Permit ID: 3-3928-00030/00036
Renewal Number: 3
08/03/2020

Facility Identification Data
Name: STONY POINT FACILITY
Address: 70 GRASSY POINT RD
STONY POINT, NY 10980

Owner/Firm
Name: UNITED STATES GYPSUM COMPANY
Address: 550 W ADAMS ST
CHICAGO, IL 60661-3676, USA
Owner Classification: Corporation/Partnership

Permit Contacts
Division of Environmental Permits:
Name: CARRIE MACKEY
Address: NYSDEC - REGION 3
21 S PUTT CORNERS RD
NEW PALTZ, NY 12561-1696
Phone: 8452563040

Division of Air Resources:
Name: MARIA ANTONIOU
Address: NYSDEC - WHITE PLAINS SUBOFFICE
100 HILLSIDE AVE STE 1W
WHITE PLAINS, NY 10603
Phone: 9144282505

Air Permitting Facility Owner Contact:
Name: ALAN ZZIE
Address: 70 GRASSY POINT RD
STONY POINT, NY 10980
Phone: 5703802679

Permit Description
Introduction
The Title V operating air permit is intended to be a document containing only enforceable terms and conditions as well as any additional information, such as the identification of emission units, emission points, emission sources and processes, that makes the terms meaningful. 40 CFR Part 70.7(a)(5) requires that each Title V permit have an accompanying "...statement that sets forth the legal and factual basis for the draft permit conditions". The purpose for this permit review report is to satisfy the above requirement by providing pertinent details regarding the permit/application data and permit conditions in a more easily understandable format. This report will also include background narrative and explanations of regulatory decisions made by the reviewer. It should be emphasized that this permit review report, while based on information contained in the permit, is a separate document and is not itself an enforceable term and condition of the permit.

Summary Description of Proposed Project
Application for renewal of Air Title V Facility.

Attainment Status
STONY POINT FACILITY is located in the town of STONY POINT in the county of ROCKLAND.
The attainment status for this location is provided below. (Areas classified as attainment are those that meet all ambient air quality standards for a designated criteria air pollutant.)

<table>
<thead>
<tr>
<th>Criteria Pollutant</th>
<th>Attainment Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>Particulate Matter (PM)</td>
<td>ATTAINMENT</td>
</tr>
<tr>
<td>Particulate Matter&lt; 10µ in diameter (PM10)</td>
<td>ATTAINMENT</td>
</tr>
<tr>
<td>Sulfur Dioxide (SO2)</td>
<td>ATTAINMENT</td>
</tr>
<tr>
<td>Ozone*</td>
<td>SEVERE NON-ATTAINMENT</td>
</tr>
<tr>
<td>Oxides of Nitrogen (NOx)**</td>
<td>ATTAINMENT</td>
</tr>
<tr>
<td>Carbon Monoxide (CO)</td>
<td>ATTAINMENT</td>
</tr>
</tbody>
</table>

* Ozone is regulated in terms of the emissions of volatile organic compounds (VOC) and/or oxides of nitrogen (NOx) which are ozone precursors.

** NOx has a separate ambient air quality standard in addition to being an ozone precursor.

Facility Description:
This is a Gypsum wallboard manufacturing facility. The facility consists of two gypsum board lines, gypsum ore mill operation, packing, specialty and product waerhouse. The facility is permitted to to operate four kettles. Rushed and sized gypsum rock is calcined in these kettles to create stucco.

Even though the facility is currently maintaining its permits, it has ceased operations and maintains its equipement in idling mode.

Permit Structure and Description of Operations
The Title V permit for STONY POINT FACILITY is structured in terms of the following hierarchy: facility, emission unit, emission point, emission source and process. A facility is defined as all emission sources located at one or more adjacent or contiguous properties owned or operated by the same person or persons under common control. The facility is subdivided into one or more emission units (EU). Emission units are defined as any part or activity of a stationary facility that emits or has the potential to emit any federal or state regulated air pollutant. An emission unit is represented as a grouping of processes (defined as any activity involving one or more emission sources (ES) that emits or has the potential to emit any federal or state regulated air pollutant). An emission source is defined as any apparatus, contrivance or machine capable of causing emissions of any air contaminant to the outdoor atmosphere, including any appurtenant exhaust system or air cleaning device. [NOTE: Indirect sources of air contamination as defined in 6 NYCRR Part 203 (i.e. parking lots) are excluded from this definition]. The applicant is required to identify the principal piece of equipment (i.e., emission source) that directly results in or controls the emission of federal or state regulated air pollutants from an activity (i.e., process). Emission sources are categorized by the following types: combustion - devices which burn fuel to generate heat, steam or power incinerator - devices which burn waste material for disposal control - emission control devices
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process  - any device or contrivance which may emit air contaminants
that is not included in the above categories.

