

Facility DEC ID: 8261400125

**PERMIT**  
**Under the Environmental Conservation Law (ECL)**

**IDENTIFICATION INFORMATION**

Permit Type: Air Title V Facility  
Permit ID: 8-2614-00125/00012  
Effective Date: 08/16/2019 Expiration Date: 08/15/2024

Permit Issued To: SUNOCO PARTNERS MARKETING & TERMINALS LP  
3801 W CHESTER PIKE  
NEWTOWN SQUARE, PA 19073

Contact: ALYSSA LAIRD  
SUNOCO PARTNERS MARKETING & TERMINALS  
1734 OLD ROUTE 66  
DELMONT, PA 15626

Facility: SUNOCO PARTNERS M & T ROCHESTER TERMINAL  
1840 LYELL AVE  
ROCHESTER, NY 14606

Contact: ALYSSA LAIRD  
SUNOCO PARTNERS MARKETING & TERMINALS  
1734 OLD ROUTE 66  
DELMONT, PA 15626

Description:  
Renewal of the Title V Facility Permit.

Emission Units are:  
1-RACKS, venting tank truck loading operations through a vapor combustion emission control unit;  
1-TANKS, fugitive emissions from 7 gasoline and distillate internal floating roof storage tanks;  
1-MISCT, fugitive emissions from gasoline additive and fuel oil tanks, and an oil-water separator; and  
1-TRANS, fugitive emissions from transmix loading operations.

This permit includes conditions restricting facility throughput to limit HAP emissions to less than the 40 CFR Part 63 Subpart R (and Title V) thresholds of 10 tons per year of any individual HAP and 25 tons per year of all HAP compounds combined. Facility throughput will continue to be limited to 186,513,591 gallons of gasoline, 193,146,042 gallons of distillates (#1 and #2 oil) and 1,310,000 gallons of transmix in any 12 consecutive month period. Records to document facility throughput must be maintained on site for 5 years, and made available to department inspectors on request.

Facility DEC ID: 8261400125

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: THOMAS P HALEY  
6274 E AVON LIMA RD  
AVON, NY 14414-9519

Authorized Signature: \_\_\_\_\_ Date: \_\_\_ / \_\_\_ / \_\_\_

Facility DEC ID: 8261400125

### Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.

Facility DEC ID: 8261400125

**PAGE LOCATION OF CONDITIONS**

**PAGE**

**DEC GENERAL CONDITIONS**

**General Provisions**

- 4 1 Facility Inspection by the Department
- 4 2 Relationship of this Permit to Other Department Orders and Determinations
- 4 3 Applications for permit renewals, modifications and transfers
- 5 4 Permit modifications, suspensions or revocations by the Department

**Facility Level**

- 5 5 Submission of application for permit modification or renewal-REGION 8 HEADQUARTERS

Facility DEC ID: 8261400125

**DEC GENERAL CONDITIONS**

**\*\*\*\* General Provisions \*\*\*\***

**For the purpose of your Title V permit, the following section contains state-only enforceable terms and conditions.**

**GENERAL CONDITIONS - Apply to ALL Authorized Permits.**

**Condition 1: Facility Inspection by the Department**

**Applicable State Requirement: ECL 19-0305**

**Item 1.1:**

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

**Item 1.2:**

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

**Item 1.3:**

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

**Condition 2: Relationship of this Permit to Other Department Orders and Determinations**

**Applicable State Requirement: ECL 3-0301 (2) (m)**

**Item 2.1:**

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

**Condition 3: Applications for permit renewals, modifications and transfers**

**Applicable State Requirement: 6 NYCRR 621.11**

**Item 3.1:**

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

**Item 3.2:**

The permittee must submit a renewal application at least 180 days before the expiration of permits for Title V and State Facility Permits.

**Item 3.3**

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be

Facility DEC ID: 8261400125

submitted prior to actual transfer of ownership.

**Condition 4: Permit modifications, suspensions or revocations by the Department**  
**Applicable State Requirement: 6 NYCRR 621.13**

**Item 4.1:**

The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**\*\*\*\* Facility Level \*\*\*\***

**Condition 5: Submission of application for permit modification or renewal-REGION 8 HEADQUARTERS**  
**Applicable State Requirement: 6 NYCRR 621.6 (a)**

**Item 5.1:**

Submission of applications for permit modification or renewal are to be submitted to:  
NYSDEC Regional Permit Administrator  
Region 8 Headquarters  
Division of Environmental Permits  
6274 Avon-Lima Road  
Avon, NY 14414-9519  
(585) 226-2466

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

**Permit Under the Environmental Conservation Law (ECL)**

ARTICLE 19: AIR POLLUTION CONTROL - TITLE V PERMIT

IDENTIFICATION INFORMATION

Permit Issued To: SUNOCO PARTNERS MARKETING & TERMINALS LP  
3801 W CHESTER PIKE  
NEWTOWN SQUARE, PA 19073

Facility: SUNOCO PARTNERS M & T ROCHESTER TERMINAL  
1840 LYELL AVE  
ROCHESTER, NY 14606

Authorized Activity By Standard Industrial Classification Code:  
4226 - SPECIAL WAREHOUSING & STORAGE  
5171 - PETROLEUM BULK STATIONS & TERMINALS

Permit Effective Date: 08/16/2019

Permit Expiration Date: 08/15/2024

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

**PAGE LOCATION OF CONDITIONS**

**PAGE**

**FEDERALLY ENFORCEABLE CONDITIONS**

**Facility Level**

- 8 1 6 NYCRR 200.6: Acceptable Ambient Air Quality
- 9 2 6 NYCRR 201-6.4 (a) (7): Fees
- 9 3 6 NYCRR 201-6.4 (c): Recordkeeping and Reporting of Compliance Monitoring
- 9 4 6 NYCRR 201-6.4 (c) (2): Records of Monitoring, Sampling, and Measurement
- 10 5 6 NYCRR 201-6.4 (c) (3) (ii): Compliance Certification
- 12 6 6 NYCRR 201-6.4 (e): Compliance Certification
- 14 7 6 NYCRR 202-2.1: Compliance Certification
- 14 8 6 NYCRR 202-2.5: Recordkeeping requirements
- 14 9 6 NYCRR 215.2: Open Fires - Prohibitions
- 16 10 6 NYCRR 200.7: Maintenance of Equipment
- 16 11 6 NYCRR 201-1.7: Recycling and Salvage
- 16 12 6 NYCRR 201-1.8: Prohibition of Reintroduction of Collected Contaminants to the air
- 16 13 6 NYCRR 201-3.2 (a): Exempt Sources - Proof of Eligibility
- 17 14 6 NYCRR 201-3.3 (a): Trivial Sources - Proof of Eligibility
- 17 15 6 NYCRR 201-6.4 (a) (4): Requirement to Provide Information
- 17 16 6 NYCRR 201-6.4 (a) (8): Right to Inspect
- 18 17 6 NYCRR 201-6.4 (f) (6): Off Permit Changes
- 18 18 6 NYCRR 202-1.1: Required Emissions Tests
- 18 19 40 CFR Part 68: Accidental release provisions.
- 19 20 40CFR 82, Subpart F: Recycling and Emissions Reduction
- 19 21 6 NYCRR Subpart 201-6: Emission Unit Definition
- 20 22 6 NYCRR 201-6.4 (d) (4): Progress Reports Due Semiannually
- 20 23 6 NYCRR 201-6.4 (f): Compliance Certification
- 23 24 6 NYCRR Subpart 201-7: Facility Permissible Emissions
- 23 \*25 6 NYCRR Subpart 201-7: Capping Monitoring Condition
- 24 \*26 6 NYCRR Subpart 201-7: Capping Monitoring Condition
- 26 \*27 6 NYCRR Subpart 201-7: Capping Monitoring Condition
- 27 28 6 NYCRR 211.2: Visible Emissions Limited
- 27 29 6 NYCRR 225-1.2 (f): Compliance Certification
- 28 30 6 NYCRR 225-1.2 (h): Compliance Certification
- 28 31 6 NYCRR 225-1.6 (b): Compliance Certification
- 29 32 6 NYCRR 225-1.6 (c): Compliance Certification
- 30 33 6 NYCRR 225-1.6 (d): Record Availability
- 30 34 6 NYCRR 225-1.6 (e): Compliance Certification
- 30 35 6 NYCRR 225-1.6 (f): Compliance Certification
- 31 36 6 NYCRR 225-3.3 (a): Compliance Certification
- 32 37 6 NYCRR 225-3.4 (a): Compliance Certification
- 32 38 6 NYCRR 225-3.4 (b): Compliance Certification
- 33 39 6 NYCRR 225-3.4 (d): Compliance Certification
- 34 40 6 NYCRR 229.3 (d) (1): Compliance Certification
- 34 41 6 NYCRR 229.3 (d) (2): Vapor collection system requirements at a gasoline loading terminal.
- 35 42 6 NYCRR 229.4 (a): Testing and monitoring requirements



Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

- 35 43 6 NYCRR 229.5 (c): Compliance Certification
- 36 44 40CFR 60, NSPS Subpart A: Applicability of Subpart A General Provisions
- 36 45 40CFR 60.4, NSPS Subpart A: EPA Region 2 address.
- 36 46 40CFR 60.7(b), NSPS Subpart A: Recordkeeping requirements.
- 37 47 40CFR 60.7(f), NSPS Subpart A: Facility files for subject sources.
- 37 48 40CFR 63.11083(b), Subpart BBBB: Compliance date  
for an existing source
- 37 49 40CFR 63.11088, Subpart BBBB: Compliance Certification
- 38 50 40CFR 63.11089, Subpart BBBB: Compliance Certification
- 39 51 40CFR 63.11093, Subpart BBBB: Notifications (63.11093 a-d)
- 40 52 40CFR 63.11094(b), Subpart BBBB: Compliance Certification
- 41 53 40CFR 63.11094(c), Subpart BBBB: Compliance Certification
- 42 54 40CFR 63.11094(d), Subpart BBBB: Compliance Certification
- 42 55 40CFR 63.11094(e), Subpart BBBB: Compliance Certification
- 43 56 40CFR 63.11094(f), Subpart BBBB: Compliance Certification
- 44 57 40CFR 63.11095(a), Subpart BBBB: Compliance Certification
- 45 58 40CFR 63.11095(b), Subpart BBBB: Compliance Certification
- 46 59 40CFR 63.11095(c), Subpart BBBB: Waiver of semi  
annual excess emissions report
- 47 60 40CFR 63.11098, Subpart BBBB: Applicability of MACT General  
Provisions
- 47 61 40CFR 63, Subpart JJJJJ: Applicability  
**Emission Unit Level**
- 47 62 6 NYCRR Subpart 201-6: Emission Point Definition By Emission Unit
- 48 63 6 NYCRR Subpart 201-6: Process Definition By Emission Unit
  
