PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air Title V Facility
Permit ID: 5-5205-00013/00058
Effective Date: 11/20/2006 Expiration Date: 11/19/2011

Permit Issued To: LEHIGH NORTHEAST CEMENT COMPANY
313 WARREN ST
GLENS FALLS, NY 12801

Contact: KAREN TOTH
LEHIGH NORTHEAST CEMENT COMPANY
PO BOX 440  313 WARREN ST
GLENS FALLS, NY 12801

Facility: LEHIGH NORTHEAST CEMENT COMPANY
313 WARREN ST
GLENS FALLS, NY  12801

Contact: KAREN TOTH
LEHIGH NORTHEAST CEMENT COMPANY
PO BOX 440  313 WARREN ST
GLENS FALLS, NY 12801
(518) 792-1137

Description:
The Lehigh Northeast Cement Company, located in Glens Falls, NY, consists of a Portland cement manufacturing operation and an associated quarry. Various types of Portland cements are produced using a combination of limestone, sand gypsum, and other materials of similar chemical composition. These materials are heated in the facility's rotary kiln to form cement clinker, which is cooled and ground to form cement.

Operations at the facility have been broken down into nine (9) emission units, each having related functions and processes, as follows:

- Stone quarrying and preliminary crushing (Emission Unit U-QUARY);
- Raw material storage and handling (Emission Unit U-RMHND);
- Raw material grinding (Emission Unit U-RAWGR);
- Kiln or pyro-processing system (Emission Unit U-KILN);
- Solid fuel (coal) and other alternative fuels system (Emission Unit U-FUEL);
- Cement clinker transport and storage (Emission Unit U-CLTRN);
- Pre-crusher (Polycom) system (Emission Unit U-PLYCM);
- Finish mill/Product storage (Emission Unit U-FINML); and
- Product packing and loading (Emission Unit U-SHPNG).
Quarry Operations (Emission Unit U-QUARY) - Lehigh Northeast Cement Company owns and operates a quarry on property adjacent to the manufacturing facility. Limestone is mined from the quarry walls primarily by drilling and blasting into the stone. The fragmented stone loosened from the walls is loaded into large dump trucks using wheel loaders. The rock is transported to a crusher where the size of the mined stone is reduced. The crushed material is transported by conveyor to the stone storage building or storage piles to await further processing or direct sale. Applicable Requirements Include: 6NYCRR 212.3(a).

Raw Material Handling (Emission Unit U-RMHND) - Raw materials (other than limestone) are delivered to the facility via trucks. These materials are off-loaded for storage using a series of conveyors and wheel loaders and placed in piles. As previously mentioned, limestone and related raw material stone is stored in the stone storage building. A reclaimer is used to recover the piles within the storage building. A series of conveyors are used to transport the raw materials from storage to the raw grinding operation. Applicable Requirements Include: 6 NYCRR 212.3(a).

Raw Material Grinding (Emission Unit U-RAWGR) - After transport from storage, the various raw materials are blended and pulverized in the raw (roller) mill for preparation as a feed mixture for the kilns. When the feed mixture has reached a desired consistency or blend, it is transported to a series of storage silos until it is fed into the kiln for further processing. Applicable Requirements Include: 6 NYCRR 212.3(a).

Kiln (Pyro-processing) System (Emission Unit U-KILN) - The rotary kiln (and its associated clinker cooler) are the primary tools used in the manufacture of Portland cement. Two primary operations occur in this equipment: (1) creation of cement “clinker” in the kilns and (2) cooling of the newly-manufactured clinker for further processing or storage. Raw feed is transported to the kiln from the storage silo. Within the interior of the kiln, temperatures in excess of 2700 deg F create the clinker, consisting of balls of hard, rock-like material, from the raw feed. Coal is the primary fuel used to fire the kiln, with natural gas used as a startup or backup fuel. When the clinker has been fully formed, it is conveyed to the clinker cooler, which consists of a series of grates over which the clinker travels and is exposed to forced ambient air for cooling. The Applicable Requirements Include:

- 6 NYCRR 212.3(a)
- 6 NYCRR 220.3(a)
- 6 NYCRR 220.6(b)(1)
- 6 NYCRR 220.8(a & b)
- 6 NYCRR 225-1.2(a)(2)
- 6 NYCRR 204
- 40 CFR 60.7 (SubPart A)
- 40 CFR 60.8 (SubPart A)
- 40 CFR 60.11 (SubPart A)
- 40 CFR 60.13 (SubPart A)
- 40 CFR 60 (SubPart F)
- 40 CFR 75
- 40 CFR 63
New York State Department of Environmental Conservation
Facility DEC ID: 5520500013

Note: Not all equipment and/or processes within this emission unit are subject to the requirements of
40 CFR 60 (New Source Performance Standards).

Solid Fuel System (Emission Unit U-FUEL) which includes coal and alternative fuels - Coal is delivered
to the facility via trucks or railcars. The material is unloaded to an outdoor storage pile directly from the
truck (through dumping) or using wheel loaders or similar equipment. Coal from the pile is fed into a
coal bin to a ball mill (coal mill), which reduces the size of the coal for optimum combustion within the
kiln.

Note: The equipment and processes within this emission unit are subject to facility-wide applicable
requirements only.

Clinker Transport and Storage (Emission Unit U_CLTRN) - After being cooled within the clinker cooler,
the clinker is transported (via conveyors) to a series of storage silo, or in cases of excess production, to an
enclosed outdoor storage facility. If for some reason the clinker is found to not meet required
specifications, it is sent to one of several outdoor "off-spec" clinker piles, where it is stored until it can be
re-used within the manufacturing operation. Applicable Requirements Include:

6 NYCRR 212.3(A) 40 CFR 60.11 (SubPart A)
40 CFR 60.7 (SubPart A) 40 CFR 60 (SubPart F)
40 CFR 60.8 (SubPart A)

Note: Not all equipment and/or processes within this emission unit are subject to the requirements of
40 CFR 60 (New Source Performance Standards).

Pre-crusher (Polycom) System (Emission Unit U-PLYCM) - Prior to entering the finishing stage of the
manufacturing process, clinker is conveyed to the pre-crusher or Polycom. This equipment reduces the
size of the clinker and allows the mills which produce the finished product (cement) to operate more
efficiently. Applicable Requirements Include:

6 NYCRR 212.3(a) 40 CFR 60.11 (SubPart A)
40 CFR 60.7 (SubPart A) 40 CFR 60 (SubPart F)
40 CFR 60.8 (SubPart A)

Note: Not all equipment and/or processes within this emission unit are subject to the requirements of
40 CFR 60 (New Source Performance Standards).

Finish Mill System (Emission Unit U-FINML) - The facility operates two (2) finish mills which process
the pre-crushed clinker into saleable product. Clinker is conveyed to the mills where it is mixed with
additional solids (such as gypsum, limestone, or other materials) and grinding aids. These additional
materials are delivered to the site via trucks, unloaded to storage and conveyed to the finish mills in a
manner which is similar to that described in Emission Unit U-RMHND. The Applicable Requirements
Include:

6 NYCRR 212.3(a) 40 CFR 60.11. (SubPart A)
40 CFR 60.7 (SubPart A) 40 CFR 60 (SubPart F)
40 CFR 60.8 (SubPart A)

Note: Not all equipment and/or processes within this emission unit are subject to the requirements of
40 CFR 60 (New Source Performance Standards).

Renewal 1/FINAL
Note: Not all equipment and/or processes within this emission unit are subject to the requirements of 40 CFR 60 (New Source Performance Standards).

Product Packaging and Loading (Emission Unit U-SHPNG) - The finished cement is stored within two large banks of silos. The finished product is loaded into the silos from the top and withdrawn from the bottom. The finished product may be shipped from the facility in bulk (via railcars or trucks) or packaged.