STONY POINT FACILITY is defined by the following emission unit(s):

Emission unit U0BSNV:
- Emission unit U0BSNV is associated with the following emission points (EP):
  00062, 00063, 00064
- Process: REC is located at FIRST, Building BOARD
- Process: STR is located at FIRST, Building BOARD
- Process: VER is located at FIRST, Building BOARD

Emission unit U123LP:
- Emission unit U123LP is associated with the following emission points (EP):
  00050
- Process: LPX is located at SIXTH, Building MILL

Emission unit U1BDDY:
- Emission unit U1BDDY is associated with the following emission points (EP):
  00085, 00086, 00087, 00088, 00089, 00092
- Process: N1A is located at FIRST, Building BOARD
- Process: N1B is located at THIRD, Building BOARD
- Process: N1D is located at SECOND, Building BOARD
- Process: N1E is located at SECOND, Building BOARD
- Process: N1S is located at Building BOARD
- Process: N1V is located at SECOND, Building BOARD

Emission unit U2BDDY:
- Emission unit U2BDDY is associated with the following emission points (EP):
  00070, 00071, 00072, 00073, 00074, 00075, 00076, 00077
- Process: N2D is located at SECOND, Building BOARD
- Process: N2E is located at SECOND, Building BOARD
- Process: N2R is located at SECOND, Building BOARD
- Process: N2S is located at SECOND, Building BOARD
- Process: N2V is located at SECOND, Building BOARD

Emission unit U2STUC:
- Emission unit U2STUC is associated with the following emission points (EP):
  00094, 00095
- Process: STC is located at SECOND, Building BOARD

Emission unit UBD1KN:
- Emission unit UBD1KN is associated with the following emission points (EP):
  00008
- Process: 1KN is located at Building BOARD
Emission unit UBD2KN -

Emission unit UBD2KN is associated with the following emission points (EP):
00011
Process: 2KN is located at Building BOARD -

Emission unit UBDSTC -

Emission unit UBDSTC is associated with the following emission points (EP):
00060, 00061
Process: IRS is located at FIRST, Building MILL -
Process: ORS is located at FIRST, Building MILL -

Emission unit UOCRSR -

Emission unit UOCRSR is associated with the following emission points (EP):
00052
Process: CRP is located at SECOND, Building MILL -

Emission unit UOO1RM -

Emission unit UOO1RM is associated with the following emission points (EP):
00034
Process: 1RM is located at FIRST, Building MILL -

Emission unit UOO2RM -

Emission unit UOO2RM is associated with the following emission points (EP):
00035
Process: 2RP is located at FIRST, Building MILL -

Emission unit UOO3RM -

Emission unit UOO3RM is associated with the following emission points (EP):
00030, 00032
Process: 3RB is located at FIFTH, Building MILL -
Process: 3RM is located at FIFTH, Building MILL -

Emission unit UOOOCB -

Emission unit UOOOCB is associated with the following emission points (EP):
00019, 00021
Process: CBX is located at THIRD, Building MILL -

Emission unit UOOOK2 -

Emission unit UOOOK2 is associated with the following emission points (EP):
00054
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Emission unit U00K1 is associated with the following emission points (EP): 00036, 00055
Process: K1P is located at FIRST, Building MILL -

Emission unit U00K4 -

Emission unit U00K4 is associated with the following emission points (EP): 00031, 00040
Process: K4P is located at FIRST, Building MILL -

Emission unit U00ORD -

Emission unit U00ORD is associated with the following emission points (EP): 00004
Process: RDX is located at FIRST, Building MILL -

Emission unit U0RECL -

Emission unit U0RECL is associated with the following emission points (EP): 00039, 00065
Process: RCC is located at FIRST, Building RECLAIM -

Emission unit U0RDAIR -

Emission unit U0RDAIR is associated with the following emission points (EP): 00051
Process: RAX is located at SEVENTH, Building MILL -

Emission unit U0STDST -

Emission unit U0STDST is associated with the following emission points (EP): 00033, 00059
Process: ASP is located at FIRST, Building MILL -
Process: SDP is located at FIRST, Building MILL -

Emission unit U00DUN -

Emission unit U00DUN is associated with the following emission points (EP): 00093

Title V/Major Source Status
STONY POINT FACILITY is subject to Title V requirements. This determination is based on the following information:
The Facility is major for NOx.

