#### **FINAL**

## ADDENDUM SOURCE AREA REMEDIATION GASOLINE ALLEY, AREA 3805C FORT DRUM, NEW YORK

Contract DACA31-01-D-0031 Task Order 0003

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## LIST OF ABBREVIATIONS AND ACRONYMS

AAS aquifer air sparging

BTEX benzene, toluene, ethylbenzene, and total xylenes

CAPE CAPE, Inc.

CHSM Corporate Health and Safety Manager

CQCSM Contractor Quality Control System Manager

CSS Construction Site Superintendent

LNAPL light nonaqueous-phase liquid

OSL Old Sanitary Landfill

PGM Program Manager

PM Project Manager

psi pounds per square inch

QA quality assurance

QA Director Director of Quality Assurance

QCM Quality Control Manager

SSHO Site Safety and Health Officer

SSHP Site Safety and Health Plan

USACE U.S. Army Corps of Engineers

UST underground storage tank

## 1.0 INTRODUCTION

This document is an addendum to the Source Area Remediation Gasoline Alley, Areas 3805 and 1995 at Fort Drum, New York. It contains specific information regarding the addition of 18 Aquifer Air Sparging (AAS) wells in Area 3805. The objective of this modification is to address the concern that contaminated environmental media, in the form of a dissolved-phase BTEX (benzene, toluene, ethylbenzene, and total xylenes) plume, is migrating, unimpeded, outside the source area toward the Old Sanitary Landfill (OSL) area. Specifically, it is assumed that the placement of 18 additional AAS wells on the northwest (eight AAS wells) and southeast (10 AAS wells) sides of the existing well field (3805C system) will act as an *in situ* barrier and prevent further contaminant migration.

## 1.1 Site Background and Description

Previous investigations indicated that an extensive free-product plume extends from the former underground storage tank (UST) areas between Oneida and Ontario avenues on Fort Drum. This area is known as "Gasoline Alley." The vadose zone in the area of the former USTs is impacted with petroleum hydrocarbons. In addition, light nonaqueous-phase liquid (LNAPL) and petroleum hydrocarbons are present at the water table interface and extend approximately 1,000 feet hydraulically downgradient in a northeastern direction from Area 3805 and approximately 500 feet hydraulically downgradient in a northwestern direction from Area 1995. A dissolved-phase petroleum hydrocarbon groundwater plume extends northeast of the Area 3805 former UST areas and northwest of the Area 1995 former UST areas toward the OSL. A dissolved-phase petroleum hydrocarbon groundwater plume extends nearly 2,500 feet northeast of the Area 3805 former UST areas. Contaminated groundwater discharges to a creek on the site and has impacted both the surface water and sediment associated with the creek.

#### 2.0 KEY PERSONNEL

The following is a list of key personnel assigned to conduct the remedial actions outlined in this addendum:

- Program Manager (PGM), Dave Bettendorf, Professional Geologist, (240) 276-1994, Cell (240) 625-4409
- ▲ Project Manager (PM), Greg Birch, (410) 751-2622
- ▲ Director of Quality Assurance (QA Director), Chris Caviness, Professional Engineer, *Juris Doctor*, (770) 908-7200
- ▲ Corporate Quality Assurance/Quality Control Manager (QA/QCM), Henry Vaca, (770) 908-7200
- Corporate Health and Safety Manager (CHSM), Glen Mayekawa, (714) 599-7099
- ▲ Contractor Quality Control System Manager (CQCSM), Eric Lynch, (610) 594-8606, Cell (484) 467-7232

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- ▲ Construction Site Superintendent (CSS), John Hudacek, (516) 449-6578
- ▲ Site Safety and Health Officer (SSHO), Eric Lynch, (610) 594-8606, Cell (484) 467-7232
- ▲ Site Geologist, Thomas West, (443) 276-2078.

#### 3.0 SCOPE OF WORK

This Addendum for Source Area Remediation at Area 3805C, Fort Drum, New York, has been developed to outline the activities needed to address the concern that contaminated environmental media, in the form of a dissolved-phase BTEX plume, is migrating, unimpeded, outside the source area toward the OSL area. The scope of work covered by this addendum includes the installation of 18 additional AAS wells within Area 3805C. It is assumed that installation of these 18 additional wells will not require the construction of an additional treatment system; rather, the wells will tie into the existing 3805C treatment system. The primary field activities include the following:

- Mobilization
- ▲ Site preparation
  - Limited clearing and grubbing
  - Site survey
  - Well siting
  - Safety and erosion control measure installation
- ▲ Well installation
  - Drill rig mobilization
- ▲ Well development
- ▲ Modification (piping) to current air sparge system (3805C system)
- ▲ Well field piping/vault installation
  - Excavator mobilization
- ▲ Electrical installation
- ▲ System start-up
- ▲ Site restoration
- ▲ Demobilization.

