches of water during the month of October 2007.
- The feed rate for the sequestering agent has been adjusted weekly between 5 and 8 ml/min, based on visual observations of mineral deposits on the stripping trays and analytical results from the effluent samples. The feed rate is being closely monitored by EEEPC and IEG personnel, with the intent of optimizing the feed rate at or near the manufacturer's recommended injection rate of 5 ml/min. Visual inspection of the stripper trays is being performed weekly by IEG during inspections.
- The analytical results from compliance sampling performed on October 1, 2007 (Attachment B) were received by EEEPC on October 22, 2007. A review of the data revealed the treated PCE effluent level lower than 1 ppb, which is in compliance with the discharge limit of 10 ppb for the site. All other contaminants detected were either below the level of detection or not detected. ML has been requested to provide analytical data to sub ppb accuracy, which will allow more accurate determination of effluent contaminant levels. EEEPC and IEG continue to monitor the status of the effluent PCE and other contaminant levels on the SPDES Equivalency permit closely.
- EEEPC and IEG personnel will begin retraction, inspection and cleaning of pumps in wells RW-1 through PW-8 in November 2007.
- IEG personnel posted NYSDEC contact signage on the Mr. C's Treatment system door as requested by EEEPC.
- The Autodialer for the Mr. C's Treatment system has been reprogrammed to contact IEG and EEEPC personnel in the event of a system malfunction. An official test of the callout and alarm system review will be performed in November for quality assurance purposes.

Agway Site Remedial Information

- All treatment and support systems continue to be operational.
- Testing to evaluate the performance of individual SVE system components including sparge points, compressor, manometers and extraction blower will be conducted in November 2007 by EEEPC and IEG personnel.
- The water/air separator on the SVE system was removed and inspected for leaks.
 A small leak was repaired with silicone caulk and the unit was placed back in service.
- Padlocks on the SVE Treatment shed and exterior electrical panel have been keyed alike and replaced.
- IEG replaced missing bolts on several of the on-site well caps. Caps with stripped threads will be chased and rethreaded as required to insure secure fastening of the well cap. Caps damaged beyond repair will be replaced.

Mr. William Welling PE, Project Manager November 7, 2007 Page 3 of 4

> An asphalt patch has been installed over the metal cover on Monitoring Well MPI-14B (located in Fillmore Avenue) to protect it from further damage during winter conditions. The cap was destroyed by Village pavement milling operations in August 2007. The cost to recomission the well is being evaluated by the O&M subcontractor.

Substab Depressurization Systems (SSDS) - First Presbyterian Chuch

• Minor repairs to the SSDS system at the First Presbyterian Church were completed by IEG personnel on (date). Mounting brackets for a vent located at the third floor level on the west wall of the school building has been reattached.

Mr. C's and Agway Energy Usage information

• A copy of the site utility costs from the Mr. C's and Agway remedial operations for October 2007 and year to date are provided as <u>Attachment C</u>.

Analytical Summary - Groundwater

EEEPC and IEG personnel collected samples of influent and effluent groundwater from the Mr. C's Treatment system on October 1, 2007. Overall cleanup efficiency for the reporting period 10/1/07 to 10/30/07 was 100.00% based on analytical testing performed by the Mitkem Corporation Laboratory. Excerpts from the Analytical Data package for the October 1, 2007 sampling event are presented in <u>Table 3</u>.

The October 2007 monthly analytical results indicate that the treated groundwater effluent is below the site specific Effluent Discharge Limitation Requirements (SPDES Equivalency Permit) for all compounds. The summary of Effluent Discharge Criteria & Analytical Compliance Results are presented in <u>Table 4</u>.

• Approximately 10.68 pounds of chlorinated volatile organic compounds (cVOCs) were removed from the influent groundwater based on calculations using the effluent discharge analytical results during the reporting period. A summary of the calculated pounds of cVOC's by month and by date are located in <u>Table 5</u>. These values are calculated based on effluent totalizer readings and assume that non-detect values given in the analytical data package = 0 μg/L, and that the monthly samples are indicative of the influent characteristics and system performance for the entire reporting period.

Mr. William Welling PE, Project Manager November 7, 2007 Page 4 of 4

If you have questions regarding the October 2007 O&M report summary submitted, please do not hesitate to contact me at 716-684-8060.

Very Truly Yours,

Ecology and Environment Engineering, P. C.

Michael G. Steffan Project Manager

cc: D. Szymanski, Region 9, NYSDEC - Buffalo w/ attachments

D. Iyer, IEG – w/attachments

Michael J. Steffan

D. Miller/J. Kohler, EEEPC - Buffalo w/ attachments

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Table 1 Mr. C's Dry Cleaners Site Remediation Site #9-15-157 System Operational Time

Month	Reporting Hours	Operational Up-time ¹		
September 2002 ²	576	100%		
October 2002	744	99.33%		
November 2002	720	93.41%		
December 2002	744	80.65%		
January 2003	744	59.15%		
February 2003	672	63.39%		
March 2003	744	82.39%		
April 2003	720	100%		
May 2003	744	100%		
June 2003	720	90.00%		
July 2003	744	100%		
August 2003	744	100%		
September 1-4, 2003	96	100%		
October 22 -29, 2003 ³	168	100%		
October 29 - November 25, 2003	648	99%		
November 25 - December 29, 2003	816	100%		
December 29, 2003 – January 26, 2004	672	100%		
January 26 – February 24, 2004	696	100%		
February 24 – March 29, 2004	816	99.97%		
March 29 – April 26, 2004	672	99.70%		
April 26 – May 24, 2004	696	73.70%		
May 24 – June 21, 2004	696	99.43%		
June 22 – July 26, 2004	840	100%		
July 27 – August 23, 2004	672	100%		
August 23 - September 27, 2004	840	97.62%		
September 27 - October 25, 2004	672	90.33%		
October 25 - November 23, 2004	696	92.17%		
November 23 - December 27, 2004	816	97.06%		
December 27, 2004 - January 31, 2005	840	100%		
January 31, 2005 - February 28, 2005	660	98.20%		
February 28, 2005 - April 4, 2005	828	98.60%		
April 4, 2005 - May 2, 2005	696	87.50%		
May 2, 2005 - June 6, 2005	840	91.43%		
June 6, 2005 - July 6, 2005	744	86,60%		
July 6, 2005 - August 1, 2005	605.5	97.00%		
August 1, 2005 - August 29, 2005	696	100.00%		
Totals Page 1	25037.5	93.80%		

Table 1 Mr. C's Dry Cleaners Site Remediation Site #9-15-157 System Operational Time

Month	Reporting Hours	Operational Up-time
Totals forward from Page 1 (8/29/05)	25037.5	93.80%
October 3, 2005 - October 31, 2005	672	100.00%
October 31, 2005 - November 28, 2005	672	98.06%
November 28, 2005 - January 3, 2006	854	98.84%
January 3, 2006 - February 6, 2006	816	100.00%
February 6, 2006 - March 6, 2006	696	100.00%
March 6, 2006 - April 3, 2006	696	100.00%
April 3, 2006 - May 1, 2006	689	98.99%
May 1, 2006 - May 30, 2006	689	98.99%
May 31, 2006 - July 3, 2006	812	99.50%
July 3, 2006 - July 30, 2006	624	99.50%
July 30, 2006 - August 28, 2006	696	100.00%
August 28, 2006 - October 2, 2006	834	99.30%
October 2, 2006 - October 30, 2006	628	96.91%
October 30, 2006 - November 27, 2006	672	100.00%
November 27, 2006 - December 27, 2006	672	100.00%
December 27, 2006 - February 6, 2007	983	99.00%
February 6, 2007 - February 26, 2007	480	100.00%
February 26, 2007 - March 26, 2007	672	100.00%
March 26, 2007 - May 1, 2007	888	100.00%
May 1, 2007 - May 29, 2007	696	100.00%
May 29, 2007 - June 25, 2007	643	99.25%
June 25, 2007 - July 24, 2007	696	100.00%
July 25, 2007 - August 28, 2007	792	100.00%
August 28, 2007-October 1, 2007	-816	100.00%
October 1, 2007-October 30, 2007	696	100.00%
Total Hours	43,121.50	

Average Operational Up-time =

94.56%

- 1. Up-time based as percentage of total reporting hours
- 2. Treatment system operated by the Tyree Organization Ltd. from 9/02-9/03.
- 3. Treatment system operated by O&M Enterprises Inc. from 10/03 7/07.
- 4. Treatment system operated by Iyer Environmental Group from 7/07 to present

Table 2 Mr. C's Dry Cleaners Site Remediation Site #9-15-157 Monthly Process Water Volumes

Month	Actual Period	Gallons
September 2002	9/5/02 - 10/2/02	4,362,477
October 2002 ¹	10/2/02 - 11/4/02	4,290,429
November 2002 ¹	11/4/02 - 12/2/02	3,326,126
December 2002 ¹	12/2/02 - 1/7/03	3,349,029
January 2003 ^t	1/7/03 - 2/3/03	1,973,144
February 2003 ¹	2/3/03 - 3/10/03	2,158,771
March 2003 1	3/10/03 - 4/7/03	3,263,897
April 2003 ¹	4/7/03 - 5/2/03	2,574,928
May 2003	5/2/03 - 6/2/03	1,652,538
June 2003 ¹	6/2/03 - 6/30/03	2,002,990
July 2003 1	6/30/03 - 7/29/03	2,543,978
August 2003 ¹	7/29/03 - 8/25/03	2,042,424
September 2003 ¹	8/25/03 - 10/22/03	370,446
October 2003 ²	10/22/03 - 10/29/03	67,424
November 2003 ²	10/29/03 - 11/25/03	224,278
December 2003 ²	11/25/03 - 12/29/03	1,496,271
January 2004 ²	12/29/03 - 01/26/04	688,034
February 2004 ²	01/26/04 - 02/24/04	736,288
March 2004 ²	02/24/04 - 03/29/04	2,164,569
April 2004 ²	03/29/04 - 04/26/04	1,741,730
May 2004 ²	4/26/2004 - 5/24/2004	1,408,095
June 2004 ²	5/24/2004 - 6/21/2004	972,132
July 2004 ²	6/22/2004 - 7/26/2004	1,858,790
August 2004 ²	7/27/04 - 8/23/04	1,289,960
September 2004 ²	8/23/04 - 9/27/04	1,201,913
October 2004 ²	9/27/04 - 10/25/04	937,560
November 2004 ²	10/25/04 - 11/23/04	1,098,158
December 2004 ²	11/23/04 - 12/27/04	1,556,063
January 2005 ²	12/27/04 - 1/31/05	1,798,238
February 2005 ²	1/31/05 -2/28/05	1,271,562
March 2005 ²	2/28/05 - 4/4/05	1,295,692
April 2005 ²	4/4/05 - 5/2/05	1,652,510
May 2005 ²	5/2/05 - 6/6/05	1,423,099
June 2005 ²	6/6/05 - 7/6/05	877,988
July 2005 ²	7/6/05 - 8/1/05	1,283,302
August 2005 ²	8/1/05 - 8/29/05	1,443,195
Total Page 1	9/5/02 - 8/29/05	62,398,028

- 1. System operated by Tyree Organization Ltd. From 9/02 9/03
- 2. System operated by O&M Enterprises from 9/03 7/07
- 3. System operated by IEG from 7/07 to present

Table 2
Mr. C's Dry Cleaners Site Remediation
Site #9-15-157
Monthly Process Water Volumes

