



**PERMIT**  
**Under the Environmental Conservation Law (ECL)**

**IDENTIFICATION INFORMATION**

Permit Type: Air Title V Facility  
Permit ID: 9-1438-00044/00014  
Effective Date: 05/04/2018 Expiration Date: 05/03/2023

Permit Issued To: NATIONAL FUEL GAS SUPPLY CORPORATION  
6363 MAIN ST  
BUFFALO, NY 14221

Contact: JOSHUA Z ENNIS  
NATIONAL FUEL GAS SUPPLY CORPORATION  
6363 MAIN ST  
BUFFALO, NY 14221  
(716) 857-6902

Facility: CONCORD COMPRESSOR STATION  
5510 GENESEE RD  
SPRINGVILLE, NY 14141

Contact: JOSHUA Z ENNIS  
NATIONAL FUEL GAS SUPPLY CORPORATION  
6363 MAIN ST  
BUFFALO, NY 14221  
(716) 857-6902

Description:  
The National Fuel Gas (NFG) Supply Corporation Concord Facility is a natural gas transmission facility. This facility consists of five (5) permitted natural gas compressor engines (emission unit U-00001) and one (1) natural gas-fired compressor turbine (emission unit U-00002) used to compress natural gas in NFGSC's transmission pipeline. The facility also operates the following permit-exempt sources: one (1) emergency generator; one (1) boiler; one (1) water heater; two (2) parts washers; and nine (9) storage tanks.

The turbine is limited to NO<sub>x</sub> emissions concentrations of 25 parts per million by volume on a dry basis adjusted to 15 percent oxygen to meet the requirements of 40CFR60 Subpart KKKK for new turbines firing natural gas with a heat input between 50 and 850 MMBtu/hr. Compliance with this emission standard shall be determined according to the annual performance tests as specified in §60.4340 and §60.4400.

The emission limit for sulfur dioxide from a stationary combustion turbine is 0.060 lb SO<sub>2</sub>/MMBtu heat input. NFG will not burn fuels which contain total potential sulfur emissions in excess of the limit.



The turbine is also subject to 6NYCRR Part 227-1.3(a) which limits the opacity of emissions to less than 20%.

An initial NO<sub>x</sub> performance test was completed on March 28, 2016 on the turbine. The results of the performance test were documented in a report dated May 24, 2016 and showed that the NO<sub>x</sub> emissions from the turbine are in compliance with the 25 ppmvd NO<sub>x</sub> @ 15% oxygen emission limits. Since the measured NO<sub>x</sub> emissions from the turbine are less than or equal to 75% of the NO<sub>x</sub> emission limit, the next performance test is due no later than May 28, 2018.

The facility consists of five natural gas-fired stationary reciprocating internal combustion compressor engines, each rated at 2250 HP. The emergency generator, rated at 791 HP, respectively, is exempt from permitting per 6 NYCRR Part 201-3.2(c)(6) since it is operated less than 500 hours per year. The generator is subject to 40CFR63 Subpart ZZZZ, and 40CFR60 Subpart JJJJ.

An initial performance test was completed for NO<sub>x</sub>, CO, and VOC on March 28, 2016 on the emergency generator. The results of the performance test were documented in a report dated May 24, 2016 and showed that the emergency generator is in compliance with the 40CFR 60, Subpart JJJJ emission limits.

Performance tests were performed on two of the five identical engines for NO<sub>x</sub>, VOC, and CO to establish the emission factors for each engine in pounds per hour for NO<sub>x</sub>, VOC, and CO. The emission factors will be the basis for calculating emissions to demonstrate that the facility emissions remain below the permitted emission limitations for each rolling 12-month period. The reference testing also served to assure compliance with the 1.5 grams per brake horsepower-hour per hour NO<sub>x</sub> emission limit found in 6 NYCRR Part 227-2.4(f)(1) for lean burn spark ignited natural gas fired stationary internal combustion engines. The compressor engines are also subject to the opacity limitations of 6 NYCRR Part 227-1.3(a). Performance tests on two representative engines will be conducted once per permit term to determine emission factors for volatile organic compounds (VOC), oxides of nitrogen (NO<sub>x</sub>), and carbon monoxide (CO).

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

**New York State Department of Environmental Conservation**  
Facility DEC ID: 9143800044



Permit Administrator: MARK F PASSUITE  
NYSDEC - REGION 9  
270 MICHIGAN AVE  
BUFFALO, NY 14203-2915

Authorized Signature: \_\_\_\_\_ Date: \_\_\_ / \_\_\_ / \_\_\_\_



**Notification of Other State Permittee Obligations**

**Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification**

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

**Item B: Permittee's Contractors to Comply with Permit**

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

**Item C: Permittee Responsible for Obtaining Other Required Permits**

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

**Item D: No Right to Trespass or Interfere with Riparian Rights**

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



**LIST OF CONDITIONS**

**DEC GENERAL CONDITIONS**

**General Provisions**

- Facility Inspection by the Department
- Relationship of this Permit to Other Department Orders and Determinations
- Applications for permit renewals, modifications and transfers
- Permit modifications, suspensions or revocations by the Department

**Facility Level**

- Submission of application for permit modification or renewal-REGION 9 HEADQUARTERS



**DEC GENERAL CONDITIONS**

**\*\*\*\* General Provisions \*\*\*\***

**For the purpose of your Title V permit, the following section contains state-only enforceable terms and conditions.**

**GENERAL CONDITIONS - Apply to ALL Authorized Permits.**

**Condition 1: Facility Inspection by the Department**

**Applicable State Requirement: ECL 19-0305**

**Item 1.1:**

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

**Item 1.2:**

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

**Item 1.3:**

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

**Condition 2: Relationship of this Permit to Other Department Orders and Determinations**

**Applicable State Requirement: ECL 3-0301 (2) (m)**

**Item 2.1:**

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

**Condition 3: Applications for permit renewals, modifications and transfers**

**Applicable State Requirement: 6 NYCRR 621.11**

**Item 3.1:**

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

**Item 3.2:**

The permittee must submit a renewal application at least 180 days before the expiration of permits for Title V and State Facility Permits.

**Item 3.3**

Permits are transferrable with the approval of the department unless specifically prohibited by



the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

**Condition 4: Permit modifications, suspensions or revocations by the Department**  
**Applicable State Requirement: 6 NYCRR 621.13**

**Item 4.1:**

The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**\*\*\*\* Facility Level \*\*\*\***

**Condition 5: Submission of application for permit modification or renewal-REGION 9 HEADQUARTERS**  
**Applicable State Requirement: 6 NYCRR 621.6 (a)**

**Item 5.1:**

Submission of applications for permit modification or renewal are to be submitted to:  
NYSDEC Regional Permit Administrator  
Region 9 Headquarters  
Division of Environmental Permits  
270 Michigan Avenue  
Buffalo, NY 14203-2915  
(716) 851-7165

**New York State Department of Environmental Conservation**

**Permit ID: 9-1438-00044/00014**

**Facility DEC ID: 9143800044**



**Permit Under the Environmental Conservation Law (ECL)**

**ARTICLE 19: AIR POLLUTION CONTROL - TITLE V PERMIT**

**IDENTIFICATION INFORMATION**

Permit Issued To: NATIONAL FUEL GAS SUPPLY CORPORATION  
6363 MAIN ST  
BUFFALO, NY 14221

Facility: CONCORD COMPRESSOR STATION  
5510 GENESEE RD  
SPRINGVILLE, NY 14141

Authorized Activity By Standard Industrial Classification Code:  
4922 - NATURAL GAS TRANSMISSION

Permit Effective Date: 05/04/2018

Permit Expiration Date: 05/03/2023





**LIST OF CONDITIONS**

**FEDERALLY ENFORCEABLE CONDITIONS**

**Facility Level**

- 1 6 NYCRR 200.6: Acceptable Ambient Air Quality
  - 2 6 NYCRR 201-6.4 (a) (7): Fees
  - 3 6 NYCRR 201-6.4 (c): Recordkeeping and Reporting of Compliance Monitoring
  - 4 6 NYCRR 201-6.4 (c) (2): Records of Monitoring, Sampling, and Measurement
  - 5 6 NYCRR 201-6.4 (c) (3) (ii): Compliance Certification
  - 6 6 NYCRR 201-6.4 (e): Compliance Certification
  - 7 6 NYCRR 202-2.1: Compliance Certification
  - 8 6 NYCRR 202-2.5: Recordkeeping requirements
  - 9 6 NYCRR 215.2: Open Fires - Prohibitions
  - 10 6 NYCRR 200.7: Maintenance of Equipment
  - 11 6 NYCRR 201-1.7: Recycling and Salvage
  - 12 6 NYCRR 201-1.8: Prohibition of Reintroduction of Collected Contaminants to the air
  - 13 6 NYCRR 201-3.2 (a): Exempt Sources - Proof of Eligibility
  - 14 6 NYCRR 201-3.3 (a): Trivial Sources - Proof of Eligibility
  - 15 6 NYCRR 201-6.4 (a) (4): Requirement to Provide Information
  - 16 6 NYCRR 201-6.4 (a) (8): Right to Inspect
  - 17 6 NYCRR 201-6.4 (f) (6): Off Permit Changes
  - 18 6 NYCRR 202-1.1: Required Emissions Tests
  - 19 40 CFR Part 68: Accidental release provisions.
  - 20 40CFR 82, Subpart F: Recycling and Emissions Reduction
  - 21 6 NYCRR Subpart 201-6: Emission Unit Definition
  - 22 6 NYCRR 201-6.4 (d) (4): Progress Reports Due Semiannually
  - 23 6 NYCRR Subpart 201-7: Facility Permissible Emissions
  - 24 6 NYCRR 211.1: Air pollution prohibited
  - 25 6 NYCRR 227-1.3 (a): Compliance Certification
  - 26 6 NYCRR 231-6.1: Compliance Certification
  - 27 40CFR 63, Subpart ZZZZ: Applicability
  - 28 40CFR 63.6665, Subpart ZZZZ: General provisions
- Emission Unit Level**
- 29 6 NYCRR Subpart 201-6: Emission Point Definition By Emission Unit
  - 30 6 NYCRR Subpart 201-6: Process Definition By Emission Unit
  - 31 6 NYCRR Subpart 201-7: Process Permissible Emissions

