PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air State Facility
Permit ID: 8-4422-00001/02001
Effective Date: 10/10/2002
Expiration Date: No expiration date

Permit Issued To: WAGNER HARDWOODS LLC
4060 GASKILL RD
OWEGO, NY 13827

Contact: BRUCE A RICHARDS
WAGNER HARDWOODS, LLC
PO BOX 68
CAYUTA, NY 14824-0068
(607) 594-3321

Facility: WAGNER HARDWOODS
RT 224 & COUNTY RT 12
CAYUTA, NY  14824

Description:
New ASF permit for previously registered facility, to authorize the addition of a 21.5 MMBtu/hr wood fired boiler, subject to 40 CFR 60 New Source Performance Standards. Existing non NSPS combustion sources (1.5 MMBtu/hr wood fired water heater and 13.4 MMBtu/hr #2 oil fired back up boiler) are to be relocated.

This facility is not a Major Stationary Source since the potential to emit all regulated contaminants is below Title V major source thresholds. All other sources of air contamination at this facility are exempt or trivial per 6NYCRR Part 201.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: DAVID L BIMBER
DIVISION OF ENVIRONMENTAL PERMITS
6274 EAST AVON LIMA RD
AVON, NY 14414-9519

Authorized Signature: ________________________________ Date: ___ / ___ / _____

FINAL
Notification of Other State Permittee Obligations

Item A:  Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees, and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B:  Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C:  Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D:  No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.
LIST OF CONDITIONS

DEC GENERAL CONDITIONS
General Provisions
Facility Inspection by the Department
Relationship of this Permit to Other Department Orders and Determinations
Applications for Permit Renewals and Modifications
Permit Modifications, Suspensions and Revocations by the Department
Facility Level
Submission of Applications for Permit Modification or Renewal - REGION 8
HEADQUARTERS
Condition 1: Facility Inspection by the Department

Applicable State Requirement: ECL 19-0305

Item 1.1:
The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:
The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:
A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations

Applicable State Requirement: ECL 3-0301.2(m)

Item 2.1:
Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for Permit Renewals and Modifications

Applicable State Requirement: 6NYCRR 621.13

Item 3.1:
The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:
The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 3.3:
Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual
transfer of ownership.

Condition 4:  Permit Modifications, Suspensions and Revocations by the Department
Applicable State Requirement:  6NYCRR 621.14

Item 4.1:
The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

   a) materially false or inaccurate statements in the permit application or supporting papers;
   b) failure by the permittee to comply with any terms or conditions of the permit;
   c) exceeding the scope of the project as described in the permit application;
   d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
   e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**** Facility Level ****

Condition 5:  Submission of Applications for Permit Modification or Renewal -REGION 8 HEADQUARTERS
Applicable State Requirement:  6NYCRR 621.5(a)

Item 5.1:
Submission of applications for permit modification or renewal are to be submitted to:
   NYSDEC Regional Permit Administrator
   Region 8 Headquarters
   Division of  Environmental Permits
   6274 Avon-Lima Road
   Avon, NY 14414-9519
   (716) 226-2466
Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY PERMIT

IDENTIFICATION INFORMATION

Permit Issued To: WAGNER HARDWOODS LLC
4060 GASKILL RD
OWEGO, NY 13827

Facility: WAGNER HARDWOODS
RT 224 & COUNTY RT 12
CAYUTA, NY 14824

Authorized Activity By Standard Industrial Classification Code:
2421 - SAWMILLS & PLANING MILLS GENERAL

Permit Effective Date: 10/10/2002
Permit Expiration Date: No expiration date.
LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS

Emission Unit Level

EU=1-FOB01,EP=PF0B1,Proc=FB1,ES=SFOB1

1  6NYCRR 227-1.3(a): Compliance Demonstration

EU=1-WDB01,Proc=WB1

2  6NYCRR 227-1.2(a)(4): Compliance Demonstration
3  6NYCRR 227-1.3(a): Compliance Demonstration
4  40CFR 60.48c(a), NSPS Subpart Dc: Compliance Demonstration
5  40CFR 60.48c(g), NSPS Subpart Dc: Compliance Demonstration
6  40CFR 60.48c(i), NSPS Subpart Dc: Compliance Demonstration