Applicable Requirements Include:

- 6 NYCRR 212.3(a)
- 40 CFR 60.11
- 40 CFR 60.7 (SubPart A)
- 40 CFR 60 (SubPart F)
- 40 CFR 60.8 (SubPart A)

Note: Not all equipment and/or processes within this emission unit are subject to the requirements of 40 CFR 60 (New Source Performance Standards).

Processes at the facility are regulated for emissions of particulates under 6 NYCRR 212 and 6 NYCRR 220 and 40 CFR 60 (SubPart F (where applicable). Emissions of oxides of nitrogen (NOx) under 6 NYCRR 220.6(b)(1-3). Emissions of sulfur compounds are indirectly regulated through the sulfur in fuel limits contained in 6 NYCRR 225 and 6 NYCRR 220.6(a).

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: WALTER L HAYNES
DIVISION OF ENVIRONMENTAL PERMITS
232 GOLF COURSE RD PO BOX 220
WARRENSBURG, NY 12885-0220

Authorized Signature: _______________________________ Date: ___ / ___ / _____

Renewal 1/FINAL
Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees, and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.
LIST OF CONDITIONS

DEC GENERAL CONDITIONS
General Provisions
Facility Inspection by the Department
Relationship of this Permit to Other Department Orders and Determinations
Applications for permit renewals, modifications and transfers
Applications for Permit Renewals and Modifications
Permit modifications, suspensions or revocations by the Department
Permit Modifications, Suspensions and Revocations by the Department

Facility Level
Submission of Applications for Permit Modification or Renewal - REGION 5
SUBOFFICE
Submission of application for permit modification or renewal - REGION 5
SUBOFFICE - WARRENSBURG
DEC GENERAL CONDITIONS
***** General Provisions *****
For the purpose of your Title V permit, the following section contains state-only enforceable terms and conditions
GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department
Applicable State Requirement: ECL 19-0305

Item 1.1: The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2: The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3: A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations
Applicable State Requirement: ECL 3-0301.2(m)

Item 2.1: Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for permit renewals, modifications and transfers
Applicable State Requirement: 6NYCRR 621.11

Item 3.1: The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2: The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 3.3:
Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

**Condition 4: Applications for Permit Renewals and Modifications**

*Applicable State Requirement: 6NYCRR 621.13*

**Item 4.1:**
The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

**Item 4.2:**
The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

**Item 4.3:**
Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

**Condition 5: Permit modifications, suspensions or revocations by the Department**

*Applicable State Requirement: 6NYCRR 621.13*

**Item 5.1:**
The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

a) materially false or inaccurate statements in the permit application or supporting papers;
b) failure by the permittee to comply with any terms or conditions of the permit;
c) exceeding the scope of the project as described in the permit application;
d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**Condition 6: Permit Modifications, Suspensions and Revocations by the Department**

*Applicable State Requirement: 6NYCRR 621.14*

**Item 6.1:**
The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

a) materially false or inaccurate statements in the permit application or supporting papers;
b) failure by the permittee to comply with any terms or conditions of the permit;
c) exceeding the scope of the project as described in the permit application;
d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**** Facility Level ****

Condition 7: Submission of Applications for Permit Modification or Renewal -REGION 5 SUBOFFICE
Applicable State Requirement: 6NYCRR 621.5(a)

Item 7.1:
Submission of applications for permit modification or renewal are to be submitted to:
NYSDEC Regional Permit Administrator
Region 5 Sub-office
Division of Environmental Permits
232 Hudson St, PO Box 220
Warrensburg, NY 12885-0220
(518) 623-1281

Condition 8: Submission of application for permit modification or renewal -REGION 5 SUBOFFICE - WARRENSBURG
Applicable State Requirement: 6NYCRR 621.6(a)

Item 8.1:
Submission of applications for permit modification or renewal are to be submitted to:
NYSDEC Regional Permit Administrator
Region 5 Sub-office
Division of Environmental Permits
232 Golf Course Road, PO Box 220
Warrensburg, NY 12885-0220
(518) 623-1281
Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - TITLE V PERMIT