**EU=U-00001,Proc=ICE**

- \*32 6 NYCRR Subpart 201-7: Capping Monitoring Condition
- \*33 6 NYCRR Subpart 201-7: Capping Monitoring Condition
- \*34 6 NYCRR Subpart 201-7: Capping Monitoring Condition
- 35 6 NYCRR 227-2.4 (f) (1): Compliance Certification

**EU=U-00001,EP=0006A,Proc=EGN,ES=EGN02**

- 36 40CFR 60.4233(e), NSPS Subpart JJJJ: Compliance Certification
- 37 40CFR 60.4233(e), NSPS Subpart JJJJ: Compliance Certification
- 38 40CFR 60.4233(e), NSPS Subpart JJJJ: Compliance Certification



- 39 40CFR 60.4234, NSPS Subpart JJJJ: Compliance Certification
- 40 40CFR 60.4243(b)(2)(ii), NSPS Subpart JJJJ: Compliance Certification
- 41 40CFR 60.4243(d), NSPS Subpart JJJJ: Compliance Certification
- 42 40CFR 60.4244, NSPS Subpart JJJJ: Compliance Certification
- 43 40CFR 60.4245(a), NSPS Subpart JJJJ: Compliance Certification
- 44 40CFR 60.4245(b), NSPS Subpart JJJJ: Compliance Certification
- 45 40CFR 60.4245(c), NSPS Subpart JJJJ: Compliance Certification
- 46 40CFR 60.4245(d), NSPS Subpart JJJJ: Compliance Certification
- 47 40CFR 60.4246, NSPS Subpart JJJJ: Compliance Certification
- 48 40CFR 63.6645(f), Subpart ZZZZ: Compliance Certification

**EU=U-00002,EP=00007,Proc=ICT,ES=TUR01**

- 49 6 NYCRR 227-2.4 (e) (1): Compliance Certification
- 50 40CFR 60.4320, NSPS Subpart KKKK: Compliance Certification
- 51 40CFR 60.4320, NSPS Subpart KKKK: Compliance Certification
- 52 40CFR 60.4330, NSPS Subpart KKKK: Compliance Certification
- 53 40CFR 60.4333, NSPS Subpart KKKK: Compliance Certification
- 54 40CFR 60.4375(b), NSPS Subpart KKKK: Compliance Certification
- 55 40CFR 60.4400, NSPS Subpart KKKK: Compliance Certification

**STATE ONLY ENFORCEABLE CONDITIONS**

**Facility Level**

- 56 ECL 19-0301: Contaminant List
- 57 6 NYCRR 201-1.4: Malfunctions and start-up/shutdown activities

NOTE: \* preceding the condition number indicates capping.



**FEDERALLY ENFORCEABLE CONDITIONS**  
**\*\*\*\* Facility Level \*\*\*\***

**NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS**  
The items listed below are not subject to the annual compliance certification requirements under Title V. Permittees may also have other obligations under regulations of general applicability.

**Item A: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10 (b)**

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

**Item B: Timely Application for the Renewal of Title V Permits - 6 NYCRR 201-6.2 (a) (4)**

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

**Item C: Certification by a Responsible Official - 6 NYCRR 201-6.2 (d) (12)**

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

**Item D: Requirement to Comply With All Conditions - 6 NYCRR 201-6.4 (a) (2)**

The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

**Item E: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR 201-6.4 (a) (3)**

This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and



reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

**Item F: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.4 (a) (5)**

It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

**Item G: Property Rights - 6 NYCRR 201-6.4 (a) (6)**

This permit does not convey any property rights of any sort or any exclusive privilege.

**Item H: Severability - 6 NYCRR 201-6.4 (a) (9)**

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

**Item I: Permit Shield - 6 NYCRR 201-6.4 (g)**

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;

ii. The liability of a permittee of the Title V



facility for any violation of applicable requirements prior to or at the time of permit issuance;

iii. The applicable requirements of Title IV of the Act;

iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

**Item J: Reopening for Cause - 6 NYCRR 201-6.4 (i)**

This Title V permit shall be reopened and revised under any of the following circumstances:

i. When additional applicable requirements under the act become applicable to a title V facility with a remaining permit term of three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the department pursuant to the provisions of section 201- 6.6 of this Subpart.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit



is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

**Item K: Permit Exclusion - ECL 19-0305**

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

**Item L: Federally Enforceable Requirements - 40 CFR 70.6 (b)**

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

**MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS  
SUBJECT TO ANNUAL CERTIFICATIONS AT ALL TIMES**

**The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements at all times.**

**Condition 1: Acceptable Ambient Air Quality  
Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement: 6 NYCRR 200.6**

**Item 1.1:**

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where



contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

**Condition 2: Fees**

Effective between the dates of 05/04/2018 and 05/03/2023

Applicable Federal Requirement:6 NYCRR 201-6.4 (a) (7)

**Item 2.1:**

The owner and/or operator of a stationary source shall pay fees to the Department consistent with the fee schedule authorized by ECL 72-0303.

**Condition 3: Recordkeeping and Reporting of Compliance Monitoring  
Effective between the dates of 05/04/2018 and 05/03/2023**

Applicable Federal Requirement:6 NYCRR 201-6.4 (c)

**Item 3.1:**

The following information must be included in any required compliance monitoring records and reports:

(i) The date, place, and time of sampling or measurements;

(ii) The date(s) analyses were performed;

(iii)The company or entity that performed the analyses;

(iv) The analytical techniques or methods used including quality assurance and quality control procedures if required;

(v) The results of such analyses including quality assurance data where required; and

(vi) The operating conditions as existing at the time of sampling or measurement.

Any deviation from permit requirements must be clearly identified in all records and reports. Reports must be certified by a responsible official, consistent with Section 201-6.2 of Part 201.

**Condition 4: Records of Monitoring, Sampling, and Measurement  
Effective between the dates of 05/04/2018 and 05/03/2023**

Applicable Federal Requirement:6 NYCRR 201-6.4 (c) (2)

**Item 4.1:**

Compliance monitoring and recordkeeping shall be conducted according to the terms and conditions contained in this permit and shall follow all quality assurance requirements found in applicable regulations. Records of all monitoring data and support information must be retained for a period of at least 5 years from the date of the monitoring, sampling, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all



reports required by the permit.

**Condition 5: Compliance Certification**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement: 6 NYCRR 201-6.4 (c) (3) (ii)**

**Item 5.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 5.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

To meet the requirements of this facility permit with respect to reporting, the permittee must:

Submit reports of any required monitoring at a minimum frequency of every 6 months, based on a calendar year reporting schedule. These reports shall be submitted to the Department within 30 days after the end of a reporting period. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by the responsible official for this facility.

Notify the Department and report permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken. Where the underlying applicable requirement contains a definition of prompt or otherwise specifies a time frame for reporting deviations, that definition or time frame shall govern. Where the underlying applicable requirement fails to address the time frame for reporting deviations, reports of deviations shall be submitted to the permitting authority based on the following schedule:

- (1) For emissions of a hazardous air pollutant (as identified in an applicable regulation) that continue for more than an hour in excess of permit requirements, the report must be made within 24 hours of the occurrence.
- (2) For emissions of any regulated air pollutant, excluding those listed in paragraph (1) of this section, that continue for more than two hours in excess of permit requirements, the report must be made within 48 hours.
- (3) For all other deviations from permit requirements,





the report shall be contained in the 6 month monitoring report required above.

(4) This permit may contain a more stringent reporting requirement than required by paragraphs (1), (2) or (3) above. If more stringent reporting requirements have been placed in this permit or exist in applicable requirements that apply to this facility, the more stringent reporting requirement shall apply.

If above paragraphs (1) or (2) are met, the source must notify the permitting authority by telephone during normal business hours at the Regional Office of jurisdiction for this permit, attention Regional Air Pollution Control Engineer (RAPCE) according to the timetable listed in paragraphs (1) and (2) of this section. For deviations and incidences that must be reported outside of normal business hours, on weekends, or holidays, the DEC Spill Hotline phone number at 1-800-457-7362 shall be used. A written notice, certified by a responsible official consistent with 6 NYCRR Part 201-6.2(d)(12), must be submitted within 10 working days of an occurrence for deviations reported under (1) and (2). All deviations reported under paragraphs (1) and (2) of this section must also be identified in the 6 month monitoring report required above.

