

**Division of Air Resources
Permit Review Report**

Permit ID: 1-2824-00455/00010

Renewal Number: 3

03/25/2021

Facility Identification Data

Name: GLOBAL COMPANIES - COMMANDER TERMINAL

Address: 1 COMMANDER SQ

OYSTER BAY, NY 11771

Owner/Firm

Name: GLOBAL COMPANIES LLC

Address: 800 SOUTH ST

PO BOX 9161

WALTHAM, MA 02453, USA

Owner Classification: Corporation/Partnership

Permit Contacts

Division of Environmental Permits:

Name: SUSAN ACKERMAN

Address: NYSDEC - REGION 1 SUNY @ STONY BROOK

50 CIRCLE RD

STONY BROOK, NY 11790-3409

Phone:6314440365

Division of Air Resources:

Name: SOMYA CHHAJLANI

Address: NYSDEC - REGION 1 SUNY @ STONY BROOK

50 CIRCLE RD

STONY BROOK, NY 11790-3409

Phone:6314440205

Air Permitting Contact:

Name: ANTHONY CASSANDRO

Address: GLOBAL COMPANIES - COMMANDER TERMINAL

1 COMMANDER SQ

OYSTER BAY, NY 11771

Phone:5169227600

Permit Description

Introduction

The Title V operating air permit is intended to be a document containing only enforceable terms and conditions as well as any additional information, such as the identification of emission units, emission points, emission sources and processes, that makes the terms meaningful. 40 CFR Part 70.7(a)(5) requires that each Title V permit have an accompanying "...statement that sets forth the legal and factual basis for the draft permit conditions". The purpose for this permit review report is to satisfy the above requirement by providing pertinent details regarding the permit/application data and permit conditions in a more easily understandable format. This report will also include background narrative and explanations of regulatory decisions made by the reviewer. It should be emphasized that this permit review report, while based on information contained in the permit, is a separate document and is not itself an enforceable term and condition of the permit.

Summary Description of Proposed Project

This is an ATV renewal. The only change was inclusion of new Part 212 conditions.

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Facility is in compliance with Part 212, with Benzene levels below annual and short term guideline concentrations.

Attainment Status

GLOBAL COMPANIES - COMMANDER TERMINAL is located in the town of OYSTER BAY in the county of NASSAU.

The attainment status for this location is provided below. (Areas classified as attainment are those that meet all ambient air quality standards for a designated criteria air pollutant.)

Criteria Pollutant	Attainment Status
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Particulate Matter (PM)	ATTAINMENT
Particulate Matter< 10µ in diameter (PM10)	ATTAINMENT
Sulfur Dioxide (SO2)	ATTAINMENT
Ozone*	SEVERE NON-ATTAINMENT
Oxides of Nitrogen (NOx)**	ATTAINMENT
Carbon Monoxide (CO)	ATTAINMENT
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* Ozone is regulated in terms of the emissions of volatile organic compounds (VOC) and/or oxides of nitrogen (NOx) which are ozone precursors.

** NOx has a separate ambient air quality standard in addition to being an ozone precursor.

Facility Description:

COMMANDER TERMINAL is a gasoline loading facility, consisting of seven (7) bulk storage tanks with fixed and internal floating roofs, one (1) 5800 gallon gasoline and one (1) 5800 gallon distillate tanks, eleven (11) distillate bulk storage tanks, one (1) 14,000 gallon tank for storage of recovered product, one (1) oil/water separator, and gasoline and distillate loading racks. Emission Unit 1-MISCP includes an oil/water separator containing residual gasoline and distillate fuel with a 14,000 gallon tank for storage of recovered product. Emission Unit 1-RACKS includes gasoline and distillate loading racks, with the escaping gasoline vapors being routed into a refrigerated condenser vapor recovery unit. Emission Unit 1-TANKS consists of 7 bulk storage tanks with internal floating roofs.

Permit Structure and Description of Operations

The Title V permit for GLOBAL COMPANIES - COMMANDER TERMINAL is structured in terms of the following hierarchy: facility, emission unit, emission point, emission source and process. A facility is defined as all emission sources located at one or more adjacent or contiguous properties owned or operated by the same person or persons under common control. The facility is subdivided into one or more emission units (EU). Emission units are defined as any part or activity of a stationary facility that emits or has the potential to emit any federal or state regulated air pollutant. An emission unit is represented as a grouping of processes (defined as any activity involving one or more emission sources (ES) that emits or has the potential to emit any federal or state regulated air pollutant).