A project schedule for completion of the above-mentioned activities is presented in Appendix A. The following sections outline the construction activities associated with completion of the remedial action presented in this addendum.

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## 4.0 PRECONSTRUCTION AND CONSTRUCTION ACTIVITIES

## 4.1 <u>Basis of Design</u>

Specific information regarding well construction, system design/modification, operation, and well pipe "tie-in" are presented in the *Basis of Design: Area 3805* "C" Expansion Remedial Design/Remedial Action presented in Appendix B. In summary, the additional operating pressure of 8 pounds per square inch (psi) (cumulative) is within the capacity of the existing 10-psi blower. The required operating air flow, following system modifications, of 84 cubic feet per minute can be accomplished by adjusting the speed of the existing blower (Sutorbilt 3M with 7.5-horsepower motor) to 2,240 revolutions per minute. This can be accomplished by resizing and replacing the blower and/or motor sheaves. The expansion of the air sparging system will include heat tracing in the 18 new well vaults and heat tracing the exposed sections of the three new header lines near the existing equipment trailer. It has been determined that the existing electrical service (460-Volt/200-amp/three-phase) at Area 3805C is sized to accommodate the electrical requirement of the additional heat tracing.

## 4.2 <u>Mobilization</u>

It is anticipated that personnel associated with completion of the remedial action activities at Area 3805C will mobilize to the site on April 3, 2007. The Construction Site Superintendent will coordinate with the Fort Drum Contracting Officer's Representative to ensure that all employees and vehicles are properly identified before entering the site.

Equipment mobilization is anticipated to include the following (at minimum):

- A Personnel/Area monitoring equipment (as discussed in the Site Safety and Health Plan (SSHP) [CAPE,2003])
- Personnel and equipment
- Sampling equipment
- ▲ Well drilling rigs
- ▲ Miscellaneous construction materials (hand tools, shovels, hoses, etc.)
- ▲ Backhoe, excavator, compactor

All construction on site will strictly adhere to the CAPE, Inc. (CAPE) SSHP (CAPE, 2003a), and U.S. Army Corps of Engineers (USACE) Safety Manual, EM 385-1-1. The CAPE Safety and Health Manager has developed activity hazard analysis sheets for the anticipated activities associated with excavation/trenching activities, construction and installation of the AAS wells, electrical, and mechanical connections of the surface equipment. These activity hazard analyses are included in the USACE-approved SSHP.

## 4.3 Site Preparation

Site preparation will consist of the construction of support features such as orange safety fence, erosion-control measures, vehicle decontamination area, clearing and grubbing activities, and utility clearance investigations. To date, all well locations and associated trenching areas have been sited. Table 1 presents the coordinates for the 18 AAS wells to be installed as part of this task.

## **4.4** Well Installation

A total of 18 additional AAS wells will be installed within the boundaries of Area 3805C. Drawings C-2, C-3, and C-4 (in Appendix C) identify the location of all new wells to be installed. In addition, Table 1 provides the coordinates as well as ground surface elevation for each well scheduled to be installed. All wells will be installed as outlined in the *Work Plan for Source Area Remediation, Gasoline Alley Areas 3805 and 1995 at Fort Drum, New York*, which was submitted under separate cover.

## 4.5 Modification to 3805C System

To accommodate the addition of 18 new AAS wells, the air sparge treatment system (3805C system) piping will be modified. Modifications will be made in accordance with all design documentation, and are presented in Appendix C, Drawing C-5.

## 4.6 Well Field Piping/Vault Installation

The location of the AAS pipeline trench and excavation trench details for the installation of the 18 new AAS wells in Area 3805 are detailed on the drawings presented in Appendix C. Excavated material will be segregated to identify unsuitable backfill material and contaminated material that has a photoionization detector reading greater than 10 parts per million. All unsuitable and/or contaminated material will be transported via dump truck to the "Soil Barn" located just north of Route 26, adjacent to the Gasoline Alley entrance. However, based on the construction of the original Area 3805 "C" system, where all the excavated material was returned to the trench, it is not anticipated that any unsuitable backfill will be encountered.