The provisions of 6 NYCRR 201-1.4 shall apply if the permittee seeks to have a violation excused unless otherwise limited by regulation. In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets. Notwithstanding any recordkeeping and reporting requirements in 6 NYCRR 201-1.4, reports of any deviations shall not be on a less frequent basis than the reporting periods described in paragraphs (1) and (4) above.

In the case of any condition contained in this permit with a reporting requirement of "Upon request by regulatory agency" the permittee shall include in the semiannual report, a statement for each such condition that the monitoring or recordkeeping was performed as required or requested and a listing of all instances of deviations from these requirements.

In the case of any emission testing performed during the previous six month reporting period, either due to a request by the Department, EPA, or a regulatory requirement, the permittee shall include in the semiannual



report a summary of the testing results and shall indicate whether or not the Department or EPA has approved the results.

All semiannual reports may be submitted electronically or physically. Electronic reports shall be submitted using the Department's Air Compliance and Emissions Electronic-Reporting system (ACE). If the facility owner or operator elects to send physical copies instead, two copies shall be sent to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office) and one copy shall be sent to the Administrator (or his or her representative). Mailing addresses for the above referenced persons are contained in the monitoring condition for 6 NYCRR Part 201-6.4(e), contained elsewhere in this permit.

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2018.

Subsequent reports are due every 6 calendar month(s).

**Condition 6: Compliance Certification**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement: 6 NYCRR 201-6.4 (e)**

**Item 6.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 6.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Requirements for compliance certifications with terms and conditions contained in this facility permit include the following:

- i. Compliance certifications shall contain:
  - the identification of each term or condition of the permit that is the basis of the certification;
  - the compliance status;
  - whether compliance was continuous or intermittent;
  - the method(s) used for determining the compliance status of the facility, currently and over the reporting period consistent with the monitoring and related recordkeeping and reporting requirements of this permit;
  - such other facts as the Department may require to determine the compliance status of the facility as



specified in any special permit terms or conditions;  
and  
- such additional requirements as may be specified elsewhere in this permit related to compliance certification.

ii. The responsible official must include in the annual certification report all terms and conditions contained in this permit which are identified as being subject to certification, including emission limitations, standards, or work practices. That is, the provisions labeled herein as "Compliance Certification" are not the only provisions of this permit for which an annual certification is required.

iii. Compliance certifications shall be submitted annually. Certification reports are due 30 days after the anniversary date of four consecutive calendar quarters. The first report is due 30 days after the calendar quarter that occurs just prior to the permit anniversary date, unless another quarter has been acceptable by the Department.

iv. All annual compliance certifications may be submitted electronically or physically. Electronic reports shall be submitted using the Department's Air Compliance and Emissions Electronic-Reporting system (ACE). If the facility owner or operator elects to send physical copies instead, two copies shall be sent to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office) and one copy shall be sent to the Administrator (or his or her representative). The mailing addresses for the above referenced persons are:

Chief – Stationary Source Compliance Section  
USEPA Region 2  
Air Compliance Branch  
290 Broadway  
New York, NY 10007-1866

The address for the RAPCE is as follows:

Regional Air Pollution Control Engineer  
NYSDEC Region 9 Headquarters  
270 Michigan Avenue  
Buffalo, NY 14203-2915

The address for the BQA is as follows:

NYSDEC

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Bureau of Quality Assurance  
625 Broadway  
Albany, NY 12233-3258

Monitoring Frequency: ANNUALLY  
Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2019.  
Subsequent reports are due on the same day each year

**Condition 7: Compliance Certification**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:6 NYCRR 202-2.1**

**Item 7.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 7.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year.

Monitoring Frequency: ANNUALLY  
Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due by April 15th for previous calendar year

**Condition 8: Recordkeeping requirements**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:6 NYCRR 202-2.5**

**Item 8.1:**

(a) The following records shall be maintained for at least five years:

(1) a copy of each emission statement submitted to the department; and

(2) records indicating how the information submitted in the emission statement was determined, including any calculations, data, measurements, and estimates used.

(b) These records shall be made available at the facility to the representatives of the department upon request during normal business hours.

**Condition 9: Open Fires - Prohibitions**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:6 NYCRR 215.2**



**Item 9.1:**

Except as allowed by Title 6 NYCRR Section 215.3, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

**Item 9.2**

Per Section 215.3, burning in an open fire, provided it is not contrary to other law or regulation, will be allowed as follows:

- (a) On-site burning in any town with a total population less than 20,000 of downed limbs and branches (including branches with attached leaves or needles) less than six inches in diameter and eight feet in length between May 15th and the following March 15th. For the purposes of this subdivision, the total population of a town shall include the population of any village or portion thereof located within the town. However, this subdivision shall not be construed to allow burning within any village.
- (b) Barbecue grills, maple sugar arches and similar outdoor cooking devices when actually used for cooking or processing food.
- (c) Small fires used for cooking and camp fires provided that only charcoal or untreated wood is used as fuel and the fire is not left unattended until extinguished.
- (d) On-site burning of agricultural wastes as part of a valid agricultural operation on contiguous agricultural lands larger than five acres actively devoted to agricultural or horticultural use, provided such waste is actually grown or generated on those lands and such waste is capable of being fully burned within a 24-hour period.
- (e) The use of liquid petroleum fueled smudge pots to prevent frost damage to crops.
- (f) Ceremonial or celebratory bonfires where not otherwise prohibited by law, provided that only untreated wood or other agricultural products are used as fuel and the fire is not left unattended until extinguished.
- (g) Small fires that are used to dispose of a flag or religious item, and small fires or other smoke producing process where not otherwise prohibited by law that are used in connection with a religious ceremony.
- (h) Burning on an emergency basis of explosive or other dangerous or contraband materials by police or other public safety organization.
- (i) Prescribed burns performed according to Part 194 of this Title.
- (j) Fire training, including firefighting, fire rescue, and fire/arson investigation training, performed under applicable rules and guidelines of the New York State Department of State's Office of Fire Prevention and Control. For fire training performed on acquired structures, the structures must be emptied and stripped of any material that is toxic, hazardous or likely to emit toxic smoke (such as asbestos, asphalt shingles and vinyl siding or other vinyl products) prior to burning and must be at least 300 feet from other occupied structures. No more than one structure per lot or within a 300 foot radius (whichever is bigger) may be burned in a training exercise.
- (k) Individual open fires as approved by the Director of the Division of Air Resources as may be required in response to an outbreak of a plant or animal disease upon request by the commissioner of the Department of Agriculture and Markets, or for the destruction of invasive plant and insect species.
- (l) Individual open fires that are otherwise authorized under the environmental conservation law, or by rule or regulation of the Department.

**MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS  
SUBJECT TO ANNUAL CERTIFICATIONS ONLY IF APPLICABLE**

**The following federally enforceable permit conditions are mandatory for all**



**Title V permits and are subject to annual compliance certification requirements only if effectuated during the reporting period.**

**[NOTE: The corresponding annual compliance certification for those conditions not effectuated during the reporting period shall be specified as "not applicable".]**

**Condition 10: Maintenance of Equipment**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:6 NYCRR 200.7**

**Item 10.1:**

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

**Condition 11: Recycling and Salvage**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:6 NYCRR 201-1.7**

**Item 11.1:**

Where practical, the owner or operator of an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of the ECL.

**Condition 12: Prohibition of Reintroduction of Collected Contaminants to the air**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:6 NYCRR 201-1.8**

**Item 12.1:**

No person shall unnecessarily remove, handle or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

**Condition 13: Exempt Sources - Proof of Eligibility**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:6 NYCRR 201-3.2 (a)**

**Item 13.1:**

The owner or operator of an emission source or activity that is listed as being exempt may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all records necessary for demonstrating compliance with this Subpart on-site for a period of five years, and make them available to representatives of the department upon request.

**Condition 14: Trivial Sources - Proof of Eligibility**  
**Effective between the dates of 05/04/2018 and 05/03/2023**



**Applicable Federal Requirement:6 NYCRR 201-3.3 (a)**

**Item 14.1:**

The owner or operator of an emission source or activity that is listed as being trivial in this Section may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all required records on-site for a period of five years and make them available to representatives of the department upon request.

**Condition 15: Requirement to Provide Information**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:6 NYCRR 201-6.4 (a) (4)**

**Item 15.1:**

The owner and/or operator shall furnish to the department, within a reasonable time, any information that the department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the department copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to the administrator along with a claim of confidentiality, if the administrator initiated the request for information or otherwise has need of it.

**Condition 16: Right to Inspect**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:6 NYCRR 201-6.4 (a) (8)**

**Item 16.1:**

The department or an authorized representative shall be allowed upon presentation of credentials and other documents as may be required by law to:

(i) enter upon the permittee's premises where a facility subject to the permitting requirements of this Subpart is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;

(ii) have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;

(iii) inspect at reasonable times any emission sources, equipment (including monitoring and air pollution control equipment), practices, and operations regulated or required under the permit; and

(iv) sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

**Condition 17: Off Permit Changes**  
**Effective between the dates of 05/04/2018 and 05/03/2023**



**Applicable Federal Requirement:6 NYCRR 201-6.4 (f) (6)**

**Item 17.1:**

No permit revision will be required for operating changes that contravene an express permit term, provided that such changes would not violate applicable requirements as defined under this Part or contravene federally enforceable monitoring (including test methods), recordkeeping, reporting, or compliance certification permit terms and conditions. Such changes may be made without requiring a permit revision, if the changes are not modifications under any provision of title I of the act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions) provided that the facility provides the administrator and the department with written notification as required below in advance of the proposed changes within a minimum of seven days. The facility owner or operator, and the department shall attach each such notice to their copy of the relevant permit.

