Environmental Permits Report for Site 1 Air Sparging/Vapor Extraction System

Naval Weapons Industrial Reserve Plant (NWIRP)

Bethpage, New York



Northern Division

Naval Facilities Engineering Command

Contract Number N62472-90-D-1298

Contract Task Order 0213

June 1995

C F Braun Engineering Corporation

ENVIRONMENTAL PERMITS REPORT
FOR
SITE 1
AIR SPARGING / VAPOR EXTRACTION SYSTEM
FOR
NAVAL WEAPONS INDUSTRIAL RESERVE PLANT (NWIRP)
BETHPAGE, NEW YORK

COMPREHENSIVE LONG-TERM ENVIRONMENTAL ACTION NAVY (CLEAN) CONTRACT

Submitted to:
Northern Division
Environmental Branch Code 18
Naval Facilities Engineering Command
10 Industrial Highway, Mall Stop #82
Lester, Pennsylvania 19113-2090

Submitted by: C F Braun Engineering Corporation 993 Old Eagle School Road, Suite 415 Wayne, Pennsylvania 19087-1710

CONTRACT NUMBER N62472-90-D-1298 CONTRACT TASK ORDER 0213

JUNE 1995

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1.0 INTRODUCTION

This Environmental Permits Report (Report) was prepared under Contract Task Order (CTO) 0213, of the Comprehensive Long-Term Environmental Action Navy (CLEAN), Contract Number N62472-90-D-1298. Under CTO 0213 C F Braun Engineering Corporation is performing engineering, design, and post construction award services for the phase two remedial action at Site 1 - Former Drum Marshaling Area and beneath Plant Number 3 at the Naval Weapons Industrial Reserve Plant (NWIRP) Bethpage, New York.

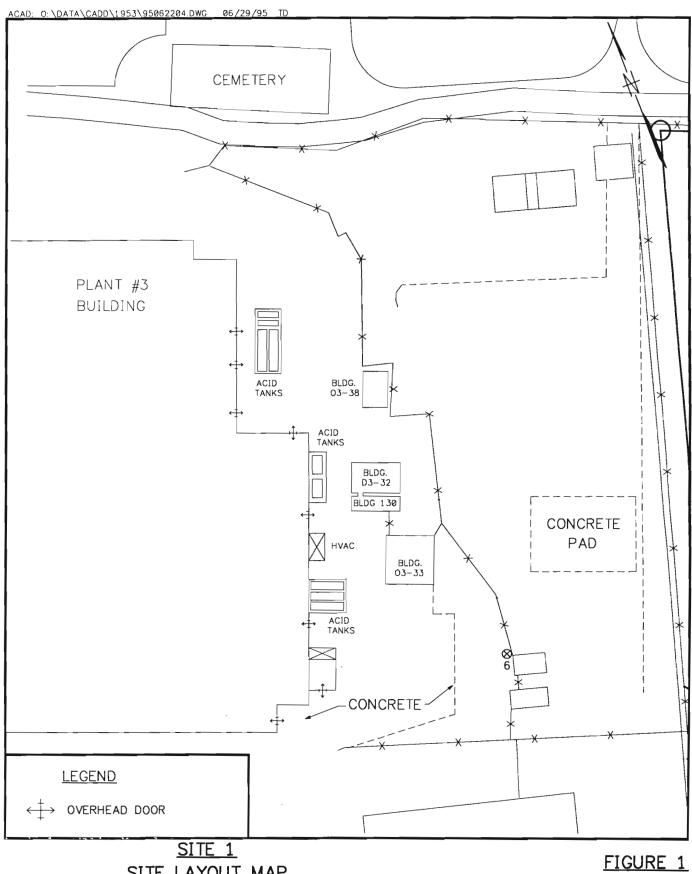
1.1 BACKGROUND INFORMATION

1.1.1 Site 1 - Former Drum Marshaling Area

Site 1 occupies an area of approximately 4 acres. It is surrounded on three sides by a fence and on the fourth side by Plant No. 3. The site is also bisected by a fence running north-south. To the west of this fence, the surface consists primary of concrete. Bulk chemical storage tanks are also present, abutting Plant No. 3. To the east of this bisecting fence, the surface is earth, gravel, or grass. The northeastern part of the site is slightly elevated (4 feet), well vegetated and well maintained. The majority of the investigation at Site 1 occurred in the southeastern portion of the site. A vegetated wind row (pine) and fence are present along the eastern edge of the site to reduce community visibility. A site layout map is provided in Figure 1.