Month	Actual Period	Gallons
Total from Page 1	9/5/02 - 8/29/05	62,398,028
September 2005 ²	8/29/05 - 10/3/05	1,591,248
October 2005 ²	10/3/05 - 10/31/05	1,204,074
November 2005 ²	10/31/05 - 11/28/05	1,038,170
December 2005 ²	11/28/05 - 1/3/06	1,182,854
January 2006 ²	1/3/06 - 2/6/06	1,401,821
February 2006 ²	2/6/06 - 3/6/06	1,927,556
March 2006 ²	3/6/06 - 4/3/06	1,838,541
April 2006 ²	4/3/06 - 5/1/06	1,116,192
May 2006 ²	5/1/06 - 5/30/06	1,053,047
June 2006 ²	5/30/06 - 7/3/06	1,092,786
July 2006 ²	7/3/06 - 7/30/06	813,264
August 2006 ²	7/30/06 - 8/28/06	860,366
September 2006 ²	8/28/06 - 10/2/06	1,107,730
October 2006 ²	10/2/06 - 10/30/06	818,535
November 2006 ²	10/30/06 - 11/27/06	903,959
December 2006 ²	11/27/06 - 12/27/06	967,671
January 2007 ²	12/27/06 - 2/6/07	1,229,105
Febuary 2007 ²	2/6/07 - 2/26/07	913,610
March 2007 ²	2/26/07 - 3/26/07	882,228
April 2007 ²	3/26/07 - 5/1/07	1,127,096
May 2007 ²	5/1/07 - 5/29/07	853,697
June 2007 ²	5/29/07 - 6/25/07	755,060
July 2007 ³	6/25/07 - 7/24/07	785,379
August 2007 ³	7/25/07 - 8/28/07	899,340
September 2007 ³	8/2/07 - 10/1/07	804,420
October 2007 ³	10/1/07 - 10/30/07	647,173
Total Gallons	Treated To Date:	90,212,950

- 1. System operated by Tyree Organization Ltd. From 9/02 9/03
- 2. System operated by O&M Enterprises from 10/03 7/07
- 3. System operated by IEG PLLC from 7/07 present

Table 3 Mr. C's Dry Cleaners Site Remediation **NYSDEC Site #9-15-157** October 2007 VOC Analytical Summary

		10/1/2007 Sampling Results						
	Infl	uent	Efflu	Effluent				
Compound	Concentration* Concentration*		Efficiency					
	(ug	(ug/L) (ug/L)			(%)			
Acetone	1.50	U	5.00	ļ—————————————————————————————————————				
Benzene	1.00	U	ND(<1.0)	U	NA			
2-Butanone	5.00	U	5.00	U	NA			
cis-1, 2-Dichloroethene	12.00	U	ND(<1.0)	U	100%			
Methylene chloride	1.00	U	ND(<1.0)	U	NA			
Methyl tert-butyl ether (MTBE)	9.60	U	ND(<1.0)	U	100%			
Tetrachloroethene	1800.00	D	ND(<1.0)	U	100%			
Toluene	1.00	U	ND(<1.0)	U	NA			
Trichloroethene	43.00	U	ND(<1.0)	U	100%			
Total Xylenes	1.00	U	ND(<1.0)	U	NA			
October 1, 2007 TOTALs (in ng/L)	= 1875.10		0.0		100%			

Notes:

- 1. "NA" = Not applicable
- 2. "ND" or "U" = Compound analyzed, but was not detected. Detection limit in parentheses
- 3. "J" indicates an estimated value below the practical quantitation limit but above the method detection limit.
- 4. Non-detect values are assumed to be equal to zero for calculation of monthly average concentrations.
- 5. "D" = Compounds identified in analysis required secondary dilution factoring.

^{* (&}lt;50) - Detection Limit

Mr. C's Dry Cleaners Site Remediation Site #9-15-157 Table 4

Effluent Discharge Criteria & Analytical Compliance Results

			October 1, 2007 Effluent Analytical Values -
Parameter/Analyte	Daily Maximum ¹	Units	Compliance
Flow	216,000	gpd	22,316.31 gpd ⁶
Hd	0.6 - 0.9	standard units	8.3
1,1 Dichloroethene	10	μg/L	1.00
1,2 Dichloroethane	10	hg/L	1.00
Trichloroethene	10	1/8/1	1.00
Tetrachloroethene	10	ng/L	1.00
Vinyl Chloride	10	1/gn	1.00
Benzene	5	ng/L	1.00
Ethylbenzene	5	1/grt	1.00
Methylene Chloride	10	µg/L	1.00
1,1,1 Trichloroethane	10	T/Bn	1.00
Toluene	5	ug/L	1.00
Methyl-t-Butyl Ether (MTBE)	NA	T/gu	1.00
o-Xylene³	5	µg/L	NA
m, p-Xylene ³	10	µg/L	AN
Total Xylenes	NA	ng/L	1:00
Iron, total	900	l µg/L	NA?
Aluminum	4,000	µg/L	NA*
Copper	48	µg/L	NA ⁹
Lead	I	μg/L	NA ⁹
Manganese	2,000	μg/L	NA*
Silver	100	lig/L	NA ³
Vanadium	28	1/grt	NA ⁹
Zinc	230	пдП	NA?
Total Dissolved Solids	850	mg/L	NA ⁹
Total Suspended Solids	20	mg/L	NA"
Hardness	N/A	l/gm	490
Cyanide, Free	01	l ng/L	NA?

- 1. "Daily Maximum" excerpted from Attachment E of Addendum 1 to the Construction Contract Documents.
- 2. Analytical report did not differentiate between o-Xylene and m, p-Xylene. Total Xylene value reported is given in each line.
- 3. Shaded cells indicate that analytical value exceeds the "Daily Maximum"
- 4. "ND" indicates that the compound was not detected and lists the practical quantitation limit in parentheses.
- 6. Average flows based on effluent readings taken October 1, 2007 through October 30, 2007. Total gallons: 647,173 divided by 29 operating days (696 operating hours). 5, "NA" indicates that analyses were not performed and data is unavailable.
 - 7. "J" indicates an estimiated value below the detection limit.
 8. "B" indicates analyte found in the associated blank.
 9. Removed from the required analysis list by NYSDEC Regi
- Removed from the required analysis list by NYSDEC Region 9 in February 2005.

Table 5 Mr. C's Dry Cleaners Site Remediation Site #9-15-157

Monthly VOCs Removed From Groundwater

Month	Actual Period	Influent VOCs (µg/L)	Effluent VOCs (μg/L)	VOCs Removed (lbs.)		
September 2002 ⁶	9/5/02 - 10/2/02	1297	1	47.2		
October 2002 ⁶	10/2/02 - 11/4/02	2000	1	71.6		
November 2002 ⁶	11/4/02 - 12/2/02	1685	0	46.8		
December 2002 ⁶	12/2/02 - 1/7/03	1586	9	44.1		
January 2003 ⁶	1/7/03 - 2/3/03	1803	10	29.5		
February 2003 ⁶	2/3/03 - 3/10/03	1985	3	35.7		
March 2003 ⁶	3/10/03 - 4/7/03	1990	5	54.1		
April 2003 ⁶	4/7/03 - 5/2/03	1656	3	. 35.5		
May 2003 ⁶	5/2/03 - 6/2/03	1623	7	22.3		
June 2003 ⁶	6/2/03 - 6/30/03	5787	6	96.6		
July 2003 ⁶	6/30/03 - 7/29/03	1356	1	28.8		
August 2003 ⁶	7/29/03 - 8/25/03	1263	3	21.5		
September 2003 ⁶	8/25/03 - 10/22/03	1263	3	3.9		
October 2003 ⁷	10/22/03 - 10/29/03	1693.69	1.47	1.0		
November 2003 ⁷	10/29/03 - 11/25/03	2510.83	4,4	4.7		
December 2003 ⁷	11/25/03 - 12/29/03	503.3	10.5	6.2		
January 2004 ⁷	12/29/03 - 01/26/04	3667	15.8	21.0		
February 2004 ⁷	01/26/04 - 02/24/04	3348.6	26.7	20.4		
March 2004 ⁷	02/24/04 - 03/29/04	1939.3	4.96	34.9		
April 2004 ⁷	03/29/04 - 04/26/04	2255	0.0	32.8		
May 2004 ⁷	4/26/2004 - 5/24/2004	2641	13.3	30.9		
June 2004 ⁷	5/24/2004 - 6/21/2004	1454	1.7	22.5		
July 2004 ⁷	6/22/2004 - 7/26/2004	1313	3.6	20.3		
August 2004 ⁷	7/27/04 - 8/23/04	2305	7.4	24.7		
September 2004 ⁷	8/23/04 - 9/27/04	1453	6.7	14.5		
October 2004 ⁷	9/27/04 - 10/25/04	1504	14.3	11.7		
November 2004 ⁷	10/25/04- 11/23/04	1480	36.42	13.2		
December 2004 ^{7, 8}	11/23/04 - 12/27/04	1562	132.21	18.6		
January 2005 ⁷	12/27/04 - 1/31/05	1264	47.5	18.3		
February 2005 ⁹	1/31/05 - 2/28/05	1538	53.2	15.8		
March 2005 ⁹	2/28/05 - 4/4/05	931	56.0	9.5		
April 2005 ⁹	4/4/05 - 5/2/05	1269	111.7	15.96		
May 2005 ⁹	5/2/05 - 6/6/05	1431	319.0	13.20		
June 2005 ⁹	6/6/05 - 7/6/05	1126	12	8.16		
July 2005 ⁹	7/6/05 - 8/1/05	1575	5.90	16.80		
August 2005 ⁹	8/1/05 - 8/29/05	1359	51.26	15.70		
	f VOCs removed from in	nception to Augus	st 2005 =	928.04		

Sheet 1 of 2

Table 5 Mr. C's Dry Cleaners Site Remediation Site #9-15-157

Monthly VOCs Removed From Groundwater

Month	Actual Period	Influent VOCs (μg/L)	Effluent VOCs (µg/L)	VOCs Removed (lbs.)
Total pounds	of VOCs removed fro	om inception to A	ugust 2005 =	928.04
September 2005 ⁹	8/29/05 - 10/3/05	1239	0.47	16.50
October 2005 ⁹	10/3/05 - 10/31/05	1454	0.81	14.60
November 2005 ⁹	10/31/05 - 11/28/05	2266	6.80	0.00
December 2005	11/28/05 - 1/3/06	1166	1.30	11.50
January 2006	1/3/06 - 2/6/06	1679	11.87	13.62
February 2006	2/6/06 - 3/6/06	1465	90.20	16.56
March 2006	3/6/06 - 4/4/06	1475	2.00	22.43
April 2006	4/4/06 - 5/1/06	1465	8.80	13.56
May 2006	5/1/06 - 5/30/06	1263	0.00	11.07
June 2006	5/30/06 - 7/3/06	1994	1.40	18.17
July 2006	7/3/06 - 7/30/06	2010	1.40	13.64
August 2006	7/30/06 - 8/28/06	1296	8.60	9.24
September 2006	8/28/06 - 10/2/06	1384	2.90	12.77
October 2006	10/2/06 - 10/30/06	1262	3.90	8.56
November 2006	10/30/06 - 11/27/06	1152	10.30	8.61
December 2006	11/27/06 - 12/27/06	1210	16.20	9.63
January 2007	12/27/06 - 2/6/07	1406	1,30	14.40
February 2007	2/6/07 - 2/26/07	1017	4.70	7.72
March 2007	2/26/07 - 3/26/07	1693	0.80	12.47
April 2007	3/26/07 - 5/1/07	1665	3.10	15.63
May 2007	5/1/07 - 5/29/07	1666	0.76	11.86
June 2007	5/29/07 - 6/25/07	1478	15.50	9.21
July 2007	6/25/07 - 7/24/07	1268	8.90	8.25
August 2007	7/25/07 - 8/28/07	1429	0.00	10.72
September 2007	8/28/07-10/1/07	1719	2.00	11.54
October 2007	10/1/07-10/30/07	1875	2.00	10.68
	Total pounds of	VOCs removed s	ince inception =	1240.98

NOTES:

- 1. Calculations are based on monthly water samples and assumes samples are representative of the entire reporting period.
- 2. Calculations assume that non-detect values = 0 ug/L.
- 3. Total VOCs summations include estimated "J" values.
- 4. Calculations are based on effluent totalizer readings.
- 5. "Influent VOCs" and "Effluent VOCs" values given above is the summation of values for individual compounds given in monthly analytical reports.
- $6.\ \mbox{No}$ samples were collected in September 2003. August 2003 values are used.
- 7. Treatment system operated by Tyree Organization, Ltd. from 9/02 to 9/03.
- 8. Treatment system operated by O&M Enterprises from 10/03 to 7/07.
- 9. Treatment system operated by IEG from 7/07 to present.