(i) For each such change, the written notification required above shall include a brief description of the change within the permitted facility, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.

(ii) The permit shield described in section 6 NYCRR 201-6.4 shall not apply to any change made pursuant to this paragraph.

**Condition 18: Required Emissions Tests**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:6 NYCRR 202-1.1**

**Item 18.1:**

For the purpose of ascertaining compliance or non-compliance with any air pollution control code, rule or regulation, the commissioner may require the person who owns such air contamination source to submit an acceptable report of measured emissions within a stated time.

**Condition 19: Accidental release provisions.**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:40 CFR Part 68**

**Item 19.1:**

If a chemical is listed in Tables 1,2,3 or 4 of 40 CFR §68.130 is present in a process in quantities greater than the threshold quantity listed in Tables 1,2,3 or 4, the following requirements will apply:

- a) The owner or operator shall comply with the provisions of 40 CFR Part 68 and;
- b) The owner or operator shall submit at the time of permit issuance (if not previously submitted) one of the following, if such quantities are present:



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1) A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR §68.10(a) or,

2) A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan. Information should be submitted to:

Risk Management Plan Reporting Center  
C/O CSC  
8400 Corporate Dr  
Carrollton, Md. 20785

**Condition 20: Recycling and Emissions Reduction**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:40CFR 82, Subpart F**

**Item 20.1:**

The permittee shall comply with all applicable provisions of 40 CFR Part 82.

**The following conditions are subject to annual compliance certification requirements for Title V permits only.**

**Condition 21: Emission Unit Definition**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:6 NYCRR Subpart 201-6**

**Item 21.1:**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00001

Emission Unit Description:

This emission unit consists of five (5) 2250 HP two stroke lean burn natural gas-fired stationary reciprocation reciprocating internal combustion engines; and one (1) 791 HP four stroke rich burn natural gas-fired stationary emergency generator, identified as emission source EGN02, which is equipped with a Non-Selective Catalyst Reduction (NSCR) control device (NSCR1). The emergency generator is exempt from permitting Part 6NYCRR Part 201 but is subject to New Source Performance Standard 40CFR60 Subpart JJJJ

Building(s): 1  
2

**Item 21.2:**

The facility is authorized to perform regulated processes under this permit for:

**New York State Department of Environmental Conservation**

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Facility DEC ID: 9143800044



Emission Unit: U-00002

Emission Unit Description:

This emission unit consists of one (1) simple-cycle natural gas-fueled combustion turbine. The NO<sub>x</sub> concentration in turbine emissions will not exceed 25 ppmv (dry) at 15% oxygen. The turbine is approximately 7753 horsepower at site conditions.

Building(s): 3

**Condition 22: Progress Reports Due Semiannually**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:6 NYCRR 201-6.4 (d) (4)**

**Item 22.1:**

Progress reports consistent with an applicable schedule of compliance are to be submitted at least semiannually, or at a more frequent period if specified in the applicable requirement or by the department. Such progress reports shall contain the following:

(i) dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and

(ii) an explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

**Condition 23: Facility Permissible Emissions**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:6 NYCRR Subpart 201-7**

**Item 23.1:**

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

CAS No: 000630-08-0 PTE: 349,000 pounds per year  
Name: CARBON MONOXIDE

CAS No: 0NY210-00-0 PTE: 213,100 pounds per year  
Name: OXIDES OF NITROGEN

CAS No: 0NY998-00-0 PTE: 59,057 pounds per year  
Name: VOC

**Condition 24: Air pollution prohibited**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:6 NYCRR 211.1**



**Item 24.1:**

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

**Condition 25: Compliance Certification**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement: 6 NYCRR 227-1.3 (a)**

**Item 25.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 25.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No person shall cause or allow emissions having an average opacity during any six consecutive minutes of 20 percent or greater from any emission source, except only the emission of uncombined water. The Department reserves the right to perform or require the performance of a Method 9 opacity evaluation at any time during facility operation.

The permittee will conduct observations of visible emissions from the facility on a monthly basis. The permittee will immediately investigate any instance where there is cause to believe that visible emissions above those that are normal and in compliance are occurring or have occurred.

If visible emissions above those that are normal (this may be zero percent opacity for many or all emission sources) and in compliance with 6NYCRR Part 227.1.3(a) are detected, the permittee shall determine the cause, make the necessary correction, and verify that the excess visible emissions problem has been corrected.

If visible emissions above those that are normal and in compliance continue to be present after corrections are made, the permittee will immediately notify the Department and conduct a Method 9 assessment within 24 hours to determine the degree of opacity.

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Records of these observations, investigations and corrective actions will be kept on-site in a format acceptable to the Department.

Parameter Monitored: OPACITY  
Upper Permit Limit: 20 percent  
Monitoring Frequency: MONTHLY  
Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -  
SEE MONITORING DESCRIPTION  
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 7/30/2018.  
Subsequent reports are due every 6 calendar month(s).

**Condition 26: Compliance Certification**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:6 NYCRR 231-6.1**

**Item 26.1:**

The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:

Emission Unit: U-00001

Emission Unit: U-00001  
Process: ICE

Emission Point: 00001  
Emission Source: ENG01

Emission Unit: U-00001  
Process: ICE

Emission Point: 00002  
Emission Source: ENG02

Emission Unit: U-00001  
Process: ICE

Emission Point: 00003  
Emission Source: ENG03

Emission Unit: U-00001  
Process: ICE

Emission Point: 00004  
Emission Source: ENG04

Emission Unit: U-00001  
Process: ICE

Emission Point: 00005  
Emission Source: ENG05

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE  
CAS No: 0NY998-00-0 VOC

**Item 26.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Performance tests on two representative engines will be conducted once per permit term to determine emission factors for volatile organic compounds (VOC) and carbon



monoxide (CO). The exhaust gas air flow will be determined by conducting a performance test in accordance with 40 CFR 60, Appendix A, Methods 1, 2, 3, and 4. VOC and CO emission factors will be determined by conducting a performance test in accordance with 40 CFR 60, Appendix A, Methods 18, 25A & 10, respectively, or as agreed upon prior to testing. The averages of the VOC and CO results from the testing of the two engines will be used as the emission factors for the term of the permit. The emission factors will be stated in terms of lbs/hr for each contaminant.

A test protocol shall be submitted to the Regional Air Pollution Control Engineer (RAPCE) at least 30 days prior to the proposed test date. Department staff will be afforded the opportunity to witness the performance test by notifying the RAPCE of the actual test date. These performance tests will be conducted within 120 days of the issue date of the Title V Facility Air Permit renewal or within 60 days of the date that the facility recommences operations, whichever is later. A test report shall be submitted to the RAPCE within 60 days of test completion.

Reference Test Method: EPA Reference Methods 18, 25A & 10  
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT  
Averaging Method: 1-HOUR AVERAGE  
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 27: Applicability**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement: 40CFR 63, Subpart ZZZZ**

**Item 27.1:**  
Facilities that have reciprocating internal combustion engines must comply with applicable portions of 40 CFR 63 subpart ZZZZ.

**Condition 28: General provisions**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement: 40CFR 63.6665, Subpart ZZZZ**

**Item 28.1:**  
Table 8 of 40 CFR 63 Subpart ZZZZ shows which parts of the General Provisions 40 CFR 63.1 through 40 CFR 63.15 apply to this facility. Facility is responsible for ensuring they comply with all General Provisions contained in Table 8.

\*\*\*\* Emission Unit Level \*\*\*\*



**Condition 29: Emission Point Definition By Emission Unit**  
Effective between the dates of 05/04/2018 and 05/03/2023

**Applicable Federal Requirement:6 NYCRR Subpart 201-6**

**Item 29.1:**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00001

Emission Point: 00001  
Height (ft.): 41 Diameter (in.): 24  
NYTMN (km.): 4719.22 NYTME (km.): 189.729 Building: 1

Emission Point: 00002  
Height (ft.): 41 Diameter (in.): 24  
NYTMN (km.): 4719.22 NYTME (km.): 189.729 Building: 1

Emission Point: 00003  
Height (ft.): 41 Diameter (in.): 24  
NYTMN (km.): 4719.22 NYTME (km.): 189.729 Building: 1

Emission Point: 00004  
Height (ft.): 41 Diameter (in.): 24  
NYTMN (km.): 4719.22 NYTME (km.): 189.729 Building: 1

Emission Point: 00005  
Height (ft.): 41 Diameter (in.): 24  
NYTMN (km.): 4719.22 NYTME (km.): 189.729 Building: 1

Emission Point: 0006A  
Height (ft.): 23 Diameter (in.): 14  
NYTMN (km.): 4719.109 NYTME (km.): 189.649 Building: 2

**Item 29.2:**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00002

Emission Point: 00007  
Height (ft.): 50 Diameter (in.): 58  
NYTMN (km.): 4719.109 NYTME (km.): 189.649 Building: 3

**Condition 30: Process Definition By Emission Unit**  
Effective between the dates of 05/04/2018 and 05/03/2023

**Applicable Federal Requirement:6 NYCRR Subpart 201-6**

**Item 30.1:**

This permit authorizes the following regulated processes for the cited Emission Unit:

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Emission Unit: U-00001  
Process: EGN Source Classification Code: 2-01-002-02

Process Description:  
The operation of one (1) exempt 791 HP natural gas-fired stationary emergency generator. The maximum operating hours of the emergency generator is 500 hours per year.