Program Applicability
The following chart summarizes the applicability of STONY POINT FACILITY with regards to the principal air pollution regulatory programs:
<table>
<thead>
<tr>
<th>Regulatory Program</th>
<th>Applicability</th>
</tr>
</thead>
<tbody>
<tr>
<td>PSD</td>
<td>NO</td>
</tr>
<tr>
<td>NSR (non-attainment)</td>
<td>NO</td>
</tr>
<tr>
<td>NESHAP (40 CFR Part 61)</td>
<td>NO</td>
</tr>
<tr>
<td>NESHAP (MACT - 40 CFR Part 63)</td>
<td>NO</td>
</tr>
<tr>
<td>NSPS</td>
<td>YES</td>
</tr>
<tr>
<td>TITLE IV</td>
<td>NO</td>
</tr>
<tr>
<td>TITLE V</td>
<td>YES</td>
</tr>
<tr>
<td>TITLE VI</td>
<td>NO</td>
</tr>
<tr>
<td>RACT</td>
<td>YES</td>
</tr>
<tr>
<td>SIP</td>
<td>YES</td>
</tr>
</tbody>
</table>

NOTES:
PSD Prevention of Significant Deterioration (40 CFR 52, 6 NYCRR 231-7, 231-8) - requirements which pertain to major stationary sources located in areas which are in attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NSR New Source Review (6 NYCRR 231-5, 231-6) - requirements which pertain to major stationary sources located in areas which are in non-attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NESHAP National Emission Standards for Hazardous Air Pollutants (40 CFR 61, 6 NYCRR 200.10) - contaminant and source specific emission standards established prior to the Clean Air Act Amendments of 1990 (CAA) which were developed for 9 air contaminants (inorganic arsenic, radon, benzene, vinyl chloride, asbestos, mercury, beryllium, radionuclides, and volatile HAPs).

MACT Maximum Achievable Control Technology (40 CFR 63, 6 NYCRR 200.10) - contaminant and source specific emission standards established by the 1990 CAAA. Under Section 112 of the CAAA, the US EPA is required to develop and promulgate emissions standards for new and existing sources. The standards are to be based on the best demonstrated control technology and practices in the regulated industry, otherwise known as MACT. The corresponding regulations apply to specific source types and contaminants.

NSPS New Source Performance Standards (40 CFR 60, 6 NYCRR 200.10) - standards of performance for specific stationary source categories developed by the US EPA under Section 111 of the CAAA. The standards apply only to those stationary sources which have been constructed or modified after the regulations have been proposed by publication in the Federal Register and only to the specific contaminant(s) listed in the regulation.

Title IV Acid Rain Control Program (40 CFR 72 thru 78, 6 NYCRR 201-6) - regulations which mandate the implementation of the acid rain control program for large stationary combustion facilities.

Title VI Stratospheric Ozone Protection (40 CFR 82, Subpart A thru G, 6 NYCRR 200.10) - federal requirements that apply to sources which use a minimum quantity of CFC’s (chlorofluorocarbons), HCFC’s (hydrofluorocarbons) or other ozone depleting substances or regulated substitute substances in
equipment such as air conditioners, refrigeration equipment or motor vehicle air conditioners or appliances.

RACT  Reasonably Available Control Technology (6 NYCRR Parts 212-3, 220-1.6, 220-1.7, 220-2.3, 220-2.4, 226, 227-2, 228, 229, 230, 233, 234, 235, 236) - the lowest emission limit that a specific source is capable of meeting by application of control technology that is reasonably available, considering technological and economic feasibility. RACT is a control strategy used to limit emissions of VOC’s and NOx for the purpose of attaining the air quality standard for ozone. The term as it is used in the above table refers to those state air pollution control regulations which specifically regulate VOC and NOx emissions.