CONVERSIONS:

1 pound = 453.5924 grams

1 gallon = 3.785 liters

Based on the Analytical Results from October 2, 2007:

Pounds of VOCs removed calculated by the following formula:

 $1978 \ ug/L - 0.0 ug/L)*(.8g/10^6 \ ug)*(1 \ lb/453.5924 \ g)*647,173 \ gallons*(3.785 \ L/gallon) \sim 10.68 \ lbs$

where 647,173 gallons is the monthly process water volume.

Attachment A IEG Weekly Inspection Reports October 2007

Including:

10/1/07

10/9/07

10/16/07

10/24/07

10/30/07

NYSDEC Site #9-15-157

OM&M: SITE INSPECTION FORM

DATE:	Oct 1,20	007	ACTIVITIES:	Site Inspection	on			
INSPECT	ION PERSONNEL	R. Allen		OTHER PERSO	NNEL:			
WEATHE	R CONDITIONS:	Sunny, warm				OUTSIDE TEMPE	RATURE (° F):	
ARE WEL	L PUMPS OPERA	TING IN AUTO:	YES:	NO;)f	"NO", provide expla	nation below	
_	- 141		***************************************					
		PRO\	/IDE WATER LEV	EL READINGS O	N CONTROL PANEL			
RW-1	ON:	OFF:	8 ft	PW-5	ON:	OFF:	ft	
PW-2	on:√	OFF:	7_ft	PW-6	on:	OFF:	5ft	
PW-3	on: <u>√</u>	OFF:	14_ft	PW-7	on:	OFF:	ft	
PW-4	on:√	OFF:	6 ft	PW-8	ON:	OFF:√	ft	
	EQU	ALIZATION TANK:	4 ft	Last A	larm D/T/Condition: 9/	10/07 Air Stripper Lo	w Pressure	
	TURN PW-7 ON? (WHILE ON SITE)	YES:	NO: <u>\</u>	ַ טסץ סוס	TURN PW-7 OFF?	YES:	NO:	
INFLUI	ENT FLOW RATE:	68.9	94 gpm	INFLUENT TOT	ALIZER READING:	5,977,40	9.8 gallons	
	SEQUESTERING AGENT DRUM LEVEL: 3 inches (x 1.7=) AMOUNT OF AGENT REMAINING: 5.1 gallons SEQUESTERING AGENT FEED RATE: 8.0 ml/min METERING PUMP PRESSURE: 4 psi							
		. 444 3150 3150 1150 1150 1150 1150 1150 1150	Тор	Bottom		Тор	Bottom	
	BAG FILTER PRI	ESSURES:	LEFT: 0	0 psi	RIGHT:	5	0 psi	
INFLU	ENT FEED PUMP	IN USE: #1_	√#2	2	IFLUENT PUMP PRE	SSURE:	5 psi	
	TRIPPER BLOWE	R IN USE: #1_			AIR STRIPPER PRE		38.0 in. H ₂ O	
	NT PUMP IN USE:	***************************************	#2	_	NT FEED PUMP PRE	****	8.0 psi	
EFFLUE	ENT FLOW RATE:	94 gpm	EFFLUENT	TOTALIZER REA	ADING: 39,	649,610	627430 gallons	
ARE BU	ILDING HEATERS	IN USE? YES:	NO	:		INSIDE TEMPEI	RATURE (° F): 80.4	
IS SUI	MP PUMP IN USE:	YES:√	NO:	ARE ANY L	EAKS PRESENT?	YES:	NO: <u>√</u>	
WATER	LEVEL IN SUMP:	9.0 in.	TREATMENT	BUILDING CLEA	N & ORGANIZED?	YES:√	NO:	

NYSDEC Site #90150157

SITE INSPECTION FORM

SAMPLES COLLECTED	97 YES:	NO:						
		Sample ID	Time of Sampling		рН	Turbidity	Temp.	Sp. Cond.
AIR STRIPPER	≀INFLUENT:	AS Influent	1:00 PM		7.33	5.87	18.7	2569
AIR STRIPPER	EFFLUENT:	AS Effluent	1:00 PM	_	8.51	4.76	19.1	2440
								·····
IS THERE EVI	DENCE OF TAMPI			YES:_	<u> </u>	NO:_	V	
	سو سرينوسوروو	WERE MANHOLE		YES:_	\	NO:		
IC MATED DOCC		LECTRICAL BOXE		YES:	· · · · · · · · · · · · · · · · · · ·	. NO:_ NO:		
IS WATER PRES	ENT IN ANY MANI		x ID and description of	_	tive meas			
	ii yes, provide i	namoie/eiecuic bo	ix ib and description of	my conce	tive fileas	urea below.		
INC	.UDE REMARKS	& DESCRIBE ANY	OTHER SYSTEM MAI	NTENAN	CE PERF	ORMED ON	MR. C's SI	IE
Remarks: Sanitary	y line leak repair b	y IEG is good.						
	· · · · · · · · · · · · · · · · · · ·						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Other Actions: Put site	notebooks in larg	je water resistant	plastic tote. Consolid	ated spai	re sampli	ng bottles ir	nto large co	poler.
Placed	last REDUX drum	n in service; 4 emj	pty drums on-site.					
Fixed s	oil vapor riser pi	ipe on west wall	of Presbyterian Chu	rch build	ing to the	e extent po	ssible (10	/03).
			AGWAY					
SYSTE	M VACUUM:	-16 in. I	H ₂ O		AIR PI	RESSURE:		0 psi
SP-1: 0.0	scfm	<u>4.0</u> psi	PW-5	0.0	scfm	-	0.0	osi
SP-2: 0.0	scfm	0.0 psi	PW-6	0.0	scfm	-	0.0	osi
SP-3: 0.0	scfm	0.0 psi	PW-7	0.0	scfm	_	0.0	osi
SP-4: 0.0	scfm	0.0 psi	PW-8	0.0	scfm		0.0	osi
		P. DESCRIBE AND	OTHER SYSTEM BAAR					
			OTHER SYSTEM MAI					I E
			to the touch on 10/1					noncible
	·	×	in the bottom; will be					
Other Actions: Put pac								•
padloc	k. Installed rubb	er snims under	SVE barrel to quiet v	ibration	noise. L	eveled Agi	way sned.	

MR. C's DRY CLEANERS SITE NYSDEC Site #9-15-157

OM&M: PIEZOMETER WATER LEVEL LOG

Measurements taken by:

R. Allen

Date:

PW-3 pump on?

PW-4 pump on?

Yes

No

No

1-Oct-07

F-1-1-4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-							
RW-1	18.93 ft	Comments:		PW-5	22.16 ft	Comments:	
PZ-1A	ft	Comments:	Car on well	PZ-5A	11.72 ft	Comments:	
PZ-1B	12.60 ft	Comments:		PZ-5B	12.19 ft	Comments:	
PZ-1C	13.72 ft	Comments:		PZ-5C	11.78 ft	Comments:	
PZ-1D	13.87 ft	Comments:	***************************************	PZ-5D	12.48 ft	Comments:	
PW-2	23.15 ft	Comments:		PW-6	21.45 ft	Comments:	
PZ-2A	12.21 ft	Comments:		PZ-6A	12.90 ft	Comments:	
PZ-2B	12.71 ft	Comments:	T. A. William	PZ-6B	12.73 ft	Comments:	
PZ-2C	12.17 ft	Comments:		PZ-6C	12.98 ft	Comments:	
PZ-2D	ft	Comments:	Cannot locate	PZ-6D	12.64 ft	Comments:	Shown as RW-1 on map
PW-3	12.98 ft	Comments:		PW-7	15.52 ft	Comments:	
PZ-3A	12.87 ft	Comments:		MPI-6S	12.45 ft	Comments:	
PZ-3B	12.95 ft	Comments:		PZ-7B	12.69 ft	Comments:	
PZ-3C	13.42 ft	Comments:		OW-B	12.54 ft	Comments:	
PZ-3D	12.92 ft	Comments:		PZ-7D	12.30 ft	Comments:	
PW-4	23.83 ft	Comments:		PW-8	20.17 ft	Comments:	
PZ-4A	12.73 ft	Comments:		PZ-8A	9.46 ft	Comments:	
PZ-4B	12.35 ft	Comments:		PZ-8B	9.37 ft	Comments:	
PZ-4C	12.51 ft	Comments:		PZ-8C	8.98 ft	Comments:	
PZ-4D	11.93 ft	Comments:		PZ-8D	9.33 ft	Comments:	
		PUM	PS IN OPERATION I	URING ME	ASUREMENT	S	
RW-1	pump on?	Yes	√ No	1	oump on? $$	Yes	No
PW-2	pump on? $\sqrt{}$	Yes	No	PW-6	oump on? $$	Yes	No

PW-7 pump on?

PW-8 pump on?

Yes

Yes

No

No

Mr. C's CLEANERS OM&M STATUS OF OM&M ACTIVITIES BY IEG - as of 10/03/07

ACTIVITY	DESCRIPTION	COMPLETI	ON STATUS
		YES	NO
Repair Compressor	Compressor stopped working. Arranged for contractor to repair a short in the wiring and a switch.	1	
Repair Vacuum Blower Motor	The vacuum blower motor in the Agway Shed had bearing problems. Motor was taken to business for repair and later reinstalled.	1	
Replace Compressor Bolts	Moved compressor in shed back to original position and installed larger bolts to replace the originals that were stripped out.	1	
Repair Leak in Sanitary Line	The sanitary line in the Treatment Room leaked down onto the floor. Arranged for the Building Maintenance person to repair leak.	√ √	
Replace MW Cover Bolts	Replace missing MW cover bolts (where possible) with new ones that are slightly longer. Clean threads on ring tabs before installing new bolts.		1
Add Ventilation to Agway Shed	Agway Shed presently has only (2) small vents. During warm weather heat from both the compressor and the vacuum blower motor builds up inside the shed. (4) more vents should be installed to enable the equipment to run cooler. The vents are on order.	2	V
Secure Agway Shed Electric Box	A padlock should be installed on the electric box outside the shed to reduce the possibility of tampering.	1	
Level Agway Shed	The shed is off level. It can be pried into position with levers and shimmed.	V	
Repair Damaged MW	MW-14B was damaged and contaminated during the road construction on Fillmore Ave. The cover is missing. The well could be abandoned and patched over with asphalt or the top cover/ring could be replaced so that it is level with the present road surface.		1
Service Compressor	Oil and possibly an air filter should be changed on the compressor. Will call manufacturer to find out about this maintenance.		V
Effluent Meter Repair	The cover of the effluent meter is badly scratched. Will attempt to buff out the scratches. If that fails a new cover can be installed.		V
SV System Riser Pipe Repair	Riser pipe on west side of First Presbyterian building is loose. Reattached loose bracket with one screw due to limited access through window; tightened screw on lower bracket. Ladder was not safe; will need a manlift to attached second screw.		V
Make NYSDEC Sign	Metal sign to be installed on Treatment Room door. A sign business is making the sign. Upon completion we will install it.		V