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An emission source is defined as any apparatus, contrivance or machine capable of causing emissions of any air contaminant to the outdoor atmosphere, including any appurtenant exhaust system or air cleaning device. [NOTE: Indirect sources of air contamination as defined in 6 NYCRR Part 203 (i.e. parking lots) are excluded from this definition]. The applicant is required to identify the principal piece of equipment (i.e., emission source) that directly results in or controls the emission of federal or state regulated air pollutants from an activity (i.e., process). Emission sources are categorized by the following types:

- combustion - devices which burn fuel to generate heat, steam or power
- incinerator - devices which burn waste material for disposal
- control - emission control devices
- process - any device or contrivance which may emit air contaminants that is not included in the above categories.

GLOBAL COMPANIES - COMMANDER TERMINAL is defined by the following emission unit(s):

Emission unit 1RACKS - Truck loading racks, with bottom loading of gasoline and top loading of distillates.

Emission unit 1RACKS is associated with the following emission points (EP):
00001, 00002

Process: RDS is located at TRUCK LOADING AREA - Top loading distillate truck loading rack.

Process: RGS is located at TRUCK LOADING AREA - Vapor from the bottom loading of gasoline tank trucks is collected and routed by a vapor recovery pipeline to a refrigerated condenser vapor recovery unit.

Emission unit 1TANKS - Seven (7) bulk storage tanks with fixed roofs and internal floating roofs.

Emission unit 1TANKS is associated with the following emission points (EP):
00010, 00011, 00015, 00016, 00017, 00018, 00019

Process: GAS is located at TANK FARM - Seven (7) greater than 40000 gallon capacity bulk storage tanks. All tanks have fixed and internal floating roofs.

Emission unit 1MISCP - (1) 14,000 gallons storage tank used to store recovered product, and one (1) api oil/water separator. Both have insignificant emissions.

Emission unit 1MISCP is associated with the following emission points (EP):
M0009, M0030

Process: FGI is located at ADJACENT TO OFF/GAR - API oil/water separator containing residual gasoline and distillate fuel. 14,000 gallon storage used to store recovered product.

Title V/Major Source Status

GLOBAL COMPANIES - COMMANDER TERMINAL is subject to Title V requirements. This determination is based on the following information:

VOCs is 50600 pounds per year.

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Program Applicability

The following chart summarizes the applicability of GLOBAL COMPANIES - COMMANDER TERMINAL with regards to the principal air pollution regulatory programs:

Regulatory Program	Applicability
PSD	NO
NSR (non-attainment)	NO
NESHAP (40 CFR Part 61)	NO
NESHAP (MACT - 40 CFR Part 63)	YES
NSPS	YES
TITLE IV	NO
TITLE V	YES
TITLE VI	NO
RACT	YES
SIP	YES

NOTES:

PSD Prevention of Significant Deterioration (40 CFR 52, 6 NYCRR 231-7, 231-8) - requirements which pertain to major stationary sources located in areas which are in attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NSR New Source Review (6 NYCRR 231-5, 231-6) - requirements which pertain to major stationary sources located in areas which are in non-attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NESHAP National Emission Standards for Hazardous Air Pollutants (40 CFR 61, 6 NYCRR 200.10) - contaminant and source specific emission standards established prior to the Clean Air Act Amendments of 1990 (CAAA) which were developed for 9 air contaminants (inorganic arsenic, radon, benzene, vinyl chloride, asbestos, mercury, beryllium, radionuclides, and volatile HAP's).

MACT Maximum Achievable Control Technology (40 CFR 63, 6 NYCRR 200.10) - contaminant and source specific emission standards established by the 1990 CAAA. Under Section 112 of the CAAA, the US EPA is required to develop and promulgate emissions standards for new and existing sources. The standards are to be based on the best demonstrated control technology and practices in the regulated industry, otherwise known as MACT. The corresponding regulations apply to specific source types and contaminants.

NSPS New Source Performance Standards (40 CFR 60, 6 NYCRR 200.10) - standards of performance for specific stationary source categories developed by the US EPA under Section 111 of the CAAA. The standards apply only to those stationary sources which have been constructed or modified after the regulations have been proposed by publication in the Federal Register and only to the specific contaminant(s) listed in the regulation.

Title IV Acid Rain Control Program (40 CFR 72 thru 78, 6 NYCRR 201-6) - regulations which

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mandate the implementation of the acid rain control program for large stationary combustion facilities.

Title VI Stratospheric Ozone Protection (40 CFR 82, Subpart A thru G, 6 NYCRR 200.10) - federal requirements that apply to sources which use a minimum quantity of CFC's (chlorofluorocarbons), HCFC's (hydrofluorocarbons) or other ozone depleting substances or regulated substitute substances in equipment such as air conditioners, refrigeration equipment or motor vehicle air conditioners or appliances.