From the early 1950's through the late 1970's, drums containing liquid wastes were stored on a cinder-covered area on Site 1. In the late 1970's this drum marshaling area was relocated a few yards south of this cinder-covered site to a 100 ft x 100 ft concrete pad. This concrete pad was uncovered and did not have any spill containment berms. Drum storage on this concrete pad was terminated in 1982, when all waste containers were relocated to the covered Salvage Storage Area (Site 3).

Approximately 200 to 300 drums were stored at Site 1 at any given time between the early 1950's and the early 1980's. Liquid wastes contained in the drums included halogenated and nonhalogenated solvents, and liquids containing concentrations of cadmium and cyanide.



SITE LAYOUT MAP

NWIRP, BETHPAGE, NEW YORK

100 200

SCALE IN FEET

C.F. BRAUN

The soils at Site 1 were found to contain elevated concentrations of chlorinated solvents such as PCE (4.8 mg/kg), PCBs (1,470 ppm) and metals (arsenic: 3,380 ppm). In addition, PAHs, and other semivolatile organics and metals were found at concentrations greater than background levels. Solvents were detected in both subsurface and surface soils throughout Site 1. The higher concentrations were found in the subsurface soils near the former drum marshaling pad. The other contaminants were found throughout the surface soils at Site 1, indicating widespread surface soil contamination.

The soils at Site 1 contain sufficient residual volatile organic contamination to confirm the source of groundwater contamination as being near or at the former drum marshaling areas. However, based on observed groundwater contamination patterns, there are potentially other source areas at the NWIRP. The groundwater at Site 1 was found to contain elevated concentrations of chlorinated solvents (such as TCE - 1.1 mg/L, PCE - 3.6 mg/L, and TCA - 10 mg/L). Contaminated groundwater from Site 1 extends south and west to approximately the Long Island Railroad, at which point it reaches a depth of approximately 200 feet below ground surface (bgs). Computer modeling performed during the remedial investigation indicates that the contaminated groundwater plume may continue further south both laterally and vertically and eventually be intercepted by Grumman production wells.

Several inorganics (in unfiltered samples) were found at concentrations greater than drinking water criteria, including cadmium (392 μ g/L), chromium (169 μ g/L), and lead (134 μ g/L). The chromium and cadmium results are from a monitoring well considered upgradient of Site 1, although based on the location of the well and the activities at the site, these results could potentially result from Site 1 activities. For filtered samples, inorganics were also detected at concentrations greater than drinking water criteria, including cadmium (91 μ g/L) and chromium (56.7 μ g/L).

1.2 PURPOSE

This report identifies the applicable permits, filing procedures, and filing costs required to complete the remedial action outlined in Section 2.0.

2.0 PROPOSED REMEDIAL ACTION

2.1 REMEDIAL ACTION OBJECTIVE

Subsurface soil and groundwater at Site 1 are contaminated with VOCs. Analytical results for soil and groundwater samples collected during the Remedial Investigation at Site 1 indicate that there are contaminant concentrations which exceed the established Preliminary Remediation Goals (PRGs) and Maximum Contaminant Levels (MCLs) for soil and groundwater, respectively. An air sparging vapor extraction (ASVE) system will be installed and operated at Site 1 in order to reduce subsurface contaminant concentrations to established PRGs and MCLs.

2.2 TREATMENT DESCRIPTION

In order to obtain the necessary information required to design a full scale ASVE system, a pilot scale ASVE system will be installed and operated.

The following steps shall be taken during installation and operation of the ASVE systems in order to achieve the treatment objective.