IDENTIFICATION INFORMATION

Permit Issued To: LEHIGH NORTHEAST CEMENT COMPANY
313 WARREN ST
GLENS FALLS, NY 12801

Facility: LEHIGH NORTHEAST CEMENT COMPANY
313 WARREN ST
GLENS FALLS, NY 12801

Authorized Activity By Standard Industrial Classification Code:
3241 - CEMENT, HYDRAULIC

Permit Effective Date: 11/20/2006  Permit Expiration Date: 11/19/2011
LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS
Facility Level
1  6NYCRR 200.6: Acceptable Ambient Air Quality
2  6NYCRR 201-6.5(a)(7): Fees
3  6NYCRR 201-6.5(c): Recordkeeping and reporting of compliance monitoring
4  6NYCRR 201-6.5(c)(2): Monitoring, Related Recordkeeping, and Reporting Requirements.
5  6NYCRR 201-6.5(c)(3)(ii): Compliance Certification
6  6NYCRR 201-6.5(e): Compliance Certification
7  6NYCRR 202-2.1: Compliance Certification
8  6NYCRR 202-2.5: Recordkeeping requirements
9  6NYCRR 215: Open Fires Prohibited at Industrial and Commercial Sites
10  6NYCRR 200.7: Maintenance of Equipment
11  6NYCRR 201-1.7: Recycling and Salvage
12  6NYCRR 201-3.2(a): Exempt Sources - Proof of Eligibility
13  6NYCRR 201-3.3(a): Trivial Sources - Proof of Eligibility
14  6NYCRR 201-6.5(a)(4): Standard Requirement - Provide Information
15  6NYCRR 201-6.5(a)(8): General Condition - Right to Inspect
16  6NYCRR 201-6.5(d)(5): Standard Requirements - Progress Reports
17  6NYCRR 201-6.5(f)(6): Off Permit Changes
18  6NYCRR 202-1.1: Required Emissions Tests
19  6NYCRR 211.3: Visible Emissions Limited
21  40CFR 82, Subpart F: Recycling and Emissions Reduction
22  6NYCRR 201-1.8: Prohibition of Reintroduction of Collected Contaminants to the air
23  6NYCRR 201-6: Emission Unit Definition
24  6NYCRR 201-6.5(f)(2): Compliance Certification
25  6NYCRR 201-6.5(g): Non Applicable requirements
26  6NYCRR 201-7: Capping Monitoring Condition
27  6NYCRR 202-1.3: Acceptable procedures
28  6NYCRR 202-1.3: Alternate test methods
29  6NYCRR 202-1.5: Prohibitions
30  6NYCRR 211.3: Compliance Certification
31  6NYCRR 212.3(b): Compliance Certification
32  6NYCRR 212.4(c): Compliance Certification
33  6NYCRR 220.4(a): Compliance Certification
34  6NYCRR 220.4(c): Compliance Certification
35  6NYCRR 220.8(a): Compliance Certification
36  6NYCRR 220.8(b): Compliance Certification
37  6NYCRR 225-1.2(a)(2): Compliance Certification
38  6NYCRR 225-1.2(a)(2): Compliance Certification
39  6NYCRR 225-1.2(a)(2): Compliance Certification
Air Pollution Control Permit Conditions

Renewal 1 Page 3 of 92 FINAL

Permit ID: 5-5205-00013/00058
Facility DEC ID: 5520500013

40 40CFR 60.4, NSPS Subpart A: Compliance Certification
41 40CFR 60.7(b), NSPS Subpart A: Compliance Certification
42 40CFR 60.7(c), NSPS Subpart A: Compliance Certification
43 40CFR 60.7(d), NSPS Subpart A: Compliance Certification
44 40CFR 60.7(f), NSPS Subpart A: Compliance Certification
45 40CFR 60.13(a), NSPS Subpart A: Compliance Certification
46 40CFR 60.13(d), NSPS Subpart A: Compliance Certification
47 40CFR 60.13(e), NSPS Subpart A: Compliance Certification
48 40CFR 60.13(h), NSPS Subpart A: Compliance Certification
49 40CFR 60.62(c), NSPS Subpart F: Compliance Certification
50 40CFR 60.65, NSPS Subpart F: Compliance Certification
51 40CFR 63.1343(d), Subpart LLL: Compliance Certification
52 40CFR 63.1350(i), Subpart LLL: Compliance Certification
53 40CFR 64: Compliance Certification
54 40CFR 82, Subpart E: Standards for labeling of products using ozone-depleting substances