RACT Reasonably Available Control Technology (6 NYCRR Parts 212-3, 220-1.6, 220-1.7, 220-2.3, 220-2.4, 226, 227-2, 228, 229, 230, 233, 234, 235, 236) - the lowest emission limit that a specific source is capable of meeting by application of control technology that is reasonably available, considering technological and economic feasibility. RACT is a control strategy used to limit emissions of VOC's and NOx for the purpose of attaining the air quality standard for ozone. The term as it is used in the above table refers to those state air pollution control regulations which specifically regulate VOC and NOx emissions.

SIP State Implementation Plan (40 CFR 52, Subpart HH, 6 NYCRR 200.10) - as per the CAAA, all states are empowered and required to devise the specific combination of controls that, when implemented, will bring about attainment of ambient air quality standards established by the federal government and the individual state. This specific combination of measures is referred to as the SIP. The term here refers to those state regulations that are approved to be included in the SIP and thus are considered federally enforceable.

Compliance Status

Facility is in compliance with all requirements.

SIC Codes

SIC or Standard Industrial Classification code is an industrial code developed by the federal Office of Management and Budget for use, among other things, in the classification of establishments by the type of activity in which they are engaged. Each operating establishment is assigned an industry code on the basis of its primary activity, which is determined by its principal product or group of products produced or distributed, or services rendered. Larger facilities typically have more than one SIC code.

SIC Code

Description

5171	PETROLEUM BULK STATIONS & TERMINALS
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SCC Codes

SCC or Source Classification Code is a code developed and used" by the USEPA to categorize processes which result in air emissions for the purpose of assessing emission factor information.Each SCC represents a unique process or function within a source category logically associated with a point of air pollution emissions. Any operation that causes air pollution can be represented by one or more SCC's.

SCC Code

Description

3-06-005-08	PETROLEUM INDUSTRY PETROLEUM INDUSTRY - WASTEWATER TREATMENT
4-04-001-14	OIL/WATER SEPARATOR
	BULK TERMINALS/PLANTS
	BULK TERMINALS GASOLINE RVP 10: STANDING LOSS (250000 BBL.CAPACITY) FLOATING ROOF TANK

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4-04-001-50

BULK TERMINALS/PLANTS
 BULK TERMINALS
 BULK TERMINALS:MISCELLANEOUS
 LOSSES/LEAKS:LOADING RACKS

Facility Emissions Summary

In the following table, the CAS No. or Chemical Abstract Service code is an identifier assigned to every chemical compound. [NOTE: Certain CAS No.'s contain a 'NY' designation within them. These are not true CAS No.'s but rather an identification which has been developed by the department to identify groups of contaminants which ordinary CAS No.'s do not do. As an example, volatile organic compounds or VOC's are identified collectively by the NY CAS No. 0NY998-00-0.] The PTE refers to the Potential to Emit. This is defined as the maximum capacity of a facility or air contaminant source to emit any air contaminant under its physical and operational design. Any physical or operational limitation on the capacity of the facility or air contamination source to emit any air contaminant, including air pollution control equipment and/or restrictions on the hours of operation, or on the type or amount or material combusted, stored, or processed, shall be treated as part of the design only if the limitation is contained in federally enforceable permit conditions. The PTE for each contaminant that is displayed represents the facility-wide PTE in tons per year (tpy) or pounds per year (lbs/yr). In some instances the PTE represents a federally enforceable emissions cap or limitation for that contaminant. The term 'HAP' refers to any of the hazardous air pollutants listed in section 112(b) of the Clean Air Act Amendments of 1990. Total emissions of all hazardous air pollutants are listed under the special NY CAS No. 0NY100-00-0. In addition, each individual hazardous air pollutant is also listed under its own specific CAS No. and is identified in the list below by the (HAP) designation.

Cas No.	Contaminant	PTE lbs/yr	PTE tons/yr	Actual lbs/yr	Actual tons/yr
000071-43-2	BENZENE				
000630-08-0	CARBON MONOXIDE				
000110-54-3	HEXANE				
001634-04-4	METHYL TERTBUTYL ETHER				
000091-20-3	NAPHTHALENE				
0NY210-00-0	OXIDES OF NITROGEN				
0NY075-00-0	PARTICULATES				
007446-09-5	SULFUR DIOXIDE				
000108-88-3	TOLUENE				
0NY100-00-0	TOTAL HAP		19734		
0NY998-00-0	VOC		50600		
001330-20-7	XYLENE, M, O & P MIXT.				

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10(b)
 The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to

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6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

Item B: Timely Application for the Renewal of Title V Permits -6 NYCRR Part 201-6.2(a)(4)

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item C: Certification by a Responsible Official - 6 NYCRR Part 201-6.2(d)(12)

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item D: Requirement to Comply With All Conditions - 6 NYCRR Part 201-6.4(a)(2)

The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

Item E: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR Part 201-6.4(a)(3)

This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item F: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.4(a)(5)

It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

Item G: Property Rights - 6 NYCRR 201-6.4(a)(6)

This permit does not convey any property rights of any sort or any exclusive privilege.