- EU=1-RACKS**
- 51 64 6 NYCRR 230.4 (a) (1): Compliance Certification
- 51 65 6 NYCRR 230.4 (a) (2): Repairs to gasoline transport vehicles
- 52 66 6 NYCRR 230.4 (a) (3): Labelling of gasoline transport vehicles
- 52 67 6 NYCRR 230.4 (b): Compliance Certification
- 53 68 6 NYCRR 230.4 (e): Leak limit
- 53 69 6 NYCRR 230.4 (f): Compliance Certification
- 53 70 6 NYCRR 230.4 (g): Dome covers
- 54 71 6 NYCRR 230.6 (a): Compliance Certification
- 54 72 6 NYCRR 230.6 (b): Compliance Certification
- 55 73 6 NYCRR 230.6 (c): Compliance Certification
- 55 74 40CFR 60.502(c), NSPS Subpart XX: Compliance Certification
- 56 75 40CFR 60.502(e), NSPS Subpart XX: Compliance Certification
- 57 76 40CFR 60.502(f), NSPS Subpart XX: Truck loading compatibility
- 57 77 40CFR 60.502(g), NSPS Subpart XX: Vapor collection connection required
- 58 78 40CFR 60.502(i), NSPS Subpart XX: Vent pressure limit
- 58 79 40CFR 60.502(j), NSPS Subpart XX: Compliance Certification
- 59 80 40CFR 60.503, NSPS Subpart XX: Compliance Certification
- 59 81 40CFR 60.505(b), NSPS Subpart XX: Compliance Certification
- 61 82 40CFR 60.505(c), NSPS Subpart XX: Compliance Certification
- 62 83 40CFR 63.11092(a), Subpart BBBB: Compliance Certification
- 63 84 40CFR 63.11092(b)(1)(i)(A), Subpart BBBB: Compliance Certification
- 64 85 40CFR 63.11092(b)(1)(iii), Subpart BBBB: Compliance Certification
  
- EU=1-RACKS**
- 66 86 40CFR 63.11092(b)(3), Subpart BBBB: Compliance Certification

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

- 66 87 40CFR 63.11092(b)(4), Subpart BBBBBB: Compliance Certification
- 67 88 40CFR 63.11092(c), Subpart BBBBBB: Compliance Certification
- 67 89 40CFR 63.11092(d), Subpart BBBBBB: Compliance Certification

**EU=1-TANKS**

- 69 90 6 NYCRR 229.3 (a): Compliance Certification
- 70 91 40CFR 63.11087, Subpart BBBBBB: Compliance Certification
- 71 92 40CFR 63.11092(e)(1), Subpart BBBBBB: Compliance Certification
- 72 93 40CFR 63.11094(a), Subpart BBBBBB: Compliance Certification

**EU=1-TANKS,Proc=GAS**

- 72 94 6 NYCRR 229.5 (a): Compliance Certification

**STATE ONLY ENFORCEABLE CONDITIONS**

**Facility Level**

- 75 95 ECL 19-0301: Contaminant List
- 75 96 6 NYCRR 201-1.4: Malfunctions and start-up/shutdown activities
- 76 97 6 NYCRR 211.1: Air pollution prohibited

**Emission Unit Level**

**EU=1-RACKS**

- 77 98 6 NYCRR 212-2.3 (b): Compliance Demonstration

NOTE: \* preceding the condition number indicates capping.

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

**FEDERALLY ENFORCEABLE CONDITIONS**

Renewal 3/FINAL

\*\*\*\* Facility Level \*\*\*\*

**NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS**

**The items listed below are not subject to the annual compliance certification requirements under Title V. Permittees may also have other obligations under regulations of general applicability.**

**Item A: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10 (b)**

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

**Item B: Timely Application for the Renewal of Title V Permits - 6 NYCRR 201-6.2 (a) (4)**

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

**Item C: Certification by a Responsible Official - 6 NYCRR 201-6.2 (d) (12)**

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

**Item D: Requirement to Comply With All Conditions - 6 NYCRR 201-6.4 (a) (2)**

The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

**Item E: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR 201-6.4 (a) (3)**

This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

**Item F: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.4 (a) (5)**

It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

**Item G: Property Rights - 6 NYCRR 201-6.4 (a) (6)**

This permit does not convey any property rights of any sort or any exclusive privilege.

**Item H: Severability - 6 NYCRR 201-6.4 (a) (9)**

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

**Item I: Permit Shield - 6 NYCRR 201-6.4 (g)**

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

facility for any violation of applicable requirements prior to or at the time of permit issuance;

iii. The applicable requirements of Title IV of the Act;

iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

**Item J: Reopening for Cause - 6 NYCRR 201-6.4 (i)**

This Title V permit shall be reopened and revised under any of the following circumstances:

i. When additional applicable requirements under the act become applicable to a title V facility with a remaining permit term of three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the department pursuant to the provisions of section 201- 6.6 of this Subpart.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

**Item K: Permit Exclusion - ECL 19-0305**

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

**Item L: Federally Enforceable Requirements - 40 CFR 70.6 (b)**

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

**MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS  
SUBJECT TO ANNUAL CERTIFICATIONS AT ALL TIMES**

**The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements at all times.**

**Condition 1: Acceptable Ambient Air Quality  
Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement: 6 NYCRR 200.6****Item 1.1:**

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

**Condition 2: Fees**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 201-6.4 (a) (7)**

**Item 2.1:**

The owner and/or operator of a stationary source shall pay fees to the Department consistent with the fee schedule authorized by ECL 72-0303.

**Condition 3: Recordkeeping and Reporting of Compliance Monitoring**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 201-6.4 (c)**

**Item 3.1:**

The following information must be included in any required compliance monitoring records and reports:

- (i) The date, place, and time of sampling or measurements;
- (ii) The date(s) analyses were performed;
- (iii)The company or entity that performed the analyses;
- (iv) The analytical techniques or methods used including quality assurance and quality control procedures if required;
- (v) The results of such analyses including quality assurance data where required; and
- (vi) The operating conditions as existing at the time of sampling or measurement.

Any deviation from permit requirements must be clearly identified in all records and reports. Reports must be certified by a responsible official, consistent with Section 201-6.2 of Part 201.

**Condition 4: Records of Monitoring, Sampling, and Measurement**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 201-6.4 (c) (2)**

**Item 4.1:**

Compliance monitoring and recordkeeping shall be conducted according to the terms and conditions contained in this permit and shall follow all quality assurance requirements found in applicable regulations. Records of all monitoring data and support information must be retained for a period of at least 5 years from the date of the monitoring, sampling, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

reports required by the permit.

**Condition 5: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement: 6 NYCRR 201-6.4 (c) (3) (ii)**

**Item 5.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 5.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

To meet the requirements of this facility permit with respect to reporting, the permittee must:

Submit reports of any required monitoring at a minimum frequency of every 6 months, based on a calendar year reporting schedule. These reports shall be submitted to the Department within 30 days after the end of a reporting period. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by the responsible official for this facility.

Notify the Department and report permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken. Where the underlying applicable requirement contains a definition of prompt or otherwise specifies a time frame for reporting deviations, that definition or time frame shall govern. Where the underlying applicable requirement fails to address the time frame for reporting deviations, reports of deviations shall be submitted to the permitting authority based on the following schedule:

- (1) For emissions of a hazardous air pollutant (as identified in an applicable regulation) that continue for more than an hour in excess of permit requirements, the report must be made within 24 hours of the occurrence.
- (2) For emissions of any regulated air pollutant, excluding those listed in paragraph (1) of this section, that continue for more than two hours in excess of permit requirements, the report must be made within 48 hours.
- (3) For all other deviations from permit requirements,



Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

the report shall be contained in the 6 month monitoring report required above.

(4) This permit may contain a more stringent reporting requirement than required by paragraphs (1), (2) or (3) above. If more stringent reporting requirements have been placed in this permit or exist in applicable requirements that apply to this facility, the more stringent reporting requirement shall apply.

If above paragraphs (1) or (2) are met, the source must notify the permitting authority by telephone during normal business hours at the Regional Office of jurisdiction for this permit, attention Regional Air Pollution Control Engineer (RAPCE) according to the timetable listed in paragraphs (1) and (2) of this section. For deviations and incidences that must be reported outside of normal business hours, on weekends, or holidays, the DEC Spill Hotline phone number at 1-800-457-7362 shall be used. A written notice, certified by a responsible official consistent with 6 NYCRR Part 201-6.2(d)(12), must be submitted within 10 working days of an occurrence for deviations reported under (1) and (2). All deviations reported under paragraphs (1) and (2) of this section must also be identified in the 6 month monitoring report required above.

The provisions of 6 NYCRR 201-1.4 shall apply if the permittee seeks to have a violation excused unless otherwise limited by regulation. In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets. Notwithstanding any recordkeeping and reporting requirements in 6 NYCRR 201-1.4, reports of any deviations shall not be on a less frequent basis than the reporting periods described in paragraphs (1) and (4) above.

In the case of any condition contained in this permit with a reporting requirement of "Upon request by regulatory agency" the permittee shall include in the semiannual report, a statement for each such condition that the monitoring or recordkeeping was performed as required or requested and a listing of all instances of deviations from these requirements.

In the case of any emission testing performed during the previous six month reporting period, either due to a request by the Department, EPA, or a regulatory requirement, the permittee shall include in the semiannual

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

report a summary of the testing results and shall indicate whether or not the Department or EPA has approved the results.

All semiannual reports may be submitted electronically or physically. Electronic reports shall be submitted using the Department's Air Compliance and Emissions Electronic-Reporting system (ACE). If the facility owner or operator elects to send physical copies instead, two copies shall be sent to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office) and one copy shall be sent to the Administrator (or his or her representative). Mailing addresses for the above referenced persons are contained in the monitoring condition for 6 NYCRR Part 201-6.4(e), contained elsewhere in this permit.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 6: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement: 6 NYCRR 201-6.4 (e)**

**Item 6.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 6.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Requirements for compliance certifications with terms and conditions contained in this facility permit include the following:

- i. Compliance certifications shall contain:
  - the identification of each term or condition of the permit that is the basis of the certification;
  - the compliance status;
  - whether compliance was continuous or intermittent;
  - the method(s) used for determining the compliance status of the facility, currently and over the reporting period consistent with the monitoring and related recordkeeping and reporting requirements of this permit;

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

- such other facts as the Department may require to determine the compliance status of the facility as specified in any special permit terms or conditions; and

- such additional requirements as may be specified elsewhere in this permit related to compliance certification.

ii. The responsible official must include in the annual certification report all terms and conditions contained in this permit which are identified as being subject to certification, including emission limitations, standards, or work practices. That is, the provisions labeled herein as "Compliance Certification" are not the only provisions of this permit for which an annual certification is required.

iii. Compliance certifications shall be submitted annually. Certification reports are due 30 days after the anniversary date of four consecutive calendar quarters. The first report is due 30 days after the calendar quarter that occurs just prior to the permit anniversary date, unless another quarter has been acceptable by the Department.

iv. All annual compliance certifications may be submitted electronically or physically. Electronic reports shall be submitted using the Department’s Air Compliance and Emissions Electronic-Reporting system (ACE). If the facility owner or operator elects to send physical copies instead, two copies shall be sent to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office) and one copy shall be sent to the Administrator (or his or her representative). The mailing addresses for the above referenced persons are:

Chief – Air Compliance Branch  
 USEPA Region 2 DECA/ACB  
 290 Broadway, 21st Floor  
 New York, NY 10007

The address for the RAPCE is as follows:

Regional Air Pollution Control Engineer  
 NYSDEC Region 8 Headquarters  
 6274 East Avon-Lima Road  
 Avon, NY 14414-9519

The address for the BQA is as follows:

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

NYSDEC  
Bureau of Quality Assurance  
625 Broadway  
Albany, NY 12233-3258

Monitoring Frequency: ANNUALLY  
Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2020.  
Subsequent reports are due on the same day each year

**Condition 7: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 202-2.1**

**Item 7.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 7.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Emission statements shall be submitted on or before April  
15th each year for emissions of the previous calendar  
year.