NYSDEC Site #9-15-157

OM&M: SITE INSPECTION FORM

DATE:	9-Oct-0	7	ACTIVITIES:	Site Inspection	A	
INSPECT	ION PERSONNEL:	R. Allen		OTHER PERSONNEL:	D. lyer	
WEATHE	R CONDITIONS:	Cloudy, warm			OUTSIDE TEMPE	RATURE (° F):
ARE WEI	L PUMPS OPERAT	TING IN AUTO:	YES:√	NO:	If "NO", provide expl	anation below
-		PROV	/IDE WATER LEV	'EL READINGS ON CONT	FROL PANEL	···
RW-1	ON:	OFF:	5 ft	PW-5 ON:	√	ft
PW-2	ON:	off: <u>√</u>	6 ft	PW-6 ON:	OFF:	ft
PW-3	ON:	OFF:	14 ft	PW-7 ON:	√ OFF:	11 ft
PW-4	on:√	OFF:	6 ft	PW-8 ON:	off: √	ft
	EQUA	ALIZATION TANK:	4 ft	Last Alarm D/T	/Condition: 9/10/06 Air Stripper L	ow Level
DID YOU	TURN PW-7 ON? (WHILE ON SITE)	YES:	NO:	DID YOU TURN P	W-7 OFF? YES:	NO:
INFLU	ENT FLOW RATE:	9.7	gpm	INFLUENT TOTALIZER	READING: 6,253,3	33.2 gallons
SE	QUESTERING AGE	NT DRUM LEVEL:	23 inches	(x 1.7=) AM	OUNT OF AGENT REMAINING:	39.1 gallons
s	EQUESTERING AG	ENT FEED RATE:	7.0 ml/min		METERING PUMP PRESSURE:	psi
			Тор	Bottom	Top	Bottom
	BAG FILTER PRE	SSURES:	LEFT: 0		RIGHT: 5	psi
INFLU	ENT FEED PUMP IF	N USE: #1	<u>√</u> #:	2INFLUEN	T PUMP PRESSURE:	5 psi
AIR S	STRIPPER BLOWER		#:	2 √ AIR ST	RIPPER PRESSURE:	39.0 in. H₂O
AIR STRI	PPER DIFFERENTI	AL PRESSURE:	0.04	in. H ₂ O DISC	CHARGE PRESSURE:	1.0 in. H ₂ O
EFFLUE	NT PUMP IN USE:	#1 √	#2	EFFLUENT FEE	D PUMP PRESSURE:	9.0 psi
EFFLUI	ENT FLOW RATE:	94 gpm	EFFLUENT	- TOTALIZER READING:	39,830,170	809120 gallons
ARE BU	ILDING HEATERS	IN USE? YES:	NO	:	INSIDE TEMPE	RATURE (° F):
ıs su	MP PUMP IN USE:	YES:	NO:√	ARE ANY LEAKS P	PRESENT? YES: √	NO:
WATER	LEVEL IN SUMP:	9.0 in.	TREATMENT	BUILDING CLEAN & ORG	GANIZED? YES: √	NO:

NYSDEC Site #90150157

SITE INSPECTION FORM

SAMPLES COLLECTED? YES: NO: V	
Sample ID Time of Sampling	pH Turbidity Temp. Sp. Cond.
AIR STRIPPER INFLUENT:	
AIR STRIPPER EFFLUENT:	
IS THERE EVIDENCE OF TAMPERING/VANDALISM OF WELLS: ? YES:	no: √
WERE MANHOLES INSPECTED? YES:	
WERE ELECTRICAL BOXES INSPECTED? YES:	
IS WATER PRESENT IN ANY MANHOLES OR ELECTRICAL BOXES? YES:	NO:√
If yes, provide manhole/electric box ID and description of any corre	ective measures below:
INCLUDE REMARKS & DESCRIBE ANY OTHER SYSTEM MAINTENAN	NOT REPEORMED ON MR. C. SITE
Remarks: Water on frame below bag filters. Water drops below each pipe joint on	
	entirer side of bag inters. Water drops below 1
pipe just before bag filters. Other Actions: Polished effluent meter with plastic polishing compound. Cover is deeple	we cretched and annears to have also
been damaged by a chemical. Buffing did improve the clarity of the cov-	
I suspect that more time buffing would produce more clarity in the co	
1 suspect that more time busing would produce more clarity in the C	COVE : .
AGWAY	
SYSTEM VACUUM: -19 in. H ₂ O	AIR PRESSURE: 85 psi
SP-1: 0.0 scfm 5.0 psi PW-5 0.0	scfm <u>28.0</u> psi
SP-2: 0.0 scfm 3.0 psi PW-6 4.0 SP-3: 0.0 scfm 2.5 psi PW-7 2.2	scfm 18.0 psi
	scfm 14.0 psi scfm 30< psi
SP-4: 0.0 scfm 3.0 psi PW-8 0.0	
INCLUDE REMARKS & DESCRIBE ANY OTHER SYSTEM MAINTENAN	
Remarks: Compressor filter should be cleaned. Compressor oil should be change	ed. Need new 0 ring for SVE pipe joint.
Other Actions: Dismantled SVE vacuum barrel. It has been previously repaired with sil	licone caulk near the hottom drain fitting
The barrel was leaking in this area so it was resealed with silicone.	
The barrel was leaking in this area so it was resealed with silicone.	Recommend new barrel.

NYSDEC Site #9-15-157

OM&M: SITE INSPECTION FORM

DATE:	16-Oct-07	7	ACTIVITIES:	Site Inspection			
INSPECT	ION PERSONNEL:	R. Allen		OTHER PERSONNE	L:		-
WEATHE	R CONDITIONS: S	unny, cool			OUT	SIDE TEMPERAT	URE (° F): 58
ARE WEL	L PUMPS OPERATII	NG IN AUTO:	YES:	NO:	If "NO",	provide explanat	ion below
		PROV	IDE WATER LEV	EL READINGS ON CO	ONTROL PANEL	· · · · · · · · · · · · · · · · · · ·	
RW-1	ON:	OFF:√	5 ft	PW-5 O	N: OF	'F:	9ft
PW-2	ON:	OFF:	6ft	PW-6 O	N: OF	F:	3ft
PW-3	on:	OFF:	13ft	PW-7 O	N: OF	F:	11ft
PW-4	on:	OFF:	3ft	PW-8 C	N:OF	F;	6ft
חום צמנו	EQUAL TURN PW-7 ON?	IZATION TANK:	4 ft NO: √	Last Alarm DID YOU TURI	D/T/Condition: 9/10/07	Air Stripper Low P	ressure NO:
	(WHILE ON SITE)						
INFLU	ENT FLOW RATE:	3.89) gpm	INFLUENT TOTALIZ	ER READING:	6,489,068.1	gallons
SEC	QUESTERING AGEN	T DRUM LEVEL:	16 inches	(x 1.7=)	AMOUNT OF AGENT	REMAINING:	27.2 gallons
Si	EQUESTERING AGE	NT FEED RATE:	8.0 ml/min		METERING PUMP	PRESSURE:	4 psi
	BAG FILTER PRES	SURES-	Top	Bottom 0 psi	RIGHT:	5	Bottom psi
w 100 Am 7m 7m 7	BAG FILTER FRES						
INFLU	ENT FEED PUMP IN	USE: #1	<u>√</u> #2	INFLU	ENT PUMP PRESSUR	E:	5 psi
AIR S	STRIPPER BLOWER	IN USE: #1		 ⊇ √ AIR	STRIPPER PRESSUR	E: 39.	0 in. H ₂ O
AIR STRI	PPER DIFFERENTIA	L PRESSURE:	0.35	in, H ₂ O D	ISCHARGE PRESSUR	E:1.0	in. H ₂ O
EFFLUE	NT PUMP IN USE:	#1 V	#2	EFFLUENT F	EED PUMP PRESSUR	E:	9.5 psi
EFFLU	ENT FLOW RATE: _	92 gpm	EFFLUENT	- TOTALIZER READIN	G: 39,986,	560	966070 gallons
ARE BU	ILDING HEATERS IN	USE? YES:	NO	:	/N	SIDE TEMPERAT	TURE (° F): 70.1
IS SUI	MP PUMP IN USE:	YES:	NO:	_ ARE ANY LEAK	S PRESENT? YE	ES:	NO:
WATER	LEVEL IN SUMP:	9.5 in.	TREATMENT	BUILDING CLEAN & C	ORGANIZED? YE	Es:	NO:

NYSDEC Site #90150157

SITE INSPECTION FORM

			Sam	nple ID	Time of Sampling	3	pH Tur	bidity	Temp.	Sp. Cond	
AID ST	RIPPER IN	ELLIENT:									
	RIPPER EF					-					<u> </u>
									 .1		
IS THE	ERE EVIDEI	NCE OF TAN			SM OF WELLS: ?	YES:		NO:	√	_	
					ES INSPECTED?	YES:		NO:_		~	
10 11/4 TE					ES INSPECTED?	YES:	V	NO:_		-	
IS WATER					TRICAL BOXES?	YES:	active measures	NO:	<u> </u>	-	
		n yes, provid	e mannoie	relectric bo	ox ID and description o	or arry corre	ctive measures	nelow.			

					Y OTHER SYSTEM M			ED ON	WR. U'S	SIIE	
Remarks:	Toursed asset	uv numn de	wn sliahth	y to 2,20 /	/ 1.0 to bring rate do	wn to 6 ml	l/min				
	rurnea rea	ux pump do		f <u></u>							
	Turnea rea	ax pamp ao									·····
					that were left in the 1			t them in	n a coole	er. Attached	
Other Actions:	Washed ou	utsides of sp	are samp	le botles t				t them in	n a coole	er. Attached	
Other Actions:	Washed ou	utsides of sp	are samp	le botles t	that were left in the 1			t them in	n a coole	er. Attached	
Other Actions:	Washed ou	utsides of sp	are samp	le botles t	that were left in the 1			t them in	n a coole	er. Attached	
Other Actions:	Washed ou	utsides of sp	are samp	le botles t	that were left in the 1			t them in	n a coole	er. Attached	
Other Actions:	Washed ou	utsides of sp	are samp	le botles t	that were left in the 1			t them in	n a coole	er. Attached	
Other Actions:	Washed ou	utsides of sp ent meter to	are samp	le botles (that were left in the T				n a coole	er. Attached	psi
Other Actions:	Washed ou	utsides of sp ent meter to	are sample	le botles (that were left in the 1 Put up calender. AGWAY		Room, and pul		n a coole		
Other Actions:	Washed ou small efflue system v	atsides of spent meter to	are sample treated with treated with the sample treate	ater pipe.	hat were left in the TPut up calender. AGWAY H ₂ O	Freatment	Room, and put			97	
Other Actions:	Washed ou small efflue system v 0.0	ent meter to	rare sample treated was related with the sample treated was related to the sample treated with the sample treated was related to the sample treated to the sample treated was related to the sample treated treated was related to the sample treated	ater pipe.	that were left in the 1 Put up calender. AGWAY H ₂ O PW-5	0.0	Room, and put AIR PRESS		1.0	97 _psi	
SP-1:	SYSTEM V	vacuum: scfm scfm	-19 4.9 3.9	ater pipe. in. psi	AGWAY H ₂ O PW-5 PW-6	0.0 0.0	AIR PRESS scfm		1.0	97 psi	
SP-1: SP-2: SP-3:	SYSTEM V 0.0 0.0 0.0	vacuum: scfm scfm scfm scfm	-19 4.9 3.9 2.4 3.0	in. psi psi psi psi	AGWAY H ₂ O PW-5 PW-6 PW-7 PW-8	0.0 0.0 0.0 0.0	AIR PRESS scfm scfm scfm scfm	SURE:	1.0 2.2 3.0 2.9	97 psi psi psi	
SP-1: SP-2: SP-3: SP-4:	SYSTEM V 0.0 0.0 0.0 INCLUE	ACUUM: scfm scfm scfm	-19 4.9 3.9 2.4 3.0 S & DESC.	in. psi psi psi	AGWAY AGWAY H ₂ O PW-5 PW-6 PW-7 PW-8	0.0 0.0 0.0 0.0	AIR PRESS scfm scfm scfm scfm	SURE:	1.0 2.2 3.0 2.9	97 _psi _psi _psi _psi	
SP-1: SP-2: SP-3: SP-4:	SYSTEM V 0.0 0.0 0.0 INCLUE	ACUUM: scfm scfm scfm	-19 4.9 3.9 2.4 3.0 S & DESC.	in. psi psi psi	AGWAY H ₂ O PW-5 PW-6 PW-7 PW-8	0.0 0.0 0.0 0.0	AIR PRESS scfm scfm scfm scfm	SURE:	1.0 2.2 3.0 2.9	97 _psi _psi _psi _psi	
SP-1: SP-2: SP-3: SP-4:	SYSTEM V 0.0 0.0 0.0 INCLUE	ACUUM: scfm scfm scfm	-19 4.9 3.9 2.4 3.0 S & DESC.	in. psi psi psi	AGWAY AGWAY H ₂ O PW-5 PW-6 PW-7 PW-8	0.0 0.0 0.0 0.0	AIR PRESS scfm scfm scfm scfm	SURE:	1.0 2.2 3.0 2.9	97 _psi _psi _psi _psi	