EU=1-WDB01,Proc=WH1

7  6NYCRR 227-1.2(a)(4): Compliance Demonstration
8  6NYCRR 227-1.3(a): Compliance Demonstration

STATE ONLY ENFORCEABLE CONDITIONS

Facility Level

10  ECL 19-0301: Contaminant List
9  6NYCRR 201-1.4: Unavoidable noncompliance and violations
11  6NYCRR 201-5: Emission Unit Definition
12  6NYCRR 211.2: Air pollution prohibited

Emission Unit Level

13  6NYCRR 201-5: Emission Point Definition By Emission Unit
14  6NYCRR 201-5: Process Definition By Emission Unit
NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Sealing - 6NYCRR Part 200.5
The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation. Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6NYCRR Part 200.6
Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6NYCRR Part 200.7
Any person who owns or operates an air contamination
source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

Item D: Unpermitted Emission Sources - 6NYCRR Part 201-1.2

If an existing emission source was subject to the permitting requirements of 6NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

(a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.

(b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

Item E: Emergency Defense - 6NYCRR Part 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
(2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
(3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
(4) The facility owner and/or operator notified the Department within two working days after the event.
occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item F:  Recycling and Salvage - 6NYCRR Part 201-1.7

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item G:  Prohibition of Reintroduction of Collected Contaminants to the Air - 6NYCRR Part 201-1.8

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item H:  Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR Part 201-3.2(a)

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item I:  Proof of Eligibility for Sources Defined as Trivial Activities - 6 NYCRR Part 201-3.3(a)

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific
criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

**Item J:** **Required Emission Tests - 6 NYCRR Part 202-1.1**

An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6NYCRR Part 202-1.

**Item K:** **Visible Emissions Limited - 6 NYCRR Part 211.3**

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

**Item L:** **Open Fires - 6 NYCRR Part 215**

No person shall burn, cause, suffer, allow or permit the burning in an open fire of garbage, rubbish for salvage, or rubbish generated by industrial or commercial activities.

**Item M:** **Permit Exclusion - ECL 19-0305**

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not
limited to, any enforcement action authorized pursuant to
the provisions of applicable federal law, the
Environmental Conservation Law of the State of New York
(ECL) and Chapter III of the Official Compilation of the
Codes, Rules and Regulations of the State of New York
(NYCRR). The issuance of this permit also shall not in any
way affect pending or future enforcement actions under the
Clean Air Act brought by the United States or any person.

Item N:  **Federally Enforceable Requirements - 40 CFR 70.6(b)**
All terms and conditions in this permit required by the
Act or any applicable requirement, including any
provisions designed to limit a facility's potential to
emit, are enforceable by the Administrator and citizens
under the Act. The Department has, in this permit,
specifically designated any terms and conditions that are
not required under the Act or under any of its applicable
requirements as being enforceable under only state
regulations.

**FEDERAL APPLICABLE REQUIREMENTS**
The following conditions are federally enforceable.

**Condition 1:  Compliance Demonstration**
Effective between the dates of 10/10/2002 and Permit Expiration Date

**Applicable Federal Requirement:** 6NYCRR 227-1.3(a)

**Item 1.1:**
The Compliance Demonstration activity will be performed for:

- Emission Unit: 1-FOB01  Emission Point: PF0B1
- Process: FB1  Emission Source: SFOB1

Regulated Contaminant(s):
CAS No: 0NY075-00-0  PARTICULATES

**Item 1.2:**
Compliance Demonstration shall include the following monitoring:

- Monitoring Type: MONITORING OF PROCESS OR CONTROL
  DEVICE PARAMETERS AS SURROGATE
- Monitoring Description:
  No owner or operator of a combustion installation shall
emit greater than 20 percent opacity (on a six minute block period) except for one six minute block period per hour, not to exceed 27 percent, based upon the six minute average in reference test method 9 in Appendix A of 40 CFR 60.