SIP  State Implementation Plan (40 CFR 52, Subpart HH, 6 NYCRR 200.10) - as per the CAAA, all states are empowered and required to devise the specific combination of controls that, when implemented, will bring about attainment of ambient air quality standards established by the federal government and the individual state. This specific combination of measures is referred to as the SIP. The term here refers to those state regulations that are approved to be included in the SIP and thus are considered federally enforceable.

Compliance Status
Facility is in compliance with all requirements.

SIC Codes
SIC or Standard Industrial Classification code is an industrial code developed by the federal Office of Management and Budget for use, among other things, in the classification of establishments by the type of activity in which they are engaged. Each operating establishment is assigned an industry code on the basis of its primary activity, which is determined by its principal product or group of products produced or distributed, or services rendered. Larger facilities typically have more than one SIC code.

<table>
<thead>
<tr>
<th>SIC Code</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>3275</td>
<td>GYPSUM PRODUCTS</td>
</tr>
</tbody>
</table>

SCC Codes
SCC or Source Classification Code is a code developed and used by the USEPA to categorize processes which result in air emissions for the purpose of assessing emission factor information. Each SCC represents a unique process or function within a source category logically associated with a point of air pollution emissions. Any operation that causes air pollution can be represented by one or more SCC’s.

<table>
<thead>
<tr>
<th>SCC Code</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>3-05-015-01</td>
<td>MINERAL PRODUCTS</td>
</tr>
<tr>
<td>3-05-015-02</td>
<td>MINERAL PRODUCTS - GYPSUM MANUFACTURE</td>
</tr>
<tr>
<td>3-05-015-04</td>
<td>Primary Grinder/Roller Mills</td>
</tr>
<tr>
<td>3-05-015-07</td>
<td>MINERAL PRODUCTS - GYPSUM MANUFACTURE</td>
</tr>
<tr>
<td>3-05-015-09</td>
<td>Screening: Gypsum Ore</td>
</tr>
<tr>
<td>3-05-015-09</td>
<td>MINERAL PRODUCTS</td>
</tr>
</tbody>
</table>
Facility Emissions Summary
In the following table, the CAS No. or Chemical Abstract Service code is an identifier assigned to every chemical compound. [NOTE: Certain CAS No.’s contain a ‘NY’ designation within them. These are not true CAS No.’s but rather an identification which has been developed by the department to identify groups of contaminants which ordinary CAS No.’s do not do. As an example, volatile organic compounds or VOC’s are identified collectively by the NY CAS No. 0NY998-00-0.] The PTE refers to the Potential to Emit. This is defined as the maximum capacity of a facility or air contaminant source to emit any air contaminant under its physical and operational design. Any physical or operational limitation on the capacity of the facility or air contamination source to emit any air contaminant, including air pollution control equipment and/or restrictions on the hours of operation, or on the type or amount or material combusted, stored, or processed, shall be treated as part of the design only if the limitation is contained in federally enforceable permit conditions. The PTE for each contaminant that is displayed represents the facility-wide PTE in tons per year (tpy) or pounds per year (lbs/yr). In some instances the PTE represents a federally enforceable emissions cap or limitation for that contaminant. The term ‘HAP’ refers to any of the hazardous air pollutants listed in section 112(b) of the Clean Air Act Amendments of 1990. Total emissions of all hazardous air pollutants are listed under the special NY CAS No. 0NY100-00-0. In addition, each individual hazardous air pollutant is also listed under its own specific CAS No. and is identified in the list below by the (HAP) designation.