Monitoring Frequency: ANNUALLY  
Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due by April 15th for previous calendar year

**Condition 8: Recordkeeping requirements**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 202-2.5**

**Item 8.1:**

(a) The following records shall be maintained for at least five years:

- (1) a copy of each emission statement submitted to the department; and
  - (2) records indicating how the information submitted in the emission statement was determined, including any calculations, data, measurements, and estimates used.
- (b) These records shall be made available at the facility to the representatives of the department upon request during normal business hours.

**Condition 9: Open Fires - Prohibitions**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 215.2**

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

**Item 9.1:**

Except as allowed by Title 6 NYCRR Section 215.3, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

**Item 9.2**

Per Section 215.3, burning in an open fire, provided it is not contrary to other law or regulation, will be allowed as follows:

- (a) On-site burning in any town with a total population less than 20,000 of downed limbs and branches (including branches with attached leaves or needles) less than six inches in diameter and eight feet in length between May 15th and the following March 15th. For the purposes of this subdivision, the total population of a town shall include the population of any village or portion thereof located within the town. However, this subdivision shall not be construed to allow burning within any village.
- (b) Barbecue grills, maple sugar arches and similar outdoor cooking devices when actually used for cooking or processing food.
- (c) Small fires used for cooking and camp fires provided that only charcoal or untreated wood is used as fuel and the fire is not left unattended until extinguished.
- (d) On-site burning of agricultural wastes as part of a valid agricultural operation on contiguous agricultural lands larger than five acres actively devoted to agricultural or horticultural use, provided such waste is actually grown or generated on those lands and such waste is capable of being fully burned within a 24-hour period.
- (e) The use of liquid petroleum fueled smudge pots to prevent frost damage to crops.
- (f) Ceremonial or celebratory bonfires where not otherwise prohibited by law, provided that only untreated wood or other agricultural products are used as fuel and the fire is not left unattended until extinguished.
- (g) Small fires that are used to dispose of a flag or religious item, and small fires or other smoke producing process where not otherwise prohibited by law that are used in connection with a religious ceremony.
- (h) Burning on an emergency basis of explosive or other dangerous or contraband materials by police or other public safety organization.
- (i) Prescribed burns performed according to Part 194 of this Title.
- (j) Fire training, including firefighting, fire rescue, and fire/arson investigation training, performed under applicable rules and guidelines of the New York State Department of State's Office of Fire Prevention and Control. For fire training performed on acquired structures, the structures must be emptied and stripped of any material that is toxic, hazardous or likely to emit toxic smoke (such as asbestos, asphalt shingles and vinyl siding or other vinyl products) prior to burning and must be at least 300 feet from other occupied structures. No more than one structure per lot or within a 300 foot radius (whichever is bigger) may be burned in a training exercise.
- (k) Individual open fires as approved by the Director of the Division of Air Resources as may be required in response to an outbreak of a plant or animal disease upon request by the commissioner of the Department of Agriculture and Markets, or for the destruction of invasive plant and insect species.
- (l) Individual open fires that are otherwise authorized under the environmental conservation law, or by rule or regulation of the Department.

**MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS  
SUBJECT TO ANNUAL CERTIFICATIONS ONLY IF APPLICABLE**

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

**The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements only if effectuated during the reporting period.**

**[NOTE: The corresponding annual compliance certification for those conditions not effectuated during the reporting period shall be specified as "not applicable".]**

**Condition 10: Maintenance of Equipment**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 200.7**

**Item 10.1:**

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

**Condition 11: Recycling and Salvage**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 201-1.7**

**Item 11.1:**

Where practical, the owner or operator of an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of the ECL.

**Condition 12: Prohibition of Reintroduction of Collected Contaminants to the air**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 201-1.8**

**Item 12.1:**

No person shall unnecessarily remove, handle or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

**Condition 13: Exempt Sources - Proof of Eligibility**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 201-3.2 (a)**

**Item 13.1:**

The owner or operator of an emission source or activity that is listed as being exempt may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all records necessary for demonstrating compliance with this Subpart on-site for a period of five years, and make them available to representatives of the department upon request.

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

**Condition 14: Trivial Sources - Proof of Eligibility**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 201-3.3 (a)**

**Item 14.1:**

The owner or operator of an emission source or activity that is listed as being trivial in this Section may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all required records on-site for a period of five years and make them available to representatives of the department upon request.

**Condition 15: Requirement to Provide Information**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 201-6.4 (a) (4)**

**Item 15.1:**

The owner and/or operator shall furnish to the department, within a reasonable time, any information that the department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the department copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to the administrator along with a claim of confidentiality, if the administrator initiated the request for information or otherwise has need of it.

**Condition 16: Right to Inspect**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 201-6.4 (a) (8)**

**Item 16.1:**

The department or an authorized representative shall be allowed upon presentation of credentials and other documents as may be required by law to:

- (i) enter upon the permittee's premises where a facility subject to the permitting requirements of this Subpart is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;
- (ii) have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
- (iii) inspect at reasonable times any emission sources, equipment (including monitoring and air pollution control equipment), practices, and operations regulated or required under the permit; and
- (iv) sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

**Condition 17: Off Permit Changes**

Effective between the dates of 08/16/2019 and 08/15/2024

Applicable Federal Requirement: 6 NYCRR 201-6.4 (f) (6)

**Item 17.1:**

No permit revision will be required for operating changes that contravene an express permit term, provided that such changes would not violate applicable requirements as defined under this Part or contravene federally enforceable monitoring (including test methods), recordkeeping, reporting, or compliance certification permit terms and conditions. Such changes may be made without requiring a permit revision, if the changes are not modifications under any provision of title I of the act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions) provided that the facility provides the administrator and the department with written notification as required below in advance of the proposed changes within a minimum of seven days. The facility owner or operator, and the department shall attach each such notice to their copy of the relevant permit.

(i) For each such change, the written notification required above shall include a brief description of the change within the permitted facility, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.

(ii) The permit shield described in section 6 NYCRR 201-6.4 shall not apply to any change made pursuant to this paragraph.

**Condition 18: Required Emissions Tests**

Effective between the dates of 08/16/2019 and 08/15/2024

Applicable Federal Requirement: 6 NYCRR 202-1.1

**Item 18.1:**

For the purpose of ascertaining compliance or non-compliance with any air pollution control code, rule or regulation, the commissioner may require the person who owns such air contamination source to submit an acceptable report of measured emissions within a stated time.

**Condition 19: Accidental release provisions.**

Effective between the dates of 08/16/2019 and 08/15/2024

Applicable Federal Requirement: 40 CFR Part 68

**Item 19.1:**

If a chemical is listed in Tables 1,2,3 or 4 of 40 CFR §68.130 is present in a process in quantities greater than the threshold quantity listed in Tables 1,2,3 or 4, the following requirements will apply:

a) The owner or operator shall comply with the provisions of 40 CFR Part 68 and;



Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

b) The owner or operator shall submit at the time of permit issuance (if not previously submitted) one of the following, if such quantities are present:

1) A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR §68.10(a) or,

2) A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan. Information should be submitted to:

Risk Management Plan Reporting Center  
C/O CSC  
8400 Corporate Dr  
Carrollton, Md. 20785

**Condition 20: Recycling and Emissions Reduction**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 82, Subpart F**

**Item 20.1:**

The permittee shall comply with all applicable provisions of 40 CFR Part 82.

**The following conditions are subject to annual compliance certification requirements for Title V permits only.**

**Condition 21: Emission Unit Definition**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR Subpart 201-6**

**Item 21.1:**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 1-MISCT

Emission Unit Description:

SEVERAL ACTIVITIES WITH INSIGNIFICANT EMISSIONS INCLUDING (1) GAS ADDITIVE TANK, (1) HEATING OIL TANK, (1) OIL WATER SEPARATOR.

**Item 21.2:**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 1-RACKS

Emission Unit Description:

TANK TRUCKS ARE SUBMERGE FILLED WITH GASOLINE, DISTILLATES AND TRANSMIX. THE VAPOR RECOVERY UNIT (VRU) IS TO BE USED TO CONTROL THE VPORS FROM THE LOADING RACK.

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

THE VAPOR COMBUSTION UNIT (VCU) WILL REMAIN OPERATIONAL AND WILL BE USED DURING MAINTENANCE ACTIVITIES OF VRU.

**Item 21.3:**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 1-TANKS

Emission Unit Description:

SEVEN STORAGE TANKS OF DIFFERENT VOLUMES CONTAIN GASOLINE OR OTHER LESS VOLATILE PRODUCTS. SIX TANKS HAVE INTERNAL FLOATING ROOFS.

**Condition 22: Progress Reports Due Semiannually**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 201-6.4 (d) (4)**

**Item 22.1:**

Progress reports consistent with an applicable schedule of compliance are to be submitted at least semiannually, or at a more frequent period if specified in the applicable requirement or by the department. Such progress reports shall contain the following:

- (i) dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and
- (ii) an explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

**Condition 23: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 201-6.4 (f)**

**Item 23.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 23.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Operational Flexibility Plan

I. Protocol Objective

The objective of this condition is to maximize operational flexibility at the facility by building into the Title V permit the capability to make certain changes using a protocol. As provided under 6 NYCRR Part 201-6.4(f)(2), changes made under an approved protocol are not subject to

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

the Title V permit modification provisions under 6 NYCRR Part 201-6.6.

II. Protocol

A. Criteria

1. Changes reviewed under this protocol shall be evaluated in accordance with the following criteria:
  - a. All underlying federal and state requirements with which the new or changed emission source must comply must exist in the Title V permit. Existing permit conditions may be amended to reference or include the new or changed emission source and any related information, and/or subject to DEC approval, new conditions proposed, to provide the appropriate monitoring parameters.
  - b. Any new or changed emission source shall not be part of a source project that results in a significant net emissions increase that exceeds the New Source Review (NSR) thresholds identified in 6 NYCRR Part 231.
  - c. The facility shall not use the protocol to make physical changes or changes in the method of operation of existing emissions sources that would require a new or modified federally enforceable cap either to avoid major NSR requirements or to address and comply with other Clean Air Act requirements, such as RACT. Such changes must be addressed via the significant permit modification provisions.

B. Notification Requirements for Changes Reviewed under the Protocol

1. The facility shall notify the Department in writing of the proposed change.
2. Notifications made in accordance with this protocol will include the following documentation:
  - a. Identification of the Title V permit emission unit, process(es), emission sources and emission points affected by the proposed change with applicable revisions to the Emission Unit structure;
  - b. Description of the proposed change, including operating parameters;
  - c. Identification and description of emissions control technology;

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

d. Documentation of the project's, or emission source's, compliance with respect to all state and/or federally applicable requirements, including the following steps:

- i. Calculate the emission rate potential and maximum projected actual annual emission rates for all contaminants affected by the change.
- ii. Submit documentation of major NSR program non-applicability for NYSDEC review and approval.
- iii. Identify and evaluate the applicability of all regulations likely to be triggered by the new or changed emission source.
- iv. Propose any operating and record keeping procedures necessary to ensure compliance.
- e. Any other relevant information used for the evaluation of the proposed project or emission source under the Protocol.

C. Review and Approval of Changes

- 1. The Department shall respond to the permittee in writing with a determination within 15 days of receipt of the notification of the permittee.
- 2. The Department may require a permit modification, in order to impose new applicable requirements or additional permit conditions if it determines that changes proposed pursuant to notification do not meet the criteria under II. A above or that the changes may have a significant air quality impact or be otherwise potentially significant under SEQRA (6 NYCRR Part 617).
- 3. The Department may require that the permittee not undertake the proposed change until it completes a more detailed review of the proposed change, which may include potential air quality impacts and/or applicable requirements. The Department's determination shall include a listing of information required for further review, if necessary.