Item H: Severability - 6 NYCRR Part 201-6.4(a)(9)

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item I: Permit Shield - 6 NYCRR Part 201-6.4(g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and

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are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;
- iii. The applicable requirements of Title IV of the Act;
- iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item J: Reopening for Cause - 6 NYCRR Part 201-6.4(i)

This Title V permit shall be reopened and revised under any of the following circumstances:

- i. If additional applicable requirements under the Act become applicable where this permit's remaining term is three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.
- ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.
- iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.
- iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

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Item K: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item L: Federally Enforceable Requirements - 40 CFR 70.6(b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

- (1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;
- (3) During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
- (4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of

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proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement. item_02

**Item B: General Provisions for State Enforceable Permit Terms and Condition - 6
NYCRR Part 201-5**

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Regulatory Analysis

Location Facility/EU/EP/Process/ES	Regulation	Condition	Short Description
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FACILITY	ECL 19-0301	76	Powers and Duties of the Department with respect to air pollution control
FACILITY	40CFR 60-A.7 (b)	36	Notification and Recordkeeping
FACILITY	40CFR 60-A.7 (f)	37	Notification and Recordkeeping
1-TANKS/-/GAS/FL010	40CFR 60-K.112 (a)	62	Petroleum liquid storage tanks over 40,000 gallons capacity - standard for VOC
1-TANKS/-/GAS/FL015	40CFR 60-K.112 (a)	63	Petroleum liquid storage tanks over 40,000 gallons capacity - standard for VOC
1-TANKS/-/GAS/FL016	40CFR 60-K.112 (a)	64	Petroleum liquid storage tanks over 40,000 gallons capacity - standard for VOC
1-TANKS/-/GAS/FL017	40CFR 60-K.112 (a)	65	Petroleum liquid storage tanks over 40,000 gallons capacity - standard for VOC
1-TANKS/-/GAS/FL018	40CFR 60-K.112 (a)	66	Petroleum liquid storage tanks over

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				40,000 gallons capacity - standard for VOC
1-TANKS/-/GAS/FL018	40CFR 60-Kb.113b (a)	67		NSPS for volatile organic liquid storage vessels- testing and procedures
1-TANKS/-/GAS/FL019	40CFR 60-Kb.113b (a)	70		NSPS for volatile organic liquid storage vessels- testing and procedures
1-TANKS/-/GAS/FL019	40CFR 60-Kb.113b(a) (2)	71		NSPS for volatile organic liquid storage vessels- testing and procedures
1-TANKS/-/GAS/FL018	40CFR 60-Kb.113b(a) (4)	68		NSPS for volatile organic liquid storage vessels- testing and procedures
1-TANKS/-/GAS/FL019	40CFR 60-Kb.113b(a) (4)	72		NSPS for volatile organic liquid storage vessels- testing and procedures
1-TANKS/-/GAS/FL018	40CFR 60-Kb.113b(a) (5)	69		NSPS for volatile organic liquid storage vessels- testing and procedures
1-TANKS/-/GAS/FL019	40CFR 60-Kb.113b(a) (5)	73		NSPS for volatile organic liquid storage vessels- testing and procedures
1-RACKS	40CFR 63-BBBBBB.11088	52		NESHAP for Area Source Bulk Gasoline Terminals - Requirements for Loading Racks
FACILITY	40CFR 63-BBBBBB.11089	40		NESHAP for Area Source Gasoline Bulk Terminals - Equipment Leak Inspections
1-RACKS	40CFR 63-BBBBBB.11092 (a)	53		NESHAP for Area Source Gasoline Bulk Terminals - Testing and Monitoring Provisions
1-TANKS	40CFR 63-BBBBBB.11092 (e)	61		NESHAP for Area Source Gasoline Bulk Terminals - Inspections of gasoline storage tanks
FACILITY	40CFR 63-R.420 (a) (2)	38, 39		Subpart R - Non-major source
1-RACKS	40CFR 63-R.420 (a) (2)	51		Subpart R - Non-major source
1-RACKS	40CFR 64	54		COMPLIANCE ASSURANCE MONITORING
FACILITY	40CFR 68	18		Chemical accident

