

**Landfill Gas and Control System Monitoring
Town of Huntington East Northport Landfill
East Northport, New York
October, 2010**

Prepared for:

**Town of Huntington Department of Environmental Waste Management
100 Main Street
Huntington, New York 11743**

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R & C Formation, Ltd.

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Appendix 1. Summary of Analytical Results, Landfill Gas Sampled July 26, 2007

Appendix 2. Laboratory Analytical Data

Appendix 3. Landfill Gas Control Well Vacuum Data

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**Landfill Gas and Control System Monitoring
Town of Huntington East Northport Landfill
East Northport, New York
October, 2010**

Introduction

This report presents the results of October, 2010 landfill gas and control system monitoring activities performed at the Town of Huntington East Northport Landfill, as stipulated by the New York State Department of Environmental Conservation.

The primary landfill gas migration control system consists of thirty active landfill gas control wells connected - via a single header pipe forming a complete loop around the 44 acre East Northport Landfill - to one blower station. Landfill gas monitoring wells (consisting of 3-4 probes screened from approximately 5-70 feet below grade), situated outside of the aforementioned header pipe, provide a means to verify the control system's efficacy. Separate landfill gas control and monitoring systems are located at adjacent Animal Control and Resource Recovery Facilities.

The landfill area and pertinent components of the landfill gas monitoring and control system are depicted in Figure 1. The scope-of-work completed (per our agreement with the Town of Huntington Department of Environmental Waste Management dated December 4, 2006) precedes a summary of results. A discussion of methane monitoring data - with an emphasis on trends and occurrence - and the system's physical and operating condition follows.

Scope-of-Work

The scope-of-work includes performance of the following on a monthly basis:

- 1) Monitoring of all probes in 41 landfill monitoring wells and up to 5 probes around the Town Animal Control Facility for methane gas and gas pressure.
- 2) Monitoring of 30 methane control wells and blower station for temperature, flow rate, vacuum, methane and oxygen (balance of the control system to be checked and adjustment to wells and to blower intake made, if necessary).

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- 3) Examination of 5 condensate traps in the control system for proper operation and water accumulation.
- 4) Noting of any problems, damage, missing parts etc. at each monitoring well, methane control well, condensate trap, Animal Control Facility probes and blower station.

Summary of Results

General

Reported monthly monitoring activities were performed October 20, 2010. Climatic conditions for the monitoring period are as follows:

Temperature: 50 ($^{\circ}$ F); Barometric Pressure: 29.88 (in. Hg); Relative Humidity: 77.0%; Precipitation: 0.00 inches; Wind Speed & Direction: 3.0 mph, southwesterly.

Monitoring Wells

A summary of measured and recorded landfill gas monitoring well data is presented on Table 1. As shown, methane was not detected throughout the entire monitoring well network.

LFG Control Wells

Table 2 presents a summary of measured and recorded landfill gas control well data; including the system's blower station where 2 "inlet" measuring points (Blower Station 1 & 2) and 1 "outlet" measuring point (Blower Station 3) are located. As shown on Table 2, control well vacuum values (i.e., negative pressure), a direct indicator of the system's balance, range from 0.00 - -0.88 (in. H₂O). "Extracted" methane values range from 0.0 – 6.0%.

Blower Station Outlet

Analytical results in relation to landfill gas sampled at Blower Station outlet BS-3 (via a SUMMA canister using EPA Method TO-14) - in comparison to background levels developed from the Environmental Protection Agency's *Building Assessments and Survey Evaluation Database* (2001) - are summarized in Appendix 1. A copy of the original laboratory analytical report is presented in Appendix 2.

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Condensate Traps

Standing water measured within condensate traps CD-1 (4.0 feet), CD-2 (4.8 feet), CD-3 (8.1 feet), CD-4 (7.9 feet) and CD-5 (5.1 feet) was evacuated, as per usual, upon the completion of monitoring activities.

Discussion

Methane Monitoring Data

Table 3 presents a summary of measured and recorded methane concentrations detected at landfill gas monitoring wells throughout the period-of-record from January, 2006 through October, 2010. As shown on Table 3, methane has historically been detected sporadically and at low levels at 14 site monitoring wells. The highest concentration detected throughout the entire landfill gas monitoring well network continues to be 5.0 %; as measured at Animal Control Facility monitoring well AS-NE during March, 2001 monitoring activities (see October, 2007 report).

Methane has not been detected at primary landfill gas migration control system monitoring wells since a nominal concentration (0.1%) was recorded at MW-49 during June, 2002 monitoring activities. The sporadic nature of low-level methane detections indicates that landfill gas control systems in relation to both the Animal Control Facility and East Northport Landfill continue to perform effectively.

A summary of methane concentrations detected at landfill gas control wells during the period-of-record from January, 2006 through October, 2010 is presented on Table 4. As shown, reported values are generally consistent throughout the 58 month period, though a general decrease in detected concentrations is indicated.

Physical and Operating Condition

Based upon current and historical landfill gas monitoring data summarized above, the East Northport Landfill's primary landfill gas control system continues to effectively negate the off-site migration of methane. As shown in Appendix 3, vacuum values measured during the last ten monthly monitoring events are historically low throughout the system. This phenomenon has been attributed to precipitation and subsequent control well flooding.

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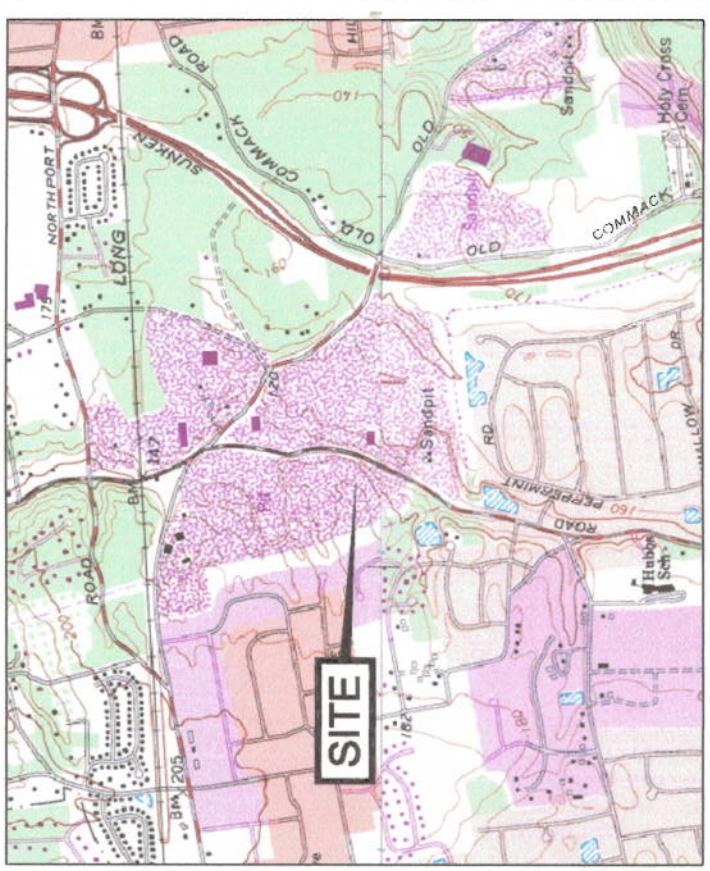
The physical condition of system monitoring wells and control wells is noted on Table 1 and Table 2, respectively. As shown, with the exception of monitoring well MW-13 (riser pipe disconnected at probe B), monitoring wells and control wells were accessible and in good condition. In addition, unlike the recent past, no control wells were flooded during October monitoring activities. Blower station pump # 2 was in operation during October monitoring activities and all control wells continue to be set in the full-open-position. This full-open-position will be maintained for an evaluation period and modified if/as necessary.

Recommendations

- * In the event that methane is detected at any monitoring well associated with the primary landfill gas migration control system, recommence the monitoring of off and on-site structures.
- * Assess occurrence of methane versus landfill area (i.e., identify dominant landfill gas production zones).
- * Continue assessment of potential impact of all control valves at full-open-position on system-wide vacuum/methane levels.
- * Increase the inspection (e.g., weekly) and, when necessary (i.e., following extended periods of precipitation or snow melt), increase the pumpage periodicity of standing water within condensate traps CD-1 through CD-5.
- * Confirm anticipated increase in control well vacuum values with decreasing precipitation. In the event vacuum values do not increase, test the primary landfill gas migration control system header pipe for the presence of blockages and/or leaks.

LEGEND

- MW-45 • MONITORING WELL
- EXT-2 ▲ CONTROL WELL
- CD-1 ⊗ CONDENSATE DRAIN
- HEADER PIPE
- DIRECTION OF LANDFILL GAS FLOW IN HEADER PIPE →

**SITE LOCATOR**

APPROXIMATE SCALE: 1" = 2000'