An excavator will be used to excavate the pipeline trench (approximately 1,500 linear feet). Trench widths will vary from 2 feet to 4 feet in width according to the number of pipelines being installed at different locations of the pipeline layout. The depth of the trench will be no greater than 6.5 feet deep, but all trenches/excavations deeper than 4 feet will be benched and/or sloped. The trench bottom will be continuous, relatively smooth, and free of rocks. In the unlikely event that hardpan or boulders are encountered, the trench bottom will be padded using a minimum of 4 inches of tamped sand beneath the pipe. The trench depth will allow for the top of the pipe to be at least 5 feet below ground surface.

The trench will be excavated to the required alignment and depth shown on the construction drawings (Appendix C), and only so far in advance of pipe-laying that will allow for testing and backfilling operations to occur while new trench is being excavated.

Wellheads will be protected from weather and traffic by installing steel well vaults surrounded by concrete over each AAS well. Vault covers for all wells will be rated for water loading. Well vault and cover details are shown in Appendix C, Drawing C-4.

Self-regulating heating cables will be installed to provide freeze protection to the AAS piping within the wellhead vaults (Appendix C, Drawing C-5). The heat output of the cable varies in response to the surrounding conditions along the entire length of a circuit. Whenever the heat loss of the pipe increases (as ambient temperature drops), the heat output of the cable increases. Conversely, when the heat loss decreases (as the ambient temperature rises or product flows), the cable reacts by reducing its heat output.

All dewatering, pipe installation, welding, leak testing, backfill and compaction, pipe marking, and site restoration will strictly follow the procedures outlined in the *Work Plan for Source Area Remediation, Gasoline Alley Areas 3805 and 1995 at Fort Drum, New York* (CAPE, 2003b), which was submitted under separate cover.

## 4.7 <u>Site Restoration</u>

Every effort will be made to minimize the impact of field activities on facility operations and the surrounding natural environment. All equipment will be secured at the end of each day. Equipment will not be left unattended in the work zone. In addition to the normal housekeeping procedures typically employed on work sites, the work areas will be policed for any garbage and be completely picked up and restored to as natural a condition as practical at the conclusion of daily activities. Excavations and any equipment or vehicular ruts that occur as a result of work performance will be backfilled and dressed to conform to the existing landscape.

## 4.8 Well Operational Sequence

The planned operational sequence is to alternate operation of the "front" line and "back" line on a weekly basis. The switch will be performed manually using valves at the proposed manifold.

## 4.9 **Performance Monitoring**

Area monitoring wells are sampled biannually as part of a base-wide sampling plan. Data from monitoring wells downgradient of the sparging line will be evaluated to monitor the effectiveness of the sparging line. In addition, dissolved oxygen, depth-to-water, and subsurface pressure data are routinely collected as part of EA Engineering's operations and maintenance activities at the subject site.

#### 5.0 REFERENCES

CAPE, Inc., 2003a. Site Safety and Health Plan for Source Area Remediation Gasoline Alley Areas 3805 and 1995, Fort Drum, New York.

CAPE, Inc., 2003b. Final Work Plan for Source Area Remediation Gasoline Alley, Areas 3805 and 1995 at Fort Drum, New York