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FACILITY	40CFR 82-F	19	prevention provisions Protection of Stratospheric Ozone - recycling and emissions reduction
FACILITY	6NYCRR 200.6	1	Acceptable ambient air quality.
FACILITY	6NYCRR 200.7	10	Maintenance of equipment.
FACILITY	6NYCRR 201-1.4	77	Unavoidable noncompliance and violations
FACILITY	6NYCRR 201-1.7	11	Recycling and Salvage
FACILITY	6NYCRR 201-1.8	12	Prohibition of reintroduction of collected contaminants to the air
FACILITY	6NYCRR 201-3.2 (a)	13	Exempt Activities - Proof of eligibility
FACILITY	6NYCRR 201-3.3 (a)	14	Trivial Activities - proof of eligibility
FACILITY	6NYCRR 201-6	20, 41, 42	Title V Permits and the Associated Permit Conditions
FACILITY	6NYCRR 201-6.4 (a) (4)	15	General Conditions - Requirement to Provide Information
FACILITY	6NYCRR 201-6.4 (a) (7)	2	General Conditions - Fees
FACILITY	6NYCRR 201-6.4 (a) (8)	16	General Conditions - Right to Inspect
FACILITY	6NYCRR 201-6.4 (c)	3	Recordkeeping and Reporting of Compliance Monitoring Records of Monitoring, Sampling and Measurement
FACILITY	6NYCRR 201- 6.4 (c) (3) (ii)	5	Reporting Requirements - Deviations and Noncompliance
FACILITY	6NYCRR 201-6.4 (d) (4)	21	Compliance Schedules - Progress Reports
FACILITY	6NYCRR 201-6.4 (e)	6	Compliance Certification
FACILITY	6NYCRR 201-7.1	22, 43	Emission Capping in Facility Permits
FACILITY	6NYCRR 202-1.1	17	Required emissions tests.
FACILITY	6NYCRR 202-1.2	24	Notification.
FACILITY	6NYCRR 202-1.4	25	Separate emission tests by the commissioner.
FACILITY	6NYCRR 202-1.5	26	Prohibitions.
FACILITY	6NYCRR 202-2.1	7	Emission Statements - Applicability
FACILITY	6NYCRR 202-2.5	8	Emission Statements - record keeping requirements.
FACILITY	6NYCRR 211.1	78, 79	General Prohibitions - air pollution prohibited
FACILITY	6NYCRR 211.2	27	General Prohibitions - visible emissions

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FACILITY	6NYCRR 212-1.5 (e) (2)	28	limited. Demonstrating compliance for Part 212 through the federal NESHAP program
1-RACKS	6NYCRR 212-1.5 (e) (2)	45	Demonstrating compliance for Part 212 through the federal NESHAP program
FACILITY	6NYCRR 215.2	9	Open Fires - Prohibitions
FACILITY	6NYCRR 225-3.3 (a)	29	RVP Limitation - May 1st through September 15th
FACILITY	6NYCRR 225-3.4 (a)	30	Gasoline records to be maintained
FACILITY	6NYCRR 225-3.4 (b)	31	Records to be provided with distributed gasoline
FACILITY	6NYCRR 225-3.4 (d)	32	Maintenance and availability of gasoline records
FACILITY	6NYCRR 227-1.4 (a)	33	Opacity Standard
1-TANKS	6NYCRR 229.3 (a)	59	Petroleum fixed roof tank control requirements
1-RACKS	6NYCRR 229.3 (d)	46	Gasoline loading terminals
1-TANKS/00011/GAS/FL011	6NYCRR 229.3 (e)	74	Volatile organic liquid storage tanks
1-TANKS/00015/GAS/FL015	6NYCRR 229.3 (e)	75	Volatile organic liquid storage tanks
FACILITY	6NYCRR 229.4 (a)	34	Testing and monitoring
1-TANKS	6NYCRR 229.5 (a)	60	Recordkeeping - petroleum liquid fixed roof storage tanks
FACILITY	6NYCRR 229.5 (c)	35	Recordkeeping - gasoline loading terminals
1-RACKS	6NYCRR 230.4 (a) (1)	47	Gasoline transport vehicles - prohibitions and requirements.
1-RACKS	6NYCRR 230.4 (b)	48	Gasoline transport vehicles - prohibitions and requirements.
1-RACKS/-/RGS	6NYCRR 230.4 (e)	56	Gasoline transport vehicles - prohibitions and requirements.
1-RACKS	6NYCRR 230.4 (f)	49	Gasoline transport vehicles - prohibitions and requirements.
1-RACKS/-/RDS	6NYCRR 230.4 (g)	55	Gasoline transport vehicles - prohibitions and requirements.
1-RACKS/-/RGS	6NYCRR 230.4 (g)	57	Gasoline transport vehicles -

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1-RACKS

6NYCRR 230.6(a)

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prohibitions and requirements. Gasoline transport vehicles - recordkeeping and reporting.

Applicability Discussion:

Mandatory Requirements: The following facility-wide regulations are included in all Title V permits:

ECL 19-0301

This section of the Environmental Conservation Law establishes the powers and duties assigned to the Department with regard to administering the air pollution control program for New York State.

