



**PERMIT**  
**Under the Environmental Conservation Law (ECL)**

**IDENTIFICATION INFORMATION**

Permit Type: Air State Facility  
Permit ID: 9-1420-00021/00001  
Mod 0 Effective Date: 01/05/2004 Expiration Date: No expiration date.  
Mod 1 Effective Date: 10/15/2012 Expiration Date: No expiration date.

Permit Issued To: NYS DEPT OF CORRECTIONS AND COMMUNITY SUPERVISION  
BLDG 2 - STATE OFFICE BUILDING CAMPUS  
1220 WASHINGTON AVE  
ALBANY, NY 12226-2050

Contact: KEITH D RUPERT  
NYS DEPT OF CORRECTIONAL SERVICES  
1220 WASHINGTON AVE  
ALBANY, NY 12226  
(518) 485-5576

Facility: NYS WENDE CORRECTIONAL FACILITY  
WENDE RD  
ALDEN, NY 14004

Contact: ANTHONY ZON  
WENDE CORRECTIONAL FACILITY  
PO BOX 1187  
ALDEN, NY 14004  
(716) 937-4000

Description:

The Wende Correctional Facility is located in Alden (T), Erie County, NY. Heating needs are met by operation of four dual fuel (natural gas and No. 2 fuel oil) boilers totaling 60.68 million Btu/hr heat input, each of which have heat input ratings of less than 20 million Btu/hr. The boilers were installed in June 1987 and are not subject to 40 CFR 60 Subpart Dc, New Source Performance Standards. They are included in this permit as Emission Unit 0-OMAIN.

The facility also has three diesel-powered emergency generators included in the Coordinated Demand Reduction Program (CDRP). These generators were previously exempt from permitting per 6 NYCRR Part 201-3.2(c)(6). Their inclusion in the CDRP makes them ineligible for that exemption since they could be used to provide peak shaving generation to the electric utility grid. Two of the generators, rated at 671 and 2213 horsepower, are included in this permit in Emission Unit 1-CDGEN. The third generator, rated at 335 horsepower, is still exempt from permitting per 6 NYCRR Part 201-3.2(c)(3)(ii) which exempts



diesel powered internal combustion engines rated at less than 400 horsepower, even though it is included in the CDRP.

The facility has accepted an emissions cap of 95 tons per year of sulfur dioxide, which is less than the major source threshold of 100 tons per year. The emission limit caps the facility out of 6 NYCRR Subpart 201-6 and 40 CFR 52.21, Subpart A, Prevention of Significant Deterioration requirements.

The facility is subject to the sulfur in fuel limit per 6 NYCRR Part 225-1.2(d) and the opacity limits found in 6 NYCRR Part 227-1.3.

The facility also operates a number of small exempt furnaces/heaters (<10 million Btu/hr) and an exempt emergency generator. Other exempt/trivial sources of emissions include fuel storage tanks and maintenance and vocational activities.

This permit modification was necessitated by the promulgation of the Greenhouse Gas (GHG) Tailoring Rule (75 Federal Register 31514) by the US Environmental Protection Agency. This rule requires any facility with potential emissions of GHGs of 100 tons per year (tpy) or more on a mass basis and 100,000 tpy or more on a carbon dioxide equivalents (CO<sub>2</sub>e) basis to apply for a Title V permit per 6 NYCRR Subpart 201-6. The facility is accepting an emissions cap of 99,000 tpy CO<sub>2</sub>e, which is less than the major source threshold of 100,000 tpy. The emission limit caps the facility out of 6 NYCRR Subpart 201-6 and the need to obtain a Title V permit.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: LISA PORTER  
270 MICHIGAN AVE  
BUFFALO, NY 14203-2915

Authorized Signature: \_\_\_\_\_ Date: \_\_\_ / \_\_\_ / \_\_\_



### Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



**LIST OF CONDITIONS**

**DEC GENERAL CONDITIONS**

**General Provisions**

- Facility Inspection by the Department
- Relationship of this Permit to Other Department Orders and Determinations
  - Applications for permit renewals, modifications and transfers
  - Applications for Permit Renewals and Modifications
  - Permit modifications, suspensions or revocations by the Department
  - Permit Modifications, Suspensions and Revocations by the Department

**Facility Level**

- Submission of Applications for Permit Modification or Renewal
  - REGION 9 HEADQUARTERS
- Submission of application for permit modification or renewal-REGION 9 HEADQUARTERS