<table>
<thead>
<tr>
<th>Cas No.</th>
<th>Contaminant</th>
<th>PTE lbs/yr</th>
<th>PTE tons/yr</th>
<th>Actual lbs/yr</th>
<th>Actual tons/yr</th>
</tr>
</thead>
<tbody>
<tr>
<td>000630-08-0</td>
<td>CARBON MONOXIDE</td>
<td>199585</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>0NY210-00-0</td>
<td>OXIDES OF NITROGEN</td>
<td>340532</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>0NY075-00-0</td>
<td>PARTICULATES PM-10</td>
<td>282120</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>0NY744-09-5</td>
<td>SULFUR DIOXIDE</td>
<td>60386</td>
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<td></td>
<td></td>
</tr>
<tr>
<td>0NY998-00-0</td>
<td>VOC</td>
<td>43338</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10(b)
The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section
Item B: Timely Application for the Renewal of Title V Permits -6 NYCRR Part 201-6.2(a)(4)

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item C: Certification by a Responsible Official - 6 NYCRR Part 201-6.2(d)(12)
Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item D: Requirement to Comply With All Conditions - 6 NYCRR Part 201-6.4(a)(2)
The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

Item E: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR Part 201-6.4(a)(3)
This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item F: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.4(a)(5)
It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

Item G: Property Rights - 6 NYCRR 201-6.4(a)(6)
This permit does not convey any property rights of any sort or any exclusive privilege.

Item H: Severability - 6 NYCRR Part 201-6.4(a)(9)
If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item I: Permit Shield - 6 NYCRR Part 201-6.4(g)
All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as
of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;

ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;

iii. The applicable requirements of Title IV of the Act;

iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item J: Reopening for Cause - 6 NYCRR Part 201-6.4(i)

This Title V permit shall be reopened and revised under any of the following circumstances:

i. If additional applicable requirements under the Act become applicable where this permit's remaining term is three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 2 01-6.7 and Part 621.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists. Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.
Item K: Permit Exclusion - ECL 19-0305
The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item L: Federally Enforceable Requirements - 40 CFR 70.6(b)
All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: Emergency Defense - 6 NYCRR 201-1.5
An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;
(2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;
(3) During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
(4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator
seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item B: General Provisions for State Enforceable Permit Terms and Condition - 6
NYCRR Part 201-5
Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Regulatory Analysis

<table>
<thead>
<tr>
<th>Location</th>
<th>Regulation</th>
<th>Condition</th>
<th>Short Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>FACILITY</td>
<td>ECL 19-0301</td>
<td>43</td>
<td>Powers and Duties of the Department with respect to air pollution control</td>
</tr>
<tr>
<td>FACILITY</td>
<td>40CFR 60-OOO</td>
<td>36</td>
<td>Rock, gravel, sand, and clay processing and conveying</td>
</tr>
<tr>
<td>FACILITY</td>
<td>40CFR 60-OOO.672</td>
<td>37, 38</td>
<td>Rock, gravel, sand, and clay processing and conveying - standard for particulate matter</td>
</tr>
<tr>
<td>FACILITY</td>
<td>40CFR 60-UUU.732(a)</td>
<td>39</td>
<td>Standards of performance for calciners and dryers in mineral industries standards for particulate matter</td>
</tr>
<tr>
<td>FACILITY</td>
<td>40CFR 64</td>
<td>40</td>
<td>COMPLIANCE ASSURANCE MONITORING</td>
</tr>
<tr>
<td>FACILITY</td>
<td>40CFR 68</td>
<td>18</td>
<td>Chemical accident prevention provisions</td>
</tr>
<tr>
<td>FACILITY</td>
<td>40CFR 82-F</td>
<td>19</td>
<td>Protection of Stratospheric Ozone - recycling and emissions reduction</td>
</tr>
<tr>
<td>FACILITY</td>
<td>6NYCRR 200.6</td>
<td>1</td>
<td>Acceptable ambient air quality.</td>
</tr>
<tr>
<td>FACILITY</td>
<td>6NYCRR 201-1.4</td>
<td>44</td>
<td>Unavoidable</td>
</tr>
</tbody>
</table>
noncompliance and violations
Recycling and Salvage
Prohibition of reintroduction of collected contaminants to the air
Exempt Activities -
Proof of eligibility
Trivial Activities -
proof of eligibility
Trivial Activities -
maintenance of control equipment
Title V Permits and the Associated Permit Conditions