6 NYCRR 200.6

Acceptable ambient air quality - prohibits contravention of ambient air quality standards without mitigating measures

6 NYCRR 200.7

Anyone owning or operating an air contamination source which is equipped with an emission control device must operate the control consistent with ordinary and necessary practices, standards and procedures, as per manufacturer's specifications and keep it in a satisfactory state of maintenance and repair so that it operates effectively

6 NYCRR 201-1.4

This regulation specifies the actions and recordkeeping and reporting requirements for any violation of an applicable state enforceable emission standard that results from a necessary scheduled equipment maintenance, start-up, shutdown, malfunction or upset in the event that these are unavoidable.

6 NYCRR 201-1.7

Requires the recycle and salvage of collected air contaminants where practical

6 NYCRR 201-1.8

Prohibits the reintroduction of collected air contaminants to the outside air

6 NYCRR 201-3.2 (a)

An owner and/or operator of an exempt emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains exempt emission sources or units, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR 201-3.3 (a)

The owner and/or operator of a trivial emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains trivial emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR Subpart 201-6

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This regulation applies to those terms and conditions which are subject to Title V permitting. It establishes the applicability criteria for Title V permits, the information to be included in all Title V permit applications as well as the permit content and terms of permit issuance. This rule also specifies the compliance, monitoring, recordkeeping, reporting, fee, and procedural requirements that need to be met to obtain a Title V permit, modify the permit and demonstrate conformity with applicable requirements as listed in the Title V permit. For permitting purposes, this rule specifies the need to identify and describe all emission units, processes and products in the permit application as well as providing the Department the authority to include this and any other information that it deems necessary to determine the compliance status of the facility.

6 NYCRR 201-6.4 (a) (4)

This mandatory requirement applies to all Title V facilities. It requires the permittee to provide information that the Department may request in writing, within a reasonable time, in order to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. The request may include copies of records required to be kept by the permit.

6 NYCRR 201-6.4 (a) (7)

This is a mandatory condition that requires the owner or operator of a facility subject to Title V requirements to pay all applicable fees associated with the emissions from their facility.

6 NYCRR 201-6.4 (a) (8)

This is a mandatory condition for all facilities subject to Title V requirements. It allows the Department to inspect the facility to determine compliance with this permit, including copying records, sampling and monitoring, as necessary.

6 NYCRR 201-6.4 (c)

This requirement specifies, in general terms, what information must be contained in any required compliance monitoring records and reports. This includes the date, time and place of any sampling, measurements and analyses; who performed the analyses; analytical techniques and methods used as well as any required QA/QC procedures; results of the analyses; the operating conditions at the time of sampling or measurement and the identification of any permit deviations. All such reports must also be certified by the designated responsible official of the facility.

6 NYCRR 201-6.4 (c) (2)

This requirement specifies that all compliance monitoring and recordkeeping is to be conducted according to the terms and conditions of the permit and follow all QA requirements found in applicable regulations. It also requires monitoring records and supporting information to be retained for at least 5 years from the time of sampling, measurement, report or application. Support information is defined as including all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

6 NYCRR 201-6.4 (c) (3) (ii)

This regulation specifies any reporting requirements incorporated into the permit must include provisions regarding the notification and reporting of permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken.

6 NYCRR 201-6.4 (d) (4)

This condition applies to every Title V facility subject to a compliance schedule. It requires that reports, detailing the status of progress on achieving compliance with emission standards, be submitted semiannually.

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6 NYCRR 201-6.4 (e)

Sets forth the general requirements for compliance certification content; specifies an annual submittal frequency; and identifies the EPA and appropriate regional office address where the reports are to be sent.

6 NYCRR 202-1.1

This regulation allows the department the discretion to require an emission test for the purpose of determining compliance. Furthermore, the cost of the test, including the preparation of the report are to be borne by the owner/operator of the source.

6 NYCRR 202-2.1

Requires that emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year.

6 NYCRR 202-2.5

This rule specifies that each facility required to submit an emission statement must retain a copy of the statement and supporting documentation for at least 5 years and must make the information available to department representatives.

6 NYCRR 211.2

This regulation limits opacity from sources to less than or equal to 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

6 NYCRR 215.2

Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

40 CFR Part 68

This Part lists the regulated substances and their applicability thresholds and sets the requirements for stationary sources concerning the prevention of accidental releases of these substances.

40 CFR Part 82, Subpart F

Subpart F requires the reduction of emissions of class I and class II refrigerants to the lowest achievable level during the service, maintenance, repair, and disposal of appliances in accordance with section 608 of the Clean Air Act Amendments of 1990. This subpart applies to any person servicing, maintaining, or repairing appliances except for motor vehicle air conditioners. It also applies to persons disposing of appliances, including motor vehicle air conditioners, refrigerant reclaimers, appliance owners, and manufacturers of appliances and recycling and recovery equipment. Those individuals, operations, or activities affected by this rule, may be required to comply with specified disposal, recycling, or recovery practices, leak repair practices, recordkeeping and/or technician certification requirements.