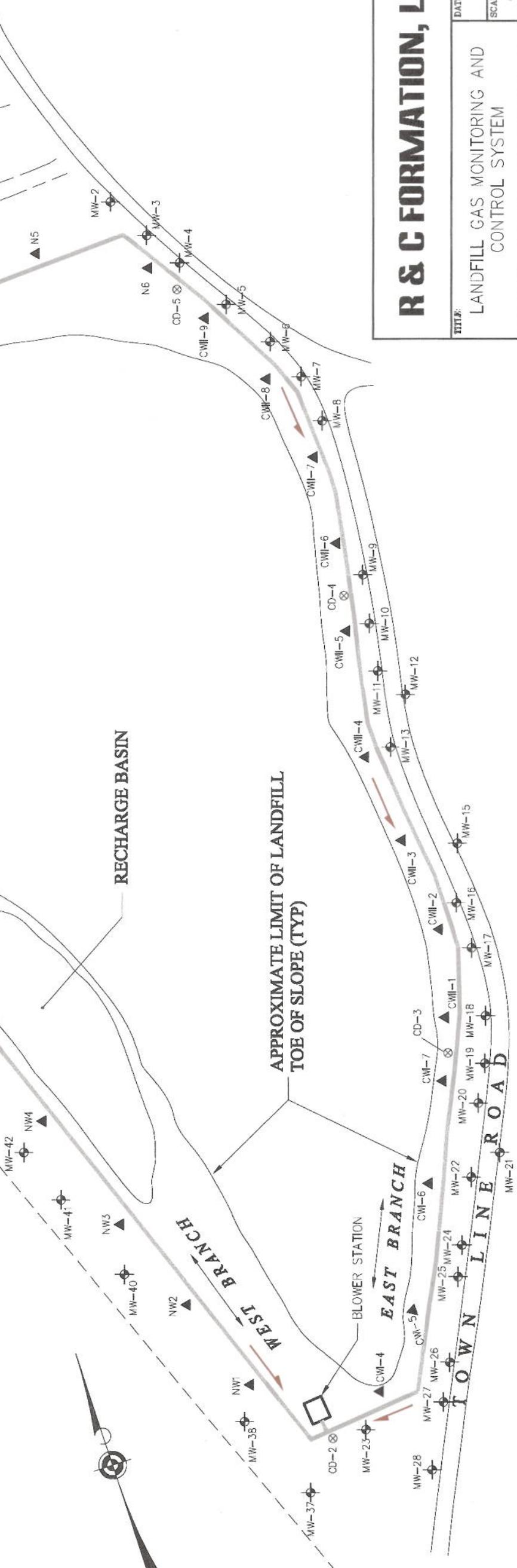
**R & C FORMATION, LTD.**

FIGURE:	TOWN OF HUNTINGTON EAST NORTHPORT LANDFILL EAST NORTHPOR, NY	DATE: 9/22/03
SCALE:	AS SHOWN	SCALE: AS SHOWN
DRAWING NO:	01006-1A	DRAWING NO: 01006-1A
APPR BY:	B.C.	APPR BY: B.C.

Table 1
Landfill Gas Monitoring Well Data
Town of Huntington East Northport Landfill, East Northport, New York
Measured October 20, 2010

Well No.	Probe Pressure (in. H ₂ O)				Methane 0-100 % (Volume)				Condition
	A	B	C	D	A	B	C	D	
MW-A	-0.10	-0.10			0.0	0.0			
MW-B	-0.03	-0.04			0.0	0.0			
MW-2	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	
MW-3	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	
MW-4	0.00	-0.03	0.00	-0.03	0.0	0.0	0.0	0.0	
MW-5	0.00	0.00	0.00		0.0	0.0	0.0	0.0	
MW-6	0.00	0.00	0.00		0.0	0.0	0.0	0.0	
MW-7	0.00	0.00	-0.02		0.0	0.0	0.0	0.0	
MW-8	-0.09	0.00	0.00		0.0	0.0	0.0	0.0	
MW-9	-0.06	0.00	-0.06		0.0	0.0	0.0	0.0	
MW-10	-0.03	0.00	-0.05	-0.05	0.0	0.0	0.0	0.0	
MW-11	0.00	0.00	-0.04	-0.04	0.0	0.0	0.0	0.0	
MW-12	0.00	0.00	0.00		0.0	0.0	0.0	0.0	
MW-13	0.00	NA	-0.04		0.0	NA	0.0	0.0	
MW-15	0.00	0.00	0.00		0.0	0.0	0.0	0.0	
MW-16	-0.06	-0.07	-0.06		0.0	0.0	0.0	0.0	
MW-17	-0.08	0.00	-0.06		0.0	0.0	0.0	0.0	
MW-18	0.00	0.00	-0.09		0.0	0.0	0.0	0.0	
MW-19	0.00	0.00	-0.11	0.00	0.0	0.0	0.0	0.0	
MW-20	0.00	-0.12	-0.11		0.0	0.0	0.0	0.0	
MW-21	-0.02	-0.06	-0.05	-0.04	0.0	0.0	0.0	0.0	
MW-22	-0.07	-0.03	-0.03		0.0	0.0	0.0	0.0	

Riser pipe disconnected at Probe B

Table 1 (continued)

Well No.	Probe Pressure (in. H ₂ O)				Methane 0-100% (Volume)				Condition
	A	B	C	D	A	B	C	D	
MW-23	-0.05	-0.06	-0.05	-0.05	0.0	0.0	0.0	0.0	0.0
MW-24	0.00	0.00	0.00		0.0	0.0	0.0	0.0	
MW-25	-0.11	-0.12	-0.13		0.0	0.0	0.0	0.0	
MW-26	-0.05	-0.05	-0.05	-0.05	0.0	0.0	0.0	0.0	0.0
MW-27	0.00	0.00	0.00		0.0	0.0	0.0	0.0	
MW-28	0.00	0.00	0.00		0.0	0.0	0.0	0.0	
MW-37	0.00	0.00	0.00		0.0	0.0	0.0	0.0	
MW-38	0.00	-0.02	-0.03		0.0	0.0	0.0	0.0	
MW-40	0.00	0.00	-0.03	-0.02	0.0	0.0	0.0	0.0	0.0
MW-41	0.00	0.00	0.00		0.0	0.0	0.0	0.0	
MW-42	0.00	0.00	0.00		0.0	0.0	0.0	0.0	
MW-43	0.00	0.00	0.00		0.0	0.0	0.0	0.0	
MW-44	0.00	0.00	0.00		0.0	0.0	0.0	0.0	
MW-45	0.00	0.00	0.00		0.0	0.0	0.0	0.0	
MW-46	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	
MW-47	0.00	0.00	0.00		0.0	0.0	0.0	0.0	
MW-48	0.00	0.00	0.00		0.0	0.0	0.0	0.0	
MW-49	0.00	0.00	0.00		0.0	0.0	0.0	0.0	
MW-51	0.00	0.00	0.00		0.0	0.0	0.0	0.0	
AS-NW	0.00				0.0				
AS-NE	0.00				0.0				
AS-SW	0.00				0.0				
AS-SC	0.00				0.0				
AS-SE	0.00				0.0				

A - Shallow Probe

B - Middle Probe

C - Deep Probe

D - Deepest Probe

Shading indicates the well is not equipped with that particular probe.

NA - Not Available

Table 2
Landfill Gas Control Well Data
Town of Huntington East Northport Landfill, East Northport, New York
Measured October 20, 2010

Well No.	Temp (°F)	Flow Rate (ft ³ /min)	Vacuum (in. H ₂ O)	0-100 % (Volume)	Oxygen % in Air	Condition
CWI-4	61.8	212.00	-0.78	0.0	20.1	
CWI-5	70.9	157.00	-0.55	0.2	19.6	
CWI-6	72.8	141.00	-0.16	0.6	18.9	
CWI-7	75.5	23.60	-0.85	0.3	19.5	
CWI-1	81.2	38.50	-0.79	1.1	18.1	
CWI-2	92.6	105.00	-0.72	6.0	14.2	
CWI-3	94.9	101.30	-0.71	3.0	15.5	
CWI-4	90.7	64.50	-0.74	2.8	14.3	
CWI-5	79.0	61.00	-0.72	1.5	17.4	
CWI-6	87.2	21.60	-0.73	1.1	15.5	
CWI-7	71.0	26.70	-0.40	0.0	17.9	
CWI-8	70.9	6.30	-0.02	0.0	20.6	
CWI-9	77.8	47.90	-0.29	0.4	17.8	
NW-1	57.1	144.00	-0.80	0.0	20.9	
NW-2	57.2	58.50	-0.88	0.0	20.8	
NW-3	57.6	57.00	-0.78	0.0	20.9	
NW-4	56.1	51.50	-0.20	0.0	20.6	
NW-5	57.9	111.00	-0.55	0.0	20.9	
NW-6	58.3	27.80	-0.57	0.0	20.7	
Ext-1	59.6	40.10	-0.21	0.0	19.4	
Ext-2	61.7	3.45	0.00	0.0	20.4	
Ext-3	65.4	27.20	-0.52	0.4	18.1	
Ext-4	68.0	56.50	-0.18	0.0	19.6	
Ext-5	59.2	63.00	-0.40	0.0	20.9	
N-1	68.3	6.00	-0.33	0.0	19.8	
N-2	74.2	14.80	-0.15	4.2	10.0	
N-3	71.6	0.49	-0.02	0.0	20.0	
N-4	62.1	3.78	-0.02	0.0	19.8	
N-5	66.3	4.01	-0.02	0.0	19.8	
N-6	70.0	22.10	-0.29	0.0	19.7	
Blower Station - 1	63.2	2,430.00	-1.46	0.2	20.6	
Blower Station - 2	64.2	2,860.00	-3.50	0.4	19.7	
Blower Station - 3	69.8	1,930.00	0.05	0.5	19.0	

NA - Not Available

Table 3
Summary of Methane Detections
Landfill Gas Monitoring Wells
Town of Huntington East Northport Landfill, East Northport, New York
for period of record between January, 2006 and October, 2010

Well	1/06	2/06	3/06	4/06	5/06	6/06	7/06	8/06	9/06	10/06	11/06	12/06	1/07	2/07	3/07	4/07
MW-7C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-8C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-9A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-9B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-9C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-11A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-12A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-12C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-18A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-19A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-24C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-38B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-39A	0.0	0.0	0.0	0.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-49A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-49B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-49C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AS-SW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AS-SC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AS-NE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0

NA - Not Available

Measured in % Volume

Table 3 (continued)

Well	5/07	6/07	7/07	8/07	9/07	10/07	11/07	12/07	1/08	2/08	3/08	4/08	5/08	6/08	7/08	8/08
MW-7C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-8C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-9A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-9B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-9C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-11A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-12A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-12C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-18A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-19A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-24C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-38B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-39A	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-49A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-49B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-49C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AS-SW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AS-SC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AS-NE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

NA - Not Available

Measured in % Volume

Table 3 (continued)

Well	9/08	10/08	11/08	12/08	1/09	2/09	3/09	4/09	5/09	6/09	7/09	8/09	9/09	10/09	11/09	12/09
MW-7C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-8C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-9A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-9B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-9C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-11A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-12A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-12C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-18A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-19A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-24C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-38B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-39A	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-49A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-49B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-49C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AS-SW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AS-SC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AS-NE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