FACILITY 6NYCRR 201-1.7 10
FACILITY 6NYCRR 201-1.8 11
FACILITY 6NYCRR 201-3.2(a) 12
FACILITY 6NYCRR 201-3.3(a) 13
FACILITY 6NYCRR 201-3.3(b) 20
FACILITY 6NYCRR 201-6 21, 41, 42
FACILITY 6NYCRR 201-6.4(a) (4) 14
FACILITY 6NYCRR 201-6.4(a) (7) 2
FACILITY 6NYCRR 201-6.4(a) (8) 15
FACILITY 6NYCRR 201-6.4(c) 3
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FACILITY 6NYCRR 201-6.4(c) (3)(ii) 5
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FACILITY 6NYCRR 202-1.1 17
FACILITY 6NYCRR 202-2.1 7
FACILITY 6NYCRR 202-2.3 23
FACILITY 6NYCRR 202-2.4 24
FACILITY 6NYCRR 202-2.5 8
FACILITY 6NYCRR 211.1 46
FACILITY 6NYCRR 211.2 25
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emitted to the outdoor atmosphere through a single emission point
In instances where air contaminants from two or more process emission sources are emitted to the outdoor atmosphere
Demonstrating compliance with Part 212 through the federal NSPS
Maintain all process emission sources, including the associated air pollution control and monitoring equipment
Limiting of Opacity
Control of Particulate from Existing Process Emission Sources
Control of Particulate from New and Modified Process Emission Sources
RACT Applicability for facilities located in Lower Orange Co and NYC Metro area
Open Fires - Prohibitions
Sulfur-in-Fuel Limitations
Smoke Emission Limitations.
Other combustion installations.

Applicability Discussion:
Mandatory Requirements: The following facility-wide regulations are included in all Title V permits:

ECL 19-0301
This section of the Environmental Conservation Law establishes the powers and duties assigned to the Department with regard to administering the air pollution control program for New York State.

6 NYCRR 200.6
Acceptable ambient air quality - prohibits contravention of ambient air quality standards without mitigating measures

6 NYCRR 201-1.4
This regulation specifies the actions and recordkeeping and reporting requirements for any violation of an applicable state enforceable emission standard that results from a necessary scheduled equipment maintenance, start-up, shutdown, malfunction or upset in the event that these are unavoidable.

6 NYCRR 201-1.7
Requires the recycle and salvage of collected air contaminants where practical

6 NYCRR 201-1.8
Prohibits the reintroduction of collected air contaminants to the outside air

6 NYCRR 201-3.2 (a)
An owner and/or operator of an exempt emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains exempt emission sources or units, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR 201-3.3 (a)
The owner and/or operator of a trivial emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains trivial emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR Subpart 201-6
This regulation applies to those terms and conditions which are subject to Title V permitting. It establishes the applicability criteria for Title V permits, the information to be included in all Title V permit applications as well as the permit content and terms of permit issuance. This rule also specifies the compliance, monitoring, recordkeeping, reporting, fee, and procedural requirements that need to be met to obtain a Title V permit, modify the permit and demonstrate conformity with applicable requirements as listed in the Title V permit. For permitting purposes, this rule specifies the need to identify and describe all emission units, processes and products in the permit application as well as providing the Department the authority to include this and any other information that it deems necessary to determine the compliance status of the facility.

6 NYCRR 201-6.4 (a) (4)
This mandatory requirement applies to all Title V facilities. It requires the permittee to provide information that the Department may request in writing, within a reasonable time, in order to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. The request may include copies of records required to be kept by the permit.

6 NYCRR 201-6.4 (a) (7)
This is a mandatory condition that requires the owner or operator of a facility subject to Title V requirements to pay all applicable fees associated with the emissions from their facility.

6 NYCRR 201-6.4 (a) (8)
This is a mandatory condition for all facilities subject to Title V requirements. It allows the Department to inspect the facility to determine compliance with this permit, including copying records, sampling and monitoring, as necessary.

6 NYCRR 201-6.4 (c)
This requirement specifies, in general terms, what information must be contained in any required compliance monitoring records and reports. This includes the date, time and place of any sampling, measurements and analyses; who performed the analyses; analytical techniques and methods used as well
Division of Air Resources
Permit Review Report

Permit ID: 3-3928-00030/00036
Renewal Number: 3
08/03/2020

as any required QA/QC procedures; results of the analyses; the operating conditions at the time of sampling or measurement and the identification of any permit deviations. All such reports must also be certified by the designated responsible official of the facility.