D. Additional Compliance Obligations for Changes Made Under this Protocol

- 1. Upon commencement of the change, the facility shall

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

comply with all applicable requirements and permit conditions, including any amended or proposed in accordance with II.A.1.a above.

2. The facility shall provide with the semi-annual monitoring report, a summary of the changes made in accordance with this protocol and a statement of the compliance status of each. Changes reported should include all those made during the corresponding period and any earlier changes that have not yet been incorporated into the permit.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 24: Facility Permissible Emissions**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR Subpart 201-7**

**Item 24.1:**

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

CAS No: 0NY100-00-0

PTE: 50,000 pounds per year

Name: TOTAL HAP

**Condition 25: Capping Monitoring Condition**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR Subpart 201-7**

**Item 25.1:**

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

40 CFR 63.420 (a) (2)

**Item 25.2:**

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

**Item 25.3:**

The owner or operator of the permitted facility must maintain all required records on-site for a

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**Item 25.4:**

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

**Item 25.5:**

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

**Item 25.6:**

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):  
CAS No: 0NY100-00-0 TOTAL HAP

**Item 25.7:**

Compliance Certification shall include the following monitoring:

Capping: Yes

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC  
OPERATIONS

Monitoring Description:

In order to remain below the major source thresholds for 40CFR63 Subpart R, the annual total gasoline, ethanol, and transmix throughput at this facility shall not exceed 186,513,591 gallons on a rolling twelve-month basis. Gasoline and ethanol throughput shall be recorded on a monthly basis and incorporated into a twelve-month rolling total. Records shall be maintained on site for five years and made available to the Department upon request.

Work Practice Type: PROCESS MATERIAL THRUPUT

Process Material: GASOLINE

Upper Permit Limit: 186513591 gallons

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 26: Capping Monitoring Condition**  
**Effective between the dates of 08/16/2019 and 08/15/2024**



Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

monthly basis and incorporated into a twelve-month rolling total, expressed in tpy. Records shall be maintained on site for five years and made available to the Department upon request.

Monitoring Frequency: MONTHLY  
Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY  
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2020.  
Subsequent reports are due every 6 calendar month(s).

**Condition 27: Capping Monitoring Condition**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement: 6 NYCRR Subpart 201-7**

**Item 27.1:**

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

40 CFR 63.420 (a) (2)

**Item 27.2:**

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

**Item 27.3:**

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**Item 27.4:**

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

**Item 27.5:**

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

**Item 27.6:**

The Compliance Certification activity will be performed for the Facility.



Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

Regulated Contaminant(s):  
CAS No: 0NY100-00-0 TOTAL HAP

**Item 27.7:**

Compliance Certification shall include the following monitoring:

Capping: Yes

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

In order to remain below the major source thresholds for 40CFR63 Subpart R, the annual distillates throughput at this facility shall not exceed 193,146,042 gallons on a rolling twelve-month basis. Distillates throughput shall be recorded on a monthly basis and incorporated into a twelve-month rolling total. Records shall be maintained on site for five years and made available to the Department upon request.

Work Practice Type: PROCESS MATERIAL THRUPUT

Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL

Upper Permit Limit: 193146042 gallons

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 28: Visible Emissions Limited**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 211.2**

**Item 28.1:**

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

**Condition 29: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 225-1.2 (f)**

**Item 29.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 29.2:**

Compliance Certification shall include the following monitoring:

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Owners and/or operators of commercial, industrial, or residential emission sources that fire number two heating oil on or after July 1, 2012 are limited to the purchase of number two heating oil with 0.0015 percent sulfur by weight or less.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 30: Compliance Certification**

**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 225-1.2 (h)**

**Item 30.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 30.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Owners and/or operators of any stationary combustion installation that fires distillate oil including number two heating oil are limited to the firing of distillate oil with 0.0015 percent sulfur by weight or less on or after July 1, 2016.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 31: Compliance Certification**

**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 225-1.6 (b)**

**Item 31.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 31.2:**

Compliance Certification shall include the following monitoring:

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Any person who sells oil and/or coal must retain, for at least five years, records containing the following information:

(i) fuel analyses and data on the quantities of all oil and coal received; and

(ii) the names of all purchasers, fuel analyses, and data on the quantities of all oil and coal sold.

Such fuel analyses must contain, as a minimum:

(i) data on the sulfur content, ash content, specific gravity, and heating value of residual oil;

(ii) data on the sulfur content, specific gravity, and heating value of distillate oil; and

(iii) data on the sulfur content, ash content, and heating value of coal.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 32: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement: 6 NYCRR 225-1.6 (c)**

**Item 32.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 32.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Sampling, compositing, and analysis of fuel samples must be done in accordance with methods acceptable to the department.

Monitoring Frequency: ANNUALLY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

**Condition 33: Record Availability**

**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 225-1.6 (d)**

**Item 33.1: Facility owners required to maintain and retain records pursuant to this Subpart must make such records available for inspection by the Department.**

**Condition 34: Compliance Certification**

**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 225-1.6 (e)**

**Item 34.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 34.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Data collected pursuant to 6NYCRR Part 225-1 must be tabulated and summarized in a form acceptable to the department, and must be retained for at least five years. The owner of a Title V facility must furnish to the department such records and summaries, on a semiannual calendar basis, within 30 days after the end of the semiannual period. All other facility owners or distributors must submit these records and summaries upon request of the department.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 35: Compliance Certification**

**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 225-1.6 (f)**

**Item 35.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 35.2:**

Compliance Certification shall include the following monitoring:

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Facility owners subject to 6NYCRR Part 225-1 must submit a written report of the fuel sulfur content exceeding the applicable sulfur-in-fuel limitation, measured emissions exceeding the applicable sulfur-in-fuel limitation, measured emissions exceeding the applicable equivalent emission rate, and the nature and cause of such exceedances if known, for each calendar quarter, within 30 days after the end of any quarterly period in which an exceedance takes place.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 36: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement: 6 NYCRR 225-3.3 (a)**

**Item 36.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 36.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Any gasoline sold or supplied to a retailer or wholesale purchaser-consumer, shall have a Reid vapor pressure (RVP) no greater than 9.0 pounds per square inch (psi), during the period May 1st through September 15th of each year. Sampling and testing will be done according to a protocol approved by the Department.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: GASOLINE

Parameter Monitored: REID VAPOR PRESSURE

Upper Permit Limit: 9.0 pounds per square inch absolute

Monitoring Frequency: PER BATCH OF PRODUCT/RAW MATERIAL CHANGE

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 37: Compliance Certification**

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

Effective between the dates of 08/16/2019 and 08/15/2024

**Applicable Federal Requirement:6 NYCRR 225-3.4 (a)**

**Item 37.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 37.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of any refinery, terminal, or bulk plant from which gasoline, subject to this Subpart, is distributed must maintain records on the gasoline that is delivered to or distributed from such facilities. These records shall include:

- (1) The RVP of the gasoline if subject to section 225-3.3 of this Subpart.
- (2) A designation of the appropriate time period(s) in which the gasoline is intended to be dispensed to motor vehicles.
- (3) Written certification that the gasoline:
  - (i) conforms with all RVP and oxygen content requirements of this Subpart; and
  - (ii) is in compliance with all applicable State and Federal regulations which apply during the time period(s) specified pursuant to paragraph (3) of this subdivision.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 38: Compliance Certification**

Effective between the dates of 08/16/2019 and 08/15/2024

**Applicable Federal Requirement:6 NYCRR 225-3.4 (b)**

**Item 38.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 38.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The following records shall be provided with gasoline which is distributed from this facility:

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

- (1) A copy of the certification produced for paragraph (a)(3) of 6 NYCRR Part 225-3.4.
- (2) Documentation of the maximum RVP of the gasoline if the gasoline was subject to section 225-3.3 of this Subpart.
- (3) Designation of the appropriate time period(s) in which the gasoline is intended to be dispensed to motor vehicles.
- (4) Documentation of the shipment quantity and the shipment date of the gasoline being distributed.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION  
 Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
 Reports due 30 days after the reporting period.  
 The initial report is due 1/30/2020.  
 Subsequent reports are due every 6 calendar month(s).

**Condition 39: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement: 6 NYCRR 225-3.4 (d)**

**Item 39.1:**  
 The Compliance Certification activity will be performed for the Facility.

**Item 39.2:**  
 Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
 Monitoring Description:

Facility is required to maintain records in one or more of the following subdivisions; 6 NYCRR Part 225-3.4(a), (b) or (c). The records must be made available to the commissioner or his or her representative, for inspection during normal business hours, at the location from which the gasoline was delivered, sold, or dispensed. The facility must furnish copies of these records to the commissioner or his or her representative upon request. Facility shall maintain all records and documentation required to be made or maintained in accordance with 6 NYCRR Part 225-3.4, including any calculations performed, for at least two years from date of delivery.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION  
 Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
 Reports due 30 days after the reporting period.  
 The initial report is due 1/30/2020.





Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

**Item 41.1:**

No person may load gasoline into a gasoline transport vehicle at a gasoline bulk plant, unless the loading terminal is equipped with gasoline vapor collection and vapor control systems operating in good working order. The required vapor collection system consists of:

- hatch loading systems which include a loading arm with a vapor collection system adaptor, a vapor-tight seal between the adaptor and hatch, and a method of preventing drainage of liquid gasoline from the loading arm when it is removed from the hatch or for complete drainage of the loading arm before such removal;
- bottom loading systems which include a connecting pipe or hose equipped with vapor-tight fittings that will automatically and immediately close upon disconnection to prevent release of gasoline vapors;
- a connecting device between the gasoline transport vehicle and the dispensing equipment that interrupts the flow of gasoline to prevent overfilling and spillage;
- a system that prevents the flow of gasoline into gasoline transport vehicles unless the fuel product line and vapor collection system are both connected so as to prevent liquid product leaks and vapor loss.

**Condition 42: Testing and monitoring requirements**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 229.4 (a)**

**Item 42.1:**

The owner and/or operator of a vapor collection and control system must follow notification requirements, protocol requirements, and test procedures of Part 202 of this title for testing and monitoring to determine compliance with the emission limits and control requirements required of this Part.

**Condition 43: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 229.5 (c)**

**Item 43.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 43.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Recordkeeping of average daily gasoline throughput for gasoline loading terminals - Records must be maintained at the facility for five years.

The average daily throughput is calculated by dividing the annual throughput by the number of workdays during the 12-month period, which begins on January 1st and ends on

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

December 31st.

Monitoring Frequency: DAILY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 44: Applicability of Subpart A General Provisions**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 60, NSPS Subpart A**

**Item 44.1:**

This emission source is subject to the applicable general provisions of 40 CFR 60. The facility owner is responsible for complying with all applicable technical, administrative and reporting requirements.

**Condition 45: EPA Region 2 address.**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 60.4, NSPS Subpart A**

**Item 45.1:**

All requests, reports, applications, submittals, and other communications to the Administrator pursuant to this part shall be submitted in duplicate to the following address:

Director, Division of Enforcement and Compliance Assistance  
USEPA Region 2  
290 Broadway, 21st Floor  
New York, NY 10007-1886

Copies of all correspondence to the administrator pursuant to this part shall also be submitted to the NYSDEC Regional Office issuing this permit (see address at the beginning of this permit) and to the following address:

NYSDEC  
Bureau of Quality Assurance  
625 Broadway  
Albany, NY 12233-3258

**Condition 46: Recordkeeping requirements.**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 60.7(b), NSPS Subpart A**

**Item 46.1:**

Affected owners or operators shall maintain records of occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative.