NA - Not Available

Measured in % Volume

Table 3 (continued)

Well	1/10	2/10	3/10	4/10	5/10	6/10	7/10	8/10	9/10	10/10
MW-7C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-8C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-9A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-9B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-9C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-11A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-12A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-12C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-18A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-19A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-24C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-38B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-39A	NA									
MW-49A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-49B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW-49C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AS-SW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AS-SC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AS-NE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

NA - Not Available

Measured in % Volume

Table 4

Landfill Gas Control Well Methane Data
Town of Huntington East Northport Landfill, East Northport, New York
for period of record between January, 2006 and October, 2010

Well	1/06	2/06	3/06	4/06	5/06	6/06	7/06	8/06	9/06	10/06	11/06	12/06	1/07	2/07	3/07	4/07
CWI-4	0.0	0.3	0.4	0.2	0.1	0.3	0.1	0.0	0.0	0.2	0.1	0.1	0.1	0.1	0.0	0.1
CWI-5	0.0	1.8	2.0	1.5	0.8	1.5	0.2	0.0	0.0	1.0	0.8	0.7	0.7	2.1	0.0	0.7
CWI-6	0.1	0.3	0.1	0.4	1.0	0.9	0.2	0.0	0.0	0.0	1.0	0.6	0.6	0.0	0.0	0.8
CWI-7	0.2	5.0	6.0	5.0	0.1	0.7	0.6	0.0	0.0	0.2	2.2	1.5	1.1	NA	0.1	2.0
CWII-1	0.4	5.0	6.0	2.7	1.6	2.4	2.6	7.0	0.0	0.3	4.0	4.0	3.8	5.0	5.0	3.8
CWII-2	0.2	4.5	4.2	3.4	2.7	1.9	1.0	2.2	0.0	3.0	1.6	1.6	1.6	1.2	1.7	1.7
CWII-3	0.2	2.3	2.1	0.9	1.8	1.5	1.5	1.7	0.0	0.2	0.0	0.7	1.1	1.1	1.3	NA
CWII-4	0.2	4.0	3.8	1.0	4.0	1.3	0.8	4.7	0.0	0.3	5.0	2.8	2.8	1.7	3.6	2.7
CWII-5	0.0	1.0	4.2	0.5	0.7	0.6	0.4	1.5	0.0	0.0	0.8	0.4	0.6	0.8	0.2	0.4
CWII-6	0.2	3.5	0.7	0.8	2.0	0.6	1.1	0.5	0.0	0.1	0.9	1.4	1.7	1.7	0.3	1.2
CWII-7	0.0	0.1	3.4	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
CWII-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CWII-9	0.0	1.1	0.0	0.7	0.6	0.2	0.5	0.4	0.0	0.0	0.4	0.4	0.7	0.6	0.4	0.3
NW-1	0.0	0.0	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NW-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NW-3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NW-4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NW-5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NW-6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ext-1	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ext-2	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ext-3	0.2	0.0	0.0	0.0	0.2	0.0	0.8	0.2	0.0	3.0	1.2	0.3	1.3	0.2	0.0	0.1
Ext-4	0.2	0.0	0.0	0.0	0.4	0.2	0.4	0.1	0.0	2.0	0.4	0.2	1.0	0.1	0.0	0.1
Ext-5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
N-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
N-2	2.6	1.3	0.6	11.0	NA	0.0	4.8	0.0	0.8	4.4	3.0	0.5	0.2	0.0	3.1	4.0
N-3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
N-4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
N-5	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
N-6	NA	0.0	0.0	0.1	NA	0.7	0.1	0.1	0.0	0.0	NA	NA	NA	NA	NA	0.0
BS-1	0.1	0.0	0.6	0.9	0.7	0.4	0.4	0.0	0.1	0.9	0.7	0.5	0.5	0.6	0.1	0.5

NA - Not Available
Measured in % Volume

Table 4 (continued)

Well	5/07	6/07	7/07	8/07	9/07	10/07	11/07	12/07	1/08	2/08	3/08	4/08	5/08	6/08	7/08	8/08
CWI-4	0.2	0.2	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.1	0.1	0.1
CWI-5	0.8	0.9	0.8	0.7	0.8	0.8	0.0	0.0	0.7	0.5	0.5	2.5	0.4	0.2	0.3	0.4
CWI-6	0.7	1.1	1.3	0.8	1.0	0.8	0.1	0.5	0.6	0.9	0.5	0.4	0.3	0.3	0.5	0.3
CWI-7	2.3	2.4	2.3	2.0	3.0	2.6	0.2	2.0	2.2	2.1	1.3	1.1	0.9	1.2	1.3	0.5
CWII-1	4.6	9.0	8.0	5.0	5.0	1.3	5.0	7.0	7.0	10.0	4.0	3.3	2.2	3.8	3.8	1.0
CWII-2	1.9	2.3	2.0	1.5	1.8	6.0	1.4	1.0	1.1	1.2	0.7	0.9	0.6	0.7	0.9	2.5
CWII-3	NA	3.8	2.7	4.0	3.5	1.8	2.8	0.3	1.5	2.2	1.4	1.0	0.5	1.0	1.4	0.7
CWII-4	2.6	3.5	3.3	3.1	3.5	2.6	3.5	2.5	2.1	2.7	2.0	1.5	1.1	1.5	1.5	1.0
CWII-5	0.9	1.7	1.3	1.7	1.8	0.9	1.0	0.2	0.3	0.4	2.5	0.3	0.3	0.5	0.8	1.2
CWII-6	1.7	2.5	2.0	2.0	2.9	1.7	2.1	0.3	1.0	0.7	0.7	0.7	0.6	0.8	0.0	0.5
CWII-7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
CWII-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CWII-9	0.5	0.5	0.5	0.4	0.6	0.4	0.5	0.3	4.5	0.2	0.2	0.2	0.2	0.2	0.1	0.3
NW-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
NW-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NW-3	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NW-4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NW-5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NW-6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ext-1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ext-2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ext-3	0.0	0.0	0.0	0.0	0.0	0.3	0.0	1.5	1.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Ext-4	0.3	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Ext-5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
N-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
N-2	2.8	3.4	3.3	3.0	3.4	4.7	0.3	3.5	2.0	NA	1.5	2.8	2.2	2.4	2.3	2.2
N-3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
N-4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
N-5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	NA						
N-6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.4	0.5	0.3	0.3	0.2	0.3	0.3
BS-1	0.5	0.7	0.4	0.7	0.7	0.6	0.0	0.5	0.4	0.5	0.3	0.3	0.2	0.3	0.3	0.3

NA - Not Available
Measured in % Volume

Table 4 (continued)

Well	9/08	10/08	11/08	12/08	1/09	2/09	3/09	4/09	5/09	6/09	7/09	8/09	9/09	10/09	11/09	12/09
CWI-4	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.3
CWI-5	0.2	1.5	0.3	0.0	0.3	0.0	0.1	0.2	0.2	0.0	0.1	0.0	0.0	0.2	0.5	0.4
CWI-6	0.2	0.2	0.6	0.0	0.5	0.0	0.0	0.3	0.3	0.0	0.0	0.1	0.0	0.1	1.0	1.2
CWI-7	0.8	0.4	2.0	NA	0.6	0.0	0.3	1.0	1.2	0.0	0.1	0.1	0.1	NA	NA	NA
CWII-1	1.8	1.1	3.3	0.0	2.2	0.1	0.5	1.5	1.6	0.9	5.0	5.2	4.5	5.0	4.8	4.3
CWII-2	0.4	0.3	1.0	0.0	0.5	0.1	0.2	0.5	0.6	0.0	3.3	3.5	3.1	1.8	1.6	1.8
CWII-3	0.3	0.1	1.0	0.0	0.5	0.0	0.3	0.9	1.0	0.7	2.2	2.4	2.4	3.0	2.8	2.7
CWII-4	0.7	0.3	1.5	NA	0.1	0.1	0.5	1.6	1.4	0.8	1.5	1.7	1.8	2.0	1.6	1.9
CWII-5	0.2	0.0	0.4	0.0	0.0	0.1	0.0	0.1	0.0	0.2	0.2	0.1	0.1	1.2	1.1	1.0
CWII-6	0.6	0.8	1.0	NA	0.0	0.0	0.2	NA	NA	NA	NA	NA	0.8	NA	NA	NA
CWII-7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.1
CWII-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0
CWII-9	0.1	0.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.3	0.2	0.6	0.2	0.1	0.4
NW-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	NA
NW-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NW-3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NW-4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NW-5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NW-6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	NA
Ext-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ext-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ext-3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Ext-4	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.4	0.1	0.0	0.0	0.0	0.1	0.0	0.0
Ext-5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.1	0.0
N-1	0.0	NA	NA	NA	0.0	0.0	0.0	NA	0.0	0.0	0.0	0.0	0.0	0.0	NA	0.0
N-2	2.0	2.3	2.0	0.0	2.5	0.0	1.5	1.5	0.0	4.0	3.5	3.8	3.8	9.0	8.4	0.6
N-3	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
N-4	0.0	0.0	0.0	NA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
N-5	0.0	0.0	0.0	NA	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.1	0.0	0.0	0.0	0.0
N-6	0.0	NA	NA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	NA	NA	0.0
BS-1	0.1	0.1	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.5	0.5	0.3

NA - Not Available
Measured in % Volume

Table 4 (continued)