6 NYCRR 201-6.4 (c) (2)
This requirement specifies that all compliance monitoring and recordkeeping is to be conducted according to the terms and conditions of the permit and follow all QA requirements found in applicable regulations. It also requires monitoring records and supporting information to be retained for at least 5 years from the time of sampling, measurement, report or application. Support information is defined as including all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

6 NYCRR 201-6.4 (c) (3) (ii)
This regulation specifies any reporting requirements incorporated into the permit must include provisions regarding the notification and reporting of permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken.

6 NYCRR 201-6.4 (d) (4)
This condition applies to every Title V facility subject to a compliance schedule. It requires that reports, detailing the status of progress on achieving compliance with emission standards, be submitted semiannually.

6 NYCRR 201-6.4 (e)
Sets forth the general requirements for compliance certification content; specifies an annual submittal frequency; and identifies the EPA and appropriate regional office address where the reports are to be sent.

6 NYCRR 201-6.4 (f) (6)
This condition allows changes to be made at the facility, without modifying the permit, provided the changes do not cause an emission limit contained in this permit to be exceeded. The owner or operator of the facility must notify the Department of the change. It is applicable to all Title V permits which may be subject to an off permit change.

6 NYCRR 202-1.1
This regulation allows the department the discretion to require an emission test for the purpose of determining compliance. Furthermore, the cost of the test, including the preparation of the report are to be borne by the owner/operator of the source.

6 NYCRR 202-2.1
Requires that emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year.

6 NYCRR 202-2.5
This rule specifies that each facility required to submit an emission statement must retain a copy of the statement and supporting documentation for at least 5 years and must make the information available to department representatives.

6 NYCRR 211.2
This regulation limits opacity from sources to less than or equal to 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

6 NYCRR 215.2
Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

40 CFR Part 68
This Part lists the regulated substances and there applicability thresholds and sets the requirements for stationary sources concerning the prevention of accidental releases of these substances.

40 CFR Part 82, Subpart F
Subpart F requires the reduction of emissions of class I and class II refrigerants to the lowest achievable level during the service, maintenance, repair, and disposal of appliances in accordance with section 608 of the Clean Air Act Amendments of 1990. This subpart applies to any person servicing, maintaining, or repairing appliances except for motor vehicle air conditioners. It also applies to persons disposing of appliances, including motor vehicle air conditioners, refrigerant reclaimers, appliance owners, and manufacturers of appliances and recycling and recovery equipment. Those individuals, operations, or activities affected by this rule, may be required to comply with specified disposal, recycling, or recovery practices, leak repair practices, recordkeeping and/or technician certification requirements.

Facility Specific Requirements
In addition to Title V, STONY POINT FACILITY has been determined to be subject to the following regulations:

40 CFR 60.672

40 CFR 60.732 (a)

40 CFR Part 60, Subpart OOO
This regulation sets forth the limitations for non-metallic mineral processing plants. These limitations focus on the emissions of particulate matter from the processing of non-metallic minerals, such as gypsum, stone and gravel, clay, etc. The emissions of particulate matter are limited to 0.022 grains per dry standard cubic feet.

40 CFR Part 64
The federal Compliance Assurance Monitoring (CAM) rule, 40 CFR Part 64, requires monitoring of control device, capture system, and/or process parameters to provide a reasonable assurance of compliance with emission limitations or standards. It applies to emission units that use a control device to comply with certain standards and limitations and that have potential pre-control device emissions equal to or greater than a major source threshold.

Acid Rain program requirements; stratospheric ozone protection requirements; post-1990 New Source Performance Standards, Emission Guidelines, and National Emission Standards for Hazardous Air Pollutants; and some other limitations are exempt from CAM. However, many of the exempt requirements are subject to less stringent periodic monitoring under 40 CFR Part 70 and 6NYCRR Subpart 201-6.
6 NYCRR 201-3.3 (b)
The owner and/or operator of any emission source or unit that is eligible to be considered as a trivial source on the basis of the use of appropriate emission control devices shall operate and maintain such devices in a manner consistent with good engineering practices. Failure to do so constitutes a violation of this Part.

6 NYCRR 201-6.5 (a)
This section identifies state enforceable requirements for Title V permits.

6 NYCRR 202-2.3
This rule specifies the information to be included in a required emission statement.

6 NYCRR 202-2.4
This regulation specifies that any required emission statement must be submitted to the Department before April 15 each year for emissions of the previous calendar year. The regulation also establishes a set of acceptable emissions estimation methods that may be used including the use of monitoring methods, if accepted by the department, and the transmittal of the emission statement information to the Department. Finally, such information may be designated as confidential, as per department approval, except for the following information: emissions, estimated emissions method, and the Source Classification Code.