Emission Source/Control: EGN02 - Combustion  
Design Capacity: 791 horsepower (mechanical)

**Item 30.2:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001  
Process: ICE Source Classification Code: 2-03-002-01

Process Description:  
The operation of five (5) natural gas-fired stationary reciprocating internal combustion compressor engines.

Emission Source/Control: EGN02 - Combustion  
Design Capacity: 791 horsepower (mechanical)

Emission Source/Control: ENG01 - Combustion  
Design Capacity: 2,250 horsepower (mechanical)

Emission Source/Control: ENG02 - Combustion  
Design Capacity: 2,250 horsepower (mechanical)

Emission Source/Control: ENG03 - Combustion  
Design Capacity: 2,250 horsepower (mechanical)

Emission Source/Control: ENG04 - Combustion  
Design Capacity: 2,250 horsepower (mechanical)

Emission Source/Control: ENG05 - Combustion  
Design Capacity: 2,250 horsepower (mechanical)

**Item 30.3:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00002  
Process: ICT Source Classification Code: 2-02-002-02

Process Description:  
The operation of one (1) natural gas-fired Solar T-60 turbine with SoLoNox technology.

Emission Source/Control: TUR01 - Combustion

**Condition 31: Process Permissible Emissions**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:6 NYCRR Subpart 201-7**

**New York State Department of Environmental Conservation**

Permit ID: 9-1438-00044/00014

Facility DEC ID: 9143800044



**Item 31.1:**

The sum of emissions from the regulated process cited shall not exceed the following Potential to Emit (PTE) rates for each regulated contaminant:

Emission Unit: U-00001 Process: ICE

CAS No: 000630-08-0  
Name: CARBON MONOXIDE  
PTE(s): 185 tons per year

CAS No: 0NY210-00-0  
Name: OXIDES OF NITROGEN  
PTE(s): 110 tons per year

CAS No: 0NY998-00-0  
Name: VOC  
PTE(s): 95 tons per year

**Condition 32: Capping Monitoring Condition**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:6 NYCRR Subpart 201-7**

**Item 32.1:**

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR 231-6.1

**Item 32.2:**

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

**Item 32.3:**

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**Item 32.4:**

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.





**Item 32.5:**

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

**Item 32.6:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Process: ICE

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

**Item 32.7:**

Compliance Certification shall include the following monitoring:

Capping: Yes

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

The five natural gas-fired reciprocating internal combustion engines designated as emission sources ENG01, ENG02, ENG03, ENG04 and ENG05 will not exceed an emission rate of 185 tons of CO per rolling 12 month period. This operational limitation will serve to cap the facility's net CO emission increase below the 100 ton per year applicability threshold of 6NYCRR Part 231-6 New Source Review for the facility.

National Fuel Gas (NFG) was required to assess the applicability of 6 NYCRR Part 231-6 New Source Review in a previous permit modification because they intended to install two pipeline jumpers beyond the existing Concord Compressor site to allow for transmission of natural gas in both the northward and southward directions, and therefore improve natural gas delivery flexibility for natural gas users in the region. The installation of these two pipeline jumpers was considered a facility modification.

NFG will limit CO emissions based on actual hours of operation of the engines for each rolling 12-month period throughout the calendar year as calculated using the following equation:

CO cap = (Total Facility Hours of Engine Operation [hrs])  
x (CO emission factor [CO lbs/hr]) x (tons/2000  
lbs)

where the CO emission factor (CO lbs/hr) for the facility engines will be based on the results of the reference test

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method conducted under the provisions of 6NYCRR Part 231-6, as specifically prescribed elsewhere in this permit.

The facility shall submit to the Department an annual emission cap report for the previous calendar year by January 30th of each year. The report must include the monthly CO emissions and total CO emissions for each rolling 12-month period throughout the calendar year.

Parameter Monitored: CARBON MONOXIDE

Upper Permit Limit: 185 tons per year

Reference Test Method: EPA Reference Method 10

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2018.

Subsequent reports are due every 6 calendar month(s).

**Condition 33: Capping Monitoring Condition**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:6 NYCRR Subpart 201-7**

**Item 33.1:**

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR 231-6.1

**Item 33.2:**

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

**Item 33.3:**

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**Item 33.4:**

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.



**Item 33.5:**

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

**Item 33.6:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Process: ICE

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 33.7:**

Compliance Certification shall include the following monitoring:

Capping: Yes

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

The five natural gas-fired reciprocating internal combustion engines designated as emission sources ENG01, ENG02, ENG03, ENG04 and ENG05 will not exceed an emission rate of 110 tons of NO<sub>x</sub> per rolling 12 month period. This operational limitation will serve to cap the facility's net NO<sub>x</sub> emission increase below the 40 ton per year applicability threshold of 6NYCRR Part 231-6 New Source Review for the facility.

National Fuel Gas (NFG) was required to assess the applicability of 6 NYCRR Part 231-6 New Source Review in a previous permit modification because they intended to install two pipeline jumpers beyond the existing Concord Compressor site to allow for transmission of natural gas in both the northward and southward directions, and therefore improve natural gas delivery flexibility for natural gas users in the region. The installation of these two pipeline jumpers was considered a facility modification.

NFG will limit NO<sub>x</sub> emissions based on actual hours of operation of the engines for each rolling 12-month period throughout the calendar year as calculated using the following equation:

$$\text{NO}_x \text{ cap} = (\text{Total Facility Hours of Engine Operation [hrs]}) \times (\text{NO}_x \text{ emission factor [NO}_x \text{ lbs/hr]}) \times (\text{tons}/2000 \text{ lbs})$$

where the NO<sub>x</sub> emission factor (NO<sub>x</sub> lbs/hr) for the facility engines will be based on the results of the

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reference test method conducted under the provisions of 6NYCRR Part 227-2.4(f)(1), as specifically prescribed elsewhere in this permit.

The facility shall submit to the Department an annual emission cap report for the previous calendar year by January 30th of each year. The report must include the monthly NOx emissions and total NOx emissions for each rolling 12-month period throughout the calendar year.

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 110 tons per year

Reference Test Method: EPA Reference Method 7E

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2018.

Subsequent reports are due every 6 calendar month(s).

**Condition 34: Capping Monitoring Condition**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement: 6 NYCRR Subpart 201-7**

**Item 34.1:**

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR 231-6.1

**Item 34.2:**

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

**Item 34.3:**

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**Item 34.4:**

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.



**Item 34.5:**

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

**Item 34.6:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Process: ICE

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

**Item 34.7:**

Compliance Certification shall include the following monitoring:

Capping: Yes

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

The five natural gas-fired reciprocating internal combustion engines designated as emission sources ENG01, ENG02, ENG03, ENG04 and ENG05 will not exceed an emission rate of 95 tons of VOC per rolling 12 month period. This operational limitation will serve to cap the facility's net VOC emission increase below the 40 ton per year applicability threshold of 6NYCRR Part 231-6 New Source Review for the facility.

National Fuel Gas (NFG) was required to assess the applicability of 6 NYCRR Part 231-6 New Source Review in a previous permit modification because they intended to install two pipeline jumpers beyond the existing Concord Compressor site to allow for transmission of natural gas in both the northward and southward directions, and therefore improve natural gas delivery flexibility for natural gas users in the region. The installation of these two pipeline jumpers was considered a facility modification.

NFG will limit VOC emissions based on actual hours of operation of the engines for each rolling 12-month period throughout the calendar year as calculated using the following equation:

VOC cap = (Total Facility Hours of Engine Operation [hrs])  
x (VOC emission factor [VOC lbs/hr]) x (tons/2000  
lbs)

Where the VOC emission factor (VOC lbs/hr) for the facility engines will be based on the results of the

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reference test method conducted under the provisions of 6NYCRR Part 231-6, as specifically prescribed elsewhere in this permit.

When calculating emissions of volatile organic compounds, emissions of formaldehyde should not be included

The facility shall submit to the Department an annual emission cap report for the previous calendar year by January 30th of each year. The report must include the monthly VOC emissions and total VOC emissions for each rolling 12-month period throughout the calendar year.

Parameter Monitored: VOC

Upper Permit Limit: 95 tons per year

Reference Test Method: EPA Reference Method 25A or 18

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2018.

Subsequent reports are due every 6 calendar month(s).

**Condition 35: Compliance Certification**

**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement: 6 NYCRR 227-2.4 (f) (1)**

**Item 35.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Process: ICE

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 35.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Performance tests on two representative engines will be once every five (5) years from the date of the previous performance test to determine an emission factor for NOx. The exhaust gas air flow will be determined by conducting a performance test in accordance with 40 CFR 60, Appendix A, Methods 1, 2, 3, and 4. The NOx emission factor will be determined by conducting a performance test in accordance with 40 CFR 60, Appendix A, Method 7, 7E, or 19. The averages of the NOx results of the two tests will be used as the emission factor for the term of the permit. The

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emission factor will be stated in terms of lbs/hr.