**DEC GENERAL CONDITIONS**  
**\*\*\*\* General Provisions \*\*\*\***  
**GENERAL CONDITIONS - Apply to ALL Authorized Permits.**

**Condition 1: Facility Inspection by the Department**

**Applicable State Requirement: ECL 19-0305**

**Item 1.1:**

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

**Item 1.2:**

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

**Item 1.3:**

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

**Condition 2: Relationship of this Permit to Other Department Orders and Determinations**

**Applicable State Requirement: ECL 3-0301 (2) (m)**

**Item 2.1:**

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

**Condition 1-1: Applications for permit renewals, modifications and transfers**

**Applicable State Requirement: 6 NYCRR 621.11**

**Item 1-1.1:**

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

**Item 1-1.2:**

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

**Item 1-1.3:**

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

GENERAL CONDITIONS FOR PERMITS FOR THE CONSTRUCTION AND OPERATION OF FACILITIES



**Applicable State Requirement: 6 NYCRR 621.13**

**Item 3.1:**

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

**Item 3.2:**

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

**Item 3.3:**

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

**Condition 1-2: Permit modifications, suspensions or revocations by the Department**

**Applicable State Requirement: 6 NYCRR 621.13**

**Item 1-2.1:**

The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**Condition 4: Permit Modifications, Suspensions and Revocations by the Department**

**Applicable State Requirement: 6 NYCRR 621.14**

**Item 4.1:**

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the



the Department related to the permitted activity.

**\*\*\*\* Facility Level \*\*\*\***

**Condition 5: Submission of Applications for Permit Modification or Renewal -REGION 9 HEADQUARTERS**

**Applicable State Requirement: 6 NYCRR 621.5 (a)**

**Item 5.1:**

Submission of applications for permit modification or renewal are to be submitted to:  
NYSDEC Regional Permit Administrator  
Region 9 Headquarters  
Division of Environmental Permits  
270 Michigan Avenue  
Buffalo, NY 14203-2999  
(716) 851-7165

**Condition 1-3: Submission of application for permit modification or renewal-REGION 9**

**HEADQUARTERS**

**Applicable State Requirement: 6 NYCRR 621.6 (a)**

**Item 1-3.1:**

Submission of applications for permit modification or renewal are to be submitted to:  
NYSDEC Regional Permit Administrator  
Region 9 Headquarters  
Division of Environmental Permits  
270 Michigan Avenue  
Buffalo, NY 14203-2915  
(716) 851-7165

**New York State Department of Environmental Conservation**

Permit ID: 9-1420-00021/00001

Facility DEC ID: 9142000021



**Permit Under the Environmental Conservation Law (ECL)**

**ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY  
PERMIT**

**IDENTIFICATION INFORMATION**

Permit Issued To: NYS DEPT OF CORRECTIONS AND COMMUNITY SUPERVISION  
BLDG 2 - STATE OFFICE BUILDING CAMPUS  
1220 WASHINGTON AVE  
ALBANY, NY 12226-2050

Facility: NYS WENDE CORRECTIONAL FACILITY  
WENDE RD  
ALDEN, NY 14004

Authorized Activity By Standard Industrial Classification Code:  
9223 - CORRECTIONAL INSTITUTIONS

Mod 0 Permit Effective Date: 01/05/2004  
date.

Permit Expiration Date: No expiration

Mod 1 Permit Effective Date: 10/15/2012  
date.

Permit Expiration Date: No expiration





**LIST OF CONDITIONS**

**FEDERALLY ENFORCEABLE CONDITIONS**

**Facility Level**

- 1-1 6 NYCRR 201-7.2: Facility Permissible Emissions
- \*1-2 6 NYCRR 201-7.2: Capping Monitoring Condition
- \*1-3 6 NYCRR 201-7.2: Capping Monitoring Condition
- 1-4 6 NYCRR 211.1: Air pollution prohibited
- 3 6 NYCRR 225-1.2 (d): Compliance Demonstration
- 1-5 6 NYCRR 227-1.3 (a): Compliance Demonstration

**STATE ONLY ENFORCEABLE CONDITIONS**

**Facility Level**

- 5 ECL 19-0301: Contaminant List
- 1-6 6 NYCRR 201-1.4: Unavoidable noncompliance and violations
- 7 6 NYCRR Subpart 201-5: Emission Unit Definition
- 8 6 NYCRR 211.2: Air pollution prohibited
- 1-7 6 NYCRR 211.2: Visible Emissions Limited

**Emission Unit Level**

- 9 6 NYCRR Subpart 201-5: Emission Point Definition By Emission Unit
- 10 6 NYCRR Subpart 201-5: Process Definition By Emission Unit

NOTE: \* preceding the condition number indicates capping.