**Condition 47: Facility files for subject sources.**



Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

prevent any TOC vapors collected at one loading rack or lane from passing through another loading rack or lane to the atmosphere; and

d) Limit the loading of gasoline into gasoline cargo tanks that are vapor tight using the procedures specified in §60.502(e)-(j). For the purposes of this condition, the term "tank truck" as used in §60.502(e)-(j) means "cargo tank" as defined in subpart BBBBBB in §63.11100.

The facility shall comply with the requirements of subpart BBBBBB by the applicable dates specified in §63.11083.

The facility must comply with the testing and monitoring requirements specified in §63.11092(a).

The facility must submit the applicable notification as required under §63.11093.

The facility must keep records and submit reports as specified in §63.11094 and 11095.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 50: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 63.11089, Subpart BBBBBB**

**Item 50.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 50.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Each owner/operator of a bulk gasoline terminal, bulk plant, pipeline breakout station, or pipeline pumping station subject to the provisions of subpart BBBBBB shall perform a monthly leak inspection of all equipment in gasoline service, as defined in §63.11100. For this inspection, detection methods incorporating sight, sound,

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

and smell are acceptable.

A log book shall be used and shall be signed by the owner or operator at the completion of each inspection. A section of the log book shall contain a list, summary description, or diagram(s) showing the location of all equipment in gasoline service at the facility.

Each detection of a liquid or vapor leak shall be recorded in the log book. When a leak is detected, an initial attempt at repair shall be made as soon as practicable, but no later than 5 calendar days after the leak is detected. Repair or replacement of leaking equipment shall be completed within 15 calendar days after detection of each leak, except as provided in §63.11089(d).

Delay of repair of leaking equipment will be allowed if the repair is not feasible within 15 days. The owner or operator shall provide in the semiannual report specified in §63.11095(b), the reason(s) why the repair was not feasible and the date each repair was completed.

The facility must comply with the requirements of subpart BBBBBB by the applicable dates in §63.11083.

The facility must submit the applicable notifications as required under §63.11093.

The facility must keep records and submit reports as specified in §63.11094 and 63.11095.

Monitoring Frequency: MONTHLY  
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2020.  
Subsequent reports are due every 6 calendar month(s).

**Condition 51: Notifications (63.11093 a-d)**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement: 40CFR 63.11093, Subpart BBBBBB**

**Item 51.1:**

(a) Each owner/operator of an affected source under subpart BBBBBB must submit an initial notification as specified in §63.9(b). If the facility is in compliance with the requirements of subpart BBBBBB at the time the initial notification is due, the notification of compliance status required under (b) of this condition may be submitted in lieu of the initial notification.

(b) Each owner/operator of an affected source under subpart BBBBBB must submit a notification of compliance status as specified in §63.9(h). The notification of compliance status must specify which of the compliance options included in table 1 of subpart BBBBBB that is used to comply with the subpart.

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

(c) Each owner/operator of an affected bulk gasoline terminal under subpart BBBBBB must submit a notification of performance test, as specified in §63.9(e), prior to initiating testing required by §63.11092(a) or §63.11092(b).

(d) Each owner/operator of any affected source under subpart BBBBBB must submit additional notifications specified in §63.9, as applicable.

**Condition 52: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement: 40CFR 63.11094(b), Subpart BBBBBB**

**Item 52.1:**

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):  
 CAS No: 0NY998-00-0    VOC

**Item 52.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility shall keep records of the test results for each gasoline cargo tank loading at the facility as specified below:

1) Annual certification testing performed under §63.11092(f)(1) and periodic railcar bubble leak testing performed under §63.11092(f)(2).

2) The documentation file shall be kept up-to-date for each gasoline cargo tank loading at the facility. The documentation for each test shall include, as a minimum, the following information:

- Name of Test: Annual Certification Test - Method 27 or Periodic Railcar Bubble Leak Test Procedure.
- Cargo tank owner's name and address
- Cargo tank identification number
- Test location and date
- Tester name and signature
- Witnessing inspector, if any: name, signature, affiliation
- Vapor tightness repair: Nature of repair work and when performed in relation to vapor tightness testing
- Test results: Test pressure, pressure or vacuum change,

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

mm of water; time period of test; number of leaks found with instrument; and leak definition

3) If the facility is complying with the alternative requirements in §63.11088(b), the facility must keep records documenting that the facility has verified the vapor tightness testing according to the requirements of EPA.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 53: Compliance Certification**

**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 63.11094(c), Subpart BBBBBB**

**Item 53.1:**

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

**Item 53.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

As an alternative to keeping records at the terminal of each gasoline cargo tank test result as required in §63.11094(b), the facility may keep an electronic copy of each record which would be instantly available at the terminal. The copy of each record above must be an exact duplicate image of the original paper record with certifying signatures.

For facilities which use a terminal automation system to prevent gasoline cargo tanks that do not have valid cargo tank vapor tightness documentation from loading (e.g., via a card lock-out system), a copy of the documentation must be made available (e.g., via facsimile) for inspection by EPA's or NYSDEC's delegated representatives during the course of a site visit, or within a mutually agreeable time frame.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

Reports due 30 days after the reporting period.  
 The initial report is due 1/30/2020.  
 Subsequent reports are due every 6 calendar month(s).

**Condition 54: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 63.11094(d), Subpart BBBBBB**

**Item 54.1:**  
 The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):  
 CAS No: 0NY998-00-0 VOC

**Item 54.2:**  
 Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
 Monitoring Description:

If the facility is subject to the equipment leak provisions of §63.11089, then the facility shall prepare and maintain a record describing the types, identification numbers, and locations of all equipment in gasoline service. For facilities electing to implement an instrument program under §63.11089, the record shall contain a full description of the program.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
 Reports due 30 days after the reporting period.  
 The initial report is due 1/30/2020.  
 Subsequent reports are due every 6 calendar month(s).

**Condition 55: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 63.11094(e), Subpart BBBBBB**

**Item 55.1:**  
 The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):  
 CAS No: 0NY998-00-0 VOC

**Item 55.2:**  
 Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
 Monitoring Description:

If the facility is subject to the requirements for



Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

equipment leak inspections in §63.11089, then the facility shall record in the log book for each leak that is detected, the information below:

- 1) The equipment type and identification number.
- 2) The nature of the leak (i.e., vapor or liquid) and the method of detection (i.e., sight, sound, or smell).
- 3) The date the leak was detected and the date of each attempt to repair the leak.
- 4) Repair methods applied in each attempt to repair the leak.
- 5) "Repair delayed" and the reason for the delay if the leak is not repaired within 15 calendar days after discovery of the leak.
- 6) The expected date of successful repair of the leak if the leak is not repaired within 15 days.
- 7) The date of successful repair of the leak.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 56: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 63.11094(f), Subpart BBBBBB**

**Item 56.1:**

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):  
 CAS No: 0NY998-00-0 VOC

**Item 56.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility shall keep the following records:

- 1) Keep an up-to-date, readily accessible record of the continuous monitoring data required under §63.11092(b) or §63.11092(e). This record shall indicate the time intervals during which loadings of gasoline cargo tanks have occurred or, alternatively, shall record the operating parameter data only during such loadings. The date and time of day shall also be indicated at reasonable intervals on this record.

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

2) Record and report simultaneously with the Notification of Compliance Status required under §63.11093(b) all data and calculations, engineering assessments, and manufacturer's recommendations used in determining the operating parameter value under §63.11092(b) or §63.11092(e).

3) Keep an up-to-date, readily accessible copy of the monitoring and inspection plan required under §63.11092(b)(1)(i)(B)(2) or §63.11092(b)(1)(iii)(B)(2).

4) Keep an up-to-date, readily accessible copy of all system malfunctions, as specified in §63.11092(b)(1)(i)(B)(2)(v) or §63.11092(b)(1)(iii)(B)(2)(v).

5) If the facility requests approval to use a vapor processing system or monitor an operating parameter other than those specified in §63.11092(b), the facility shall submit a description of planned reporting and recordkeeping procedures.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 57: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 63.11095(a), Subpart BBBB**

**Item 57.1:**

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):  
 CAS No: 0NY998-00-0 VOC

**Item 57.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Each facility with a bulk terminal or pipeline breakout station that is subject to control requirements of subpart BBBB shall include in a semiannual compliance report the following information, as applicable:

1) For storage vessels, if the facility is complying with

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

options 2(a), 2(b), or 2(c) in table 1 of subpart BBBBBB, the informations specified in §60.115b(a), §60.115b(b), or §60.115b(c), depending upon the control equipment installed, or, if the facility is complying with option 2(d) in table 1 of subpart BBBBBB, the information specified in §63.1066.

2) For loading racks, each loading of a gasoline cargo tank for which vapor tightness documentation had not been previously obtained by the facility.

3) For equipment leak inspections, the number of equipment leaks not repaired within 15 days after detection.

4) For storage vessels complying with §63.11087(b) after January 10, 2011, the storage vessel's Notice of Compliance Status information can be included in the next semi-annual compliance report in lieu of filing a separate Notification of Compliance Status report under §63.11093.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 58: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 63.11095(b), Subpart BBBBBB**

**Item 58.1:**

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):  
 CAS No: 0NY100-00-0 TOTAL HAP

**Item 58.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

A facility that is subject to the control requirements in Subpart BBBBBB, shall submit an excess emissions report to NYSDEC at the time the semiannual compliance report is submitted. Excess emissions events under subpart BBBBBB, and the information to be included in the excess emissions report, are as follows:

1) Each instance of a non-vapor-tight gasoline cargo tank loading at the facility in which the facility failed to

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

take steps to assure that such cargo tank would not be reloaded at the facility before vapor tightness documentation for that cargo tank was obtained.

2) Each reloading of a non-vapor-tight gasoline cargo tank at the facility before vapor tightness documentation for that cargo tank is obtained by the facility in accordance with §63.11094(b).

3) Each exceedance or failure to maintain, as appropriate, the monitored operating parameter value determined under §63.11092(b). The report shall include the monitoring data for the days on which exceedances or failures to maintain have occurred, and a description and timing of the steps taken to repair or perform maintenance on the vapor collection and processing systems or the continuous monitoring system.

4) Each instance in which malfunctions discovered during the monitoring and inspections required under §63.11092(b)(1)(i)(B)(2) and (b)(1)(iii)(B)(2) were not resolved according to the necessary corrective actions described in the monitoring and inspection plan. The report shall include a description of the malfunction and the timing of the steps taken to correct the malfunction.

5) for each occurrence of an equipment leak for which no repair attempt was made within 5 days or for which repair was not completed within 15 days after detection:

- the date on which the leak was detected;
- the date of each attempt to repair the leak;
- the reasons for the delay of repair; and
- the date of successful repair.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 59: Waiver of semi annual excess emissions report  
Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement: 40CFR 63.11095(c), Subpart BBBBBB**

**Item 59.1:**

Each bulk gasoline plant or a pipeline pumping station shall submit a semiannual excess emissions report, including the information specified in §63.11095(a)(3) and (b)(5), only for a 6-month period during which an excess emissions event has occurred. If no excess emission events have occurred during the previous 6-month period, no report is required.