Facility Specific Requirements

In addition to Title V, GLOBAL COMPANIES - COMMANDER TERMINAL has been determined to be subject to the following regulations:

40 CFR 60.112 (a)

Test.

40 CFR 60.113b (a)

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This requirement sets forth the testing and inspection procedures for determining compliance with VOC standards for storage vessels with a capacity greater than 40 cubic meters, storing volatile organic liquids for which construction, reconstruction or modification commenced after 7/23/84.

40 CFR 60.113b (a) (2)

40 CFR 60.113b (a) (4)

40 CFR 60.113b (a) (5)

40 CFR 60.7 (b)

This regulation requires the owner or operator to maintain records of the occurrence and duration of any startup, shutdown, or malfunction of the source or control equipment or continuous monitoring system.

40 CFR 60.7 (f)

This condition specifies requirements for maintenance of files of all measurements, including continuous monitoring system (CMS), monitoring device, and performance testing measurements; all CMS performance evaluations; all CMS or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices for at least two years.

40 CFR 63.11088

This regulation sets forth the requirements for gasoline loading racks located at gasoline loading terminals, including requirements to equip your loading rack(s) with a vapor collection system designed to collect the TOC vapors displaced from cargo tanks during product loading, and reduce emissions of TOC to less than or equal to 80 mg/l of gasoline loaded into gasoline cargo tanks at the loading rack, and design and operate the vapor collection system to prevent any TOC vapors collected at one loading rack or lane from passing through another loading rack or lane to the atmosphere.

40 CFR 63.11089

This regulation requires owners of gasoline tank terminals to perform a monthly leak inspection of all equipment in gasoline service.

40 CFR 63.11092 (a)

This regulation requires the owners of gasoline tank storage facilities to conduct a performance test on the vapor processing and collection systems at the facility.

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40 CFR 63.11092 (e) (1)

40 CFR 63.420 (a) (2)

This subdivision of the Gasoline Distribution MACT exempts non-major sources of hazardous air pollutants from the regulation.

40 CFR Part 64

The federal Compliance Assurance Monitoring (CAM) rule, 40 CFR Part 64, requires monitoring of control device, capture system, and/or process parameters to provide a reasonable assurance of compliance with emission limitations or standards. It applies to emission units that use a control device to comply with certain standards and limitations and that have potential pre-control device emissions equal to or greater than a major source threshold.

Acid Rain program requirements; stratospheric ozone protection requirements; post-1990 New Source Performance Standards, Emission Guidelines, and National Emission Standards for Hazardous Air Pollutants; and some other limitations are exempt from CAM. However, many of the exempt requirements are subject to less stringent periodic monitoring under 40 CFR Part 70 and 6NYCRR Subpart 201-6.

6 NYCRR 201-7.1

This section of Part 201-7 specifies the criteria that need to be met in order to restrict emissions to avoid Title V or other applicable requirements using federally enforceable permit conditions permit.

6 NYCRR 202-1.2

This regulation specifies that the department is to be notified at least 30 days in advance of any required stack test. The notification is to include a list of the procedures to be used that are acceptable to the department. Finally, free access to observe the stack test is to be provided to the department's representative.

6 NYCRR 202-1.4

This regulation allows the department discretion to conduct separate or additional emission tests, including preparation of the testing site, at the source owner's expense, to determine compliance.

6 NYCRR 202-1.5

This rule prohibits the concealment of an emission by the use of air or other gaseous diluents (diluting agents) to achieve compliance with an emission standard which is based on the concentration of a contaminant in the gases emitted through a stack.

6 NYCRR 211.1

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This regulation requires that no person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property.

6 NYCRR 212-1.5 (e) (2)

A process emission source subject to the Federal National Emission Standards for Hazardous Air Pollutants (NESHAP) satisfies the requirements of Part 212 for the respective air contaminant regulated by the Federal standard.

However, NESHAPs regulating High Toxicity Air Contaminants (HTACs) must provide evidence that the maximum offsite ambient air concentration is less than the AGC/SGC and that emissions are less than the PB trigger for the respective air contaminant.

6 NYCRR 225-3.3 (a)

Test.

6 NYCRR 225-3.4 (a)

This regulation requires the owner or operator of any refinery, terminal or bulk plant to maintain records of the amount of gasoline delivered to or distributed from the facility.

6 NYCRR 225-3.4 (b)

This regulation specifies the records that shall be provided with gasoline distributed from the facility. These include the maximum Reid vapor pressure of the gasoline, the time period it is intended to be dispensed and the quantity and shipment date.