**FEDERALLY ENFORCEABLE CONDITIONS**  
**\*\*\*\* Facility Level \*\*\*\***

**NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS**

**This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability**

**Item A: Sealing - 6 NYCRR 200.5**

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation.

Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

**Item B: Acceptable Ambient Air Quality - 6 NYCRR 200.6**

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

**Item C: Maintenance of Equipment - 6 NYCRR 200.7**

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications,



required to operate such device effectively.

**Item D: Unpermitted Emission Sources - 6 NYCRR 201-1.2**

If an existing emission source was subject to the permitting requirements of 6 NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

- (a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.
- (b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

**Item E: Emergency Defense - 6 NYCRR 201-1.5**

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

- (1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
- (3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
- (4) The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.



(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

**Item F: Recycling and Salvage - 6 NYCRR 201-1.7**

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

**Item G: Prohibition of Reintroduction of Collected Contaminants to the Air - 6 NYCRR 201-1.8**

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

**Item H: Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR 201-3.2 (a)**

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

**Item I: Proof of Eligibility for Sources Defined as Trivial Activities - 6 NYCRR 201-3.3 (a)**

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

**Item J: Required Emission Tests - 6 NYCRR 202-1.1**



An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6 NYCRR Subpart 202-1.

**Item K: Open Fires Prohibitions - 6 NYCRR 215.2**  
Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

**Item L: Permit Exclusion - ECL 19-0305**  
The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

**Item M: Federally Enforceable Requirements - 40 CFR 70.6 (b)**  
All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

**FEDERAL APPLICABLE REQUIREMENTS**  
**The following conditions are federally enforceable.**

**Condition 1-1: Facility Permissible Emissions**



Effective between the dates of 10/15/2012 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 201-7.2

**Item 1-1.1:**

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

per year	CAS No: 007446-09-5 (From Mod 1)	PTE: 190,000 pounds
	Name: SULFUR DIOXIDE	
pounds per year	CAS No: 0NY750-00-0 (From Mod 1)	PTE: 198,000,000
	Name: CARBON DIOXIDE EQUIVALENTS	

**Condition 1-2: Capping Monitoring Condition**  
Effective between the dates of 10/15/2012 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 201-7.2

**Item 1-2.1:**

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 201-6

**Item 1-2.2:**

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

**Item 1-2.3:**

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**Item 1-2.4:**

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

**Item 1-2.5:**

The emission of pollutants that exceed the applicability thresholds for an applicable requirement,

New York State Department of Environmental Conservation

Permit ID: 9-1420-00021/00001

Facility DEC ID: 9142000021



for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

**Item 1-2.6:**

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 007446-09-5      SULFUR DIOXIDE

**Item 1-2.7:**

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

The facility wide SO<sub>2</sub> emission total is restricted to 190,000 pounds or less as determined by summing the individual monthly emissions during any consecutive 12 month period. This emission limit caps the facility under the major source threshold for SO<sub>2</sub> emissions, which is 100 tons of SO<sub>2</sub> per year, as defined in 6 NYCRR Part 201-2.1(b)(21). The emission limit also caps the facility below the applicability threshold of 40 CFR 52.21, Subpart A, Prevention of Significant Deterioration, which is 250 tons of SO<sub>2</sub> per year.

At the beginning of each month, the facility shall calculate total SO<sub>2</sub> emissions for the previous month and total SO<sub>2</sub> emissions for the previous consecutive 12 month period. Monthly SO<sub>2</sub> emissions, from the boilers and generators, are determined as follows:

$$\text{SO}_2 \text{ (lb/month)} = \text{SO}_{\text{ng}} + \text{SO}_{\#2\text{oil}} + \text{SO}_{\text{diesel}}$$

where,

SO<sub>ng</sub> = Monthly SO<sub>2</sub> emission rate based on natural gas usage by boilers

$$\text{SO}_{\text{ng}} = (\text{MMcf nat. gas burned in boilers/month}) \times (0.6 \text{ lb/MMcf})$$