Emission Unit Level
55 6NYCRR 201-6: Emission Point Definition By Emission Unit
56 6NYCRR 201-6: Process Definition By Emission Unit
57 6NYCRR 201-7: Process Permissible Emissions

EU=0-UKILN
58 40CFR 63.1342, Subpart LLL: Part 63 General Provisions requirements

EU=0-UKILN,EP=01070

59 6NYCRR 204-2.1: Submissions to the Department.
60 6NYCRR 204-4.1: Content of reports and compliance certifications.
61 6NYCRR 204-4.1: Compliance Certification
62 6NYCRR 204-7.1: Submission of NOx allowance transfers.
63 6NYCRR 204-8.1: General provisions.
64 6NYCRR 204-8.1: Prohibitions.
65 6NYCRR 204-8.1: Requirements for installation, certification, and data accounting.
66 6NYCRR 204-8.2: Requirements for recertification of monitoring systems.
67 6NYCRR 204-8.2: Compliance Certification
68 6NYCRR 204-8.3: Out of control periods.
69 6NYCRR 204-8.4: Compliance Certification
70 6NYCRR 204-8.7: Compliance Certification
71 6NYCRR 220.6(a): Fuel sulfur content
72 6NYCRR 220.6(b)(1): Compliance Certification
73 6NYCRR 225-2.4(a): Compliance Certification
74 40CFR 60.62(a), NSPS Subpart F: Compliance Certification
75 40CFR 60.62(a), NSPS Subpart F: Compliance Certification

EU=0-UKILN,EP=01122
STATE ONLY ENFORCEABLE CONDITIONS

Facility Level
77 ECL 19-0301: Contaminant List
78 6NYCRR 201-1.4: Unavoidable noncompliance and violations
79 6NYCRR 211.2: Air pollution prohibited

NOTE: * preceding the condition number indicates capping.
NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
The items listed below are not subject to the annual compliance certification requirements under Title V. Permittees may also have other obligations under regulations of general applicability.

Item A: Emergency Defense - 6NYCRR Part 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;

(2) The equipment at the permitted facility causing the emergency was at the time being properly operated;

(3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item B: Public Access to Recordkeeping for Title V Facilities - 6NYCRR Part 201-1.10(b)
The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to
Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

Item C: Timely Application for the Renewal of Title V Permits - 6 NYCRR Part 201-6.3(a)(4)
Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item D: Certification by a Responsible Official - 6 NYCRR Part 201-6.3(d)(12)
Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item E: Requirement to Comply With All Conditions - 6 NYCRR Part 201-6.5(a)(2)
The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

Item F: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR Part 201-6.5(a)(3)
This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item G: Cessation or Reduction of Permitted Activity Not a Defense - 6NYCRR Part 201-6.5(a)(5)
It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in
order to maintain compliance with the conditions of this permit.

**Item H:** Property Rights - 6 NYCRR Part 201-6.5(a)(6)

This permit does not convey any property rights of any sort or any exclusive privilege.

**Item I:** Severability - 6 NYCRR Part 201-6.5(a)(9)

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

**Item J:** Permit Shield - 6 NYCRR Part 201-6.5(g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;

ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;

iii. The applicable requirements of Title IV of the
iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

**Item K: Reopening for Cause - 6 NYCRR Part 201-6.5(i)**

This Title V permit shall be reopened and revised under any of the following circumstances:

i. If additional applicable requirements under the Act become applicable where this permit's remaining term is three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit
is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item L:  
**Permit Exclusion - ECL 19-0305**
The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item M:  
**Federally Enforceable Requirements - 40 CFR 70.6(b)**
All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

**MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS SUBJECT TO ANNUAL CERTIFICATIONS AT ALL TIMES**

The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements at all times.