- General Site Preparation: The section of Site 1 that will contain air injection and air extraction wells for both the pilot scale and full scale ASVE systems will be cleared of all surface debris prior to installation of the systems. Only minimal clearing activities are anticipated as the area of concern is relatively free of debris. A pilot-scale ASVE system will then be installed and operated for approximately two months to acquire system design parameters. Using this information a full scale system will be designed and subsequently installed.
- Well Installation: Two-inch-diameter PVC, air injection and air extraction wells will be installed in the treatment area by using standard hollow-stem drilling procedures. Injection wells will be installed into the top 10-foot portion of the aquifer. On average, the air injection wells will extend approximately 60 feet below the ground surface. Only the sections of the injection wells that penetrate the aquifer will be screened. The air extraction wells will not

penetrate the aquifer. Extraction wells will be nested (three wells per nest) and will vary in depth.

- <u>Soil Borings</u>: Soil borings will be completed at Site 1 in order to collect soil samples during
 installation of the pilot-scale system. Split-spoon samples will be collected from each of the
 borings at the surface, the middle and at the upper interface of the shallow aguifer.
- System Operation: A pilot-scale ASVE system will be installed and operated for 2 months to acquire the necessary information to design a full-scale system. Air injection and air extraction blowers will operate continuously during the operation of the system. Subsurface air collected by the extraction wells will be passed through primary and secondary water separators before being treated by activated carbon filtration. Treated air will be passed into the atmosphere following carbon treatment. Injected and extracted air will be periodically sampled from various points along the flow lines, and the necessary system adjustments will be made in order to comply with all established Federal, state and local operating parameters. Operation of the full scale system will be performed in a similar manner.

3.0 REQUIRED DOCUMENTATION

Table 3-1 presents a Project Documentation Checklist that contains an evaluation of Federal, state and local permits, licenses and certificates that may be applied to in-situ treatment of VOC contamination at Site 1 by an ASVE system. Based on this evaluation the following conclusions may be made:

No filing fees will be required in order to operate the pilot-scale ASVE system at Site 1, however the full-scale ASVE system will require the filling of an air permit with the state of New York Department of Environmental Conservation.

3.1 FEDERAL REQUIREMENTS

Off-gas emissions generated during operation of the soil vapor extraction unit will be regulated by the Federal new source performance standards contained in 40 CFR Part 60, and the national emissions standards for hazardous air pollutants contained in 40 CFR Part 61. No Federal permits will be required for this project.

3.2 STATE REQUIREMENTS

Off-gas emissions generated during operation of the air sparging/vapor extraction unit will be regulated by the New York State Department of Environmental Conservation regulations for prevention and control of air contamination and air pollution contained in Title 6, Chapter III, Subchapter A; and the air quality classifications for Nassau County are contained in Title 6, Chapter III, Subchapter C, Part 287. The pilot-scale ASVE system will be operated for approximately 2 months. A permit application does not need to be submitted for the pilot-scale phase of the project. A letter from the New York State Department of Environmental Conservation which indicates that a permit is not required for the pilot-scale system is provided in Attachment A.

The full-scale ASVE system will require a permit application and will need to be submitted as part of the design reports. Guidance for applying for this application is provided in the New York State Department of Environmental Conservation Document 76-11-12 (3-80) "Instructions for the preparation and submission of an application for a Permit to Construct or a Certificate to Operate: <u>Processes</u>. <u>Exhaust and/or Ventilation Systems</u>." An example of the permit is provided in Attachment B.