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

**Condition 60: Applicability of MACT General Provisions**  
Effective between the dates of 08/16/2019 and 08/15/2024

**Applicable Federal Requirement:40CFR 63.11098, Subpart BBBBBB**

**Item 60.1:**

Table 3 of subpart BBBBBB lists which parts of the general provisions in subpart A apply to the facility.

**Condition 61: Applicability**  
Effective between the dates of 08/16/2019 and 08/15/2024

**Applicable Federal Requirement:40CFR 63, Subpart JJJJJJ**

**Item 61.1:**

Facilities that are area sources of HAP with industrial, commercial, or institutional boilers must comply with applicable portions of 40 CFR 63 JJJJJJ.

**\*\*\*\* Emission Unit Level \*\*\*\***

**Condition 62: Emission Point Definition By Emission Unit**  
Effective between the dates of 08/16/2019 and 08/15/2024

**Applicable Federal Requirement:6 NYCRR Subpart 201-6**

**Item 62.1:**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 1-RACKS

Emission Point: 00013

Height (ft.): 50                      Diameter (in.): 9  
NYTMN (km.): 4782.94      NYTME (km.): 282.534

Emission Point: 00014

Height (ft.): 15                      Diameter (in.): 6  
NYTMN (km.): 4782.94      NYTME (km.): 282.534

**Item 62.2:**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 1-TANKS

Emission Point: 00001

Height (ft.): 48                      Diameter (in.): 672  
NYTMN (km.): 4782.94      NYTME (km.): 282.534

Emission Point: 00002

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

Height (ft.): 48	Diameter (in.): 672
NYTMN (km.): 4782.94	NYTME (km.): 282.534
Emission Point: 00003	
Height (ft.): 48	Diameter (in.): 672
NYTMN (km.): 4782.94	NYTME (km.): 282.534
Emission Point: 00004	
Height (ft.): 48	Diameter (in.): 504
NYTMN (km.): 4782.94	NYTME (km.): 282.534
Emission Point: 00005	
Height (ft.): 48	Diameter (in.): 504
NYTMN (km.): 4782.94	NYTME (km.): 282.534
Emission Point: 00006	
Height (ft.): 48	Diameter (in.): 504
NYTMN (km.): 4782.94	NYTME (km.): 282.534
Emission Point: 00009	
Height (ft.): 48	Diameter (in.): 1320
NYTMN (km.): 4782.94	NYTME (km.): 282.534

**Condition 63: Process Definition By Emission Unit**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR Subpart 201-6**

**Item 63.1:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-MISCT  
 Process: MIS Source Classification Code: 4-06-888-01  
 Process Description:  
 Gasoline additive is stored in a horizontal storage tank.  
 Heating oil is stored in a horizontal storage tank. The  
 oil/water separator is an underground tank.

Emission Source/Control: MSSTT - Process

**Item 63.2:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-RACKS  
 Process: RDS Source Classification Code: 4-04-002-50  
 Process Description: Tank trucks are submerged filled with distillates.

Emission Source/Control: VPORI - Control  
 Control Type: VAPOR COMBUSTION SYSTEM (INCL VAPOR  
 COLLECTION AND COMBUSTION UNIT)

Emission Source/Control: VPORR - Control

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

Control Type: VAPOR RECOVERY SYSTEM (VAPOR  
ADSORPTION/ABSORPTION UNIT)

Emission Source/Control: 00DLR - Process

**Item 63.3:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-RACKS

Process: RGS

Source Classification Code: 4-04-002-50

Process Description:

Tank trucks are submerged filled with gasoline and  
transmix. Vapors are controlled by John Zink vapor  
recovery unit and vapor combustion unit.

Emission Source/Control: VPORI - Control

Control Type: VAPOR COMBUSTION SYSTEM (INCL VAPOR  
COLLECTION AND COMBUSTION UNIT)

Emission Source/Control: VPORR - Control

Control Type: VAPOR RECOVERY SYSTEM (VAPOR  
ADSORPTION/ABSORPTION UNIT)

Emission Source/Control: GSRKL - Process

**Item 63.4:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-RACKS

Process: TTV

Source Classification Code: 4-04-001-54

Process Description: Fugitive emissions from trucks during loading.

Emission Source/Control: GSRKL - Process

**Item 63.5:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-RACKS

Process: VCL

Source Classification Code: 4-04-001-52

Process Description: Fugitive emissions from vapor control unit.

Emission Source/Control: VPORI - Control

Control Type: VAPOR COMBUSTION SYSTEM (INCL VAPOR  
COLLECTION AND COMBUSTION UNIT)

Emission Source/Control: VPORR - Control

Control Type: VAPOR RECOVERY SYSTEM (VAPOR  
ADSORPTION/ABSORPTION UNIT)

Emission Source/Control: GSRKL - Process

**Item 63.6:**

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-TANKS  
 Process: FG1 Source Classification Code: 4-04-001-51  
 Process Description:  
 Miscellaneous fugitive HAP and VOC emissions from pumps, valves and flanges. All emissions are at insignificant level.

Emission Source/Control: 00001 - Process  
 Design Capacity: 757,429 gallons

Emission Source/Control: 00002 - Process  
 Design Capacity: 753,283 gallons

Emission Source/Control: 00003 - Process  
 Design Capacity: 757,429 gallons

Emission Source/Control: 00004 - Process  
 Design Capacity: 421,088 gallons

Emission Source/Control: 00005 - Process  
 Design Capacity: 403,021 gallons

Emission Source/Control: 00006 - Process  
 Design Capacity: 405,411 gallons

Emission Source/Control: 00009 - Process  
 Design Capacity: 2,796,000 gallons

**Item 63.7:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-TANKS  
 Process: GAS Source Classification Code: 4-04-001-60  
 Process Description:  
 (7) storage tanks, each having a capacity exceeding 40,000 gallons. Emission source 00006 has a fixed cone roof, all others have an internal floating roof.

Emission Source/Control: 00001 - Process  
 Design Capacity: 757,429 gallons

Emission Source/Control: 00002 - Process  
 Design Capacity: 753,283 gallons

Emission Source/Control: 00003 - Process  
 Design Capacity: 757,429 gallons

Emission Source/Control: 00004 - Process  
 Design Capacity: 421,088 gallons



Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

Emission Source/Control: 00005 - Process  
Design Capacity: 403,021 gallons

Emission Source/Control: 00006 - Process  
Design Capacity: 405,411 gallons

Emission Source/Control: 00009 - Process  
Design Capacity: 2,796,000 gallons

**Condition 64: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement: 6 NYCRR 230.4 (a) (1)**

**Item 64.1:**

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACKS

**Item 64.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a gasoline transport vehicle subject to this Part will allow said vehicle to be filled or emptied unless the gasoline transport vehicle sustains a pressure change of not more than three inches of water in five minutes when pressurized to a gauge pressure of 18 inches of water and evacuated to a gauge pressure of six inches of water.

Manufacturer Name/Model Number: Gasoline Transport Vehicle

Parameter Monitored: PRESSURE CHANGE

Upper Permit Limit: 3.0 inches of water

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 65: Repairs to gasoline transport vehicles**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement: 6 NYCRR 230.4 (a) (2)**

**Item 65.1:**

This Condition applies to Emission Unit: 1-RACKS

**Item 65.2:**

No owner or operator of a gasoline transport vehicle subject to 6 NYCRR Part 230 will allow said vehicle to be filled or emptied unless the gasoline transport vehicle is repaired by the owner

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

or operator within 15 days after failing to meet the pressure change standard in paragraph 230.4(a)(1) of 6 NYCRR Part 230.

**Condition 66: Labelling of gasoline transport vehicles**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 230.4 (a) (3)**

**Item 66.1:**

This Condition applies to Emission Unit: 1-RACKS

**Item 66.2:**

No owner or operator of a gasoline transport vehicle subject to 6 NYCRR Part 230 will allow said vehicle to be filled or emptied unless the gasoline transport vehicle displays a marking, near the U.S. Department of Transportation certificate plate, in letters and numerals at least two inches high, which reads: NYS DEC and the date on which the gasoline transport vehicle was last tested.

**Condition 67: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 230.4 (b)**

**Item 67.1:**

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACKS

**Item 67.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

All gasoline transport vehicles subject to this Part must be tested annually by the owner or his agent, using test methods acceptable to the commissioner. If the pressure-vacuum test does not show compliance with the pressure change standard, the gasoline transport vehicle must be repaired to make the tank vapor-tight, and retested.

Parameter Monitored: PRESSURE CHANGE

Upper Permit Limit: 3.0 inches of water

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 68: Leak limit**

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

Effective between the dates of 08/16/2019 and 08/15/2024

**Applicable Federal Requirement:6 NYCRR 230.4 (e)**

**Item 68.1:**

This Condition applies to Emission Unit: 1-RACKS

**Item 68.2:**

Leakage of vapors from any component of the gasoline transport vehicle or the vapor collection and control system must not equal or exceed 100 percent of the lower explosive limit measured as propane during the loading of a gasoline transport vehicle. No avoidable visible liquid leak from such components is allowed, including all piping, seals, hoses, connections, pressure-vacuum seals, and other possible leak sources.

**Condition 69: Compliance Certification**

Effective between the dates of 08/16/2019 and 08/15/2024

**Applicable Federal Requirement:6 NYCRR 230.4 (f)**

**Item 69.1:**

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACKS

**Item 69.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a gasoline transport vehicle will allow a compartment on said vehicle to be loaded under a pressure exceeding 18 inches of water gauge, to be unloaded under a vacuum exceeding 6 inches of water gauge, or to be unloaded under pressure.

Parameter Monitored: PRESSURE

Lower Permit Limit: 6.0 inches of water

Upper Permit Limit: 18.0 inches of water

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 70: Dome covers**

Effective between the dates of 08/16/2019 and 08/15/2024

**Applicable Federal Requirement:6 NYCRR 230.4 (g)**

**Item 70.1:**

This Condition applies to Emission Unit: 1-RACKS

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

**Item 70.2:**

Dome covers on gasoline transport vehicles must be closed while the transport vehicle is being loaded.

**Condition 71: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 230.6 (a)**

**Item 71.1:**

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACKS

**Item 71.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner of any gasoline transport vehicle subject to this Part must maintain records of pressure-vacuum testings and repairs. The records must include the identity of the gasoline transport vehicle, the results of the testing, the date that the testing and repairs, as needed, were done, the nature of needed repairs and the date of retests where appropriate.

Testing records must be retained for two years and must be made available to the Department on request at any reasonable time.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 72: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 230.6 (b)**

**Item 72.1:**

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACKS

**Item 72.2:**

Compliance Certification shall include the following monitoring:

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

A copy of the most recent pressure-vacuum test results, in a form acceptable to the commissioner, must be kept with the gasoline transport vehicle.

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 73: Compliance Certification**

**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement: 6 NYCRR 230.6 (c)**

**Item 73.1:**

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACKS

**Item 73.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Records acceptable to the commissioner must be retained for two years after the testing occurred, and must be made available to the commissioner or his representative on request at any reasonable time.

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 74: Compliance Certification**

**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement: 40CFR 60.502(c), NSPS Subpart XX**

**Item 74.1:**

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACKS

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

**Item 74.2:**

Compliance Certification shall include the following monitoring:

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

The emissions to the atmosphere from the vapor collection system due to the loading of liquid product into gasoline tank trucks are not to exceed 80 milligrams of total organic compounds per liter of gasoline loaded. An emission test shall be conducted once every five years to assure compliance with the emission limit. A stack test conducted in March 2017 demonstrated compliance with the above requirements.