NYSDEC Site #9-15-157

OM&M: SITE INSPECTION FORM

DATE:	24-Oct-07		ACTIVITIES:	Site Inspection			
INSPECT	ION PERSONNEL:	R. Allen		_OTHER PERSONN	IEL:	p4	
WEATHE	R CONDITIONS: Par	rtly cloudy, cool				OUTSIDE TEMPERA	TURE (° F):51
ARE WEL	LL PUMPS OPERATING	G IN AUTO:	YES:	NO:	If"	NO", provide explan	ation below
_		PROVI	DE WATER LEV	EL READINGS ON	CONTROL PANEL		The second secon
RW-1	ON:	OFF:√	4 ft	PW-5	on:	OFF:	10ft
PW-2	ON:	OFF: V	5 ft	PW-6	ON:	off: √	ft
PW-3	on:	OFF:	14_ft	PW-7	ON:	OFF:	11 ft
PW-4	ON:	OFF:	<u>5</u> ft	PW-8	on:	OFF:	<u>5</u> ft
	EQUALIZ	ZATION TANK:	4 ft	Last Aları	n D/T/Condition: 9/1	0/07 AS Low Level	
DID YOU	TURN PW-7 ON? (WHILE ON SITE)	YES:	NO: <u>√</u>	DID YOU TU	RN PW-7 OFF?	YES:	NO:√
INFLU	ENT FLOW RATE:	73.1	gpm	INFLUENT TOTAL	IZER READING:	6,754,685	.0 gallons
SEC	QUESTERING AGENT	DRUM LEVEL:	7 inches	(x 1.7=)	AMOUNT OF AG	ENT REMAINING:	11.9 gallons
S	EQUESTERING AGEN	T FEED RATE:	8.0 ml/min		METERING P	UMP PRESSURE:	4 psi
			Тор	Bottom		Top	Bottom
	BAG FILTER PRESSU	JRES:	LEFT: 0	0 psi	RIGHT:	5	psi
INFLU	ENT FEED PUMP IN U	S <i>E:</i> #1	<u>√</u> #2	INFL	UENT PUMP PRES	SSURE:	28 psi
AIR S	STRIPPER BLOWER IN	USE: #1	#2	2 √ A	R STRIPPER PRES	ssure: 40). () in. H ₂ O
AIR STRI	PPER DIFFERENTIAL	PRESSURE:	0.03	_in. H₂O	DISCHARGE PRES	SSURE: 0	.9in. H ₂ O
EFFLUE	NT PUMP IN USE:	#1 V	#2	EFFLUENT	FEED PUMP PRES	SSURE:	9.8 psi
EFFLUE	ENT FLOW RATE:	94 gpm	EFFLUENT	- TOTALIZER READ	NG: 40,1	163,280	143840 gallons
ARE BU	ILDING HEATERS IN U	/SE? YES:	NO	:		INSIDE TEMPERA	ATURE (° F): 68.6
is sui	MP PUMP IN USE:	YES:	NO:	ARE ANY LEA	KS PRESENT?	YES:	NO: <u>√</u>
WATER	LEVEL IN SUMP:	9.5 in.	TREATMENT	BUILDING CLEAN &	ORGANIZED?	YES:	NO:

NYSDEC Site #90150157

SITE INSPECTION FORM

SAMPLES COLLECTED? YES: NO:	
Sample ID Time of Sampling	pH Turbidity Temp. Sp. Cond.
AIR STRIPPER INFLUENT:	
AIR STRIPPER EFFLUENT:	National and the state of the s
IS THERE EVIDENCE OF TAMPERING/VANDALISM OF WELLS; ?	YES: NO: √
WERE MANHOLES INSPECTED?	YES: √ NO:
WERE ELECTRICAL BOXES INSPECTED?	YES: √ NO:
IS WATER PRESENT IN ANY MANHOLES OR ELECTRICAL BOXES?	YES: NO: V
If yes, provide manhole/electric box ID and description o	f any corrective measures below:
	NO. 401 DE 602 DE 102 DE 102 DE 103 D
INCLUDE REMARKS & DESCRIBE ANY OTHER SYSTEM MA	AINTENANCE PERFORMED ON MR. C's SITE
Remarks: Sequestering Agent feed rate - changed from 2.20 to 2.10 on it	eft dial; right dial remains at 1.0
Other Actions: Installed NYSDEC sign on Treatment Room main door. Existing	ng "Danger - High Voltage" decal had to be removed
to make room for NYSDEC sign. Another decal is being made	for the door.
Covered MW-14 B with asphalt patch.	
ACWAY	
SYSTEM VACUUM: -20 in. H ₂ O	AIR PRESSURE: 20 psi
SP-1: 0.0 scfm 11.5 psi PW-5	0.0 scfm 0.0 psi
SP-2: 0.0 scfm 5.0 psi PW-6	0.0 scfm 0.0 psi
SP-3: 0.0 scfm 7.8 psi PW-7	0.0 scfm 2.0 psi
SP-4: 0.0 scfm 9.6 psi PW-8	0.0 scfm 1.7 psi
INCLUDE REMARKS & DESCRIBE ANY OTHER SYSTEM MA	
Remarks: Compressor running continuously for 10 minutes during inspec	tion. SVE vacuum barrel is dry where repair was
made. Vacuum readings are a little higher since repairs to mo	tor and barrel.
Other Actions: Ordered oil for air compressor from CarQuest.	

NYSDEC Site #9-15-157

OM&M: SITE INSPECTION FORM

DATE:	30-Oct-07		ACTIVITIES:	Site Inspect	ion		
INSPEC	TION PERSONNEL:	D. lyer, R	R. Allen	OTHER PERS	ONNEL:	***	
WEATHI	R CONDITIONS: St	ınny, cool				OUTSIDE TEMPER	ATURE (° F): 44
ARE WE	LL PUMPS OPERATIN	IG IN AUTO:	YES:√	NO:	If	"NO", provide expla	nation below
		PRO\	VIDE WATER LEV	EL READINGS	ON CONTROL PANE		
RW-1	ON:	OFF: √	10 ft	PW-5	on:	OFF:	10 ft
PW-2	ON:	OFF:	ft	PW-6	ON:	OFF:√	3 ft
PW-3	on:	OFF:	14_ft	PW-7	on:	OFF:	ft
PW-4	on:√	OFF:	7ft	PW-8	on:	OFF:	ft
DID YOU	EQUALI TURN PW-7 ON? (WHILE ON SITE)	ZATION TANK: YES:	4 ft NO: √		Alarm D/T/Condition: 9	9/10/07 Air Stripper Lov	v Level
INFLU	ENT FLOW RATE:	15.3	35gpm	INFLUENT TO	TALIZER READING:	6,956,347	7.0 gallons
	QUESTERING AGENT	_	1 inches	(x 1 .7	=) AMOUNT OF A	GENT REMAINING: _ PUMP PRESSURE:	1.7 gallons
			Top	Bottom			Bottom
	BAG FILTER PRESS	URES:	LEFT: 0	0 psi	RIGHT:	8	0 psi
INFLU	IENT FEED PUMP IN L	/SE: #1	√ #2	2	NFLUENT PUMP PRI	ESSURE:	
	STRIPPER BLOWER II	· · · · · · · · · · · · · · · · · · ·	0.03	$\frac{1}{2}$ in. H_2O	AIR STRIPPER PRI		1.0 in. H ₂ O 0.8 in. H ₂ O
	NT PUMP IN USE:	#1	#2	-	ENT FEED PUMP PRE	***************************************	10.0 psi
EFFLU	ENT FLOW RATE:	90 gpm	EFFLUENT	TOTALIZER RE	:ADING: 40,	,296,783	277780 gallons
ARE BU	JILDING HEATERS IN	USE? YES:	NO:	:		INSIDE TEMPER	ATURE (° F): 63.9
is su	MP PUMP IN USE:	YES:	NO:	ARE ANY	LEAKS PRESENT?	YES:	NO: V
WATER	R LEVEL IN SUMP:	10.0 in.	TREATMENT	BUILDING CLEA	N & ORGANIZED?	YES: √	NO:

NYSDEC Site #90150157

SITE INSPECTION FORM

SAMPLES COLLECTED? YES: NO:	
Sample ID Time of Sampling	pH Turbidity Temp. Sp. Cond.
AIR STRIPPER INFLUENT:	
AIR STRIPPER EFFLUENT:	
IS THERE EVIDENCE OF TAMPERING/VANDALISM OF WELLS: ?	YES: NO: $\sqrt{}$
	YES: NO:
WERE ELECTRICAL BOXES INSPECTED?	YES: V NO:
IS WATER PRESENT IN ANY MANHOLES OR ELECTRICAL BOXES?	YES: NO:
If yes, provide manhole/electric box ID and description of any	corrective measures below:
INCLUDE REMARKS & DESCRIBE ANY OTHER SYSTEM MAINT	
Remarks: (2) new drums of redux arrived on Oct 25. Redux pump pickup cha	anged to new drum. Pump settings; Left 2.5;
Right 1.2. Inspected inside of Air Stripper. It appears to be operation	ng cleanly.
Other Actions: Installed "Danger High Voltage" sticker on main door.	
Found business that will recycle empty redux drums (Harbison Broad	s., Inc) - will clean drums and dispose next week
Reset Verbatim Auto Dialer. New call order is: 1) D. Iyer, 2) I	R. Allen, 3) D. lyer, 4) E&E, 5) R. Allen
AGWAY	
SYSTEM VACUUM: -20 in. H ₂ O	AIR PRESSURE: 115 psi
SP-1: 0.0 scfm 5.0 psi PW-5 0.0) scfm <u>0.0</u> psi
SP-2: 0.0 scfm 3.0 psi PW-6 0.0) scfm <u>0.0</u> psi
SP-3: 0.0 scfm 2.5 psi PW-7 0.0) scfm
SP-4: 0.0 scfm 3.0 psi PW-8 0.0) scfm 0.0 psi
INCLUDE DEMARKS & DESCRIPE ANY OTHER SYSTEM MAINT.	
INCLUDE REMARKS & DESCRIBE ANY OTHER SYSTEM MAINTI	ENANCE PERFORMED ON AGWAY SITE
INCLUDE REMARKS & DESCRIBE ANY OTHER SYSTEM MAINTE Remarks: No readings on any of the SP or PW gauges	ENANCE PERFORMED ON AGWAY SITE
H-1	ENANCE PERFORMED ON AGWAY SITE

Attachment B Analytical Report from Mitkem Corporation

Analytical Data Package/SDG: #F1244

Sampled: October 1, 2007

Analytical Data Package for Ecology & Environment Engineering, P.C. (EEEPC)

Client Project No.: Mr. C's Dry Cleaners Site (Complicance)

Mitkem Work Order ID: F1417

October 22, 2007

Prepared For:

Ecology & Environment Engineering P.C.