Well	1/10	2/10	3/10	4/10	5/10	6/10	7/10	8/10	9/10	10/10
CWI-4	0.1	NA	0.0	0.1	0.5	0.1	0.0	0.1	0.1	0.0
CWI-5	1.0	1.0	0.8	0.2	0.3	1.0	0.0	0.7	0.5	0.2
CWI-6	NA	0.0	1.2	1.1	0.8	0.7	NA	0.6	0.8	0.6
CWI-7	NA	0.3								
CWII-1	4.0	3.5	5.0	4.2	4.1	3.3	6.0	6.0	5.0	1.1
CWII-2	1.5	1.0	2.3	1.9	2.1	1.6	3.0	2.2	2.0	6.0
CWII-3	1.5	1.4	1.2	0.0	0.3	1.3	6.0	3.5	2.2	3.0
CWII-4	2.0	2.0	0.5	0.1	0.0	1.5	2.2	1.5	1.3	2.8
CWII-5	0.5	1.0	NA	0.1	0.1	1.0	2.1	1.6	1.5	1.5
CWII-6	NA	1.1								
CWII-7	0.1	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.1	0.0
CWII-8	0.1	0.0	0.0	0.0	0.5	0.1	0.4	0.0	0.0	0.0
CWII-9	0.2	0.1	0.0	0.1	0.1	0.2	0.0	0.5	0.5	0.4
NW-1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NW-2	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
NW-3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NW-4	0.0	0.0	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0
NW-5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NW-6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ext-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ext-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ext-3	0.1	0.4	0.2	0.0	0.0	0.2	0.0	0.4	0.4	0.4
Ext-4	0.1	0.4	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Ext-5	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
N-1	0.0	0.0	NA	0.0	0.0	0.0	0.0	0.0	0.0	0.0
N-2	4.5	4.0	NA	0.0	1.6	0.0	0.0	4.0	4.0	4.2
N-3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
N-4	0.0	NA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
N-5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
N-6	NA	0.0								
BS-1	0.4	0.3	0.0	0.0	0.1	0.1	0.0	0.2	0.5	0.2

NA - Not Available
Measured in % Volume

APPENDIX 1

Summary of Analytical Results
Landfill Gas Sampled October 20, 2010
Volatile Organic Compounds Reported in Micrograms Per Cubic Meter

Parameter	Summa-1	EPA BASE Outdoor minimum *	EPA BASE Outdoor maximum *
Benzene	4.40	ND(1.2)	13.0
Bromomethane	ND(0.10)	ND(0.6)	4.5
Carbon Tetrachloride	ND(0.10)	ND(0.6)	1.5
Chlorobenzene	4.40	ND(0.4)	1.1
Chloroethane	0.36	ND(0.6)	3.5
Chloroform	0.94	ND(0.2)	13.8
Chloromethane	0.22	0.9	10.6
1,2-Dibromoethane	ND(0.10)	ND(0.8)	ND(2.0)
1,2-Dichlorobenzene	0.37	ND(0.6)	1.1
1,3-Dichlorobenzene	ND(0.10)	ND(0.6)	ND(2.8)
1,4-Dichlorobenzene	1.80	ND(0.6)	6.1
Dichlorodifluoromethane	3.20	ND(4.4)	183.7
1,1-Dichloroethane	0.10	ND(0.4)	ND(0.8)
1,2-Dichloroethane	ND(0.10)	ND(0.4)	0.8
1,1-Dichloroethylene	ND(0.10)	ND(0.8)	ND(1.6)
cis-1,2-Dichloroethylene	0.25	ND(0.6)	1.1
1,2-Dichloropropane	ND(0.10)	ND(0.6)	ND(1.8)
cis-1,3-Dichloropropene	ND(0.10)	ND(1.4)	ND(2.6)
trans-1,3-Dichloropropene	ND(0.10)	ND(0.6)	ND(1.4)
1,2-Dichlorotetrafluoroethane (114)	11.00	ND(1.6)	ND(7.8)
Ethylbenzene	0.87	ND(0.8)	7.8
Hexachlorobutadiene	ND(0.10)	ND(1.4)	ND(7.8)
Methylene Chloride	0.20	ND(1.0)	78.5
Styrene	ND(0.10)	ND(0.6)	58.0
1,1,2,2-Tetrachloroethane	ND(0.10)	NA	NA
Tetrachloroethylene	2.10	ND(0.8)	27.6
Toluene	1.60	2.1	93.1
1,2,4-Trichlorobenzene	ND(0.10)	ND(0.6)	ND(7.8)
1,1,1-Trichloroethane	0.10	ND(0.4)	8.7
1,1,2-Trichloroethane	ND(0.10)	ND(0.6)	ND(1.8)
Trichloroethylene	0.24	ND(0.6)	13.5
Trichlorofluoromethane	0.70	ND(2.0)	132.5
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND(0.10)	ND(1.2)	5.4
1,2,4-Trimethylbenzene	2.30	ND(0.4)	24.2
1,3,5-Trimethylbenzene	0.50	ND(0.8)	8.9
Vinyl Chloride	1.40	ND(0.6)	ND(2.6)
m/p-Xylene	2.00	ND(1.4)	26.8
o-Xylene	1.20	ND(0.6)	11.1

Note:

ND() = Not detected at the method detection limit

* Background levels per United States Environmental Protection Agency Building Assessments and Survey Evaluation Database (BASE 2001)

APPENDIX 2

November 1, 2010

Bob Casson
R&C Formation
705 Bedford Avenue, Suite 2B
Bellmore, NY 11710

Project Location: East Northport, NY
Client Job Number:
Project Number: [none]
Laboratory Work Order Number: 10J0697

Enclosed are results of analyses for samples received by the laboratory on October 21, 2010. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Holly L. Folsom
Project Manager



39 Spruce Street * East Longmeadow, MA 01028 * FAX 413/525-6405 * TEL. 413/525-2332

R&C Formation
705 Bedford Avenue, Suite 2B
Bellmore, NY 11710
ATTN: Bob Casson

REPORT DATE: 11/1/2010

PURCHASE ORDER NUMBER:

PROJECT NUMBER: [none]

ANALYTICAL SUMMARY

WORK ORDER NUMBER: 10J0697

The results of analyses performed on the following samples submitted to the CON-TEST Analytical Laboratory are found in this report.

PROJECT LOCATION: East Northport, NY

FIELD SAMPLE #	LAB ID:	MATRIX	SAMPLE DESCRIPTION	TEST	SUB LAB
SUMMA-1	10J0697-01	Soil Gas	Air, LFG	EPA TO-14A	



39 Spruce Street * East Longmeadow, MA 01028 * FAX 413/525-6405 * TEL. 413/525-2332

CASE NARRATIVE SUMMARY

All reported results are within defined laboratory quality control objectives unless listed below or otherwise qualified in this report.

The results of analyses reported only relate to samples submitted to the Con-Test Analytical Laboratory for testing.

I certify that the analyses listed above, unless specifically listed as subcontracted, if any, were performed under my direction according to the approved methodologies listed in this document, and that based upon my inquiry of those individuals immediately responsible for obtaining the information, the material contained in this report is, to the best of my knowledge and belief, accurate and complete.

A black rectangular box containing a handwritten signature in white ink. The signature appears to read "m. erickson".

Michael A. Erickson
Laboratory Director

ANALYTICAL RESULTS

Project Location: East Northport, NY

Date Received: 10/21/2010

Field Sample #: SUMMA-1

Sample ID: 10J0697-01

Sample Matrix: Soil Gas

Sampled: 10/20/2010 12:04

Sample Description/Location: Air, LFG

Sub Description/Location:

Canister ID: 1138

Canister Size: 6 liter

Flow Controller ID: 5038

Sample Type: Grab

Work Order: 10J0697

Initial Vacuum(in Hg): -30

Final Vacuum(in Hg): 0

Receipt Vacuum(in Hg): -1

Flow Controller Type:

Flow Controller Calibration

RPD Pre and Post-Sampling:

EPA TO-14A

Analyte	ppbv		ug/m3		Dilution	Date/Time		Analyst
	Results	RL	Flag	Results	RL	Analyzed		
Benzene	4.4	0.10		14	0.32	2	10/25/10 5:38	TPH
Bromomethane	ND	0.10		ND	0.39	2	10/25/10 5:38	TPH
Carbon Tetrachloride	ND	0.10		ND	0.63	2	10/25/10 5:38	TPH
Chlorobenzene	4.4	0.10		20	0.46	2	10/25/10 5:38	TPH
Chloroethane	0.36	0.10		0.94	0.26	2	10/25/10 5:38	TPH
Chloroform	0.94	0.10		4.6	0.49	2	10/25/10 5:38	TPH
Chloromethane	0.22	0.10		0.45	0.21	2	10/25/10 5:38	TPH
1,2-Dibromoethane (EDB)	ND	0.10		ND	0.77	2	10/25/10 5:38	TPH
1,2-Dichlorobenzene	0.37	0.10		2.2	0.60	2	10/25/10 5:38	TPH
1,3-Dichlorobenzene	ND	0.10		ND	0.60	2	10/25/10 5:38	TPH
1,4-Dichlorobenzene	1.8	0.10		11	0.60	2	10/25/10 5:38	TPH
Dichlorodifluoromethane (Freon 12)	3.2	0.10		16	0.49	2	10/25/10 5:38	TPH
1,1-Dichloroethane	0.10	0.10		0.41	0.40	2	10/25/10 5:38	TPH
1,2-Dichloroethane	ND	0.10		ND	0.40	2	10/25/10 5:38	TPH
1,1-Dichloroethylene	ND	0.10		ND	0.40	2	10/25/10 5:38	TPH
cis-1,2-Dichloroethylene	0.25	0.10		0.98	0.40	2	10/25/10 5:38	TPH
1,2-Dichloropropane	ND	0.10		ND	0.46	2	10/25/10 5:38	TPH
cis-1,3-Dichloropropene	ND	0.10		ND	0.45	2	10/25/10 5:38	TPH
trans-1,3-Dichloropropene	ND	0.10		ND	0.45	2	10/25/10 5:38	TPH
1,2-Dichloro-1,1,2,2-tetrafluoroethane (Freon 114)	11	0.10		79	0.70	2	10/25/10 5:38	TPH
Ethylbenzene	0.87	0.10		3.8	0.43	2	10/25/10 5:38	TPH
Hexachlorobutadiene	ND	0.10		ND	1.1	2	10/25/10 5:38	TPH
Methylene Chloride	0.20	0.20		0.71	0.69	2	10/25/10 5:38	TPH
Styrene	ND	0.10		ND	0.43	2	10/25/10 5:38	TPH
1,1,2,2-Tetrachloroethane	ND	0.10		ND	0.69	2	10/25/10 5:38	TPH
Tetrachloroethylene	2.1	0.10		14	0.68	2	10/25/10 5:38	TPH
Toluene	1.6	0.10		6.1	0.38	2	10/25/10 5:38	TPH
1,2,4-Trichlorobenzene	ND	0.10		ND	0.74	2	10/25/10 5:38	TPH
1,1,1-Trichloroethane	0.10	0.10		0.56	0.55	2	10/25/10 5:38	TPH
1,1,2-Trichloroethane	ND	0.10		ND	0.55	2	10/25/10 5:38	TPH
Trichloroethylene	0.24	0.10		1.3	0.54	2	10/25/10 5:38	TPH
Trichlorofluoromethane (Freon 11)	0.70	0.10		3.9	0.56	2	10/25/10 5:38	TPH
1,1,2-Trichloro-1,2,2-trifluoroethane (Freon 113)	ND	0.10		ND	0.77	2	10/25/10 5:38	TPH
1,2,4-Trimethylbenzene	2.3	0.10		11	0.49	2	10/25/10 5:38	TPH
1,3,5-Trimethylbenzene	0.50	0.10		2.5	0.49	2	10/25/10 5:38	TPH
Vinyl Chloride	1.4	0.10		3.6	0.26	2	10/25/10 5:38	TPH
m&p-Xylene	2.0	0.20		8.8	0.87	2	10/25/10 5:38	TPH
o-Xylene	1.2	0.10		5.2	0.43	2	10/25/10 5:38	TPH