A test protocol shall be submitted to the Regional Air Pollution Control Engineer (RAPCE) at least 30 days prior to the proposed test date. Department staff will be afforded the opportunity to witness the performance test by notifying the RAPCE of the actual test date. These performance tests will be conducted within 120 days of the issuance date of the Title V Facility Air Permit renewal or within 60 days of the date that the facility recommences operations, whichever is later. A test report shall be submitted to the RAPCE within 60 days of test completion.

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 1.5 grams per brake horsepower-hour

Reference Test Method: EPA Reference Method 7, 7E, or 19

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 36: Compliance Certification**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:40CFR 60.4233(e), NSPS Subpart JJJJ**

**Item 36.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Emission Point: 0006A

Process: EGN

Emission Source: EGN02

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

**Item 36.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Emergency engine #2, a Caterpillar model G3512A 791 horsepower engine, is subject to 40CFR60 Subpart JJJJ New Source Performance Standards (NSPS) for Stationary Spark Ignition Internal Combustion Engines.

Compliance with the carbon monoxide emission limit of 1.0 g/bHP-hr or 86 ppmvd @ 15% O2 was verified via an initial performance test which was completed on March 28, 2016. Subsequent performance testing must be performed every 8760 hours of operation or 3 years, whichever comes first, thereafter to demonstrate compliance.

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When calculating emissions of volatile organic compounds, emissions of formaldehyde should not be included

When required, performance testing will be conducted in accordance with 40CFR60, Appendix A, Method 25A or 18. A test protocol shall be submitted to the Regional Air Pollution Control Engineer (RAPCE) at least 60 days prior to the proposed test date. Department staff will be afforded the opportunity to witness the performance test by notifying the RAPCE of the actual test date. A test report shall be submitted to the RAPCE within 60 days of test completion.

Parameter Monitored: VOC

Upper Permit Limit: 1.0 grams per brake horsepower-hour

Reference Test Method: EPA Reference Method 25A or 18

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2018.

Subsequent reports are due every 6 calendar month(s).

**Condition 37: Compliance Certification**

**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:40CFR 60.4233(e), NSPS Subpart JJJJ**

**Item 37.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Emission Point: 0006A

Process: EGN

Emission Source: EGN02

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 37.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Emergency engine #2, a Caterpillar model G3512A 791 horsepower engine, is subject to 40CFR60 Subpart JJJJ New Source Performance Standards (NSPS) for Stationary Spark Ignition Internal Combustion Engines.

Compliance with the oxides of nitrogen emission limit of



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2.0 g/bHP-hr or 160 ppmvd @ 15% O<sub>2</sub> was verified via an initial performance test which was completed on March 28, 2016. Subsequent performance testing must be performed every 8760 hours of operation or 3 years, whichever comes first, thereafter to demonstrate compliance.

When required, performance testing will be conducted in accordance with 40CFR60, Appendix A, Methods 7E, 3A, or 20.. A test protocol shall be submitted to the Regional Air Pollution Control Engineer (RAPCE) at least 60 days prior to the proposed test date. Department staff will be afforded the opportunity to witness the performance test by notifying the RAPCE of the actual test date. A test report shall be submitted to the RAPCE within 60 days of test completion.

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 2.0 grams per brake horsepower-hour

Reference Test Method: EPA Reference Method 7E, 3A, or 20

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2018.

Subsequent reports are due every 6 calendar month(s).

**Condition 38: Compliance Certification**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:40CFR 60.4233(e), NSPS Subpart JJJJ**

**Item 38.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Emission Point: 0006A

Process: EGN

Emission Source: EGN02

Regulated Contaminant(s):

CAS No: 000630-08-0

CARBON MONOXIDE

**Item 38.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Emergency engine #2, a Caterpillar model G3512A 791 horsepower engine, is subject to 40CFR60 Subpart JJJJ New Source Performance Standards (NSPS) for Stationary Spark Ignition Internal Combustion Engines.

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Compliance with the carbon monoxide emission limit of 4.0 g/bHP-hr or 540 ppmvd @ 15% O<sub>2</sub> was verified via an initial performance test which was completed on March 28, 2016. Subsequent performance testing must be performed every 8760 hours of operation or 3 years, whichever comes first, thereafter to demonstrate compliance.

When required, performance testing will be conducted in accordance with 40CFR60, Appendix A, Method 10. A test protocol shall be submitted to the Regional Air Pollution Control Engineer (RAPCE) at least 60 days prior to the proposed test date. Department staff will be afforded the opportunity to witness the performance test by notifying the RAPCE of the actual test date. A test report shall be submitted to the RAPCE within 60 days of test completion.

Parameter Monitored: CARBON MONOXIDE

Upper Permit Limit: 4.0 grams per brake horsepower-hour

Reference Test Method: EPA Reference Method 10

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2018.

Subsequent reports are due every 6 calendar month(s).

**Condition 39: Compliance Certification**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:40CFR 60.4234, NSPS Subpart JJJJ**

**Item 39.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Emission Point: 0006A

Process: EGN

Emission Source: EGN02

**Item 39.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Owners and operators of stationary SI ICE must operate and maintain stationary SI ICE that achieve the emission standards as required in §60.4233 over the entire life of the engine.



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Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2018.

Subsequent reports are due every 6 calendar month(s).

**Condition 40: Compliance Certification**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:40CFR 60.4243(b)(2)(ii), NSPS Subpart**

**JJJJ**

**Item 40.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Emission Point: 0006A

Process: EGN

Emission Source: EGN02

**Item 40.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

If you are an owner or operator of a stationary SI internal combustion engine greater than 500 HP, you must keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. In addition, you must conduct an initial performance test and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

An initial performance test was completed for NOx, CO, and VOC on March 28, 2016 on Emissions Source EGN02. The results of the performance test were documented in a report dated May 24, 2016 and showed that the emergency generator is in compliance with the 40CFR 60, Subpart JJJJ emission limits.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2018.

Subsequent reports are due every 6 calendar month(s).

**Condition 41: Compliance Certification**  
**Effective between the dates of 05/04/2018 and 05/03/2023**



**Applicable Federal Requirement:40CFR 60.4243(d), NSPS Subpart JJJJ**

**Item 41.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001  
Process: EGN

Emission Point: 0006A  
Emission Source: EGN02

**Item 41.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
Monitoring Description:

If you own or operate an emergency stationary ICE, you must operate the emergency stationary ICE according to the requirements in paragraphs (d)(1) through (3) of this condition. In order for the engine to be considered an emergency stationary ICE under this subpart, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year, as described in paragraphs (d)(1) through (3) of this condition, is prohibited. If you do not operate the engine according to the requirements in paragraphs (d)(1) through (3) of this condition, the engine will not be considered an emergency engine under this subpart and must meet all requirements for non-emergency engines.

(1) There is no time limit on the use of emergency stationary ICE in emergency situations.

(2) You may operate your emergency stationary ICE for any combination of the purposes specified in paragraphs (d)(2)(i) through (iii) of this condition for a maximum of 100 hours per calendar year. Any operation for non-emergency situations as allowed by paragraph (d)(3) of this condition counts as part of the 100 hours per calendar year allowed by this paragraph (d)(2).

(i) Emergency stationary ICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency ICE beyond 100 hours per calendar year.



(ii) Emergency stationary ICE may be operated for emergency demand response for periods in which the Reliability Coordinator under the North American Electric Reliability Corporation (NERC) Reliability Standard EOP-002-3, Capacity and Energy Emergencies (incorporated by reference, see §60.17), or other authorized entity as determined by the Reliability Coordinator, has declared an Energy Emergency Alert Level 2 as defined in the NERC Reliability Standard EOP-002-3.

(iii) Emergency stationary ICE may be operated for periods where there is a deviation of voltage or frequency of 5 percent or greater below standard voltage or frequency.

(3) Emergency stationary ICE may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph (d)(2) of this condition. Except as provided in paragraph (d)(3)(i) of this condition, the 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

(i) The 50 hours per year for non-emergency situations can be used to supply power as part of a financial arrangement with another entity if all of the following conditions are met:

(A) The engine is dispatched by the local balancing authority or local transmission and distribution system operator;

(B) The dispatch is intended to mitigate local transmission and/or distribution limitations so as to avert potential voltage collapse or line overloads that could lead to the interruption of power supply in a local area or region.

(C) The dispatch follows reliability, emergency operation or similar protocols that follow specific NERC, regional, state, public utility commission or local standards or guidelines.

(D) The power is provided only to the facility itself or to support the local transmission and distribution system.



(E) The owner or operator identifies and records the entity that dispatches the engine and the specific NERC, regional, state, public utility commission or local standards or guidelines that are being followed for dispatching the engine. The local balancing authority or local transmission and distribution system operator may keep these records on behalf of the engine owner or operator.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2018.

Subsequent reports are due every 6 calendar month(s).