# **TABLES**

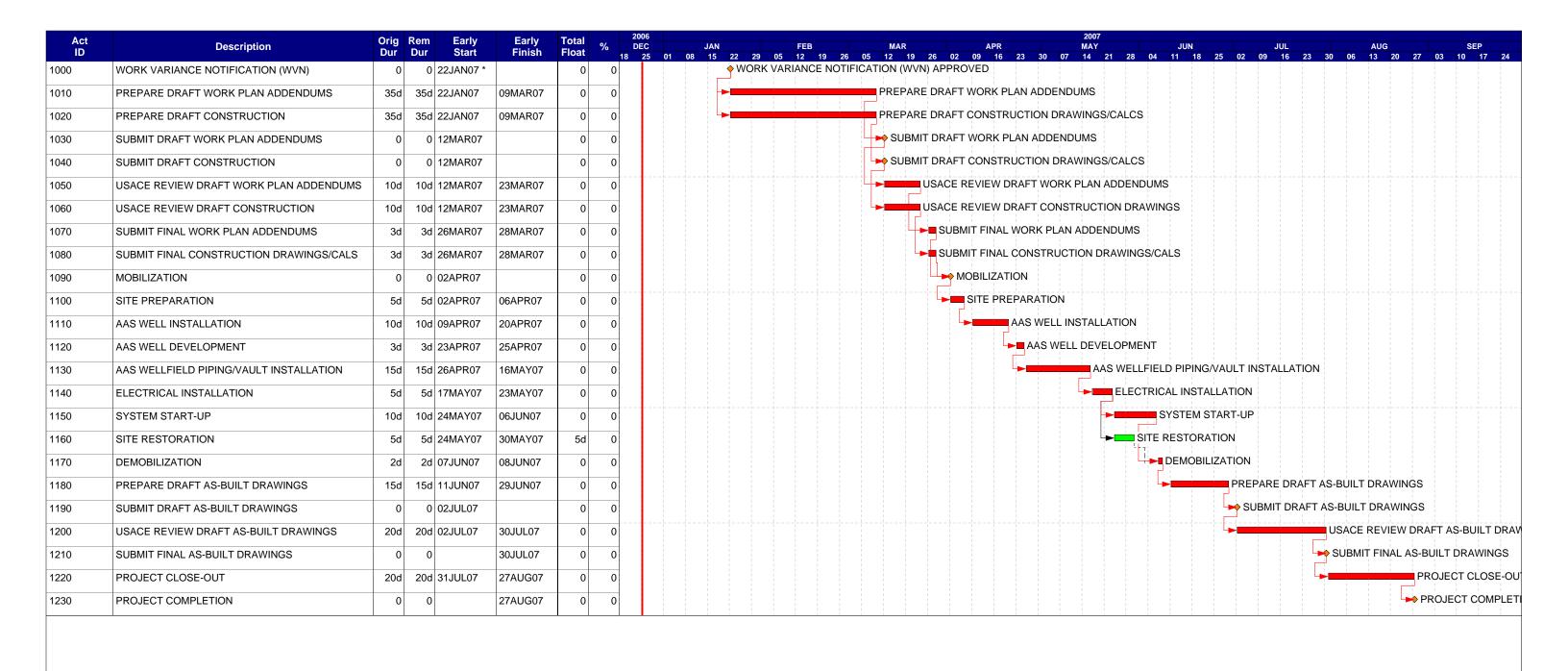
Table 1

AAS WELL COORDINATES:
AREA 3805

				AAS
Well			Ground Surface	Screen
Name	Northing	Easting	Elevation (ft AMSL)	(ft bgs)
2-7A	1476077.77	1041394.32	653.90	33.60
2-8A	1476100.36	1041461.72	652.35	31.25
2-9A	1476029.34	1041451.58	655.30	33.70
2-10A	1476051.93	1041518.99	654.35	32.05
2-11A	1475980.92	1041508.85	656.70	33.60
2-12A	1476003.50	1041576.25	655.20	31.70
2-13A	1475932.49	1041566.12	657.40	33.30
2-14A	1475952.75	1041631.62	657.90	33.40
2-15A	1475884.06	1041623.39	658.55	33.05
2-16A	1475906.65	1041690.79	659.00	32.00
2-17A	1476490.04	1040997.86	652.40	37.60
2-18A	1476419.40	1040987.78	650.98	35.98
2-19A	1476441.99	1041055.18	652.98	37.58
2-20A	1476371.60	1041045.05	651.05	35.15
2-21A	1476393.94	1041112.50	652.55	36.45
2-22A	1476323.55	1041102.37	651.15	34.75
2-23A	1476345.89	1041169.82	652.30	35.40
2-24A	1476275.26	1041159.74	652.15	35.05

# APPENDIX A

## PROJECT SCHEDULE





AREA 3805C AIR SPARGE LINE EXTENSION FORT DRUM, NEW YORK

Early bar

Progress bar

Critical bar

—— Summary bar

Start milestone point

Finish milestone point

PRELIMINARY PROJECT SCHEDULE

## APPENDIX B

BASIS OF DESIGN: AREA 3805 "C" EXPANSION REMEDIAL DESIGN/REMEDIAL ACTION

# BASIS OF DESIGN AREA 3805 "C" EXPANSION REMEDIAL DESIGN/REMEDIAL ACTION

#### **Basis of Design – Wells**

The proposed vertical AAS well locations are based on the current alignment of AAS wells installed at Areas 3805 "C" area. The system expansion is designed to provide coverage across the current width of the plume in the area just north of Route 26.

The AAS well construction will include filter sand extending 0.5 ft above the top of screen and a bentonite seal thickness of 1 ft, followed by a bentonite/grout mix to 6 feet bls. The remaining 6 feet shall be backfilled with sand to grade. The well casing shall be temporarily completed approximately 3 feet above grade and covered with an unglued PVC slip cap, pending completion of the piping network with vault installation at each well.