368 Pleasantview Drive Lancaster, NY 14086 Attn: Mr. Michael Steffan

Prepared By:

Mitkem Corporation

175 Metro Center Boulevard

Warwick, RI 02886 (401) 732-3400

SDG Narrative

Mitkem Corporation submits the enclosed data package in response to Ecology & Environment, Inc's Mr. C's Dry Cleaners (Compliance) project. Under this deliverable, analyses results are presented for three aqueous samples that were received on October 2, 2007. Analyses were performed per specifications in the project's contract and the chain of custody form. Following the narrative is the Mitkem Work Order for cross-referencing client sample ID and laboratory sample ID.

The analyses were performed according to NYSDEC ASP protocols (2000update) and reported per NYSDEC ASP requirement for Category A deliverable with the exception of hardness and pH. The analysis results for hardness and pH are presented in the standard Mitkem format.

The following observation and/or deviations are observed for the following analyses:

1. Overall observation:

Where needed, manual integrations were performed to improve data quality. The corrections were reviewed and associated hardcopies generated and reported as required. Manual integrations are coded to provide the data reviewer justification for such action. The codes are labeled on the ion chromatogram signal (GC/MS signal) and chromatogram for GC based analysis as follows:

- M1 peak tailing or fronting.
- M2 peak co-elution.
- M3 rising or falling baseline.
- M4 retention time shift.
- M5 miscellaneous under this category, the justification is explained.
- M6 software did not integrate peak
- M7 partial peak integration

The enclosed report includes the originals of all data with the exception of logbook pages and certain initial calibrations. Photocopies of logbook pages are included, with the originals maintained on file at the laboratory. The originals of initial calibrations that are shared among several cases are maintained on file at the laboratory, with photocopies included in the data package.

2. Volatile Analysis:

To meet specific project requirements, a 1ppb standard was analyzed to achieve a lower reporting limit. All the target analytes with the exception of the ketones have been reported to 1ppb. The ketones have been reported to 5 ppb.

Trap used for instruments V8: OI Analytical #10 trap containing 8 cm each of Tenax, silica gel and carbon molecular sieve.

GC column used: 30 m x 0.25 mm id (1.4 um film thickness) DB-624 capillary column.

Aqueous samples were hydrochloric acid preserved, pH <2.

Surrogate recovery: recoveries were within the QC limits.

Laboratory control sample/ laboratory control sample duplicate: spike recoveries and replicate RPDs were within the QC limits.

Sample analysis: due to high concentration of target analytes, sample INFLUENT DL was reanalyzed at 20x dilution. No other unusual observation was made for this analysis.

2. Wet Chemistry Analyses:

Duplicate: duplicate analysis was performed on sample INFLUENT for pH. Replicate RPDs were within the OC limits.

Sample analysis: no unusual observation was made for the analysis.

All pages in this report have been numbered consecutively, starting with the title page and ending with a page saying only "Last Page of Data Report".

I certify that this data package is in compliance, both technically and for completeness, for other than the conditions detailed above. Release of the data contained in this hardcopy data package has been authorized by the laboratory manager or his designee, as verified by the following signature.

Project Manager

10/22/07

Mitkem and Client Sample ID Summary Report*

Mitkem Workorder: F1417

Client Name: Ecology and Environm

Mitkem Sample ID	Reported Client Sample ID	Full Client Sample ID	
F1417-01A	INFLUENT	AS-INFLUENT	
F1417-01B	INFLUENT	AS-INFLUENT	
F1417-01C	INFLUENT	AS-INFLUENT	
F1417-02A	EFFLUENT	AS-EFFLUENT	
F1417-02B	EFFLUENT	AS-EFFLUENT	
F1417-02C	EFFLUENT	AS-EFFLUENT	
F1417-03A	TRIPBLANK	TRIP BLANK	

^{*} If client sample ID has not been truncated, the full client sample ID is listed in the column labeled "Reported Client Sample ID"

Mitkem Corporation

10/19/07 Report Level: ASP-A EDD: ENE HC Due: Fax Due: Comments: 1 ppb ICAL for VOA. Run Influent sample by 10 X dilution, low result in effluent expected. report thru LIMS. **PO:** 002700.DC13.02.01.02 Case: SDG: Location: 002700.DC13.02.01.02 Project: Mr. C's Dry Cleaning Client ID: ENE

Sample ID	HS Client Sample ID	Collection Date Date Recv'd Matrix Test Code	Date Recv'd	Matrix	Test Code	Lab Test Comments	Hold MS SEL Storage
F1417-01A	INFLUENT	10/01/2007 0:00	10/02/2007	Aqueous	SW8260B_W	OLM_VOA,	U VOA
F1417-01B	INFLUENT	10/01/2007 0:00	10/02/2007	Aqueous	Aqueous SM2340_W		
F1417-01C	INFLUENT	10/01/2007 0:00	10/02/2007	Aqueous	Aqueous SM4500_H+		
F1417-02A	EFFLUENT	10/01/2007 0:00	10/02/2007	Aqueous	Aqueous SW8260B_W	OLM_VOA,	□ □ ✓ voA
F1417-02B	BFFLUENT	10/01/2007 0:00	10/02/2007	Aqueous	Aqueous SM2340_W		
F1417-02C	EFFLUENT	10/01/2007 0:00	10/02/2007	Aqueous	Aqueous SM4500_H+		
F1417-03A	TRIPBLANK	10/01/2007 0:00	10/02/2007	Aqueous	SW8260B_W	OLM_VOA,	U VOA

Sample Transmittal Documentation

MITKEM Corporation

175 Metro Center Boulevard Warwick, Rhode Island 02886-1755 (401) 732-3400 • Fax (401) 732-3499 email: mitkem@mitken.com

CHAIN-OF-CUSTODY RECORD

of,

Page_

原表により TURNAROUND TIME: LAB PRÓJECT#: COOLER TEMP. 戸るち COMMENTS ADDITIONAL REMARKS: REQUESTED ANALYSES PHONE FAX Danbapt INVOICE TO DATE/TIME Saze Y > CTTY/ST/ZIP COMPANY ADDRESS FAX (716) 684-0844 NAME ACCEPTED BY J 4 # OF CONTAINERS 4 PHONE (716) 684-8060 CLIENT P.O.#: LAB ID 中工工 0 0 õ 17:00 Cers OTHER 00276. DCO2 ZOIL CLIENT PROJECT #: DATE/TIME Z WATER `> 14086 GRAB Joi ADDRESS 368 Pleasantview Dr. REPORT TO COMPOSITE ں ک 2 DATE/TIME SAMPLED Mike Steffan RELINQUISHED BY Lancaster からられば <u>_</u> Mr C's OMZM M W M CLIENT PROJECT NAME: SAMPLE IDENTIFICATION AS BENIEVA Trip Blank CITY/ST/ZIP COMPANY NAME TSF#

WHITE: LABORATORY COPY

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YELLOW: REPORT COPY

PINK: CLIENT'S COPY

MITKEM CORPORATION

Sample Condition Form

Page _/_ of _/_

Received By: UEG	Reviewed By	: KP		Date:(0/02/07	MITKE	M Worko	rder#:	=1417-
Client Project: Mr. C	Compliance			Client:	EVE	-	-		Soil Headspace
				11110	Preserv	ation (p		VOA	or Air Bubbles
		Lab Sam	T	HNO ₃	H₂SO₄	HCI	NaOH	Matrix	<u>≥ 1/4"</u>
1) Cooler Sealed (Pes / I	No	FHA	01	<u> </u>				+-	
		F1417	93	75				H	
2) Custody Seal(s)	Present Absent	F1417	03					H	
	Coolers / Bottles								
ļ	Intact / Broken								
3) Custody Seal Number(s)	WIA								† <i>†</i>
									 /
								/	1
A) Obain of Occasion								/	
4) Chain-of-Custody	Present / Absent							<u> </u>	
	94 /								
5) Cooler Temperature	40								
Coolant Condition	CE					1	X /		
						19			
6) Airbill(s)	Present / Absent					3			
Airbill Number(s)	FEDEX				r	Σ			
	8616 47196199				Š				
				(3/				
					7				
7) Sample Bottles	Intact/Broken/Leaking			\supset					
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- Control of Country								
8) Date Received	ININITE								
o) Bate Received	10/02/07								
O) Time Deceived	8:45		/				* · · · 1.7		
9) Time Received	<u> </u>		/			1	/latrix Ke	-	
							Inpreserv		A = Air
Preservative Name/Lot No:						į.	npreserv	ed Aqu.	H = HCI
MIIII-2.						M= Me	OH		E = Encore
						N = Na	HSO₄		F = Freeze
		/							
Soo Somala Cand	tion Notification/Cam	ivo Astis = F:	****						
See Sattible Coudi	tion Notification/Correct	IVE ACTION FO	пп ує	es / (no)		Rad Ok	yes/ no	n	
						. 100 01	. , , , , , , , ,	· · · · · · · · · · · · · · · · · · ·	

MITKEM CORPORATION

* Volatiles *

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VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE	NO.
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Part Statement Control		Alexander :	Water Commence
INFL	HENT		
1	O LICY I		

Lab Name: Mitkem Corporation		Contract:		
Lab Code: MITKEM	Case No.:	SAS No.:	SDG No.: MF1417	
Matrix: (soil/water) WA	TER	Lab Sample ID: F14	117-01A	
Sample wt/vol:	5(G/ML) ML	Lab File ID: V8A0	579.D	
Level: (low/med) LOW		Date Received: 10/	02/2007	
% Moisture: not dec.	· · · · · · · · · · · · · · · · · · ·	Date Analyzed: 10/	/02/2007	
GC Column: DB-624	ID: 0.25 (mm)	Dilution Factor:	1.00	
Soil Extract Volume:	(µL)	Soil Aliquot Volu	me: (µL)	

CONCENTRATION UNITS:

CAS NO. CON	IPOUND	(μg/L or μg/Kg) UG/L	Q
75-71-8 Dic	hlorodifluoromethane	1.0	U
74-87-3 Chl	oromethane	1.0	U
75-01-4 Vin	yl chloride	1.0	Ū
74-83-9 Brc	momethane	1.0	U
75-00-3 Chl	oroethane	1.0	Ū
75-69-4 Tri	chlorofluoromethane	1.0	U
75-35-4 1,1	-Dichloroethene	1.0	Ū
67-64-1 Ace	tone	5.0	U
75-15-0 Car	bon disulfide	1.0	U
75-09-2 Met	hylene chloride	1.0	U
156-60-5 tra	ns-1,2-Dichloroethene	1.2	1
1634-04-4 Met	hyl tert-butyl ether	9.6	1
75-34-3 1,1	-Dichloroethane	1.0	U
78-93-3 2-B	utanone	5.0	Ū
156-59-2 cis	-1,2-Dichloroethene	1.2	1
67-66-3 Chi	oroform	1.0	U
71-55-61,1	,1-Trichloroethane	1.0	Ū
56-23-5 Car	bon tetrachloride	1.0	U
107-06-2 1,2	-Dichloroethane	1.0	Tu
71-43-2 Ben	zene	1.0	U
79-01-6 Tri	chloroethene	43	1
78-87-5 1,2	-Dichloropropane	1.0	U
75-27-4 Bro	modichloromethane	1.0	U
10061-01-5 cis	-1,3-Dichloropropene	1.0	υ
108-10-1 4-M	ethyl-2-pentanone	5.0	U
108-88-3 Tol	uene	1.0	U
10061-02-6 tra	ns-1,3-Dichloropropene	1.0	U
79-00-5 1,1	,2-Trichloroethane	1.0	U
127-18-4 Tet	rachloroethene	1900	E
591-78-6 2-н	exanone	5.0	ט
124-48-1 Dib	romochloromethane	1.0	U

FORM I VOA-1

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA	SAMPLE	NO.	
INFI	LUENT		

Lab Name: Mitkem Corporation	Contract:				
Lab Code: MITKEM Case No.:	SAS No.:	SDG No.: M	IF1417		
Matrix: (soil/water) WATER					
	***************************************	Lab Sample ID: F1417-01A	P-AIA-W-AW		
Sample wt/vol: 5 (G/ML) ML		Lab File ID: V8A0579.D			
Level: (low/med) LOW		Date Received: 10/02/200	7		
% Moisture: not dec.		Date Analyzed: 10/02/200	7		
GC Column: DB-624 ID: 0.2	5 (mm)	Dilution Factor:			1.0
Soil Extract Volume:	— (µL)	Soil Aliquot Volume:			(µL
		CONCENTRATIO	ON UNITS:		enote
CAS NO. COMPOUND		(μg/L or μg,	/Ka) UG/L	Q	
106-93-4 1,2-Dibromoethane		, , , ,	1.0		٦
108-90-7 Chlorobenzene			1.0	Ū	-
100-41-4 Ethylbenzene			1.0	Ū	1
1330-20-7 Xylene (Total)	·		1.0	Ū	-
100-42-5 Styrene			1.0	Ū	
75-25-2 Bromoform			1.0	Ū	1
98-82-8 Isopropylbenzene		V 470 AMARIN 19 19 19 19 19 19 19 19 19 19 19 19 19	1.0	U	1
79-34-5 1,1,2,2-Tetrachloroethane			1.0	U	1
541-73-1 1,3-Dichlorobenzene			1.0	Ü	7
106-46-7 1,4-Dichlorobenzene			1.0	Ü	1
95-50-1 1,2-Dichlorobenzene			1.0	U	1
96-12-8 1,2-Dibromo-3-chloropropane			1.0	U	7
120-82-1 1,2,4-Trichlorobenzene			1.0	Ü	1
76-13-1 1,1,2-Trichloro-1,2,2-trifluoro	ethane		1.0	U	1
110-82-7 Cyclohexane			1.0	U	1
79-20-9 Methyl acetate			1.0	Ū	1
108-87-2 Methylcyclohexane		1.0	U	7	

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VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA	SAMPLE	NO.	
		<u> </u>	
INFI	LUENT		
l			
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Lab Name: Mitkem Corporation			Contract:			
Lab Code: MITKEM	Case No.:		SAS No.:		SDG No.: MF1	L417
Matrix: (soil/water) WAT	Lab Sample ID: F1417-01A					
Sample wt/vol: 5 (G/ML) ML		Lab File ID: V8A0579.D				
Level: (low/med) LOW			Date Recei	ved: 10/02/200	7	
% Moisture: not dec.			Date Analy	zed: 10/02/200	7	
GC Column: DB-624	ID: 0.25	(mm)	Dilution F	actor:		1.0
Soil Extract Volume:		(µL)	Soil Aliqu	ot Volume:		0 (µL
Number TICs found:		0				
				CONCENTRA	TION UNITS:	UG/L
CAS NO. COMPOUND	V		R'	T ESTIMATED	CONCENTRATION	Q NC

1A VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

INFLUENTOL	

Lab Name: Mitkem Corporation	Contract:		
Lab Code: MITKEM Case No.:	SAS No.: SDG No.: MF1417		
Matrix: (soil/water) WATER	Lab Sample ID: F1417-01ADL		
Sample wt/vol: 5 (G/ML) ML	Lab File ID: V8A0640.D		
Level: (low/med) LOW	Date Received: 10/02/2007		
% Moisture: not dec.	Date Analyzed: 10/04/2007		
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 20.00		
Soil Extract Volume: (µL)	Soil Aliquot Volume: (µL)		

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(μg/L or μg/Kg) UG/L	Q
	Dichlorodifluoromethane	20	Ū
	Chloromethane	20	U
	Vinyl chloride	20	Ū
	Bromomethane	20	ט יי
	Chloroethane	20	U
75-69-4	Trichlorofluoromethane	20	Ū ·
75-35-4	1,1-Dichloroethene	20	Ü
67-64-1	Acetone	100	Ū
75-15-C	Carbon disulfide	20	Ū
75-09-2	Methylene chloride	20	U
156-60-5	trans-1,2-Dichloroethene	20	Ū
1634-04-4	Methyl tert-butyl ether	20	U
75-34-3	1,1-Dichloroethane	20	U
78-93-3	2-Butanone	100	U
156-59-2	cis-1,2-Dichloroethene	20	Ū
67-66-3	Chloroform	20	U
71-55-6	1,1,1-Trichloroethane	20	U
56-23-5	Carbon tetrachloride	20	<u> </u>
107-06-2	1,2-Dichloroethane	20	U
71-43-2	Benzene	20	U
79-01-6	Trichloroethene	57	D
78-87-5	1,2-Dichloropropane	20	U
75-27-4	Bromodichloromethane	20	U
10061-01-5	cis-1,3-Dichloropropene	. 20	Ü
108-10-1	4-Methyl-2-pentanone	100	U
108-88-3	·	20	ĪŢ
10061-02-6	trans-1,3-Dichloropropene	20	1 77
1	1,1,2-Trichloroethane	20	ŢŢ.
	Tetrachloroethene	1800	D
	2-Hexanone	100	Ū
	Dibromochloromethane	20	Ü

VOLATILE ORGANICS ANALYSIS DATA SHEET

TNFTJUENTDI	

Lab Name: Mitkem Corpo	pration	Contract:			
Lab Code: MITKEM Case No.:		SAS No.: SDG No.: MF14		7	
Matrix: (soil/water) W	ATER	Lab Sample ID: F1417-01ADL			
Sample wt/vol: 5 (G/ML) ML		Lab File ID: V8A0640.D			
Level: (low/med) LOW		Date Received: 10/02/2007			
% Moisture: not dec.		Date Analyzed: 10/04/2007			
GC Column: DB-624	ID: 0.25 (mm)	Dilution Factor:		20.00	
Soil Extract Volume:	(µL)	Soil Aliquot Vol	ume:	(LL)	
		CONC	ENTRATION UNITS:		
CAS NO. COMPOUND		(μ g/L or μ g/Kg) UG/L Q			
106-93-41,2-Dibromo	oethane		20	TT	

CAD NO.	COMEOUND	(hg/r or hg/kg) og/r	Q
106-93-4	1,2-Dibromoethane	20	Ū
108-90-7	Chlorobenzene	20	Ū
100-41-4	Ethylbenzene	2.0	U
1330-20-7	Xylene (Total)	20	U
100-42-5	Styrene	20	Ū
75-25-2	Bromoform	20	יטי
98-82-8	Isopropylbenzene .	20	Ū
79-34-5	1,1,2,2-Tetrachloroethane	20	Ū
541-73-1	1,3-Dichlorobenzene	20	U
106-46-7	1,4-Dichlorobenzene	20	Ū
95-50-1	1,2-Dichlorobenzene	20	Ü
96-12-8	1,2-Dibromo-3-chloropropane	20	Ü
120-82-1	1,2,4-Trichlorobenzene	20	Ū
76-13-1	1,1,2-Trichloro-1,2,2-trifluoroethane	20	U
110-82-7	Cyclohexane	20	Ü
79-20-9	Methyl acetate	20	Ū
108-87-2	Methylcyclohexane	20	U

1F VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA	SAMPLE	NO.	
INFI	LUENTDL		

Lab Name: Mitkem Corpo	ration		Contract:		
Lab Code: MITKEM	Case No.:		SAS No.:	SDG No.: MF	1417
Matrix: (soil/water) W	ATER		Lab Sample ID: F	1417-01ADL	
Sample wt/vol:	5 (G/ML)	ML	Lab File ID: V8	A0640.D	
Level: (low/med) LOW			Date Received: 1	0/02/2007	
% Moisture: not dec.		- P-0000004180AH	Date Analyzed: 1	0/04/2007	
GC Column: DB-624	ID:	0.25 (mm)	Dilution Factor		20.0
Soil Extract Volume:		(µL)	Soil Aliquot Vol	lume:	0 (µL
Number TICs found:		0			
			C	ONCENTRATION UNITS:	UG/L
CAS NO. COMPOUN	D		RT E	STIMATED CONCENTRATI	ON Q

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA	SAMPLE	NO.

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	EFFLUENT
	WYPPP AND

Lab Name: Mitkem Corporation		Contract:		
Lab Code: MITKEM	Case No.:	SAS No.:	SDG No.: MF1417	
Matrix: (soil/water) [JATER	Lab Sample ID: F14	117-02A	
Sample wt/vol:	5 (G/ML) ML	Lab File ID: V8A0	0639.D	
Level: (low/med) LOW		Date Received: 10/	/02/2007	
% Moisture: not dec		Date Analyzed: 10/	/04/2007	
GC Column: DB-624	ID: 0.25 (mm)	Dilution Factor:	1.00	
Soil Extract Volume:	(µL)	Soil Aliquot Volu	me: (µL)	

CONCENTRATION UNITS:

G7.6 NO	COMPOUND	CONCENTRATION UNITS:	_
CAS NO.	COMPOUND	(µg/L or µg/Kg) UG/L	Q
	Bichlorodifluoromethane	1.0	U
	Chloromethane	1.0	U
	Vinyl chloride	1.0	U
	Bromomethane	1.0	U
	Chloroethane	1.0	Ü
	Trichlorofluoromethane	1.0	Ŭ
	1,1-Dichloroethene	1.0	U
67-64-3	Acetone	5.0	U
75-15-(Carbon disulfide	1.0	U
75-09-2	Methylene chloride	1.0	Ū
156-60-5	trans-1,2-Dichloroethene	1.0	U
1634-04-4	Methyl tert-butyl ether	3.0	Ū
75-34-3	1,1-Dichloroethane	1.0	U
78-93-3	2-Butanone	5.0	U
156-59-2	cis-1,2-Dichloroethene	1.0	U
67-66-3	Chloroform	1.0	U
71-55-6	1,1,1-Trichloroethane	1.0	Ū
56-23-5	Carbon tetrachloride	1.0	U
107-06-2	1,2-Dichloroethane	1.0	U
71-43-2	Benzene	1.0	U
79-01-6	Trichloroethene	1.0	U
78-87-5	1,2-Dichloropropane	1.0	U
75-27-4	Bromodichloromethane	1.0	U
10061-01-5	cis-1,3-Dichloropropene	1.0	U
108-10-1	4-Methyl-2-pentanone	5.0	U
108-88-3	Toluene	1.0	 U
10061-02-6	trans-1,3-Dichloropropene	1.0	U
79-00-5	1,1,2-Trichloroethane	1.0	U
127-18-4	Tetrachloroethene	1.0	U
591-78-6	2-Hexanone	5.0	U
124-48-1	Dibromochloromethane	1.0	IJ