6 NYCRR 225-3.4 (d)

This regulation requires the facility to maintain records that may be required under 6 NYCRR Part 225-3.4(a), (b) or (c). These records must be made available to the commissioner or his or her representative, for inspection during normal business hours, at the location from which the gasoline was delivered, sold, or dispensed.

6 NYCRR 227-1.4 (a)

This subdivisions sets the opacity standard for subject stationary combustion installations.

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6 NYCRR 229.3 (a)

This subdivision contains the control requirements for petroleum fixed roof tanks.

6 NYCRR 229.3 (d)

This rule contains the emission limits and operating requirements for gasoline loading terminals (i.e. those facilities with an average daily throughput of gasoline greater than 20,000 gallons).

6 NYCRR 229.3 (e)

Testing.

6 NYCRR 229.4 (a)

This subdivision specifies the test methods that must be used when a test is required to determine compliance with Part 229.

6 NYCRR 229.5 (a)

This regulation requires that a record be of the capacities, in gallons, of petroleum liquid storage tanks subject to the control requirements for petroleum fixed roof and petroleum liquid external floating roof tanks under Part 229.3, be maintained at the facility for a period of 5 years.

6 NYCRR 229.5 (c)

This subdivision specifies that a record of the average daily gasoline throughput, in gallons per year be maintained for gasoline loading terminals subject to Part 229.

6 NYCRR 230.4 (a) (1)

Transport vehicle must be able to sustain the specified pressure change during loading and unloading of gasoline.

6 NYCRR 230.4 (b)

Gasoline Transport vehicles must be pressure-vacuum tested annually using an acceptable method to insure vapor tight integrity. USEPA has published Method 27.

6 NYCRR 230.4 (e)

Conditions under this rule citation specify the limits on leakage from the gasoline transport vehicle and vapor collection and control system during loading or unloading.

6 NYCRR 230.4 (f)

Gasoline transport vehicles must be loaded in accordance to the pressures in the regulation to insure vapor tight integrity.

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6 NYCRR 230.4 (g)

Dome covers on gasoline transport vehicles must be closed while vehicle is being loaded, unloaded or in motion.

6 NYCRR 230.6 (a)

Owner of any gasoline transport vehicle must maintain records of pressure-vacuum testing and repairs. This rule specifies the types of records.

Compliance Certification

Summary of monitoring activities at GLOBAL COMPANIES - COMMANDER TERMINAL:

Location Facility/EU/EP/Process/ES	Cond No.	Type of Monitoring

1-TANKS/-/GAS/FL018	67	record keeping/maintenance procedures
1-TANKS/-/GAS/FL019	70	record keeping/maintenance procedures
1-TANKS/-/GAS/FL019	71	record keeping/maintenance procedures
1-TANKS/-/GAS/FL018	68	record keeping/maintenance procedures
1-TANKS/-/GAS/FL019	72	record keeping/maintenance procedures
1-TANKS/-/GAS/FL018	69	record keeping/maintenance procedures
1-TANKS/-/GAS/FL019	73	record keeping/maintenance procedures
1-RACKS	52	record keeping/maintenance procedures
FACILITY	40	record keeping/maintenance procedures
1-RACKS	53	intermittent emission testing
1-TANKS	61	record keeping/maintenance procedures
FACILITY	38	record keeping/maintenance procedures
FACILITY	39	record keeping/maintenance procedures
1-RACKS	51	monitoring of process or control device parameters as surrogate
1-RACKS	54	record keeping/maintenance procedures
FACILITY	5	record keeping/maintenance procedures
FACILITY	6	record keeping/maintenance procedures
FACILITY	23	ambient air monitoring
1-RACKS	44	intermittent emission testing
1-TANKS	58	work practice involving specific operations
FACILITY	7	record keeping/maintenance procedures
FACILITY	79	record keeping/maintenance procedures
FACILITY	28	record keeping/maintenance procedures
1-RACKS	45	record keeping/maintenance procedures
FACILITY	29	work practice involving specific operations
FACILITY	30	record keeping/maintenance procedures
FACILITY	31	record keeping/maintenance procedures
FACILITY	32	record keeping/maintenance procedures
FACILITY	33	monitoring of process or control device parameters as surrogate
1-TANKS	59	record keeping/maintenance procedures
1-RACKS	46	record keeping/maintenance procedures
1-TANKS/00011/GAS/FL011	74	record keeping/maintenance procedures
1-TANKS/00015/GAS/FL015	75	record keeping/maintenance procedures
1-TANKS	60	record keeping/maintenance procedures
FACILITY	35	record keeping/maintenance procedures
1-RACKS	47	monitoring of process or control device parameters as surrogate
1-RACKS	48	intermittent emission testing
1-RACKS	49	monitoring of process or control device parameters

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