## Basis of Design – Aquifer Air Sparging System

## 1. Operating Pressure - AAS

The depth of the AAS well screen will be set based on the historical low water table elevation in order to ensure sparging capability during the anticipated low water table condition. Thus, the design will be based on the top of the AAS well screen positioned 7 ft below the low water table, which will match the configuration of the existing AAS wells at Area 3805 "C".

Where:

Amount of water head	=	7 ft (amount below low water table)
	+	4.5 ft (for high water table condition)
	+	2 ft (to account for section of AAS well
		screen)
Maximum water head	=	13.5 ft

Injected Air Pressure must overcome water head at high water table:

Design Air Pressure = 
$$13.5$$
 ft x  $0.43$  psi/ft =  $5.8$  psi

Pressure Required to Overcome Friction Losses in Pipe/Valves:

$$Total\ Loss = 3\ psi$$

Operating Pressure Required at Blower:

 $5.8 \, psi/well + 3 \, psi = 8.8 \, psi$ 

Conclusion: The required 8.8 psi is well within the capacity of the existing blower (Sutorbilt 3M w/ 7.5 Hp motor) of 10 psi.

#### 2. Operating Air Flow - AAS

The Area 3805 "C" expansion is based on previous pilot testing prior to the design of the original 3805/1995 systems. The results from operation of the AAS well indicated pressure and soil gas influence up to 40 ft away from the sparge well, and the results of the helium tracer test indicated an influence as much as 70 ft from the sparging well. A conservative radius of influence of 40 ft was incorporated into the Areas 3805 and 1995 full-scale design in order to address potential variability in geologic conditions across the site.

The expansion of the AAS system at Area 3805 "C" includes extending the piping network approximately 320 feet to the west and 380 feet to the east. The system reconfiguration will result in four laterals, two to the east and two to the west of the equipment.

West	- OSL Landfill -	East
4 AAS wells	Rear Line	8 AAS wells
4 AAS wells	Front Line	8 AAS wells
	- Route 26 -	

The four laterals will be connected to a new manifold in the equipment trailer and will allow alternating operation of a "front" and "rear" lines via a set of manual valves to be installed on the manifold. Each line will consist of 12 AAS wells.

Thus, the design requirement for the AAS system is as follows:

12 AAS wells x 7 max cfm/well = 84 cfm

Conclusion: The required 84 cfm can be accomplished by adjusting the speed of the existing blower (Sutorbilt 3M w/ 7.5 Hp motor) to 2,240 rpm. This can be accomplished by re-sizing and replacing the blower and/or motor sheaves.

## 3. Additional Load on Electrical Service – Heat Tracing

The Area 3805 "C" expansion of the sparging system will include heat tracing in the 18 new well vaults and heat tracing the exposed sections of the three new header lines near the existing equipment trailer.

Additional Heat Tracing	Anticipated Load
18 vaults X 6' per vault X 7 watts/ft =	756 watts
3 laterals X 20' per lateral X 7 watts/ft =	420 watts
_	
Total additional load =	1.2 kW

The existing electrical service [460V / 200 amps / 3-phase] at Area 3805 "C" is sized to accommodate the electrical requirement of the additional heat tracing. A new breaker can be installed in the existing 208 volt distribution box to accommodate the new heat tracing circuit.

## 4. Automation of AAS Operations

EA considered whether automation of the existing sparging system should be performed in conjunction with expansion of System "C". Automation of remedial systems is sometimes done in order to reduce O&M efforts and/or reduce the costs associated with operating the equipment. At this time, EA does not recommend automation of the sparging systems for the following reasons:

- Due to the amount/type of equipment (i.e., valves, timers, flow regulators) and changes to control logic (via the PLC) which would be necessary, the system would likely be more complicated to reliably operate and maintain than the existing system
- The positive-displacement blowers used in the existing systems should be started "unloaded" (i.e. no back pressure 0 psi). The current O&M SOP includes opening the dilution valve at the blower discharge and slowly closing the valve to bring the blower gradually up to pressure. This procedure would be difficult to automate.
- There are also Safety & Health concerns related to automatically starting a belt-driven mechanical device and associated pressure system.

# **APPENDIX C**

## **CONSTRUCTION DRAWINGS**

Drawing	Drawing Title
T-1	Title Sheet
C-1	Preconstruction Conditions Site Plan
C-2	AAS/Biosparging Well Installation Plan
C-3	Air Sparge Treatment System Plan and Piping Profile
C-4	Construction Details
C-5	Construction Details