TABLE 3-1

PROJECT DOCUMENTATION CHECKLIST - SITE 1 BETHPAGE, NEW YORK

Activity	Type of Permit/License/Certification	Issuing Agency	Applicability	Reason
Stationary Air Emission Source	Permit to Construct/Permit-to-State Operate	State	Applicable	Air emission of regulated wastes will be maintained below established levels. (See Section 4.0),
Hazardous Air Pollutant (HAP) Emission Source	HAP Emission Statement	State	Applicable	Air emissions of hazardous air pollutants will be maintained below established limits. (See Section 4.0).
Floodplain Management Regulations Development	Development Permit	State	Not Applicable	Excavation will not occur in the 100-year floodplain. A permit is not required.
Wastewater Discharge to "Waters of the U.S."	Permit-to-Discharge (SPDES or NPDES)	State or EPA	Not Applicable	NPDES or SPDES permits will not be required. Wastewaters will not be disposed of at the existing base WWTP.
Wastewater Discharge to Sewer Sewer-Use	Sewer-Use Permit	State or Local	Not Applicable	No wastewater discharges to a public sewer system will occur.
Potable Water Treatment	Permit-to-Operate	State	Not Applicable	Water is not being treated for potable use.
Underground Injection for Waste Permit-to-Operate Disposal	Permit-to-Operate	State or EPA	Not Applicable	Underground Injection will not be performed.
Ocean Dumping	Permit-to-Dump	EPA	Not Applicable	Ocean Dumping will not be performed.
Dredging	Dredge-Fill Permit Ocean Disposal Permit State Water Quality Cert.	COE COE State	Not Applicable	Dredging is not being performed.
Structure in Navigable Waters	Section 10 Permit	COE	Not Applicable	Structures are not being built in navigable waters.

TABLE 3-1 (Continued)
PROJECT DOCUMENTATION CHECKLIST - SITE 1
BETHPAGE, NEW YORK

Activity	Type of Permit/License/Certification	Issuing Agency	Applicability	Reason
Stormwater Discharge to "Waters of the U.S."	Permit-to-Construct/Modify Source	State	Not Applicable	No stormwater will be discharged to "Waters of the U.S."
Earth-Moving Operations	Permit to Construct/Erosion and Sediment Control Plan	State	Not Applicable	Site 1 construction will disturb less than the 5-acre limit specified by New York regulations.
Fill Wetlands	Dredge/Fill Permit State Water Quality Cert.	COE State	Not Applicable	The project is not proposing to fill in a wetlands area.
	State Wetland Permit			
Hazardous and Non-Hazardous Waste Landfills	Permit-to-Operate	State	Not Applicable	A hazardous waste landfill is not being constructed or operated.
Hazardous Waste Generation	EPA Identification Number	State	Not Applicable	No hazardous waste will be generated during operation of the AS/SVE system at Site 1.
Waste Transport (VOC-contaminated waste)	Form 8700-22	EPA or State	Not Applicable	No hazardous waste will be transported from Site 1.
Disposal of VOC-contaminated soil	Notification of Authorization of Disposal Certification of Disposal	State	Not Applicable	No contaminated wastes will be disposed of off site.
Hazardous Waste Treatment, Storage, Disposal	Permit-to-Construct Permit-to-Operate (Part B Permit)	State or EPA	Not Applicable	The generator is not operating a treatment, storage, or disposal facility.
Underground Storage Tanks	Permit-to-Construct Permit-to-Operate	State or EPA	Not Applicable	No underground tanks exist within this project area.
Pesticide Application	Applicator Certification	DOD	Not Applicable	Pesticides will not be used.

3.3 LOCAL REQUIREMENTS

No local regulations are applicable to the installation and operation of an ASVE system at the NWIRP Bethpage, New York.

4.0 COMPLIANCE

4.1 AIR EMISSIONS

The ASVE systems to be installed will volatize and remove VOCs from the soil and groundwater at Site 1. Air containing concentrations of VOCs will be passed through granular activated carbon (GAC) treatment system prior to emission to the atmosphere. The carbon treatment canisters will be placed in series so that contamination breakthrough from the primary carbon canister can be detected. The air inlet and outlet lines from the GAC canisters will be periodically monitored to assure compliance with the state emissions limits for VOCs listed below.

The degree of air cleaning required for process emission sources emitting volatile organic compounds in the New York City Metropolitan Area⁽¹⁾ is shown below:

EMISSION RATE POTENTIAL (lb/hr)

Environmental Rating	Less than 1.0	1.0 to 3.5	Greater than 3.5
А	<fn></fn>	99% or greater or best available control technology.	99% or greater or best available control technology
B or C	<fn></fn>	<fn></fn>	Reasonably available control technology
D	No air cleaning required.	No Air cleaning required.	Reasonably available control technology.