ANALYTICAL RESULTS

Project Location: East Northport, NY

Date Received: 10/21/2010

Field Sample #: SUMMA-1

Sample ID: 10J0697-01

Sample Matrix: Soil Gas

Sampled: 10/20/2010 12:04

Sample Description/Location: Air, LFG

Sub Description/Location:

Canister ID: 1138

Canister Size: 6 liter

Flow Controller ID: 5038

Sample Type: Grab

Work Order: 10J0697

Initial Vacuum(in Hg): -30

Final Vacuum(in Hg): 0

Receipt Vacuum(in Hg): -1

Flow Controller Type:

Flow Controller Calibration

RPD Prc and Post-Sampling:

EPA TO-14A

Analyte	ppbv		ug/m3		Date/Time			
	Results	RL	Flag	Results	RL	Dilution	Analyzed	Analyst
Surrogates	% Recovery			% REC Limits				
4-Bromofluorobenzene (1)		92.2			70-130		10/25/10 5:38	



39 Spruce Street * East Longmeadow, MA 01028 * FAX 413/525-6405 * TEL. 413/525-2332

Sample Extraction Data

Prep Method: TO-15 Prep-EPA TO-14A

Lab Number [Field ID]	Batch	Pressure Dilution	Pre Dilution	Pre-Dil Initial mL	Pre-Dil Final mL	Default Injection mL	Actual Injection mL	Date
10J0697-01 [SUMMA-1]	B021295	1	1	N/A	1000	400	200	10/24/10

QUALITY CONTROL

Air Toxics by EPA Compendium Methods - Quality Control

Analyte	ppbv Results	RL	ug/m ³ Results	RL	Spike Level ppbv	Source Result	%REC Limits	RPD RPD	RPD Limit	Flag
Batch B021295 - TO-15 Prep										
Blank (B021295-BLK1)										
Prepared & Analyzed: 10/24/10										
Benzene	ND	0.025								
Bromomethane	ND	0.025								
Carbon Tetrachloride	ND	0.025								
Chlorobenzene	ND	0.025								
Chloroethane	ND	0.025								
Chloroform	ND	0.025								
Chloromethane	ND	0.025								
1,2-Dibromoethane (EDB)	ND	0.025								
1,2-Dichlorobenzene	ND	0.025								
1,3-Dichlorobenzene	ND	0.025								
1,4-Dichlorobenzene	ND	0.025								
Dichlorodifluoromethane (Freon 12)	ND	0.025								
1,1-Dichloroethane	ND	0.025								
1,2-Dichloroethane	ND	0.025								
1,1-Dichloroethylene	ND	0.025								
cis-1,2-Dichloroethylene	ND	0.025								
1,2-Dichloropropane	ND	0.025								
cis-1,3-Dichloropropene	ND	0.025								
trans-1,3-Dichloropropene	ND	0.025								
1,2-Dichloro-1,1,2,2-tetrafluoroethane (Freon 114)	ND	0.025								
Ethylbenzene	ND	0.025								
Hexachlorobutadiene	ND	0.025								
Methylene Chloride	ND	0.050								
Styrene	ND	0.025								
1,1,2,2-Tetrachloroethane	ND	0.025								
Tetrachloroethylene	ND	0.025								
Toluene	ND	0.025								
1,2,4-Trichlorobenzene	ND	0.025								
1,1,1-Trichloroethane	ND	0.025								
1,1,2-Trichloroethane	ND	0.025								
Trichloroethylene	ND	0.025								
Trichlorofluoromethane (Freon 11)	ND	0.025								
1,1,2-Trichloro-1,2,2-trifluoroethane (Freon 113)	ND	0.025								
1,2,4-Trimethylbenzene	ND	0.025								
1,3,5-Trimethylbenzene	ND	0.025								
Vinyl Chloride	ND	0.025								
m&p-Xylene	ND	0.050								
o-Xylene	ND	0.025								
<i>Surrogate: 4-Bromofluorobenzene (l)</i>	7.50				8.00		93.8	70-130		

QUALITY CONTROL
Air Toxics by EPA Compendium Methods - Quality Control

Analyte	ppbv Results	RL	ug/m ³ Results	RL	Spike Level ppbv	Source Result	%REC Limits	RPD	RPD Limit	Flag
Batch B021295 - TO-15 Prep										
LCS (B021295-BS1)										
Prepared & Analyzed: 10/24/10										
Benzene	4.44				5.00	88.9	70-130			
Bromomethane	3.98				5.00	79.5	70-130			
Carbon Tetrachloride	4.39				5.00	87.8	70-130			
Chlorobenzene	4.22				5.00	84.3	70-130			
Chloroethane	4.98				5.00	99.6	70-130			
Chloroform	4.13				5.00	82.7	70-130			
Chloromethane	4.25				5.00	85.0	70-130			
1,2-Dibromoethane (EDB)	4.24				5.00	84.9	70-130			
1,2-Dichlorobenzene	3.95				5.00	79.0	70-130			
1,3-Dichlorobenzene	4.11				5.00	82.3	70-130			
1,4-Dichlorobenzene	4.00				5.00	80.0	70-130			
Dichlorodifluoromethane (Freon 12)	3.92				5.00	78.4	70-130			
1,1-Dichloroethane	4.32				5.00	86.4	70-130			
1,2-Dichloroethane	4.09				5.00	81.8	70-130			
1,1-Dichloroethylene	4.31				5.00	86.2	70-130			
cis-1,2-Dichloroethylene	4.35				5.00	87.0	70-130			
1,2-Dichloropropane	4.86				5.00	97.2	70-130			
cis-1,3-Dichloropropene	5.10				5.00	102	70-130			
trans-1,3-Dichloropropene	4.49				5.00	89.7	70-130			
1,2-Dichloro-1,1,2,2-tetrafluoroethane (Freon 114)	3.82				5.00	76.5	70-130			
Ethylbenzene	4.23				5.00	84.5	70-130			
Hexachlorobutadiene	3.65				5.00	73.0	70-130			
Methylene Chloride	4.04				5.00	80.8	70-130			
Styrene	4.38				5.00	87.5	70-130			
1,1,2,2-Tetrachloroethane	4.40				5.00	87.9	70-130			
Tetrachloroethylene	4.06				5.00	81.3	70-130			
Toluene	4.26				5.00	85.1	70-130			
1,2,4-Trichlorobenzene	3.59				5.00	71.8	70-130			
1,1,1-Trichloroethane	4.34				5.00	86.8	70-130			
1,1,2-Trichloroethane	4.42				5.00	88.3	70-130			
Trichloroethylene	4.60				5.00	92.1	70-130			
Trichlorofluoromethane (Freon 11)	3.59				5.00	71.8	70-130			
1,1,2-Trichloro-1,2,2-trifluoroethane (Freon 113)	4.09				5.00	81.8	70-130			
1,2,4-Trimethylbenzene	4.30				5.00	86.1	70-130			
1,3,5-Trimethylbenzene	4.22				5.00	84.3	70-130			
Vinyl Chloride	4.77				5.00	95.3	70-130			
m&p-Xylene	8.74				10.0	87.4	70-130			
o-Xylene	4.27				5.00	85.4	70-130			
Surrogate: 4-Bromofluorobenzene (l)	7.53				8.00	94.2	70-130			

FLAG/QUALIFIER SUMMARY

- * QC result is outside of established limits.
- † Wide recovery limits established for difficult compound.
- ‡ Wide RPD limits established for difficult compound.
- # Data exceeded client recommended or regulatory level

Percent recoveries and relative percent differences (RPDs) are determined by the software using values in the calculation which have not been rounded.