Parameter Monitored: VOC

Upper Permit Limit: 80 milligrams per liter

Reference Test Method: 40CFR60.503

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 75: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 60.502(e), NSPS Subpart XX**

**Item 75.1:**

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACKS

**Item 75.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Loadings of liquid product into gasoline tank trucks shall be limited to vapor-tight gasoline tank trucks using the following procedures:

1. The owner or operator shall obtain the vapor tightness documentation described in paragraph 60.505(b) of 40 CFR 60.500 Subpart XX for each gasoline tank truck which is to be loaded at the facility.
2. The owner or operator shall require the tank identification number to be recorded as each gasoline tank truck is loaded at the facility.
3. The owner or operator shall cross-check each tank

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

identification number recorded per item 2 above with the file of tank vapor tightness documentation within 2 weeks after the corresponding tank is loaded.

4. The terminal owner or operator shall notify the owner or operator of each nonvapor-tight gasoline tank truck loaded at the facility within 1 week after the documentation cross-check (Item #3).

5. The terminal owner or operator shall take steps assuring that the nonvapor-tight gasoline tank truck will not be reloaded at the facility until vapor tightness documentation for that tank is obtained.

In addition, the terminal owner or operator shall keep documentation of all notifications required under item 4 above on file at the terminal for at least 5 years.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 76: Truck loading compatibility**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 60.502(f), NSPS Subpart XX**

**Item 76.1:**  
 This Condition applies to Emission Unit: 1-RACKS

**Item 76.2:**  
 Gasoline loading limited to trucks with vapor collection equipment which is compatible with the terminal vapor collection system.

**Condition 77: Vapor collection connection required**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 60.502(g), NSPS Subpart XX**

**Item 77.1:**  
 This Condition applies to Emission Unit: 1-RACKS

**Item 77.2:**  
 The terminal and tank truck vapor collection systems must be connected during gasoline loading.

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

**Condition 78: Vent pressure limit**

**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 60.502(i), NSPS Subpart XX**

**Item 78.1:**

This Condition applies to Emission Unit: 1-RACKS

**Item 78.2:**

No pressure-vacuum vent in the terminal vapor collection system shall begin to open at a pressure less than 4,500 pascals.

**Condition 79: Compliance Certification**

**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 60.502(j), NSPS Subpart XX**

**Item 79.1:**

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACKS

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

**Item 79.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Each calendar month, the vapor collection system, the vapor processing system, and each loading rack handling gasoline shall be inspected during the loading of gasoline tank trucks for total organic compound liquid or vapor leaks. Detection methods incorporating sight, sound, or smell are acceptable. Each detection of a leak shall be recorded and the source of the leak repaired within 15 calendar days after it is detected.

Monthly terminal leak inspection records must be retained at the terminal for at least 5 years. Inspection records shall include, as a minimum, the following:

1. Inspection date
2. Findings (may indicate no leaks discovered; or location, nature, and severity of each leak).
3. Leak determination method



Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

4. Corrective action (date each leak repaired; reasons for any repair interval in excess of 15 days).

5. Inspector name and signature.

Monitoring Frequency: MONTHLY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 80: Compliance Certification**

**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 60.503, NSPS Subpart XX**

**Item 80.1:**

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACKS

**Item 80.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility shall use the test methods and procedures specified in 40CFR60.503 when conducting the performance tests required.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 81: Compliance Certification**

**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 60.505(b), NSPS Subpart XX**

**Item 81.1:**

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACKS

**Item 81.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

## Monitoring Description:

Loadings of liquid product into gasoline tank trucks shall be limited to those gasoline tank trucks which have had their vapor tightness properly documented. The tank truck vapor tightness documentation shall be kept on file at the terminal in a permanent form available for inspection. The documentation file for each gasoline tank truck shall be updated at least once per year to reflect current test results as determined by Method 27. This documentation shall include, as a minimum, the following information:

- (1) Test title: Gasoline Delivery Tank Pressure Test--EPA Reference Method 27.
- (2) Tank owner and address.
- (3) Tank identification number.
- (4) Testing location.
- (5) Date of test.
- (6) Tester name and signature.
- (7) Witnessing inspector, if any: Name, signature, and affiliation.
- (8) Test results: Actual pressure change in 5 minutes, mm of water (average for 2 runs).

[NOTE: As an alternative to keeping records at the terminal of each gasoline cargo tank test result, 40 CFR 60.505(e) the facility may comply with the requirements in either paragraph (1) or (2) below:

- (1) An electronic copy of each record is instantly available at the terminal.
  - (i) The copy of each record is an exact duplicate image of the original paper record with certifying signatures.

- (ii) The department is notified in writing that the each terminal using this alternative is in compliance with the recordkeeping requirements of 40 CFR 60.505.

- (2) For facilities that utilize a terminal automation system to prevent gasoline cargo tanks that do not have valid cargo tank vapor tightness documentation from loading (e.g., via a card lock-out system), a copy of the documentation is made available (e.g., via facsimile) for inspection by department representatives during the

course of a site visit, or within a mutually agreeable time frame.

- (i) The copy of each record is an exact duplicate image of the original paper record with certifying signatures.

- (ii) The permitting authority is notified in writing that each terminal using this alternative is in compliance with the recordkeeping requirements of 40 CFR 60.505. ]

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 82: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement: 40CFR 60.505(c), NSPS Subpart XX**

**Item 82.1:**

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACKS

**Item 82.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

As required under 40 CFR 60.502(j), the vapor collection system, the vapor processing system, and all loading racks handling gasoline will require a monthly inspection during the loading of gasoline tank trucks for total organic compounds liquid or vapor leaks. A record of each monthly leak inspection shall be kept on file at the terminal for at least 2 years. Inspection records shall include, as a minimum, the following information:

- (1) Date of inspection.
- (2) Findings (may indicate no leaks discovered; or location, nature, and severity of each leak).
- (3) Leak determination method.
- (4) Corrective action (date each leak repaired; reasons for any repair interval in excess of 15 days).
- (5) Inspector name and signature.

[NOTE: As an alternative to keeping records at the terminal of each gasoline cargo tank test result, 40 CFR 60.505(e) the facility may comply with the requirements in either paragraph (1) or (2) below:

- (1) An electronic copy of each record is instantly available at the terminal.
  - (i) The copy of each record is an exact duplicate image of the original paper record with certifying signatures.
  - (ii) The department is notified in writing that the each terminal using this alternative is in compliance with the recordkeeping requirements of 40 CFR 60.505.

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

(2) For facilities that utilize a terminal automation system to prevent gasoline cargo tanks that do not have valid cargo tank vapor tightness documentation from loading (e.g., via a card lock-out system), a copy of the documentation is made available (e.g., via facsimile) for inspection by department representatives during the

course of a site visit, or within a mutually agreeable time frame.

(i) The copy of each record is an exact duplicate image of the original paper record with certifying signatures.

(ii) The permitting authority is notified in writing that each terminal using this alternative is in compliance with with the recordkeeping requirements of 40 CFR 60.505. ]

Monitoring Frequency: MONTHLY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 83: Compliance Certification**

**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 63.11092(a), Subpart BBBB**

**Item 83.1:**

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: 1-RACKS

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

**Item 83.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

The owner and/or operator of a facility subject to the emission standard in §63.11088 for gasoline loading racks must conduct a performance test on the vapor processing and collection systems according to either of the following methods;

- test methods and procedures in §60.503, except a reading of 500ppm shall be used to determine the level of leaks to be repaired under §60.503(b), or;

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

- alternative test methods and procedures in accordance with the alternative test method requirements in §63.7(f).

Upper Permit Limit: 80 milligrams per liter  
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION  
Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED  
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2020.  
Subsequent reports are due every 6 calendar month(s).

**Condition 84: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement: 40CFR 63.11092(b)(1)(i)('A'), Subpart BBBBBB**

**Item 84.1:**  
The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:

Emission Unit: 1-RACKS

Regulated Contaminant(s):  
CAS No: 0NY998-00-0 VOC

**Item 84.2:**  
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)  
Monitoring Description:

For each performance test conducted under §63.11092(a)(1), the facility shall determine a monitored operating parameter value for the vapor processing system.

The facility shall install, calibrate, certify, operate, and maintain, according to the manufacturer's specifications, a continuous emissions monitoring system (CEMS) while gasoline vapors are displaced to the carbon adsorption system. During the performance test, the facility shall continuously record the organic compound concentration of the exhaust stream to ensure that the emission limit in §63.11088(a) is being met.

Upper Permit Limit: 80 milligrams per liter  
Monitoring Frequency: CONTINUOUS  
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

The initial report is due 1/30/2020.  
 Subsequent reports are due every 6 calendar month(s).

**Condition 85: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement: 40CFR 63.11092(b)(1)(iii), Subpart BBBBBB**

**Item 85.1:**

The Compliance Certification activity will be performed for the facility:  
 The Compliance Certification applies to:

Emission Unit: 1-RACKS

Regulated Contaminant(s):  
 CAS No: 0NY998-00-0 VOC

**Item 85.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Each owner or operator of a bulk gasoline terminal subject to Subpart BBBBBB shall install, calibrate, certify, operate, and maintain, according to the manufacturer's specifications, a continuous monitoring system (CMS) while gasoline vapors are displaced to the vapor processing systems.

For each performance test conducted under §63.11092(a)(1) for any thermal oxidation system other than a flare, the owner/operator must determine a monitored operating parameter value and continuously record the operating parameter during the test using one of the following procedures:

(A) A continuous parameter monitoring system (CPMS) capable of measuring temperature shall be installed in the firebox or in the ductwork immediately downstream from the firebox in a position before any substantial heat exchange occurs.

(B) As an alternative, the facility may choose to meet the requirements listed below:

(1) The presence of a thermal oxidation system pilot flame shall be monitored using a heat-sensing device, such as an ultraviolet beam sensor or a thermocouple, installed in proximity to the pilot light to indicate the presence of a flame. The heat-sensing device shall send a positive parameter value to indicate that the pilot flame is on, or a negative parameter value to indicate that the pilot

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

flame is off.

(2) Develop and submit to NYSDEC a monitoring and inspection plan that describes the facility's approach for meeting the following requirements:

- The thermal oxidation system shall be equipped to automatically prevent gasoline loading operations from beginning at any time that the pilot flame is absent.
- The facility shall verify, during each day of operation of the loading rack, the proper operation of the assist-air blower, the vapor line valve, and the emergency shutdown system. Verification shall be through visual observation or through an automated alarm or shutdown system that monitors and records system operation. A manual or electronic record of the start and end of a shutdown event may be used.
- The facility shall perform semi-annual preventive maintenance inspections of the thermal oxidation system, including the automated alarm or shutdown system for those units so equipped, according to the recommendations of the manufacturer of the system.
- The monitoring plan developed above shall specify conditions that would be considered malfunctions of the thermal oxidation system during the inspections or automated monitoring performed as stated above, describe specific corrective actions that will be taken to correct any malfunction, and define what the facility would consider to be a timely repair for each potential malfunction.
- The facility shall document any system malfunction, as defined in the monitoring and inspection plan, and any activation of the automated alarm or shutdown system with a written entry into a log book or other permanent form of record. Such record shall also include a description of the corrective action taken and whether such corrective actions were taken in a timely manner, as defined in the monitoring and inspection plan, as well as an estimate of the amount of gasoline loaded during the period of the malfunction.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

**Condition 86: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 63.11092(b)(3), Subpart BBBBBB**

**Item 86.1:**

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACKS

**Item 86.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

For each performance test conducted under paragraph 40 CFR 63.11092(a)(1), the owner or operator shall determine an operating parameter value based on the parameter data monitored during the performance test, supplemented by engineering assessments and the manufacturer's recommendations.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 87: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 63.11092(b)(4), Subpart BBBBBB**

**Item 87.1:**

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACKS

**Item 87.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

For each instance where an operating parameter value is determined based on the parameter data monitored during a performance test, the owner or operator shall provide for the Administrator's approval the rationale for the selected operating parameter value, monitoring frequency, and averaging time. This includes the data and calculations used to develop the value and a description



Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

of why the value, monitoring frequency, and averaging time demonstrate continuous compliance with the emission standard in section 40 CFR 63.11088(a).