SO<sub>#2oil</sub> = Monthly SO<sub>2</sub> emission rate based on #2 fuel oil usage by boilers

$$\text{SO}_{\#2\text{oil}} = (\text{gal. \#2 oil burned in boilers/month}) \times (142 \text{ lb/1000 gal})$$

SO<sub>diesel</sub> = Monthly SO<sub>2</sub> emission rate based on diesel fuel usage by generators

$$\text{SO}_{\text{diesel}} = \text{Maximum Heat Input (MMBtu/hr)} \times (1.01 \text{ lb/MMBtu}) \times (\text{operating hours/month})$$



OR  
 $SO_{diesel} = \text{Monthly } SO_2 \text{ emission rate based on generator power output}$   
 $SO_{diesel} = (\text{Generator horsepower}) \times (8.09E-03S \text{ lb/hp-hr}) \times (\text{operating hours/month})$

S = % sulfur content of the residual oil or diesel fuel

The emissions factors used in the above equation, (0.6 lb SO<sub>2</sub>/ MMcf natural gas), (142S lb SO<sub>2</sub>/ 1000 gal #2 oil), (1.01S lb/MMBtu) and (8.09E-03S lb/hp-hr) are from the USEPA Compilation of Air Pollution Emission Factors (AP-42), Fifth Edition, Volume I, Table 1.4-2 (July 1998), Table 1.3-1 (May 2010), and Table 3.4-1 (October 1996), respectively.

The facility shall maintain records showing the quantity of fuel burned on a monthly basis. Records shall be based on verifiable data such as fuel metering data or fuel purchase records to confirm the general accuracy of the monthly fuel usage amounts. All fuel usage records and corresponding emission calculations shall be kept on site for a minimum of five (5) years. This information shall be made available to the Department upon request.

The facility shall submit to the Department an annual emission cap report for the previous calendar year by the 30th of January of each year. The report must include the monthly SO<sub>2</sub> emissions and total SO<sub>2</sub> emissions for each rolling 12-month period throughout the calendar year.

Process Material: FUEL CONSUMPTION  
Parameter Monitored: SULFUR DIOXIDE  
Upper Permit Limit: 190000 pounds per year  
Monitoring Frequency: MONTHLY  
Averaging Method: 12-month total, rolled monthly  
Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 10/30/2012.  
Subsequent reports are due every 12 calendar month(s).

**Condition 1-3: Capping Monitoring Condition**  
**Effective between the dates of 10/15/2012 and Permit Expiration Date**

**Applicable Federal Requirement:6 NYCRR 201-7.2**

**Item 1-3.1:**

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:





6 NYCRR Subpart 201-6

**Item 1-3.2:**

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

**Item 1-3.3:**

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**Item 1-3.4:**

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

**Item 1-3.5:**

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

**Item 1-3.6:**

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY750-00-0 CARBON DIOXIDE EQUIVALENTS

**Item 1-3.7:**

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

The facility wide carbon dioxide equivalents (CO<sub>2</sub>e) emission total is restricted to 198,000,000 pounds or less as determined by summing the individual monthly emissions during any consecutive 12 month period. This emission limit caps the facility under the major source threshold for CO<sub>2</sub>e emissions, which is less than the major source threshold of 100,000 tpy, as defined in 6 NYCRR Part 201-2.1(b)(21)(i).

At the beginning of each month, the facility shall calculate total CO<sub>2</sub>e emissions for the previous month and total CO<sub>2</sub>e emissions for the previous consecutive 12 month



period. Monthly CO<sub>2</sub>e emissions, from the boilers and generators, are determined as follows:

$$\text{CO}_2\text{e (lb/month)} = \text{FO}_2(22.6) + \text{FO}_6(24.9) + \text{NAG}(0.120) + \text{DSL}(202)$$

Where:

FO<sub>2</sub> = #2 fuel oil use in gallons per month

FO<sub>6</sub> = #6 fuel oil use in gallons per month

NAG = natural gas use in cubic feet per month

DSL = diesel fuel use in gallons per month

The facility shall maintain records showing the quantity of fuel burned on a monthly basis. Records shall be based on verifiable data such as fuel metering data or fuel purchase records to confirm the general accuracy of the monthly fuel usage amounts. All fuel usage records and corresponding emission calculations shall be kept on site for a minimum of five (5) years. This information shall be made available to the Department upon request.

The facility shall submit to the Department an annual emission cap report for the previous calendar year by the 30th of January of each year. The report must include the monthly CO<sub>2</sub>e emissions and total CO<sub>2</sub>e emissions for each rolling 12-month period throughout the calendar year.