CERTIFICATIONS

Certified Analyses included in this Report

Analyte	Certifications
<i>EPA TO-14A in Air</i>	
Benzene	AIHA,FL,NY
Bromomethane	AIHA,FL,NY
Carbon Tetrachloride	AIHA,FL,NY
Chlorobenzene	AIHA,FL,NY
Chloroethane	AIHA,FL,NY
Chloroform	AIHA,FL,NY
Chloromethane	AIHA,FL,NY
1,2-Dichlorobenzene	AIHA,FL,NY
1,3-Dichlorobenzene	AIHA,FL,NY
1,4-Dichlorobenzene	AIHA,FL,NY
Dichlorodifluoromethane (Freon 12)	AIHA,FL,NY
1,1-Dichloroethane	AIHA,FL,NY
1,2-Dichloroethane	AIHA,FL,NY
1,1-Dichloroethylene	AIHA,FL,NY
cis-1,2-Dichloroethylene	AIHA,FL,NY
1,2-Dichloropropane	AIHA,FL,NY
cis-1,3-Dichloropropene	AIHA,FL,NY
1,2-Dichloro-1,1,2,2-tetrafluoroethane (Freon 114)	AIHA,FL,NY
Ethylbenzene	AIHA,FL,NY
Hexachlorobutadiene	AIHA,FL,NY
Methylene Chloride	AIHA,FL,NY
Styrene	AIHA,FL,NY
1,1,2,2-Tetrachloroethane	AIHA,FL,NY
Tetrachloroethylene	AIHA,FL,NY
Toluene	AIHA,FL,NY
1,2,4-Trichlorobenzene	AIHA,FL,NY
1,1,1-Trichloroethane	AIHA,FL,NY
1,1,2-Trichloroethane	AIHA,FL,NY
Trichloroethylene	AIHA,FL,NY
Trichlorofluoromethane (Freon 11)	AIHA,FL,NY
1,2,4-Trimethylbenzene	AIHA,FL,NY
1,3,5-Trimethylbenzene	AIHA,FL,NY
Vinyl Chloride	AIHA,FL,NY
m&p-Xylene	AIHA,FL,NY
o-Xylene	AIHA,FL,NY



39 Spruce Street * East Longmeadow, MA 01028 * FAX 413/525-6405 * TEL. 413/525-2332

The CON-TEST Environmental Laboratory operates under the following certifications and accreditations:

Code	Description	Number	Expires
AIHA	American Industrial Hygiene Association	100033	01/1/2012
MA	Massachusetts DEP	M-MA100	06/30/2011
CT	Connecticut Department of Public Health	PH-0567	09/30/2011
NY	New York State Department of Health	10899 NELAP	04/1/2011
NH	New Hampshire Environmental Lab	2516 NELAP	02/5/2011
RI	Rhode Island Department of Health	LAO00112	12/30/2010
NC	North Carolina Div. of Water Quality	652	12/31/2010
NJ	New Jersey DEP	MA007 NELAP	06/30/2011
FL	Florida Department of Health	E871027 NELAP	06/30/2011
VT	Vermont Department of Health Lead Laboratory	LL015036	07/30/2011
WA	State of Washington Department of Ecology	C2065	02/23/2011



**AIR SAMPLE CHAIN OF CUSTODY
RECORD**

39 SPRUCE ST
EAST LONGME.

Page 1 of 1

Email: info@contestlabs.com

39 SPRUCE ST
EAST LONGME.

Page 1 of 1

Company Name:	R+C FORMATION LTD	Telephone:(516) 747-2320	www.contestlabs.com
Address:	205 Bedford Ave. Suite #3 Bellmore, NY 11710		
Attention:	Bob Chase		
Project Location:	East Northport, NY		
Sampled By:	Phil McGee		
Proposal Provided? (For Billing purposes)			
DATA DELIVERY (check one):			
<input checked="" type="checkbox"/> FAX <input checked="" type="checkbox"/> EMAIL <input type="checkbox"/> WEBSITE CLIENT Fax #: 516 747-2320			
Email: rcision@rformation.com Format: <input checked="" type="checkbox"/> EXCEL <input checked="" type="checkbox"/> PDF <input type="checkbox"/> GIS KEY			
Date Sampled	ONLY USE WHEN NEEDED		

Field ID	Sample Description	Media	Lab #	Date Time	Date Time	Incub.	Crop	Total	Time (hrs)	Volume
SUMMER	H.R., LFG	S	1070017	10/10/10 10:00	10/10/10 13:04	5	01	4	1/2 Min or L / Min	Liters or M3

Relinquished by (Signature)		Turnaround **	
Received by: (Signature)		? Day	
Relinquished By: (signature)		Date/Time:	
		Date/Time:	<input checked="" type="checkbox"/> 10:00 AM
		Date/Time:	<input type="checkbox"/> 12:30
		Date/Time:	<input type="checkbox"/> Other _____
Received by: (signature)		RUSH*	
		<input type="checkbox"/> *24-Hr <input type="checkbox"/> *48-Hr	
		<input type="checkbox"/> *72-Hr <input checked="" type="checkbox"/> *4-Day	
*Approval Required			
Regulations: _____			
Data Enhancement/RCP? <input type="checkbox"/> Y <input type="checkbox"/> N			
Enhanced Data Package <input type="checkbox"/> Y <input type="checkbox"/> N			
(Surcharge Applies)			
Required Detection Limits: _____			
Other: _____			

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.. TURNAROUND TIME STARTS AT 9:00 A.M. THE DAY AFTER SAMPLE RECEIPT UNLESS THERE ARE QUESTIONS. TURNAROUND TIME WILL NOT START UNTIL ALL QUESTIONS ARE ANSWERED BY OUR CLIENT.

.. TURNAROUND TIME STARTS AT 9:00 A.M. THE DAY AFTER SAMPLE RECEIPT UNLESS THERE ARE QUESTIONS ON YOUR CHAN. IF THIS FORM IS NOT FILLED OUT COMPLETELY OR IS INCORRECT, TURNAROUND TIME WILL NOT START UNTIL ALL QUESTIONS ARE ANSWERED BY OUR CLIENT.

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Signed By:	DONATA	Notify me to send delivery or exception notifications
Location:	OFFICE	View Details
Delivered To:	EAST LONGMEADOW, MA, US	
Type:	Package	
Service:	GROUND	
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AIR ONLY RECEIPT CHECKLIST

East Longmeadow, MA
Phone: 1-413-525-2332
Fax: 1-413-525-6405CLIENT NAME: R+C Formation Ltd DATE: 10/21/10
RECEIVED BY: CB

1. Was chain of custody relinquished and signed? YES NO
2. Does Chain agree with samples? YES NO

If not, explain:

3. All Samples in good condition?
-
- YES
-
- NO

If not, explain:

4. Are there any on hold samples? YES
-
- NO STORED WHERE:
-

5. ARE THERE ANY RUSH OR SHORT HOLDING TIME SAMPLES? WHO WAS NOTIFIED?
-
- DATE
-
- TIME
-

Location where samples are stored:

Air LabPermission to sub-contract samples? Yes No (circle)
(Walk in clients only) if not already approved.
Client Signature:

CONTAINERS SENT TO CON-TEST	# of containers
Summa cans	1
Tedlar Bags	
Regulators	1
Restrictors	
Tubes	
Other	

1. Was all media (used & unused) checked into the WASP asset management program?
2. Were all returned summa cans, restrictors, & regulators documented as returned in the AIR Lab Outbound excel sheet?
3. Were the Lab ID's documented in the Air Lab Outbound excel sheet?
4. Was the job documented in the Air Lab Log-In Access Database?

Laboratory comments:

APPENDIX 3

Landfill Gas Control Well Vacuum Data
East Northport Landfill, East Northport, New York
 for period of record between January, 2006 and October, 2010