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 88: Compliance Certification**  
Effective between the dates of 08/16/2019 and 08/15/2024

**Applicable Federal Requirement:40CFR 63.11092(c), Subpart BBBB**

**Item 88.1:**

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACKS

**Item 88.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

For performance tests performed after the initial test required under 40CFR 63.11092(a) of this section, the owner or operator shall document the reasons for any change in the operating parameter value since the previous performance test.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 89: Compliance Certification**  
Effective between the dates of 08/16/2019 and 08/15/2024

**Applicable Federal Requirement:40CFR 63.11092(d), Subpart BBBB**

**Item 89.1:**

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACKS

**Item 89.2:**

Compliance Certification shall include the following monitoring:

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Each owner or operator of a bulk gasoline terminal subject to the provisions of this subpart shall comply with the requirements in paragraphs (1) through (4).

(1) Operate the vapor processing system in a manner not to exceed or not to go below, as appropriate, the operating parameter value for the parameters described in 40CFR 63.11092(b)(1).

(2) In cases where an alternative parameter pursuant to 40CFR 63.11092(b)(1)(iv) or (b)(5)(i) is approved, each owner or operator shall operate the vapor processing system in a manner not to exceed or not to go below, as appropriate, the alternative operating parameter value.

(3) Operation of the vapor processing system in a manner exceeding or going below the operating parameter value, as appropriate, shall constitute a violation of the emission standard in 40CFR 63.11088(a), except as specified in paragraph (4).

(4) For the monitoring and inspection, as required under 40CFR 63.11092 (b)(1)(i)(B)(2) and (b)(1)(iii)(B)(2), malfunctions that are discovered shall not constitute a violation of the emission standard in 40CFR 63.11088(a) if corrective actions as described in the monitoring and inspection plan are followed. The owner or operator must:

(i) Initiate corrective action to determine the cause of the problem within 1 hour;

(ii) Initiate corrective action to fix the problem within 24 hours;

(iii) Complete all corrective actions needed to fix the problem as soon as practicable consistent with good air pollution control practices for minimizing emissions;

(iv) Minimize periods of start-up, shutdown, or malfunction; and

(v) Take any necessary corrective actions to restore normal operation and prevent the recurrence of the cause of the problem.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 90: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement: 6 NYCRR 229.3 (a)**

**Item 90.1:**

The Compliance Certification activity will be performed for:

Emission Unit: 1-TANKS

**Item 90.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

No person may store petroleum liquid in a fixed roof tank subject to Part 229 unless:

1. the tank has been retrofitted with an internal floating roof or equivalent control; and
2. the vapor collection and vapor control systems are maintained and operated in such a way as to ensure the integrity and efficiency of the system.

The permittee must visually inspect the vapor collection and control systems every calendar quarter to ensure compliance with the above.

The permittee must visually inspect the floating roof and secondary seals from the tank roof hatch on an annual basis.

Records of all inspections must be maintained on site for a period of five years. Inspection records shall contain the date(s) of all inspections, inspection findings and a listing of all equipment repairs or replacements.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 91: Compliance Certification**

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

Effective between the dates of 08/16/2019 and 08/15/2024

Applicable Federal Requirement: 40CFR 63.11087, Subpart BBBBBB

**Item 91.1:**

The Compliance Certification activity will be performed for:

Emission Unit: 1-TANKS

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

**Item 91.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

A facility which owns or operates a gasoline storage tank subject to this subpart and having a capacity equal to or exceeding 75 cubic meters shall equip each internal floating roof gasoline storage tank according to the requirements in §60.112b(a)(1), except for the secondary seal requirements under §60.112b(a)(1)(ii)(B) and the requirements in §60.112b(a)(1)(iv)-(ix). The facility shall comply with the requirements of subpart BBBBBB by the applicable dates specified in §63.11083, except that if a storage vessel with a floating roof is not meeting the requirements of §63.11087(a) it must be in compliance at the first degassing and cleaning activity after January 10, 2011 or by January 10, 2018, whichever is first. The facility must comply with the testing and monitoring requirements specified in §63.11092(e)(1). Finally, the facility shall submit the following information as required in 40 CFR Part 60.115b(a):

(1) Furnish the Administrator with a report that describes the control equipment and certifies that the control equipment meets the specifications of §60.112b(a)(1) and §60.113b(a)(1). This report shall be an attachment to the notification required by §60.7(a)(3).

(2) Keep a record of each inspection performed as required by §60.113b (a)(1), (a)(2), (a)(3), and (a)(4). Each record shall identify the storage vessel on which the inspection was performed and shall contain the date the vessel was inspected and the observed condition of each component of the control equipment (seals, internal floating roof, and fittings).

(3) If any of the conditions described in §60.113b(a)(2) are detected during the annual visual inspection required

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

by §60.113b(a)(2), a report shall be furnished to the Administrator within 30 days of the inspection. Each report shall identify the storage vessel, the nature of the defects, and the date the storage vessel was emptied or the nature of and date the repair was made.

(4) After each inspection required by §60.113b(a)(3) that finds holes or tears in the seal or seal fabric, or defects in the internal floating roof, or other control equipment defects listed in §60.113b(a)(3)(ii), a report shall be furnished to the Administrator within 30 days of the inspection. The report shall identify the storage vessel and the reason it did not meet the specifications of §61.112b(a)(1) or §60.113b(a)(3) and list each repair made.

These records are to be maintained for a minimum of 5 years.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 92: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 63.11092(e)(1), Subpart BBBBBB**

**Item 92.1:**

The Compliance Certification activity will be performed for:

Emission Unit: 1-TANKS

**Item 92.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Each owner/operator subject to the emission standard in §63.11087 for gasoline storage tanks that are equipped with an internal floating roof shall perform inspections of the floating roof system according to the requirements of §60.113b(a) if the facility is complying with option 2(b) of table 1 of subpart BBBBBB. If the facility is complying with option 2(d) of table 1 of subpart BBBBBB, then the facility shall comply with the requirements in §63.1063(c)(1).

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 93: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:40CFR 63.11094(a), Subpart BBBBBB**

**Item 93.1:**

The Compliance Certification activity will be performed for:

Emission Unit: 1-TANKS

**Item 93.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Each owner or operator of a bulk gasoline terminal or pipeline breakout station whose storage vessels are subject to the provisions of this subpart shall keep records as specified in 40CFR 60.115b if complying with options 2(a), 2(b), or 2(c) in Table 1 to subpart BBBBBB, except records shall be kept for at least 5 years. If complying with the requirements of option 2(d) in Table 1 to subpart BBBBBB, records shall be kept as specified in 40CFR 63.1065.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

**Condition 94: Compliance Certification**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable Federal Requirement:6 NYCRR 229.5 (a)**

**Item 94.1:**

The Compliance Certification activity will be performed for:

Emission Unit: 1-TANKS

Process: GAS

**Item 94.2:**

Compliance Certification shall include the following monitoring:

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Recordkeeping of capacities of petroleum liquid storage tanks - Records must be maintained at the facility for five years

Monitoring Frequency: ANNUALLY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

**STATE ONLY ENFORCEABLE CONDITIONS**

**\*\*\*\* Facility Level \*\*\*\***

**NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS**

**This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability**

**Item A: Emergency Defense - 6 NYCRR 201-1.5**

An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;

(2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;

(3) During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

**Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5**

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and



Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

#### STATE ONLY APPLICABLE REQUIREMENTS

**The following conditions are state applicable requirements and are not subject to compliance certification requirements unless otherwise noted or required under 6 NYCRR Part 201.**

**Condition 95: Contaminant List**

**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable State Requirement: ECL 19-0301**

**Item 95.1:**

Emissions of the following contaminants are subject to contaminant specific requirements in this permit (emission limits, control requirements or compliance monitoring conditions).

CAS No: 000071-43-2

Name: BENZENE

CAS No: 0NY100-00-0

Name: TOTAL HAP

CAS No: 0NY998-00-0

Name: VOC

**Condition 96: Malfunctions and start-up/shutdown activities**

**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable State Requirement: 6 NYCRR 201-1.4**

**Item 96.1:**

(a) The facility owner or operator shall take all necessary and appropriate actions to prevent the emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

(b) The facility owner or operator shall compile and maintain records of all equipment malfunctions, maintenance, or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the department when requested to do so, or when so required by a condition of a permit issued for the corresponding air contamination source. Such reports shall state whether any violations occurred and, if so, whether they were unavoidable, include the time, frequency and duration of the maintenance and/or start-up/shutdown activities, and an estimate of the emission rates of any air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous stack monitoring and quarterly reporting requirements need not submit additional reports for equipment maintenance or start-up/shutdown activities for the facility to the department.

(c) In the event that emissions of air contaminants in excess of any emission standard in this Subchapter occur due to a malfunction, the facility owner or operator shall compile and maintain records of the malfunction and notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred. When requested by the department, the facility owner or operator shall submit a written report to the department describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates.

(d) The department may also require the owner or operator to include, in reports described under Subdivisions (b) and (c) of this Section, an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions.

(e) A violation of any applicable emission standard resulting from start-up, shutdown, or malfunction conditions at a permitted or registered facility may not be subject to an enforcement action by the department and/or penalty if the department determines, in its sole discretion, that such a violation was unavoidable. The actions and recordkeeping and reporting requirements listed above must be adhered to in such circumstances.

**Condition 97: Air pollution prohibited**  
**Effective between the dates of 08/16/2019 and 08/15/2024**

**Applicable State Requirement:6 NYCRR 211.1**

**Item 97.1:**

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

**\*\*\*\* Emission Unit Level \*\*\*\***

**Condition 98: Compliance Demonstration**

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125

Effective between the dates of 08/16/2019 and 08/15/2024

Applicable State Requirement: 6 NYCRR 212-2.3 (b)

**Item 98.1:**

The Compliance Demonstration activity will be performed for:

Emission Unit: 1-RACKS

Regulated Contaminant(s):

CAS No: 000071-43-2      BENZENE

**Item 98.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

Emissions of benzene meet NY State regulatory requirements of DAR-1 as demonstrated in report "6 NYCRR Part 212 Applicability and Toxicity Impact Assessment for Emissions of Benzene", dated December 2017. The stated upper limit is the Annual Guideline Concentration as defined in DAR-1. Continuing compliance will be demonstrated by meeting product throughput limitations in this permit.

Manufacturer Name/Model Number: CEM

Upper Permit Limit: 0.13 micrograms per cubic meter

Reference Test Method: 40 CFR 60 Appendix A Method 18

Monitoring Frequency: CONTINUOUS

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -  
SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2020.

Subsequent reports are due every 6 calendar month(s).

Permit ID: 8-2614-00125/00012

Facility DEC ID: 8261400125