6 NYCRR 211.1
This regulation requires that no person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property.

6 NYCRR 212-1.5 (a)
This provision is used to determine the emission rate in instances where air contaminants from two or more process emission sources may be simultaneously emitted to the outdoor atmosphere through a single emission point.

6 NYCRR 212-1.5 (c)

6 NYCRR 212-1.5 (c) (1)
A process emission source subject to a Federal New Source performance Standard satisfies the requirements of Part 212 for the respective air contaminant regulated by the
Federal standard.

6 NYCRR 212-1.5 (g)
This provision requires the facility owner or operator to operate and maintain all process emission sources, including the associated air pollution control and monitoring equipment, in a manner consistent with safety, good air pollution control practices, good engineering practices and manufacturers' recommendations for minimizing emissions.

6 NYCRR 212-1.6 (a)
This provisions requires that the facility owner or operator not cause or allow emissions having an average opacity during any six consecutive minutes of 20 percent or greater from any process emission source or emission point, except for the emission of uncombined water.

6 NYCRR 212-2.4 (a)
Particulate emissions from any process emission source, which received a B or C Environmental Rating, and for which an application was received by the department prior to July 1, 1973 are restricted to 0.15 grains per cubic foot of exhaust gas, expressed at standard conditions on a dry gas basis.

6 NYCRR 212-2.4 (b)
Particulate emissions from any process emission source, which received a B or C Environmental Rating, and for which an application was received by the department after July 1, 1973 are restricted to 0.050 grains per cubic foot of exhaust gas, expressed at standard conditions on a dry gas basis.

6 NYCRR 212-3.1 (a) (1)
This provision states that owners and/or operators of facilities located in the Lower Orange County towns of Blooming Grove, Chester, Highlands, Monroe, Tuxedo, Warwick, and Woodbury or New York City metropolitan area with an annual potential to emit of 25 tons or more of NOx or 25 tons or more of VOCs must comply with the requirements of this section.
This section of the regulation establishes sulfur-in-fuel limitations for coal, residual oil, distillate oil, and waste oil.

6 NYCRR 227-1.3 (a)
This regulation prohibits any person from operating a stationary combustion installation which emits smoke equal to or greater than 20% opacity except for one six-minute period per hour of not more than 27% opacity.

6 NYCRR 227-2.4 (g)
This subdivision establishes NOx RACT for emission sources that are subject to this rule but not specifically regulated under the other source categories of this rule.

Compliance Certification
Summary of monitoring activities at STONY POINT FACILITY:

<table>
<thead>
<tr>
<th>Location</th>
<th>Cond No.</th>
<th>Type of Monitoring</th>
</tr>
</thead>
<tbody>
<tr>
<td>FACILITY</td>
<td>36</td>
<td>record keeping/maintenance procedures</td>
</tr>
<tr>
<td>FACILITY</td>
<td>37</td>
<td>monitoring of process or control device parameters as surrogate</td>
</tr>
<tr>
<td>FACILITY</td>
<td>38</td>
<td>intermittent emission testing</td>
</tr>
<tr>
<td>FACILITY</td>
<td>39</td>
<td>record keeping/maintenance procedures</td>
</tr>
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<td>FACILITY</td>
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<td>FACILITY</td>
<td>29</td>
<td>monitoring of process or control device parameters as surrogate</td>
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<td>FACILITY</td>
<td>30</td>
<td>record keeping/maintenance procedures</td>
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<tr>
<td>FACILITY</td>
<td>31</td>
<td>intermittent emission testing</td>
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<tr>
<td>FACILITY</td>
<td>33</td>
<td>work practice involving specific operations</td>
</tr>
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<td>FACILITY</td>
<td>34</td>
<td>monitoring of process or control device parameters as surrogate</td>
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<tr>
<td>FACILITY</td>
<td>35</td>
<td>record keeping/maintenance procedures</td>
</tr>
</tbody>
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Basis for Monitoring
The Facility is major for NOx in a NOx non attainment area.