Operators of air contamination sources that are not exempt from permitting and where a continuous opacity monitor is not utilized for measuring smoke emissions, shall be required to perform the following:

1) Observe the stack(s) or vent(s) once per day for visible emissions. This observation(s) must be conducted during daylight hours except during adverse weather conditions (fog, rain, or snow).

2) The results of each observation must be recorded in a bound logbook or other format acceptable to the Department. The following data must be recorded for each stack:
   - weather condition
   - was a plume observed?

This logbook must be retained at the facility for five (5) years after the date of the last entry.

3) If the operator observes any visible emissions (other than steam - see below) two consecutive days, then the Method 9 analysis (based upon a 6-minute mean) of the affected emission point(s) must be conducted within two (2) business days of such occurrence. The results of the Method 9 analysis must be recorded in the logbook. The operator must contact the Regional Air Pollution Control Engineer within one (1) business day of performing the Method 9 analysis if the opacity standard is contravened. Upon notification, any corrective actions or future compliance schedules shall be presented to the Department for acceptance.

** NOTE ** Steam plumes generally form after leaving the top of the stack (this is known as a detached plume). The distance between the stack and the beginning of the detached plume may vary, however, there is (normally) a distinctive distance between the plume and stack. Steam plumes are white in color and have a billowy consistency. Steam plumes dissipate within a short distance of the
stack (the colder the air the longer the steam plume will last) and leave no dispersion trail downwind of the stack.

Parameter Monitored: OPACITY
Upper Permit Limit: 27 percent
Reference Test Method: METHOD 9
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: 6-MINUTE AVERAGE (METHOD 9)
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2003.
Subsequent reports are due every 12 calendar month(s).

Condition 2: Compliance Demonstration
Effective between the dates of 10/10/2002 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 227-1.2(a)(4)

Item 2.1:
The Compliance Demonstration activity will be performed for:

  Emission Unit: 1-WDB01
  Process: WB1

  Regulated Contaminant(s):
  CAS No: 0NY075-00-0 PARTICULATES

Item 2.2:
Compliance Demonstration shall include the following monitoring:

  Monitoring Type: INTERMITTENT EMISSION TESTING
  Monitoring Description:
  Any stationary combustion installation that is not subject to 6NYCRR section 227-1.2(b)(3), and is burning any of the following three fuels:
  1. coal and/or wood;
  2. coke;
  3. or any solid fuel derived from coal

  must limit particulate emissions into the outdoor atmosphere to meet the permissible emission rates specified in Table 1 of 6NYCRR Subpart 227-1.2(b).
  Source testing will be performed within 180 days upon request from the Department.
Parameter Monitored: PARTICULATES  
Upper Permit Limit: 0.50 pounds per million Btus  
Reference Test Method: Method 5  
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING  
DESCRIPTION  
Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST  
METHOD INDICATED  
Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE  

Condition 3: Compliance Demonstration  
Effective between the dates of 10/10/2002 and Permit Expiration Date  

Applicable Federal Requirement: 6NYCRR 227-1.3(a)  

Item 3.1:  
The Compliance Demonstration activity will be performed for:  

- Emission Unit: 1-WDB01  
- Process: WB1  

Regulated Contaminant(s):  
CAS No: 0NY075-00-0 PARTICULATES  

Item 3.2:  
Compliance Demonstration shall include the following monitoring:  

- Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE  

Monitoring Description:  
No owner or operator of a combustion installation shall emit greater than 20 percent opacity (on a six minute block period) except for one six minute block period per hour, not to exceed 27 percent, based upon the six minute average in reference test method 9 in Appendix A of 40 CFR 60.  

Operators of air contamination sources that are not exempt from permitting and where a continuous opacity monitor is not utilized for measuring smoke emissions, shall be required to perform the following:  

1) Observe the stack(s) or vent(s) once per day for visible emissions. This observation(s) must be conducted during daylight hours except during adverse weather conditions (fog, rain, or snow).  