FORM I VOA-1

VOLATILE ORGANICS ANALYSIS DATA SHEET

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EFFLUENT			

		1		
Lab Name: Mitkem Corporation	Contract:			THE CONTRACT
Lab Code: MITKEM Case No.:	SAS No.:	SDG No.: MF1	1417	
Matrix: (soil/water) WATER	Lab Sample ID: F1417-02A			
Sample wt/vol: 5 (G/ML) ML	Lab File ID: V8A0639.D			
Level: (low/med) LOW	Date Received: 10/02/2007	7		
% Moisture: not dec.	And the second s			
	Date Analyzed: 10/04/2007	/		
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor:			1.0
Soil Extract Volume: (µL)	Soil Aliquot Volume:			(µL
	CONCENTRATIO	N UNITS:		
CAS NO. COMPOUND	(µg/L or µg/	Kg) UG/L	Q	
106-93-41,2-Dibromoethane		1.0	U	
108-90-7 Chlorobenzene		1.0	U	
100-41-4 Ethylbenzene		1.0	ט	
1330-20-7 Xylene (Total)		1.0	Ū	
100-42-5 Styrene		1.0	U	
75-25-2 Bromoform		1.0	U	
98-82-8 Isopropylbenzene		1.0	U	
79-34-5 1,1,2,2-Tetrachloroethane		1.0	U	
541-73-11,3-Dichlorobenzene		1.0	U	
106-46-71,4-Dichlorobenzene		1.0	U	
95-50-1 1,2-Dichlorobenzene		1.0	Ū	
96-12-8 1,2-Dibromo-3-chloropropane		1.0	U	
120-82-11,2,4-Trichlorobenzene		1.0	Ū	
76-13-1 1,1,2-Trichloro-1,2,2-trifluoroethane		1.0	Ū	
110-82-7 Cyclohexane		1.0	U	

79-20-9 Methyl acetate

108-87-2 Methylcyclohexane

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VOLATILE ORGANICS ANALYSIS DATA SHEET

 SAMPLE	NO.	 	
LUENT			

Lab Name: Mitkem Corporation	Contract:				
Lab Code: MITKEM Case No.:		SAS No.:	S	SDG No.: MF141	7
Matrix: (soil/water) WATER		Lab Sample	ID: F1417-02A		
Sample wt/vol: 5 (G/ML)	ML	Lab File II): V8A0639.D		
Level: (low/med) LOW		Date Receiv	red: 10/02/2007	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
% Moisture: not dec.		Date Analyz	ed: 10/04/2007		
GC Column: DB-624 ID	: 0.25 (mm)	Dilution Fa	ictor:		1.00
Soil Extract Volume:	(µL)	Soil Aliquo	ot Volume:	1	0 (µL)
Number TICs found:	0			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Octobrolle 1 4 7 Transcript a familia
<u> </u>			CONCENTRAT	ION UNITS: (JG/L
CAS NO. COMPOUND		RT	ESTIMATED (CONCENTRATION	Q

MITKEM CORPORATION

* Wet Chemistry *

Mitkem Corporation

Client: Ecology and Environment

Client Sample ID: INFLUENT

Lab ID: F1417-01

Date: 15-Oct-07

Project: Mr. C's Dry Cleaning

Collection Date: 10/01/07 0:00

Analyses	Result Qual	RL Units	DF Date Analyzed	Batch ID
HARDNESS by Calculation Hardness, Ca/Mg (As CaCO3)	480	SM2340_W 4.0 mg/L CaCO3	1 10/10/2007 11:53	32671
pH VALUE		SM4500_H+	, , , , , , , , , , , , , , , , , , , ,	02011
pH	7.1	1.0 S.U.	1 10/02/2007 12:00	R24310

Qualifiers:

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

B - Analyte detected in the associated Method Blank

DF - Dilution Factor

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

RL - Reporting Limit

Mitkem Corporation

Date: 15-Oct-07

Client: Ecology and Environment

Client Sample ID: EFFLUENT

Lab ID: F1417-02

Project: Mr. C's Dry Cleaning

Collection Date: 10/01/07 0:00

Analyses	Result Qual	RL Units	DF Date Analyzed	Batch ID
HARDNESS by Calculation Hardness, Ca/Mg (As CaCO3)	490	SM2340_W 4.0 mg/L CaCO3	1 10/10/2007 11:56	32671
pH VALUE	6.3	SM4500_H+ 1.0 S.U.	1 10/02/2007 12:00	R24310

Qualifiers:

ND - Not Detected at the Reporting Limit

J - Analyte detected below quanititation limits

B - Analyte detected in the associated Method Blank

DF - Dilution Factor

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

RL - Reporting Limit

Attachment C Summary of Site Utility Costs and Projections April 2007 to October 2007

Mr. C's Dry (Cleaners Sit	e - Remedia	Mr. C's Dry Cleaners Site - Remedial Treatment Utility	lity Costs	2			***************************************			ATTA	ATTACHMENT C
NYSDEC Work Assignment #DC13.02.01.01	ork Assignm	ent #DC13.	02.01.01					Utility Budget:	get:	Electric:	\$25,800.00	THE PARTY OF THE PARTY OF TAXABLE
12 Months o	f System Or	veration and	12 Months of System Operation and Maintenance							Telephone:	\$540.00	
October 2007 Report	7 Report							Promodelli		Gas	\$720.00	
Gas and Electric	ပ		Additional and the second seco						A SAN AND AND AND AND AND AND AND AND AND A	Total:	\$27,060.00	
Utility Provider	Account #	E&E Cost Center Description	Description	May-2007	Jun-2007	Jul-2007	Aug-2007	Sep-2007	Oct-2007	Nov-2007	Dec-2007	
New York State E&G 06-311-11-002616-26 002700.DC13.02.01 Mr. C's Electric Costs	06-311-11-002616-26	002700.DC13.02.01	Mr. C's Electric Costs	\$ 1,560.80	\$ 1,342.24	\$ 1,295.51	\$ 1,199.44	\$ 929.13				
New York State E&G	76-311-11-015900-18		Agway Site - Electric	\$189.80	\$613.49	\$538.92	\$174.13	\$135.30				
National Fuel Gas	5819628-05	002700.DC13.02.01	002700.DC13.02.01 Mr. C's Natural Gas Costs	\$ 66.14			ı		\$ 17.87			,
			Totals	\$ 1,816.74	\$ 1,955.73	\$ 1,834.43	\$ 1,373.57	\$ 1,064.43	\$ 17.87		ı \$	
				Jan-2008	Feb-2008	Mar-2008	Apr-2008		A COMMON TO STATE OF THE STATE		777	Ave. /Month
e pod podroje Poje se			Mr. C's Electric Costs			A COMPANY OF THE PROPERTY OF T						\$ 1,265.42
**************************************			Agway Electric								100	\$ 330.33
	The second secon		Mr. C's Natural Gas Costs									\$ 42.01
			Totals	\$0.00	. \$. \$	- \$. \$	\$		\$ 00.0\$	\$ 1,637.76
The second secon	A CONTRACTOR OF THE CONTRACTOR		Electric		\$ 7,130.41							Non-in-able a samble a mana a factorisminiminiminiminiminiminiminiminiminimi
			Natural Gas		\$ 66.14			Overbilled natural gas costs	ral gas costs -	- no charges		
	Grand Total - NY	'SE&G/National F	Grand Total - NYSE&G/National Fuel Gas Costs To Date	\$	6,26			Estimated Reading				
Phone	The product on A special									***************************************		
Utility Provider	Phone #	E&E Cost Center	Location Description	May-2007	Jun-2007	Jul-2007	Aug-2007	Sep-2007	Oct-2007	Nov-2007	Dec-2007	
Verizon	716-652-0094	002700.DC13.02.01	002700.DC13.02.01 Mr. C's Telephone Costs	\$ 44.89	\$ 44.98	\$ 46.71	\$ 55.95	\$ 56.19	THE THE SA MINOR PERSON			
Account#							-					- Avenage Aven
716 652 0094 416 26 2												
	ALTHOUGH AND AND STREET			Jan-2008	Feb-2008	Mar-2008	Apr-2008					Ave./Month
	- The second of	The transfer to the second second			AND AND AND PART PRESENT FROM PLANT AND				and an annual or an annual or annual			\$ 49,74
		Grand Total - \	Grand Total - Verizon Costs to Date	\$	248.72	The state of the s	****This include:	s initial connectio	in fees for the j	shone company	***This includes initial connection fees for the phone company of approximately \$180.	\$180.
		Grand Total	Grand Total All Utilities To Date	€9	6,459.95				7,0000			
West programmed and the second									THE THE PROPERTY OF THE PROPERTY OF A CONTROL OF THE PROPERTY			THE STANDARD AND AND ADDRESS OF A STANDARD AND A ST
					COMPANIANT FOR PARTY FOR PARTY FOR THE STREET, A.S. S.		CARL CONTRACTOR CONTRA					
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			Annual Control of Cont					Tomos Andrews (All Control of the Co	***************************************			
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Operation and Maintenance Gost ystem Operational Time by O&M Services Total: step P Actual op Lip-Time Percent Capacity Total: step P Actual op Lip-Time Percent Capacity Capacity Control Capacity step P Actual op Lip-Time Percent Capacity Capacity Control Capacity step P Actual op Lip-Time Dip-Time Percent Capacity Capacity Capacity step P 100 00% Sh Gill Capacity Control Capacity	
Operational Time by O&M Services Actual OP Up-Time Percent Capacity* Hours Percent Capacity* Capacity* 96 100.00% 58% 720 100.00% 58% 721 100.00% 58% 672 100.00% 58% 672 100.00% 51% 674 100.00% 21% 675 100.00% 50% 670 98.83% 51% 671 100.00% 47% 672 100.00% 47% 673 100.00% 47% 674 100.00% 47% 675 96.43% 31% 670 90.33% 31% 671 99.88% 51% 672 91.03% 33% 673 91.43% 36% 674 100.00% 44% 675 98.43% 29.6% 674 98.93% 21.8% 656 98.43% </th <th>\$20,600.05</th>	\$20,600.05
Treatment System Operational Time by O&M Services Percent Present Cable Incher-03 Hours Percent Cabacky Incher-03 168 100.00% 5% Incher-03 168 100.00% 5% Incher-03 168 100.00% 5% Incher-03 168 100.00% 5% Incher-03 174 100.00% 5% April-04 672 100.00% 16% April-04 672 100.00% 16% April-04 672 100.00% 16% April-04 672 100.00% 16% April-04 672 670 99.3% 51% April-04 672 670 99.3% 51% April-04 672 672 100.00% 14% April-05 666 682 99.4% 30% Julk-04 672 677 90.33% 31% April-05 686 686 88.7% 42% <th>_</th>	_
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Mr. C's Dry Cleaners Site - Remedial Treatment Utility Costs	ite - Re	emedial Tre	atment Utility Co	sts			TO TRANSPORT FAMILE			ATTAC	ATTACHMENT C
NTSDEC WORK ASSIGNMENT #DC 15	# 11911	2	And properly representation	, Marian and Company A. A. S. A.					1		and the second section of the second
12 Months of System Operation and Maintenance	Operati	on and Ma	ntenance		, # h. (100 h. (100 h.)				-		
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\$	1,265.42						-	THE REAL PROPERTY OF THE PROPE			
s#	330.33										
Mr. C's Gas	42.01										
Mr. C's Telephone \$	49.74										
Ave. Utility Cost Total \$ 1,	1,687.50	times	12 month Estimate	\$21,937.51							