⁽¹⁾ Source: New York State Department of Environmental Conservation, Title 6, Chapter III, Subchapter A, Section 212.

Environmental Rating

Criteria

- A air contaminant whose discharge results, or may result, in a serious adverse effect on receptors or the environment. These effects may be of a health, economic or aesthetic nature or any combination of these.
- An air contaminant whose discharge results, or may result in only moderate and essentially localized effects; or where the multiplicity of sources of the contaminant in any given area require an overall reduction of the atmospheric burden of that contaminant.
- C An air contaminant whose discharge may result in localized adverse effects of an aesthetic or nuisance nature.
- D An air contaminant whose discharge will not result in measurable or observable effects on receptors, nor add to an existing or predictable atmospheric burden of that contaminant which may cause adverse effects considering properties and concentrations of the emissions, isolated conditions, stack height and other factors.

<fn> Degree of air cleaning required will be specified by the commissioner.

Procedures for maintaining air emissions from the ASVE systems to within these established limits will be provided in the Air Monitoring section of the Pilot-Scale Work Plan.

A conservative estimated VOC emission rates for the pilot scale system (prior to carbon treatment) is 2 lb/day. Treatment efficiencies are anticipated to be approximately 99%. Information obtained during the installation and operation of the pilot-scale system will be used to further define the estimated operating parameters for the full scale system.

ATTACHMENT A

NYSDEC LETTER DATED APRIL 5, 1995

New York State Department of Environmental Conservation 50 Wolf Road, Albany, New York 12233-7010



April 5, 1995

Mr. David Brayack, P.E. Halliburton NUS Environmental Corporation 661 Anderson Drive Pittsburgh, PA 11501-4250

RE: NWIRP-Bethpage

Calverton-NWIRP

Site Numbers: 130003B 152136

Dear Mr. Brayack:

Enclosed please find three (3) copies of the permit form for a Process, Exhaust or Ventilation System along with a copy of the instruction manual.

A permit application need not be submitted for the soil vapor extraction pilot test programs at the above-referenced sites as long as there is a treatment system in place (such as a vapor phase granular activated carbon system) at each site. A permit application will be required for each site as part of the design reports for the full-scale soil vapor extraction systems.

If you have any questions regarding this matter, please feel free to contact me at (518) 457-3395 or Jeff McCullough at (518) 457-3976.

Very truly yours,

John D. Barnes, P.E.