Well	1/06	2/06	3/06	4/06	5/06	6/06	7/06	8/06	9/06	10/06	11/06	12/06	1/07	2/07	3/07	4/07	5/07	6/07	7/07
CWI-4	-2.9	-2.6	-2.6	-3.0	-2.6	-0.1	-3.3	-5.2	-1.2	-2.8	-3.9	-4.2	-3.0	-3.6	-3.0	-3.0	-2.8	-2.8	-2.6
CWI-5	-3.3	-3.1	-3.2	-2.6	-2.8	0.0	-2.8	-1.9	-3.4	-2.3	-4.4	-4.5	-3.4	-3.6	-3.2	-3.2	-2.9	-2.9	-2.7
CWI-6	-3.5	-3.1	-3.0	-3.0	-2.9	-0.3	-4.0	-6.4	-2.9	-2.9	-4.7	-4.3	-3.5	-3.7	-3.2	-3.2	-3.0	-2.9	-2.7
CWI-7	-3.0	-3.0	-2.8	-2.8	-2.8	-0.4	-2.4	-2.8	-3.1	-2.8	-4.5	-4.1	-3.3	NA	-3.0	-2.9	-2.8	-2.7	-2.5
CWI-1	-3.1	-3.0	-3.0	-2.9	-2.7	0.0	-3.2	-6.3	-2.9	-2.6	-4.3	-4.3	-3.4	-3.4	-2.7	-3.0	-2.7	-2.6	-2.5
CWI-2	-3.0	-2.9	-2.7	-2.8	-2.7	-0.5	-3.5	-5.9	-5.4	-2.6	-4.2	-3.9	-3.3	-3.4	-2.6	-2.8	-2.6	-2.5	-2.4
CWI-3	-3.0	-2.9	-2.9	-2.7	-2.5	0.0	-2.6	-6.8	-0.6	-2.7	-4.3	-4.1	-3.1	-3.4	-2.7	NA	NA	-2.6	-2.4
CWI-4	-2.8	-2.8	-2.4	-2.6	-2.7	-0.9	-3.2	-6.8	-2.7	-2.6	-5.0	-4.0	-3.1	-3.7	-2.7	-2.6	-2.5	-2.5	-2.3
CWI-5	-2.8	-2.5	-2.6	-2.7	-2.1	0.0	-2.3	-7.0	-2.6	-2.6	-5.3	-4.2	-3.2	-3.6	-2.6	-2.7	-2.5	-2.5	-2.3
CWI-6	-1.4	-1.4	-1.5	-1.6	-1.9	-0.1	-1.0	-0.2	-1.7	-1.4	-1.7	-2.3	-2.0	-0.2	-1.7	-1.6	-1.7	-1.7	-1.6
CWI-7	-1.2	-1.0	-1.1	-0.7	-1.4	-0.2	-0.8	-0.2	-1.3	-1.1	-1.5	-1.7	-1.7	-1.3	-1.4	-1.4	-1.2	-1.3	-1.1
CWI-8	0.0	0.0	-0.2	0.0	0.0	-0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.1	0.0	-0.1	-0.1	0.0	0.0
CWI-9	-0.9	-0.6	-0.7	-1.0	-0.8	-0.9	-0.6	-0.2	-0.9	-0.8	-0.9	-1.2	-1.4	-1.0	-1.0	-1.1	-0.9	-0.9	-0.8
NW-1	-2.8	-2.8	-2.8	-2.6	-2.2	-2.4	-3.2	-4.0	-3.7	-2.5	-3.2	-3.9	-2.9	-3.4	-3.0	-2.9	-2.8	-2.6	-2.1
NW-2	-3.3	-2.9	-2.9	-2.7	-2.9	-2.7	-3.4	-4.5	-3.4	-3.2	-4.2	-4.5	-3.3	-3.7	-3.2	-3.1	-3.1	-3.9	-2.8
NW-3	-2.8	-2.9	-2.8	-2.7	-2.7	-2.8	-3.2	-4.0	-3.2	-2.8	-4.0	-4.0	-3.2	-3.4	-2.9	-3.0	-2.7	-2.6	-2.6
NW-4	-2.9	-3.0	-3.0	-3.0	-2.7	-2.6	-2.4	-3.6	-2.8	-2.6	-4.0	-4.0	-3.6	-2.8	-3.3	-2.6	-2.6	-2.4	-2.4
NW-5	-2.3	-2.9	-2.6	-2.6	-1.2	-2.5	-2.6	-2.2	-2.3	-2.1	-3.6	-2.9	-2.3	-3.0	-2.2	-2.6	-2.2	-1.9	-2.1
NW-6	-2.2	-3.0	-3.0	-1.6	-2.1	-2.8	-2.8	-2.5	-2.8	-2.5	-3.1	-3.0	-2.3	-2.6	-2.3	-1.6	-2.3	-2.1	-2.0
Ext-1	0.0	0.0	0.0	-0.2	-0.2	-0.3	0.0	-0.7	-0.1	-0.1	-3.6	-3.4	-2.7	-0.1	0.0	0.0	0.0	-1.7	-0.1
Ext-2	-0.6	-0.8	-0.9	-0.8	-0.8	-0.6	-0.1	-3.0	-0.9	-0.7	-3.4	NA	-2.1	-1.1	-0.8	-0.9	-0.9	-2.1	-0.9
Ext-3	-2.1	-2.8	-2.7	-2.6	-2.2	-1.9	-0.5	-3.3	-2.3	-2.1	-3.3	-3.2	-2.3	-2.9	-2.2	-2.5	-2.3	-2.3	-2.1
Ext-4	-2.0	-1.9	-1.8	-1.6	-2.1	-2.0	-0.6	-2.0	-2.0	-2.1	-3.2	-3.5	-2.0	-2.7	-2.2	-2.3	-2.1	-0.9	-2.0
Ext-5	-0.8	-1.6	-1.4	-1.6	-1.7	-1.5	-0.2	-0.1	-1.6	-1.6	-2.4	-2.6	-2.0	-2.3	-2.0	-2.1	-1.9	-0.1	-1.7
N-1	-0.3	-0.2	-0.4	-0.4	-0.6	0.0	-1.0	-2.8	-1.5	-0.2	-0.2	0.0	0.1	0.0	-0.2	-0.1	0.0	-0.1	-0.1
N-2	-0.4	-0.4	-0.8	-0.7	NA	0.0	-0.1	-0.9	-0.3	-0.6	-0.5	-0.4	-0.3	-0.4	-0.6	-0.3	-0.3	-0.5	-0.5
N-3	-0.1	-0.1	0.0	-0.2	-0.1	0.0	-0.3	-0.1	-0.1	-0.1	-0.1	-0.2	0.0	0.0	-0.1	-0.1	-0.1	-0.1	-0.1
N-4	0.0	0.0	0.0	-0.1	-0.1	0.0	-0.2	-0.1	-0.1	-0.2	-0.1	0.0	0.0	-0.2	-0.8	-0.1	0.0	-0.1	-0.1
N-5	-0.1	-0.1	0.0	-1.0	-0.1	-0.1	-0.1	-0.1	-0.2	-0.2	-0.1	-0.1	-0.2	0.0	-0.2	-0.1	-0.1	-0.1	-0.1
N-6	NA	-0.8	-0.1	-0.2	NA	0.0	-1.1	-0.2	-0.9	-1.0	NA	NA	NA	NA	-1.1	-0.8	-0.9	-0.9	-0.9
BS-1	-4.9	-4.2	-5.1	-4.6	-4.6	-3.1	-8.5	-10.1	-6.1	-5.1	-7.3	-7.2	4.0	-5.6	-5.0	-5.1	-4.8	-7.3	-4.3

Measured in inches of H2O

NA - Not Available

Landfill Gas Control Well Vacuum Data
East Northport Landfill, East Northport, New York
 for period of record between January, 2006 and October, 2010

Well	8/07	9/07	10/07	11/07	12/07	1/08	2/08	3/08	4/08	5/08	6/08	7/08	8/08	9/08	10/08	11/08	12/08	1/09	2/09
CWI-4	-2.6	-2.5	-2.5	-3.1	-3.0	-2.9	-3.7	-3.7	-3.4	-1.8	-2.1	-1.6	-1.9	-1.2	-1.4	0.0	-3.0	-2.8	
CWI-5	-2.7	-2.8	-2.7	-3.0	-3.5	-3.1	-3.7	-3.5	-3.0	-2.9	-1.8	-2.3	-1.9	-2.1	-1.3	-1.4	0.0	-3.4	-2.8
CWI-6	-2.6	-2.2	-2.4	-2.9	-3.4	-3.2	-3.3	-3.4	-3.1	-2.9	-1.9	-2.4	-1.8	-2.1	-1.3	-1.2	-0.1	-3.6	-3.0
CWI-7	-2.5	-2.5	-2.4	-2.5	-3.1	-3.0	-3.7	-3.3	-2.7	-2.3	-1.8	-2.4	-1.8	-2.0	-1.1	-0.6	NA	-3.6	-2.9
CWI-1	-2.3	-1.5	-2.4	-2.4	-3.0	-2.9	-4.1	-3.2	-2.6	-2.6	-1.7	-2.4	-1.7	-2.0	-1.2	-1.1	-0.1	-3.5	-2.9
CWI-2	-2.3	-2.3	-2.4	-2.5	-3.5	-2.9	-3.2	-3.6	-2.6	-2.5	-1.6	-2.4	-1.7	-2.0	-1.2	-1.6	-0.1	-3.0	-2.8
CWI-3	-2.3	-2.4	-2.3	-2.4	-2.9	-2.9	-3.7	-3.1	-3.1	-2.3	-1.7	-2.7	-1.6	-2.0	-1.1	-0.9	-0.1	-3.6	-2.7
CWI-4	-3.2	-2.1	-2.2	-2.3	-3.6	-2.9	-1.8	-3.5	-2.5	-2.5	-2.1	-1.6	-2.4	-1.6	-1.9	-1.1	NA	-3.4	-2.7
CWI-5	-2.2	-2.4	-2.2	-2.6	-3.5	-2.9	-3.0	-3.1	-2.8	-2.4	-1.6	-2.5	-1.6	-1.9	-1.1	-1.0	-0.2	-3.5	-2.7
CWI-6	-1.6	-1.5	-1.5	-1.3	-0.2	-2.0	-1.2	-2.2	-1.6	-1.6	-1.7	-1.2	0.0	-1.6	-0.7	-0.7	NA	0.0	-1.6
CWI-7	-1.2	-1.1	-1.2	-1.1	-0.3	-1.5	-1.2	-1.7	-1.2	-1.2	-1.3	-0.9	0.0	-1.2	-1.1	-0.7	-0.6	-0.2	0.0
CWI-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.1	0.0	0.0	-0.1	-0.1	0.0	0.0	-0.1	0.0	-0.1	0.0	0.0
CWI-9	-0.2	-0.9	-0.9	-0.6	-1.1	-0.2	-0.2	-0.2	-0.9	-0.9	-0.6	-0.6	0.0	-0.6	-0.8	-0.6	-0.5	-0.2	0.0
NW-1	-2.6	-2.4	-2.5	-2.5	-2.9	-2.8	-3.0	-3.1	-2.7	-2.8	-1.6	-1.9	-1.8	-1.9	-1.6	-1.1	-1.2	-1.6	-2.9
NW-2	-2.8	-1.7	-2.9	-3.1	-3.3	-3.1	-3.4	-3.8	-2.9	-2.9	-3.2	-2.1	-2.4	-1.7	-2.0	-1.1	-0.8	-1.4	-3.1
NW-3	-2.5	-2.0	-2.4	-2.5	-2.8	-2.7	-4.3	-3.1	-2.7	-2.1	-1.8	-2.1	-1.3	-1.8	-1.1	-0.7	-1.0	-2.7	-2.7
NW-4	-2.2	-2.2	-2.3	-2.2	-2.6	-2.4	-3.4	-2.8	-3.1	-2.9	-1.6	-1.9	-1.5	-1.7	-1.0	-1.0	-0.9	-2.3	-2.4
NW-5	-1.8	-1.8	-1.9	-2.0	-2.1	-2.1	-2.5	-2.2	-2.2	-0.9	-1.4	-1.6	-1.2	-1.5	-0.8	-0.6	-1.2	-2.1	-2.0
NW-6	-1.8	-1.8	-1.9	-2.2	-2.2	-2.1	-2.4	-2.4	-2.1	-2.1	-1.3	-1.6	-1.2	-1.4	-0.9	-0.7	-1.3	-2.3	-2.0
Ext-1	-0.1	0.0	0.0	-0.1	-0.1	-0.1	-0.1	0.0	0.0	-0.1	0.0	-0.1	-1.1	0.0	0.0	-0.1	-0.4	0.0	-0.1
Ext-2	-0.7	-0.8	-0.7	-0.7	-0.9	-0.9	-1.0	-1.0	-0.9	-2.2	-0.9	-0.7	-1.0	-0.5	-0.5	-0.4	-0.7	-0.9	-0.8
Ext-3	-2.1	-2.0	-1.9	-1.9	-2.3	-2.2	-2.6	-2.7	-2.2	-2.2	-1.6	-1.7	-0.6	-1.4	-0.9	-0.7	-0.3	-2.1	-2.0
Ext-4	-1.9	-1.9	-2.2	-1.9	-2.2	-2.1	-2.4	-2.3	-1.9	-2.0	-1.4	-1.1	-1.7	-1.5	-0.9	-0.6	-1.1	-2.0	-1.8
Ext-5	-1.6	-1.5	-1.7	-1.5	-1.9	-1.8	-2.0	-2.1	-1.8	-1.8	-1.1	-0.4	-0.9	-1.2	-0.8	-1.0	-1.4	-1.8	-1.5
N-1	-0.3	-0.2	-0.2	-0.2	-0.1	-0.3	-0.2	-0.1	-0.2	-0.1	-0.3	-0.2	-0.1	-0.2	-0.2	-0.2	NA	NA	-0.2
N-2	-0.6	-0.5	-0.7	-0.6	-0.6	-0.6	-0.6	-0.6	-0.6	-0.6	-0.7	-0.5	-0.5	-0.6	-0.5	-0.3	-0.7	-0.7	-0.7
N-3	-0.2	-0.1	-0.2	0.0	-0.2	-0.1	-0.2	-0.1	-0.1	-0.1	-0.1	-0.3	-0.1	-0.1	-0.2	-0.1	-0.2	-0.1	-0.1
N-4	-0.1	-0.1	-0.1	0.0	-0.2	-0.1	0.0	-0.1	-0.1	-0.1	-0.1	-0.1	-0.1	-0.1	-0.2	-0.1	NA	-0.2	-0.1
N-5	-0.1	-0.1	-0.2	0.0	-0.1	-0.1	-0.1	-0.1	-0.1	-0.2	-0.1	-0.2	-0.1	-0.2	-0.1	-0.1	NA	-0.2	-0.1
N-6	-0.9	-0.8	-0.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	-0.1	-0.8
BS-1	-5.6	0.3	-4.4	-4.7	-5.1	-4.5	-5.0	-5.2	-4.2	-4.8	-2.8	-3.2	0.1	-3.0	-1.7	-21.7	0.1	-4.1	0.5