**Condition 42: Compliance Certification**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:40CFR 60.4244, NSPS Subpart JJJJ**

**Item 42.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Emission Point: 0006A

Process: EGN

Emission Source: EGN02

**Item 42.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Owners and operators of stationary SI ICE who conduct performance tests must follow the procedures in paragraphs (a) through (f) of this condition.

(a) Each performance test must be conducted within 10 percent of 100 percent peak (or the highest achievable) load and according to the requirements in §60.8 and under the specific conditions that are specified by Table 2 to this subpart.

(b) You may not conduct performance tests during periods of startup, shutdown, or malfunction, as specified in §60.8(c). If your stationary SI internal combustion engine is non-operational, you do not need to startup the engine solely to conduct a performance test; however, you must conduct the performance test immediately upon startup of the engine.

(c) You must conduct three separate test runs for each



performance test required in this condition, as specified in §60.8(f). Each test run must be conducted within 10 percent of 100 percent peak (or the highest achievable) load and last at least 1 hour.

(d) To determine compliance with the NOX mass per unit output emission limitation, convert the concentration of NOX in the engine exhaust using Equation 1 of this condition:

$$ER = (Cd \times 1.912 \times 10^{-3} \times Q \times T) / \text{HP-hr} \quad (\text{Equation 1})$$

Where:

ER = Emission rate of NOX in g/HP-hr.

Cd = Measured NOX concentration in parts per million by volume (ppmv).

$1.912 \times 10^{-3}$  = Conversion constant for ppm NOX to grams per standard cubic meter at 20 degrees Celsius.

Q = Stack gas volumetric flow rate, in standard cubic meter per hour, dry basis.

T = Time of test run, in hours.

HP-hr = Brake work of the engine, horsepower-hour (HP-hr).

(e) To determine compliance with the CO mass per unit output emission limitation, convert the concentration of CO in the engine exhaust using Equation 2 of this condition:

$$ER = (Cd \times 1.164 \times 10^{-3} \times Q \times T) / \text{HP-hr} \quad (\text{Equation 2})$$

Where:

ER = Emission rate of CO in g/HP-hr.

Cd = Measured CO concentration in ppmv.

$1.164 \times 10^{-3}$  = Conversion constant for ppm CO to grams per standard cubic meter at 20 degrees Celsius.

Q = Stack gas volumetric flow rate, in standard cubic meters per hour, dry basis.

T = Time of test run, in hours.



HP-hr = Brake work of the engine, in HP-hr.

(f) For purposes of this subpart, when calculating emissions of VOC, emissions of formaldehyde should not be included. To determine compliance with the VOC mass per unit output emission limitation, convert the concentration of VOC in the engine exhaust using Equation 3 of this condition:

$$ER = (Cd \times 1.833 \times 10^{-3} \times Q \times T) / \text{HP-hr} \quad (\text{Equation 3})$$

Where:

ER = Emission rate of VOC in g/HP-hr.

Cd = VOC concentration measured as propane in ppmv.

$1.833 \times 10^{-3}$  = Conversion constant for ppm VOC measured as propane, to grams per standard cubic meter at 20 degrees Celsius.

Q = Stack gas volumetric flow rate, in standard cubic meters per hour, dry basis.

T = Time of test run, in hours.

HP-hr = Brake work of the engine, in HP-hr.

(g) If the owner/operator chooses to measure VOC emissions using either Method 18 of 40 CFR part 60, appendix A, or Method 320 of 40 CFR part 63, appendix A, then it has the option of correcting the measured VOC emissions to account for the potential differences in measured values between these methods and Method 25A. The results from Method 18 and Method 320 can be corrected for response factor differences using Equations 4 and 5 of this condition. The corrected VOC concentration can then be placed on a propane basis using Equation 6 of this condition.

$$RF_i = (CM_i) / (CA_i) \quad (\text{Equation 4})$$

Where:

RF<sub>i</sub> = Response factor of compound i when measured with EPA Method 25A.

CM<sub>i</sub> = Measured concentration of compound i in ppmv as carbon.





$CA_i$  = True concentration of compound  $i$  in ppmv as carbon.

$Ci\text{-corr} = (RF_i) \times (Ci\text{-meas})$  (Equation 5)

Where:

$Ci\text{-corr}$  = Concentration of compound  $i$  corrected to the value that would have been measured by EPA Method 25A, ppmv as carbon.

$Ci\text{-meas}$  = Concentration of compound  $i$  measured by EPA Method 320, ppmv as carbon.

$CP_{eq} = (0.6098) \times Ci\text{-corr}$

Where:

$CP_{eq}$  = Concentration of compound  $i$  in mg of propane equivalent per DSCM.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2018.

Subsequent reports are due every 6 calendar month(s).

**Condition 43: Compliance Certification**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement: 40CFR 60.4245(a), NSPS Subpart JJJJ**

**Item 43.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Emission Point: 0006A

Process: EGN

Emission Source: EGN02

**Item 43.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Owners and operators of all stationary SI ICE must keep records of the following information:

(1) All notifications submitted to comply with this subpart and all documentation supporting any notification.

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(2) Maintenance conducted on the engine.

(3) If the stationary SI internal combustion engine is a certified engine, documentation from the manufacturer that the engine is certified to meet the emission standards and information as required in 40 CFR parts 90, 1048, 1054, and 1060, as applicable.

(4) If the stationary SI internal combustion engine is not a certified engine or is a certified engine operating in a non-certified manner and subject to §60.4243(a)(2), documentation that the engine meets the emission standards.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2018.

Subsequent reports are due every 6 calendar month(s).

**Condition 44: Compliance Certification**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:40CFR 60.4245(b), NSPS Subpart JJJJ**

**Item 44.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Emission Point: 0006A

Process: EGN

Emission Source: EGN02

**Item 44.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

For all stationary SI emergency ICE greater than or equal to 500 HP manufactured on or after July 1, 2010, that do not meet the standards applicable to non-emergency engines, the owner or operator of must keep records of the hours of operation of the engine that is recorded through the non-resettable hour meter.

The owner or operator must document how many hours are spent for emergency operation, including what classified the operation as emergency and how many hours are spent for non-emergency operation.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)



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Reports due 30 days after the reporting period.  
The initial report is due 7/30/2018.  
Subsequent reports are due every 6 calendar month(s).

**Condition 45: Compliance Certification**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:40CFR 60.4245(c), NSPS Subpart JJJJ**

**Item 45.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Emission Point: 0006A

Process: EGN

Emission Source: EGN02

**Item 45.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Owners and operators of stationary SI ICE greater than or equal to 500 HP that have not been certified by an engine manufacturer to meet the emission standards in §60.4231 must submit an initial notification as required in §60.7(a)(1). The notification must include the following information:

- (1) Name and address of the owner or operator;
- (2) The address of the affected source;
- (3) Engine information including make, model, engine family, serial number, model year, maximum engine power, and engine displacement;
- (4) Emission control equipment; and
- (5) Fuel used.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2018.

Subsequent reports are due every 6 calendar month(s).

**Condition 46: Compliance Certification**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:40CFR 60.4245(d), NSPS Subpart JJJJ**

**Item 46.1:**

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The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Emission Point: 0006A

Process: EGN

Emission Source: EGN02

**Item 46.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Owners and operators of stationary SI ICE that are subject to performance testing must submit a copy of each performance test as conducted in §60.4244 within 60 days after the test has been completed.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2018.

Subsequent reports are due every 6 calendar month(s).

**Condition 47: Compliance Certification**

**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:40CFR 60.4246, NSPS Subpart JJJJ**

**Item 47.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Emission Point: 0006A

Process: EGN

Emission Source: EGN02

**Item 47.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The following provisions of 40 CFR 60 Subpart A apply to this facility: 60.1 through 60.12, 60.14 through 60.17 and 60.19.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2018.

Subsequent reports are due every 6 calendar month(s).

**Condition 48: Compliance Certification**

**Effective between the dates of 05/04/2018 and 05/03/2023**

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**Applicable Federal Requirement:40CFR 63.6645(f), Subpart ZZZZ**

**Item 48.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001  
Process: EGN

Emission Point: 0006A  
Emission Source: EGN02

**Item 48.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

If the facility is required to submit an Initial Notification but are otherwise not affected by the requirements of this subpart, in accordance with §63.6590(b), the notification should include the information in §63.9(b)(2)(i) through (v), and a statement that the stationary RICE has no additional requirements and explain the basis of the exclusion (for example, that it operates exclusively as an emergency stationary RICE if it has a site rating of more than 500 brake HP located at a major source of HAP emissions).

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2018.

Subsequent reports are due every 6 calendar month(s).

**Condition 49: Compliance Certification**

**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:6 NYCRR 227-2.4 (e) (1)**

**Item 49.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00002  
Process: ICT

Emission Point: 00007  
Emission Source: TUR01

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 49.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Compliance with the NO<sub>x</sub> RACT emission limit of 50 ppmvd (corrected to 15% O<sub>2</sub>) will be verified once every five

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years, based on the date of the previous test, via performance testing in accordance with 40CFR60, Appendix A, Method 7, 7E, 20 or 320. A test protocol shall be submitted to the Regional Air Pollution Control Engineer (RAPCE) at least 60 days prior to the proposed test date. Department staff will be afforded the opportunity to witness the performance test by notifying the RAPCE of the actual test date. A test report shall be submitted to the RAPCE within 60 days of test completion. The most recent performance test occurred on March 28, 2016.