Process Material: FUEL CONSUMPTION

Parameter Monitored: CARBON DIOXIDE EQUIVALENTS

Upper Permit Limit: 198000000 pounds per year

Monitoring Frequency: MONTHLY

Averaging Method: 12 MONTH AVERAGE - ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 10/30/2012.

Subsequent reports are due every 12 calendar month(s).

**Condition 1-4: Air pollution prohibited**  
**Effective between the dates of 10/15/2012 and Permit Expiration Date**

**Applicable Federal Requirement:6 NYCRR 211.1**

**Item 1-4.1:**

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.



**Condition 3: Compliance Demonstration**  
**Effective between the dates of 01/05/2004 and Permit Expiration Date**

**Applicable Federal Requirement:6 NYCRR 225-1.2 (d)**

**Item 3.1:**

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):  
CAS No: 007446-09-5      SULFUR DIOXIDE

**Item 3.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The sulfur content of the fuel oil burned at the facility shall not exceed 1.5% by weight. The facility operator will establish and maintain a #2 fuel delivery contract specifying a maximum sulfur content of less than 1.5% by weight.

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY  
TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 1-5: Compliance Demonstration**  
**Effective between the dates of 10/15/2012 and Permit Expiration Date**

**Applicable Federal Requirement:6 NYCRR 227-1.3 (a)**

**Item 1-5.1:**

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):  
CAS No: 0NY075-00-0      PARTICULATES

**Item 1-5.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a combustion installation shall emit greater than 20 percent opacity except for one six minute period per hour, not to exceed 27 percent, based upon the six minute average in Reference Test Method 9 in Appendix A of 40 CFR 60.

**New York State Department of Environmental Conservation**

**Permit ID: 9-1420-00021/00001**

**Facility DEC ID: 9142000021**



Parameter Monitored: OPACITY

Upper Permit Limit: 20 percent

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Averaging Method: 6-MINUTE AVERAGE (METHOD 9)

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY



**STATE ONLY ENFORCEABLE CONDITIONS**  
**\*\*\*\* Facility Level \*\*\*\***

**NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS**  
**This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability**

**Item A: Public Access to Recordkeeping for Facilities With State Facility Permits - 6 NYCRR 201-1.10 (a)**

Where emission source owners and/or operators keep records pursuant to compliance with the operational flexibility requirements of 6 NYCRR Subpart 201-5.4(b)(1), and/or the emission capping requirements of 6 NYCRR Subparts 201-7.2(d), 201-7.3(f), 201-7.3(g), 201-7.3(h)(5), 201-7.3(i) and 201-7.3(j), the Department will make such records available to the public upon request in accordance with 6 NYCRR Part 616 - Public Access to Records. Emission source owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department of receipt of the request.

**Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5**

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**STATE ONLY APPLICABLE REQUIREMENTS**

**The following conditions are state only enforceable.**



**Condition 5: Contaminant List**

**Effective between the dates of 01/05/2004 and Permit Expiration Date**

**Applicable State Requirement:ECL 19-0301**

**Item 5.1:**

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 007446-09-5

Name: SULFUR DIOXIDE

CAS No: 0NY075-00-0

Name: PARTICULATES

CAS No: 0NY750-00-0

Name: CARBON DIOXIDE EQUIVALENTS

**Condition 1-6: Unavoidable noncompliance and violations**

**Effective between the dates of 10/15/2012 and Permit Expiration Date**

**Applicable State Requirement:6 NYCRR 201-1.4**

**Item 1-6.1:**

At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

(a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supercede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.

(b) In the event that emissions of air contaminants in excess of any emission standard in 6 NYCRR Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction occurred. Within 30 days thereafter, when requested in writing by the commissioner's representative, the facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective



action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superseded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable requirements more stringent than those above.

(c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.

(d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air quality standard. Reasonably available control technology, as determined by the commissioner, shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.

(e) In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

**Condition 7: Emission Unit Definition**  
**Effective between the dates of 01/05/2004 and Permit Expiration Date**

**Applicable State Requirement: 6 NYCRR Subpart 201-5**

**Item 7.1(From Mod 0):**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 0-OMAIN

Emission Unit Description:

Three 16.74 million Btu/hr boilers and one 10.46 million Btu/hr boiler are located in the powerhouse. All of the boilers are dual fuel fired. Natural gas is the primary fuel and No. 2 fuel oil is used as a backup. The boilers have individual stacks. The boilers were installed in July 1987 and are not subject to NSPS. The boilers were subject to PSD at the time of installation and are capping out of PSD with a cap on SO<sub>2</sub> emissions.