Environmental Engineer 2

Bureau of Eastern Remedial Action

Div. of Hazardous Waste Remediation

cc: S

S. Ervolina

S. McCormick

M. Chen

J. McCullough

J. Colter (Navy)

ATTACHMENT B

NYSDEC PROCESS, EXHAUST OR VENTILATION SYSTEM FORM

NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION

COPIES WHITE · ORIGINAL

GREEN - DIVISON OF AIR WHITE - REGIONAL OFFICE
WHITE - FIELD REP.
YELLOW - APPLICANT

OCECC EVHALIST OF VENTUATION SYSTEM

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ECTION E SECG FFS AG	54. 69. 84. 99. 114. 129. TYPE 144. 145 Donn completion of a life PRIOCESS, EXHERIT CATIONS AN 156 LOCATION C.	SOLID FUEL TONS / YR 14 DISTRUCTOR SIGN THE SECREMENT HIS BUSTOR VENTULATION SYSTE D IN CONFORMANCE WITH AL DIDE 157. FACILITY ID. NO.	55. 70. 85. 100. 115. 130. 130. 147 Sted below an HAS BEET L PROVISION 158. U.T.	THOUS THOUS 148. Id forward to the N CONSTRUCTE NS OF EXISTING IM. (E) 15	LIQUID SANDS OF AND WED AND WE	PRODUCTION 56. 71. 86. 101. 116. 131. FUEL GALLONS/Y e field repressible BE OPER TIONS. N) 160 C T	72. 72. 102. 117. 132. 132. SIC NI	73. 88. 103. 118. 133. W S UMBER	104. TYPE 150. TYPE 150. THE 150.	UNIT 60. 75. 90. 105. 120. 135. THOU 1. APPL. F	PED HOW DET 61. 76. 106. 121. 135. GAUSANDS MAPPICERTIFIA ADDITIONAL	92. 107. 122. 137. 155. SIGNA ROVED APPICATE TO OF	CONTROL E EFFIC'CY 63. 78. 93. 108. 123. 138. ITE APPL. R LICATION SI PERATE SION CONTROL	109. 1124. 139. 153 1THORIZE	APD REPR	ACTUAL 65. 80. 95. 110. 125. 140. PLICABLE RULE ESENTATIVE	ACTUAL 66. 81. 96. 111. 126. 141.	10* 67. 82. 97. 112. 127. 142.	PERMISSIBL 68. 83. 98. 113. 128. CABLE
ECTION E SECG FIRST	54. 69. 84. 99. 114. 129. TYPE 144. 145. Date PRIOCESS, EXHIBITIONS AN TEGLIFICATIONS AN TEGLIFICATION C.	SOLID FUEL TONS / YR 14 DISTRUCTOR SIGN THE SECREMENT HIS BUSTOR VENTULATION SYSTE D IN CONFORMANCE WITH AL DIDE 157. FACILITY ID. NO.	55. 70. 85. 100. 115. 130. 96 S T 16. 147 Sted below an 147 Sted below an 158. U.T. O C C	THOUS TH	LIQUID SANDS OF appropriate ED AND WE REGULA 9. U.T.M. (PRODUCTION 56. 71. 86. 101. 116. 131. FUEL GALLONS/Y e field repressible BE OPER TIONS. N) 160 C T	72. 72. 87. 102. 117. 132. 132. SIC NII	73. 88. 103. 118. 133. W S UMBER	104. TYPE 150. 1661. DATE 1 168. 1. DEVIATIC 2. THIS IS N 3. TESTS A THE ISSU	UNIT 60. 75. 90. 105. 120. 135. THOU 1. APPL. F	PED HOW DET 61. 76. 91. 106. 121. 135. GAUSANDS OM APPICERTIFIA ADDITION OF A CO	92. 107. 122. 137. 155. SIGNA ROVED APPICATE TO OF ONAL EMISS	CONTROL E EFFIC'CY 63. 78. 93. 108. 123. 138. ITE APPL. R LICATION SI PERATE SION CONTE	109. 1124. 139. 153 1THORIZE EMIEWED HALL VOID ROL EQUIP	APD REPR	ACTUAL 65. 80. 95. 110. 125. 140. PLICABLE RULE ESENTATIVE	ACTUAL 66. 81. 96. 111. 126. 141. OR AGENT	10* 67. 82. 97. 112. 127. 142.	PERMISSIBL 68. 83. 98. 113. 128. CABLE