2) The results of each observation must be recorded in a
bound logbook or other format acceptable to the Department. The following data must be recorded for each stack:

- weather condition
- was a plume observed?

This logbook must be retained at the facility for five (5) years after the date of the last entry.

3) If the operator observes any visible emissions (other than steam - see below) two consecutive days, then the Method 9 analysis (based upon a 6-minute mean) of the affected emission point(s) must be conducted within two (2) business days of such occurrence. The results of the Method 9 analysis must be recorded in the logbook. The operator must contact the Regional Air Pollution Control Engineer within one (1) business day of performing the Method 9 analysis if the opacity standard is contravened. Upon notification, any corrective actions or future compliance schedules shall be presented to the Department for acceptance.

** NOTE ** Steam plumes generally form after leaving the top of the stack (this is known as a detached plume). The distance between the stack and the beginning of the detached plume may vary, however, there is (normally) a distinctive distance between the plume and stack. Steam plumes are white in color and have a billowy consistency. Steam plumes dissipate within a short distance of the stack (the colder the air the longer the steam plume will last) and leave no dispersion trail downwind of the stack.

Parameter Monitored: OPACITY
Upper Permit Limit: 27 percent
Reference Test Method: Method 9
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: 6-MINUTE AVERAGE (METHOD 9)
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2003.
Subsequent reports are due every 12 calendar month(s).

Condition 4: Compliance Demonstration
Effective between the dates of 10/10/2002 and Permit Expiration Date
Applicable Federal Requirement: 40CFR 60.48c(a), NSPS Subpart Dc

**Item 4.1:**
The Compliance Demonstration activity will be performed for:

- Emission Unit: 1-WDB01
- Process: WB1

**Item 4.2:**
Compliance Demonstration shall include the following monitoring:

- Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
- Monitoring Description:
  
  The owner and operator of each affected facility shall submit notification of the date of construction or reconstruction, anticipated startup, and actual startup, as provided by 40 CFR 60.7 of this part. This notification shall include:

  1. The design heat input capacity of the affected facility and identification of fuels to be combusted in the affected facility.

  2. If applicable, a copy of any Federally enforceable requirement that limits the annual capacity factor for any fuel or mixture of fuels under 40 CFR 60.42c., or 40 CFR 60.43c.

  3. The annual capacity factor at which the owner or operator anticipates operating the affected facility based on all fuels fired and based on each individual fuel fired.

- Monitoring Frequency: SINGLE OCCURRENCE
- Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 5:** Compliance Demonstration
Effective between the dates of 10/10/2002 and Permit Expiration Date

Applicable Federal Requirement: 40CFR 60.48c(g), NSPS Subpart Dc

**Item 5.1:**
The Compliance Demonstration activity will be performed for:

- Emission Unit: 1-WDB01
- Process: WB1
Item 5.2:
Compliance Demonstration shall include the following monitoring:

  Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
  Monitoring Description:
  The owner or operator of an affected facility shall
  record and maintain records of the amounts of each fuel
  combusted during each day.

  Monitoring Frequency: DAILY
  Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 6:  Compliance Demonstration
Effective between the dates of 10/10/2002 and Permit Expiration Date

  Applicable Federal Requirement: 40CFR 60.48c(i), NSPS Subpart Dc

Item 6.1:
The Compliance Demonstration activity will be performed for:

  Emission Unit: 1-WDB01
  Process: WB1

Item 6.2:
Compliance Demonstration shall include the following monitoring:

  Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
  Monitoring Description:
  All records required under this section shall be
  maintained by the owner or operator of the affected
  facility for a period of two years following the date of
  such record.

  Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
  DESCRIPTION
  Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 7:  Compliance Demonstration
Effective between the dates of 10/10/2002 and Permit Expiration Date

  Applicable Federal Requirement: 6NYCRR 227-1.2(a)(4)

Item 7.1:
The Compliance Demonstration activity will be performed for:

  Emission Unit: 1-WDB01
Process: WH1

Regulated Contaminant(s):
CAS No: 0NY075-00-0 PARTICULATES

Item 7.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
Any stationary combustion installation that is not subject to 6NYCRR section 227-1.2(b)(3), and is burning any of the following three fuels:
1. coal and/or wood;
2. coke;
3. or any solid fuel derived from coal

must limit particulate emissions into the outdoor atmosphere to meet the permissible emission rates specified in Table 1 of 6NYCRR Subpart 227-1.2(b).
Source testing will be performed within 180 days upon request from the Department.

Parameter Monitored: PARTICULATES
Upper Permit Limit: 0.6 pounds per million Btus
Reference Test Method: Method 5
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED
Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 8: Compliance Demonstration
Effective between the dates of 10/10/2002 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 227-1.3(a)

Item 8.1:
The Compliance Demonstration activity will be performed for:

Emission Unit: 1-WDB01
Process: WH1

Regulated Contaminant(s):
CAS No: 0NY075-00-0 PARTICULATES

Item 8.2:
Compliance Demonstration shall include the following monitoring:

**Monitoring Type:** MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

**Monitoring Description:**
No owner or operator of a combustion installation shall emit greater than 20 percent opacity (on a six minute block period) except for one six minute block period per hour, not to exceed 27 percent, based upon the six minute average in reference test method 9 in Appendix A of 40 CFR 60.

Operators of air contamination sources that are not exempt from permitting and where a continuous opacity monitor is not utilized for measuring smoke emissions, shall be required to perform the following:

1) Observe the stack(s) or vent(s) once per day for visible emissions. This observation(s) must be conducted during daylight hours except during adverse weather conditions (fog, rain, or snow).

2) The results of each observation must be recorded in a bound logbook or other format acceptable to the Department. The following data must be recorded for each stack:
   - weather condition
   - was a plume observed?

This logbook must be retained at the facility for five (5) years after the date of the last entry.

3) If the operator observes any visible emissions (other than steam - see below) two consecutive days, then the Method 9 analysis (based upon a 6-minute mean) of the affected emission point(s) must be conducted within two (2) business days of such occurrence. The results of the Method 9 analysis must be recorded in the logbook. The operator must contact the Regional Air Pollution Control Engineer within one (1) business day of performing the Method 9 analysis if the opacity standard is contravened. Upon notification, any corrective actions or future compliance schedules shall be presented to the Department for acceptance.

**NOTE** Steam plumes generally form after leaving the
top of the stack (this is known as a detached plume). The distance between the stack and the beginning of the detached plume may vary, however, there is (normally) a distinctive distance between the plume and stack. Steam plumes are white in color and have a billowy consistency. Steam plumes dissipate within a short distance of the stack (the colder the air the longer the steam plume will last) and leave no dispersion trail downwind of the stack.

Parameter Monitored: OPACITY
Upper Permit Limit: 27 percent
Reference Test Method: Method 9
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: 6-MINUTE AVERAGE (METHOD 9)
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2003.
Subsequent reports are due every 12 calendar month(s).
STATE ONLY ENFORCEABLE CONDITIONS

**** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Public Access to Recordkeeping for Facilities With State Facility Permits - 6NYCRR Part 201-1.10(a)
Where emission source owners and/or operators keep records pursuant to compliance with the operational flexibility requirements of 6 NYCRR Subpart 201-5.4(b)(1) and/or the emission capping requirements of 6 NYCRR Subparts 201-7.2(d), 201-7.3(f), 201-7.3(g), 201-7.3(h)(5), 201-7.3(i) and 201-7.3(j), the Department will make such records available to the public upon request in accordance with 6 NYCRR Part 616 - Public Access to Records. Emission source owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department of receipt of the request.

Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5
Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or
STATE ONLY APPLICABLE REQUIREMENTS
The following conditions are state only enforceable.

Condition 10: Contaminant List
Effective between the dates of 10/10/2002 and Permit Expiration Date

Applicable State Requirement: ECL 19-0301

Item 10.1:
Emissions of the following contaminants are subject to contaminant specific requirements in this permit (emission limits, control requirements or compliance monitoring conditions).