Building(s): 22

**Item 7.2(From Mod 0):**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 1-CDGEN

Emission Unit Description:

This emission unit consists of two diesel-powered emergency generators, rated at 671 and 2213 horsepower. They are located in the Powerhouse. These generators were previously exempt from permitting per 6 NYCRR Part 201-3.2(c)(6). Since they are now included in the Coordinated Demand Reduction Program (CDRP) they are no



longer exempt from permitting.

**Condition 8: Air pollution prohibited**  
**Effective between the dates of 01/05/2004 and Permit Expiration Date**

**Applicable State Requirement:6 NYCRR 211.2**

**Item 8.1:**

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

**Condition 1-7: Visible Emissions Limited**  
**Effective between the dates of 10/15/2012 and Permit Expiration Date**

**Applicable State Requirement:6 NYCRR 211.2**

**Item 1-7.1:**

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

**\*\*\*\* Emission Unit Level \*\*\*\***

**Condition 9: Emission Point Definition By Emission Unit**  
**Effective between the dates of 01/05/2004 and Permit Expiration Date**

**Applicable State Requirement:6 NYCRR Subpart 201-5**

**Item 9.1(From Mod 0):**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-OMAIN

Emission Point: 00001

Height (ft.): 33                      Diameter (in.): 24  
NYTMN (km.): 4759.2              NYTME (km.): 210.8              Building: 22

Emission Point: 00002

Height (ft.): 33                      Diameter (in.): 24  
NYTMN (km.): 4759.2              NYTME (km.): 210.8              Building: 22

Emission Point: 00003

Height (ft.): 33                      Diameter (in.): 24  
NYTMN (km.): 4759.2              NYTME (km.): 210.8              Building: 22





Emission Point: 00004  
Height (ft.): 33 Diameter (in.): 24  
NYTMN (km.): 4759.2 NYTME (km.): 210.8 Building: 22

**Item 9.2(From Mod 0):**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 1-CDGEN

Emission Point: 00005  
Height (ft.): 22 Diameter (in.): 14  
NYTMN (km.): 4759.2 NYTME (km.): 210.8 Building: 22

Emission Point: 00007  
Height (ft.): 14 Diameter (in.): 8  
NYTMN (km.): 4759.2 NYTME (km.): 210.8 Building: 22

**Condition 10: Process Definition By Emission Unit  
Effective between the dates of 01/05/2004 and Permit Expiration Date**

**Applicable State Requirement:6 NYCRR Subpart 201-5**

**Item 10.1(From Mod 0):**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-OMAIN  
Process: GAS Source Classification Code: 1-02-006-02  
Process Description: The four powerhouse boilers burn natural gas.

Emission Source/Control: 00B01 - Combustion  
Design Capacity: 16.74 million Btu per hour

Emission Source/Control: 00B02 - Combustion  
Design Capacity: 16.74 million Btu per hour

Emission Source/Control: 00B03 - Combustion  
Design Capacity: 16.74 million Btu per hour

Emission Source/Control: 00B04 - Combustion  
Design Capacity: 10.46 million Btu per hour

**Item 10.2(From Mod 0):**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-OMAIN  
Process: OIL Source Classification Code: 1-02-004-01  
Process Description: The four powerhouse boilers burn No. 2 fuel oil.

Emission Source/Control: 00B01 - Combustion  
Design Capacity: 16.74 million Btu per hour

**New York State Department of Environmental Conservation**

**Permit ID: 9-1420-00021/00001**

**Facility DEC ID: 9142000021**



Emission Source/Control: 00B02 - Combustion  
Design Capacity: 16.74 million Btu per hour

Emission Source/Control: 00B03 - Combustion  
Design Capacity: 16.74 million Btu per hour

Emission Source/Control: 00B04 - Combustion  
Design Capacity: 10.46 million Btu per hour

**Item 10.3(From Mod 0):**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-CDGEN

Process: DSL

Process Description:

The emergency generators are powered by diesel fuel.

Emission Source/Control: CGEN1 - Combustion  
Design Capacity: 1,650 kilowatts

Emission Source/Control: CGEN3 - Combustion  
Design Capacity: 500 kilowatts