ECTION E SECTION F SECG SETS AGENCY	54. 69. 84. 99. 114. 129. TYPE 144. 145. Date PRIOCESS, EXHIBITIONS AN TEGLIFICATIONS AN TEGLIFICATION C.	SOLID FUEL TONS / YR DISTRUCTION SIGN THE SECREMENT HIS AUST OR VENTULATION SYSTE DIN CONFORMANCE WITH AL ODE 157. FACILITY ID. NO. PER MIT T ED 1655. EXPIRATION DAT	55. 70. 85. 100. 115. 130. 130. 158. U.T. O C E 166. SIC	THOUS TH	Appropriate ED AND WE REGULA TRU PPROVAL	PRODUCTION 56. 71. 86. 101. 116. 131. FUEL GALLONS/Y e field repress I'LL BE OPER TIONS. N) 160 C T	72. 72. 87. 102. 117. 132. 132. SIC NII	58. 73. 88. 103. 118. 133. WMBER	104. 119. 134. TYPE 150. 1661. DATE 3 168. 1. DEVIATIC 2. THIS IS N 3. TESTS A THE ISSU 173. 1. NS 2. NS 2. NS	UNIT 60. 75. 90. 105. 120. 135. THOU	PED BYON DIS	92. 107. 122. 137. 155. SIGNA ROVED APPICATE TO OF ONAL EMISSERTIFICATE	CONTROL E EFFIC'CY 63. 78. 93. 108. 123. 138. BTU/C 152. TURE OF AI TE APPL. R LICATION SI PERATE BION CONTF TO OPERA	109. 109. 1124. 139. 153 JTHORIZE EVIEWED HALL VOID ROL EQUIP TE AS BUILT	AP AP 163. RE THIS P MENT M VS. PEF	ACTUAL 65. 80. 95. 110. 125. 140. PPLICABLE RULE EVIEWED BY: PERMIT MAY BE REQ DATE	ACTUAL 66. 81. 96. 111. 126. 141. OR AGENT	10 ^x 67. 82. 97. 112. 127. 142. D.	PERMISSIBL 68. 83. 98. 113. 128. 143. AGE NC
ECTION E SECG FIRST AGENC	54. 69. 84. 99. 114. 129. TYPE 144. 145. 146. LOCATION C. P. 186. LOCATION C.	SOLID FUEL TONS / YR DISTRUCTION SIGN THE SECREMENT HIS AUST OR VENTULATION SYSTE DIN CONFORMANCE WITH AL ODE 157. FACILITY ID. NO. PER MIT T ED 1655. EXPIRATION DAT	55. 70. 85. 100. 115. 130. 130. 158. U.T. O C E 166. SIC	THOUS THOUS 148. Id forward to the N CONSTRUCTENS OF EXISTING M. (E) 15 CONSTRUCTENS OF AIR TO O	Appropriate ED AND WE REGULA TRU PPROVAL	PRODUCTION 56. 71. 86. 101. 116. 131. FUEL GALLONS/Y e field repress I'LL BE OPER TIONS. N) 160 C T	72. 72. 102. 117. 132. SIC NI 167. FI	58. 73. 88. 103. 118. 133. WMBER	104. 119. 134. TYPE 150. 168. 1. DEVIATIO 2. THIS IS N 3. TESTS A THE ISSU 173. 1. INS 2. INS 3. ISS 3. ISS	UNIT 60. 75. 90. 105. 120. 135. THOU 1. APPL. F	PED BYON DIS	92. 107. 122. 137. 155. SIGNA ROVED APPICATE TO OF ONAL EMISS CERTIFICATE	CONTROL EFFIC'CY 63. 78. 93. 108. 123. 138. EFFIC OF AI TE APPL. R LICATION SI PERATE SION CONTROL TO OPERA FFERENCES RATE FOR SI	ERI 64. 79. 94. 109. 124. 139. ITHORIZE EVIEWED HALL VOID ROL EQUIP TE AS BUILT SOURCE A	AP AP 163. RE THIS P MENT M VS. PEF	ACTUAL 65. 80. 95. 110. 125. 140. PLICABLE RULE ESENTATIVE EVIEWED BY: PERMIT MAY BE REQ DATE EMIT, CHANCE	ACTUAL 66. 81. 96. 111. 126. 141. OR AGENT UIRED PRIOR	10 ^x 67. 82. 97. 112. 127. 142. D.	PERMISSIBL 68. 83. 98. 113. 128. 143. AGE NC