Turbine #1 (emission source TUR01) is also subject to the requirements, as detailed elsewhere in this permit, of 40CFR60 Subpart KKKK which are more stringent than the requirements of 6NYCRR Subpart 227-2 and are detailed elsewhere in this permit.

Upper Permit Limit: 50 parts per million by volume (dry, corrected to 15% O2)  
Reference Test Method: EPA Reference Method 7, 7E, 20 or 320  
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION  
Averaging Method: 1-HOUR AVERAGE  
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 7/30/2018.  
Subsequent reports are due every 6 calendar month(s).

**Condition 50: Compliance Certification**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:40CFR 60.4320, NSPS Subpart KKKK**

**Item 50.1:**  
The Compliance Certification activity will be performed for:

Emission Unit: U-00002                      Emission Point: 00007  
Process: ICT                                      Emission Source: TUR01

**Item 50.2:**  
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
Monitoring Description:

National Fuel Gas Supply Corp. will monitor and record the number of hours that the turbine operated at temperatures below 0 degrees Fahrenheit during each calendar month. For those hours, National Fuel Gas Supply Corp. will utilize an emissions factor of 150 ppm NOx in order to calculate the NOx emissions from the turbine. National Fuel Gas Supply Corp. will also maintain a copy

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of the manufacturer's Product Information Letter (PIL) 167  
– Revision 4 dated June 6, 2012, which documents that  
turbine emissions at subzero temperatures meet the 150 ppm  
NOx emissions limit.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING  
DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2018.

Subsequent reports are due every 6 calendar month(s).

**Condition 51: Compliance Certification**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:40CFR 60.4320, NSPS Subpart KKKK**

**Item 51.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00002

Emission Point: 00007

Process: ICT

Emission Source: TUR01

**Item 51.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

National Fuel Gas Supply Corp. must assure that the  
facility's combustion turbine does not exceed the  
appropriate NOx emission limit per Table 1 of 40 CFR 60  
Subpart KKKK. The limit is 25 ppm at 15% oxygen for new  
turbines firing natural gas with a heat input between 50  
and 850 MMBtu/hr operating in ambient temperatures greater  
than 0 degrees F.

Compliance with this emission standard shall be determined  
according to the annual performance tests as specified in  
§60.4400.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING  
DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2018.

Subsequent reports are due every 6 calendar month(s).

**Condition 52: Compliance Certification**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:40CFR 60.4330, NSPS Subpart KKKK**

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**Item 52.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00002

Emission Point: 00007

Process: ICT

Emission Source: TUR01

**Item 52.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

National Fuel Gas Supply Corporation (NFGSC) must not burn in the stationary combustion turbine any fuel which contains total potential sulfur emissions in excess of 0.060 lb SO<sub>2</sub>/MMBtu heat input.

As allowed per 40 CFR 60.4365, NFGSC may elect not to monitor the total sulfur content of the fuel combusted in the turbine, if the fuel is demonstrated not to exceed potential sulfur emissions of 0.060 lb SO<sub>2</sub>/MMBtu input heat. One of the following sources of information must be used to make the required demonstration:

(a) The fuel quality characteristics in a current, valid purchase contract, tariff sheet or transportation contract for the fuel, specifying that the maximum total sulfur content for natural gas use is 20 grains of sulfur or less per 100 standard cubic feet, has potential sulfur emissions of less than 0.060 lb SO<sub>2</sub>/MMBtu heat input; or

(b) Representative fuel sampling data which show that the sulfur content of the fuel does not exceed 0.060 lb SO<sub>2</sub>/MMBtu heat input. At a minimum, the amount of fuel sampling data specified in section 2.3.1.4 or 2.3.2.4 of appendix D to part 75 of this chapter is required.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2018.

Subsequent reports are due every 6 calendar month(s).

**Condition 53: Compliance Certification**

**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement: 40CFR 60.4333, NSPS Subpart KKKK**

**Item 53.1:**





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The Compliance Certification activity will be performed for:

Emission Unit: U-00002

Emission Point: 00007

Process: ICT

Emission Source: TUR01

**Item 53.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

National Fuel Gas Supply Corp. must operate and maintain the stationary combustion turbine, air pollution control equipment, and monitoring equipment in a manner consistent with good air pollution control practices for minimizing emissions at all times including during startup, shutdown, and malfunction.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2018.

Subsequent reports are due every 6 calendar month(s).

**Condition 54: Compliance Certification**

**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:40CFR 60.4375(b), NSPS Subpart**

**KKKK**

**Item 54.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00002

Emission Point: 00007

Process: ICT

Emission Source: TUR01

**Item 54.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

National Fuel Gas Supply Corporation must submit a written report of the results of each performance test before the close of business on the 60th day following the completion of the performance test completed in accordance with §60.4340(a).

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2018.

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Subsequent reports are due every 6 calendar month(s).

**Condition 55: Compliance Certification**  
**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable Federal Requirement:40CFR 60.4400, NSPS Subpart KKKK**

**Item 55.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00002                      Emission Point: 00007  
Process: ICT                                      Emission Source: TUR01

Regulated Contaminant(s):  
CAS No: 0NY210-00-0      OXIDES OF NITROGEN

**Item 55.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

National Fuel Gas Supply Corp. must conduct an initial NOx performance test on the combustion turbine (emission source TUR01) within 60 days after achieving the maximum production rate at which the turbine will be operated, but not later than 180 days after initial startup.

The initial and subsequent NOx performance tests, which shall be conducted on an annual basis (no more than 14 calendar months following the previous performance test), will be conducted in accordance with 40 CFR 60.4400.

The performance test must be done at any load condition within plus or minus 25 percent of 100 percent of peak load. Performance testing at the highest achievable load point is acceptable if at least 75 percent of peak load cannot be achieved in practice. Three separate test runs (minimum 20 minutes each) are required for each performance test.

If the NOx emission result from the performance test is less than or equal to 75 percent of the NOx emission limit for the turbine, frequency of subsequent tests may be reduced to once every 2 years (no more than 26 calendar months following the previous performance test). If the results of any subsequent performance test exceeds 75 percent of the NOx emission limit for the turbine, performance testing shall resume annually.

A test protocol shall be submitted to the Regional Air Pollution Control Engineer (RAPCE) at least 60 days prior

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to the proposed test date. Department staff will be afforded the opportunity to witness the performance test by notifying the RAPCE of the actual test date. A test report shall be submitted to the RAPCE within 60 days of test completion.

An initial NOx performance test was completed on March 28, 2016 on Emissions Source TUR01. The results of the performance test were documented in a report dated May 24, 2016 and showed that the NOx emissions from the turbine are in compliance with the 25 ppmvd NOx @ 15% oxygen emission limits. Since the measured NOx emissions from the turbine are less than or equal to 75% of the NOx emission limit, the next performance test is due no later than May 28, 2018.

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 25 parts per million by volume (dry, corrected to 15% O2)

Reference Test Method: EPA Reference Method 7, 7E, 20, or 320

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION



**STATE ONLY ENFORCEABLE CONDITIONS**  
**\*\*\*\* Facility Level \*\*\*\***

**NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS**  
**This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability**

**Item A: Emergency Defense - 6 NYCRR 201-1.5**

An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;

(2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;

(3) During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

**Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5**

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and



standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

#### **STATE ONLY APPLICABLE REQUIREMENTS**

**The following conditions are state applicable requirements and are not subject to compliance certification requirements unless otherwise noted or required under 6 NYCRR Part 201.**

**Condition 56: Contaminant List**

**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable State Requirement:ECL 19-0301**

**Item 56.1:**

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 000630-08-0  
Name: CARBON MONOXIDE

CAS No: 0NY210-00-0  
Name: OXIDES OF NITROGEN

CAS No: 0NY998-00-0  
Name: VOC

**Condition 57: Malfunctions and start-up/shutdown activities**

**Effective between the dates of 05/04/2018 and 05/03/2023**

**Applicable State Requirement:6 NYCRR 201-1.4**

**Item 57.1:**

(a) The facility owner or operator shall take all necessary and appropriate actions to prevent the emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.



(b) The facility owner or operator shall compile and maintain records of all equipment malfunctions, maintenance, or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the department when requested to do so, or when so required by a condition of a permit issued for the corresponding air contamination source. Such reports shall state whether any violations occurred and, if so, whether they were unavoidable, include the time, frequency and duration of the maintenance and/or start-up/shutdown activities, and an estimate of the emission rates of any air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous stack monitoring and quarterly reporting requirements need not submit additional reports for equipment maintenance or start-up/shutdown activities for the facility to the department.

(c) In the event that emissions of air contaminants in excess of any emission standard in this Subchapter occur due to a malfunction, the facility owner or operator shall compile and maintain records of the malfunction and notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred. When requested by the department, the facility owner or operator shall submit a written report to the department describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates.

(d) The department may also require the owner or operator to include, in reports described under Subdivisions (b) and (c) of this Section, an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions.

(e) A violation of any applicable emission standard resulting from start-up, shutdown, or malfunction conditions at a permitted or registered facility may not be subject to an enforcement action by the department and/or penalty if the department determines, in its sole discretion, that such a violation was unavoidable. The actions and recordkeeping and reporting requirements listed above must be adhered to in such circumstances.