CAS No: 0NY075-00-0
Name: PARTICULATES

Condition 9: Unavoidable noncompliance and violations
Effective between the dates of 10/10/2002 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-1.4

Item 9.1:
At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

(a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supersede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.

(b) In the event that emissions of air contaminants in excess of any emission standard in 6 NYCRR Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction occurred. Within 30 days thereafter, when requested in writing by the commissioner's representative, the
facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superceded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable requirements more stringent than those above.

(c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.

(d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air quality standard. Reasonably available control technology, as determined by the commissioner, shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.

(e) In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

Condition 11: Emission Unit Definition
Effective between the dates of 10/10/2002 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-5

Item 11.1:
The facility is authorized to perform regulated processes under this permit for:
  Emission Unit: 1-FOB01
  Emission Unit Description:
    NO.2 FUEL OIL FIRED BOILER USED AS A BACK-UP UNIT FOR THE WOOD BOILER. UNIT IS 13.4MMBTU/HR.
  Building(s): BH

Item 11.2:
The facility is authorized to perform regulated processes under this permit for:
  Emission Unit: 1-WDB01
  Emission Unit Description:
    WOOD BOILER BURNS WOOD CHIPS AND SHAVINGS GENERATED ON-SITE TO PROVIDE PROCESS STEAM AND FACILITY HEAT.
  Building(s): BH
     SM
Condition 12: Air pollution prohibited
Effective between the dates of 10/10/2002 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 211.2

Item 12.1:
No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

**** Emission Unit Level ****

Condition 13: Emission Point Definition By Emission Unit
Effective between the dates of 10/10/2002 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-5

Item 13.1:
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 1-FOB01

Emission Point: PFOB1
Height (ft.): 38 Diameter (in.): 28
NYTMN (km.): 4682.387 NYTME (km.): 360.272 Building: BH

Item 13.2:
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 1-WDB01

Emission Point: B0003
Height (ft.): 8 Diameter (in.): 12
NYTMN (km.): 4682.2 NYTME (km.): 360.2 Building: SM

Emission Point: PWDB1
Height (ft.): 60 Diameter (in.): 27
NYTMN (km.): 4682.363 NYTME (km.): 360.263 Building: BH

Condition 14: Process Definition By Emission Unit
Effective between the dates of 10/10/2002 and Permit Expiration Date
**Applicable State Requirement:** 6NYCRR 201-5

**Item 14.1:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** 1-FOB01
- **Process:** FB1
- **Source Classification Code:** 1-02-005-02
- **Process Description:**
  COMBUSTION OF NO. 2 FUEL OIL AS BACKUP TO WOOD BOILER FOR PROVIDING PROCESS STEAM AND FACILITY HEAT.

- **Emission Source/Control:** SFOB1 - Combustion
- **Design Capacity:** 13.4 pounds per million Btus

**Item 14.2:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** 1-WDB01
- **Process:** WB1
- **Source Classification Code:** 1-02-009-04
- **Process Description:**
  COMBUSTION OF WOOD CHIPS AND SHAVINGS GENERATED ON-SITE TO PRODUCE PROCESS STEAM AND FACILITY HEAT.

- **Emission Source/Control:** SWDB1 - Combustion
- **Design Capacity:** 450 horsepower (boiler)

- **Emission Source/Control:** SWDB2 - Combustion
- **Design Capacity:** 21.5 million Btu per hour

- **Emission Source/Control:** SWDB3 - Control
- **Control Type:** MULTIPLE CYCLONE W/ FLY ASH INJECTION

**Item 14.3:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** 1-WDB01
- **Process:** WH1
- **Source Classification Code:** 1-02-009-04
- **Process Description:**
  WOOD-FIRED HOT WATER HEATER. UNIT COMBUSTS WOOD CHIPS AND SHAVINGS GENERATED ON-SITE TO PRODUCE HOT WATER.

- **Emission Source/Control:** SWDH1 - Combustion
- **Design Capacity:** 1.5 million Btu per hour