ECTION E SECTION F SECG SETS AGENCY	54. 69. 84. 99. 114. 129. TYPE 144. 145. 146. LOCATION C. P. 186. LOCATION C.	SOLID FUEL TONS / YR 14 DISTRUCTOR SIGN THE SECREMENT HIS AUST OR VENTULATION SYSTE DIN CONFORMANCE WITH AL DIDE 157. FACILITY ID. NO. PER MIT T ED 1655. EXPIRATION DAT / / ER T I F I C A ED 170. EXPIRATION DAT / /	55. 70. 85. 100. 115. 130. 130. 158. U.T. O C E 166. SIC	THOUS THOUS 148. Id forward to the N CONSTRUCTENS OF EXISTING M. (E) 15 CONSTRUCTENS OF AIR TO O	Appropriate ED AND WE REGULA TRU PPROVAL	PRODUCTION 56. 71. 86. 101. 116. 131. FUEL GALLONS/Y e field repress I'LL BE OPER TIONS. N) 160 C T	72. 72. 102. 117. 132. SIC NI 167. FI	58. 73. 88. 103. 118. 133. WASER EEE	104. 119. 134. TYPE 150.	UNIT 60. 75. 90. 105. 120. 135. THOU 1. APPL. F	PED BYON DIS	92. 107. 122. 137. 155. SIGNA SOF CF/YR 155. SIGNA ED 162. DA ROVED APPI ICATE TO OF ONAL EMISS CERTIFICATE CLOSED DIF	CONTROL EFFIC'CY 63. 78. 93. 108. 123. 138. EFFIC OF AI TE APPL. R LICATION SI PERATE SION CONTROL TO OPERA FFERENCES RATE FOR SI	109. 109. 1124. 139. 153 JTHORIZE EVIEWED ALL VOID ROL EQUIP TE AS BUILT SOURCE A	AP AP 163. RE THIS P MENT M VS. PEF	ACTUAL 65. 80. 95. 110. 125. 140. PLICABLE RULE ESENTATIVE EVIEWED BY: PERMIT MAY BE REQ DATE EMIT, CHANCE	ACTUAL 66. 81. 96. 111. 126. 141. OR AGENT	10 ^x 67. 82. 97. 112. 127. 142. D.	PERMISSIBL 68. 83. 98. 113. 128. 143. CABLE LE NC Y S ORM U S
ECTION E SECTION F SECG FIRST AGENCY USE	54. 69. 84. 99. 114. 129. TYPE 144. 145. 145. PROCESS EXHECFICATION COMPRESS IN CO	SOLID FUEL TONS / YR 14 DISTRUCTOR SIGN THE SECREMENT HIS AUST OR VENTULATION SYSTE DIN CONFORMANCE WITH AL DIDE 157. FACILITY ID. NO. PER MIT T ED 1655. EXPIRATION DAT / / ER T I F I C A ED 170. EXPIRATION DAT / /	55. 70. 85. 100. 115. 130. 130. 158. U.T. O C E 166. SIC	THOUS THOUS 148. Id forward to the N CONSTRUCTENS OF EXISTING M. (E) 15 CONSTRUCTENS OF AIR TO O	Appropriate ED AND WE REGULA TRU PPROVAL	PRODUCTION 56. 71. 86. 101. 116. 131. FUEL GALLONS/Y e field repress I'LL BE OPER TIONS. N) 160 C T	72. 72. 102. 117. 132. SIC NI 167. FI	58. 73. 88. 103. 118. 133. WASER EEE	104. 119. 134. TYPE 150. 168. 1. DEVIATIO 2. THIS IS N 3. TESTS A THE ISSU 173. 1. INS 2. INS 3. ISS 3. ISS	UNIT 60. 75. 90. 105. 120. 135. THOU 1. APPL. F	PED BYON DIS	92. 107. 122. 137. 155. SIGNA SOF CF/YR 155. SIGNA ED 162. DA ROVED APPI ICATE TO OF ONAL EMISS CERTIFICATE CLOSED DIF	CONTROL EFFIC'CY 63. 78. 93. 108. 123. 138. EFFIC OF AI TE APPL. R LICATION SI PERATE SION CONTROL TO OPERA FFERENCES RATE FOR SI	ERI 64. 79. 94. 109. 124. 139. ITHORIZE EVIEWED HALL VOID ROL EQUIP TE AS BUILT SOURCE A	AP AP 163. RE THIS P MENT M VS. PEF	ACTUAL 65. 80. 95. 110. 125. 140. PLICABLE RULE ESENTATIVE EVIEWED BY: PERMIT MAY BE REQ DATE EMIT, CHANCE	ACTUAL 66. 81. 96. 111. 126. 141. OR AGENT UIRED PRIOR	10 ^x 67. 82. 97. 112. 127. 142. D.	PERMISSIBL 68. 83. 98. 113. 128. 143. CABLE LE N C Y ORM U S