Measured in inches of H2O

NA - Not Available

Landfill Gas Control Well Vacuum Data
East Northport Landfill, East Northport, New York
 for period of record between January, 2006 and October, 2010

Well	3/09	4/09	5/09	6/09	7/09	8/09	9/09	10/09	11/09	12/09	1/10	2/10	3/10	4/10	5/10	6/10	7/10	8/10	9/10	
CWI-4	-2.5	-2.6	-2.6	-2.9	-2.5	-1.8	-2.3	-2.1	-2.0	-0.75	-0.73	NA	-0.98	-0.60	-0.63	-0.65	-0.76	-0.75	-0.76	
CWI-5	-2.7	-1.9	-1.9	-3.3	-2.6	-2.6	-2.4	-2.3	-2.0	-8.60	-1.00	-0.78	-1.13	-0.64	-0.69	-0.70	-0.82	-0.82	-0.82	
CWI-6	-2.8	-2.8	-2.8	-3.3	-2.5	-2.6	-2.4	-2.1	-1.8	-8.70	NA	-0.76	-1.18	-0.57	-0.68	-0.69	NA	-0.80	-0.82	
CWI-7	-2.7	-2.0	-2.0	-3.4	-2.5	-2.4	-2.4	-2.3	NA											
CWII-1	0.0	-2.7	-2.7	-3.2	-2.5	-2.3	-2.1	-2.0	-2.1	-2.00	-0.84	-0.71	-1.16	-0.59	-0.63	-0.62	-0.71	-0.67	-0.71	
CWII-2	-2.5	-2.1	-2.1	-3.0	-2.9	-2.2	-2.1	-1.9	-2.0	-1.90	-0.81	-0.68	-1.12	-0.56	-0.59	-0.60	-0.69	-0.67	-0.70	
CWII-3	-2.6	-3.0	-3.0	-3.0	-2.6	-2.4	-2.1	-1.9	-1.8	-1.90	-0.86	-0.69	-1.17	-0.58	-0.60	-0.61	-0.64	-0.69	-0.72	
CWII-4	-2.6	-3.1	-3.1	-4.0	-2.6	-2.0	-2.1	-2.8	-2.5	-2.34	-0.84	-0.68	-0.12	-0.57	-0.58	-0.60	-0.68	-0.66	-0.70	
CWII-5	-2.6	-2.5	-2.5	-3.4	-2.4	-2.2	-2.1	-1.8	-1.6	-1.81	-0.84	-0.68	NA	-0.57	-0.59	-0.61	-0.69	-0.67	-0.71	
CWII-6	-1.9	NA	NA	NA	NA	NA	NA	-1.3	NA											
CWII-7	-1.5	-2.2	-2.2	0.0	-1.4	-1.5	-1.2	-1.0	-1.0	-1.11	0.00	-0.35	-0.02	-0.32	-0.32	-0.35	-0.43	-0.46		
CWII-8	0.0	-0.2	0.0	-0.1	0.1	0.0	0.0	0.0	0.0	-0.20	0.00	0.00	0.00	0.00	0.00	0.00	-0.30	0.00	-0.03	
CWII-9	-1.0	-1.0	-0.1	-1.0	-1.0	-0.9	-0.6	-0.3	-0.6	-0.20	-0.03	0.00	-0.23	-0.97	-0.59	-0.63	-0.76	-0.50	-0.75	
NW-1	-2.3	-2.6	-2.6	-2.7	-2.3	-3.4	-2.0	-2.0	-1.8	NA	-0.73	-0.23	-0.23	-0.97	-0.59	-0.63	-0.63	-0.76	-0.50	
NW-2	-2.7	-2.8	-2.8	-2.3	-2.6	-2.6	-2.4	-2.1	-2.0	-0.60	-0.80	-0.42	-1.08	-0.64	-0.70	-0.53	-0.53	-0.85	-0.83	
NW-3	-2.3	-2.2	-2.2	-2.7	-2.3	-2.2	-2.2	0.0	0.0	0.0	-0.72	-0.40	-1.01	-0.58	-0.62	-0.53	-0.76	-0.77	-0.72	
NW-4	-2.1	-2.2	-2.2	-2.5	-2.2	-2.1	-2.0	0.0	-0.1	-0.12	-0.65	-0.50	-0.89	-0.54	-0.55	-0.54	-0.68	-0.66	-0.64	
NW-5	-1.8	-2.1	-2.1	-2.0	-1.8	-1.8	-1.6	0.0	-0.1	-0.70	-0.56	-0.51	-0.74	-0.43	-0.45	-0.50	-0.55	-0.56	-0.52	
NW-6	-1.8	-1.2	-2.1	-1.8	-1.9	-1.7	-0.1	0.0	NA	-0.55	-0.39	-0.78	-0.41	-0.46	-0.51	-0.09	-0.59	-0.53		
Ext-1	-0.1	-1.0	-1.0	-0.2	-1.6	-1.7	-0.1	0.0	0.0	-0.06	-0.05	0.00	0.02	0.00	-0.01	-0.02	-0.51	-0.02	0.00	
Ext-2	-0.8	-0.8	-1.0	-1.8	-0.9	-0.7	-0.1	0.0	0.0	-0.24	-0.20	-0.20	-0.38	-0.20	-0.21	-0.23	-0.50	-0.26	-0.23	
Ext-3	-1.9	-1.2	-1.2	-2.1	-1.9	-0.1	-1.6	-0.1	-0.1	-0.56	-0.54	-0.49	-0.75	-0.44	-0.46	-0.49	-0.57	-0.58	-0.51	
Ext-4	-1.9	-1.8	-1.8	-2.0	-0.8	-1.7	-1.4	-0.1	-0.1	-0.57	-0.52	-0.43	-0.74	-0.44	-0.45	-0.48	-0.57	-0.56	-0.47	
Ext-5	-1.9	-0.8	-0.8	-1.6	0.0	-1.5	-1.4	-0.1	-0.1	-0.41	-0.46	-0.39	-0.64	-0.39	-0.40	-0.43	-0.50	-0.50	-0.12	
N-1	-0.3	-0.3	-0.3	NA	-0.2	-0.2	-0.1	-0.1	NA	-0.72	-0.09	-0.60	NA	0.00	0.00	-0.03	-0.02	-0.05	-0.25	
N-2	-0.6	-0.6	-0.6	-0.4	-0.4	-0.5	-0.7	-0.4	-0.5	-0.80	-0.07	-0.04	NA	0.00	-0.02	-0.03	-0.03	-0.05		
N-3	-0.2	-0.2	-0.2	-0.2	-0.2	-0.2	-0.2	0.0	0.0	-0.73	-0.06	-0.04	-0.08	-0.02	-0.03	-0.03	-0.02	-0.04		
N-4	-0.1	-0.2	-0.2	-0.1	-0.2	-0.3	-0.2	0.0	0.0	-0.64	-0.06	NA	-0.07	0.00	-0.02	-0.03	-0.02	-0.04		
N-5	-0.1	-0.2	-0.2	-0.1	-1.0	-0.1	0.0	0.0	-0.55	-0.06	-0.05	-0.07	0.00	-0.02	-0.04	-0.02	-0.02	-0.05		
N-6	-1.0	-1.2	-1.2	-0.1	-0.2	-1.0	-0.8	NA	NA	-0.53	NA	-0.31								
BS-1	-4.1	-3.9	-3.9	-0.3	-4.0	-5.0	-3.9	-4.0	-3.2	-1.21	-1.35	-1.21	-1.56	-1.00	-0.12	-1.12	-1.44	-1.43	-1.43	

Measured in inches of H2O

NA - Not Available

Landfill Gas Control Well Vacuum Data

East Northport Landfill, East Northport, New York

East Northport Landfill East Northport New York

East Northport Library, East Northport, New York
for period of record between January, 2006 and October, 2010

Measured in inches of H₂O
NA - Not Available