**Condition 1: Acceptable Ambient Air Quality**
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 200.6

**Item 1.1:**
Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit
any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

**Condition 2:**  
**Fees**  
*Effective between the dates of 11/20/2006 and 11/19/2011*  

**Applicable Federal Requirement:** 6NYCRR 201-6.5(a)(7)

**Item 2.1:**  
The owner and/or operator of a stationary source shall pay fees to the Department consistent with the fee schedule authorized by ECL 72-0302.

**Condition 3:**  
**Recordkeeping and reporting of compliance monitoring**  
*Effective between the dates of 11/20/2006 and 11/19/2011*  

**Applicable Federal Requirement:** 6NYCRR 201-6.5(c)

**Item 3.1:**  
The following information must be included in any required compliance monitoring records and reports:

(i) The date, place, and time of sampling or measurements;

(ii) The date(s) analyses were performed;

(iii) The company or entity that performed the analyses;

(iv) The analytical techniques or methods used including quality assurance and quality control procedures if required;

(v) The results of such analyses including quality assurance data where required; and

(vi) The operating conditions as existing at the time of sampling or measurement.

Any deviation from permit requirements must be clearly identified in all records and reports. Reports must be certified by a responsible official, consistent with Section 201-6.3 of this Part 201.

**Condition 4:**  
**Monitoring, Related Recordkeeping, and Reporting Requirements.**  
*Effective between the dates of 11/20/2006 and 11/19/2011*  

**Applicable Federal Requirement:** 6NYCRR 201-6.5(c)(2)

**Item 4.1:**  
Compliance monitoring and recordkeeping shall be conducted according to the terms and conditions contained in this permit and shall follow all quality assurance requirements found in applicable
Regulations. Records of all monitoring data and support information must be retained for a period of at least 5 years from the date of the monitoring, sampling, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

**Condition 5:** Compliance Certification

**Effective between the dates of 11/20/2006 and 11/19/2011**

**Applicable Federal Requirement:** 6NYCRR 201-6.5(c)(3)(ii)

**Item 5.1:**
The Compliance Certification activity will be performed for the Facility.

**Item 5.2:**
Compliance Certification shall include the following monitoring:

**Monitoring Type:** RECORD KEEPING/MAINTENANCE PROCEDURES

**Monitoring Description:**
To meet the requirements of this facility permit with respect to reporting, the permittee must:

Submit reports of any required monitoring at a minimum frequency of every 6 months, based on a calendar year reporting schedule. These reports shall be submitted to the Department within 30 days after the end of a reporting period. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by the responsible official for this facility.

Notify the Department and report permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken. Where the underlying applicable requirement contains a definition of prompt or otherwise specifies a time frame for reporting deviations, that definition or time frame shall govern. Where the underlying applicable requirement fails to address the time frame for reporting deviations, reports of deviations shall be submitted to the permitting authority based on the following schedule:

1. For emissions of a hazardous air pollutant or a toxic air pollutant (as identified in an applicable regulation) that continue for more than an hour in excess of permit requirements, the report must be made within 24 hours of the occurrence.
(2) For emissions of any regulated air pollutant, excluding those listed in paragraph (1) of this section, that continue for more than two hours in excess of permit requirements, the report must be made within 48 hours.

(3) For all other deviations from permit requirements, the report shall be contained in the 6 month monitoring report required above.

(4) This permit may contain a more stringent reporting requirement than required by paragraphs (1), (2) or (3) above. If more stringent reporting requirements have been placed in this permit or exist in applicable requirements that apply to this facility, the more stringent reporting requirement shall apply.

If any of the above conditions are met, the source must notify the permitting authority by telephone during normal business hours at the Regional Office of jurisdiction for this permit, attention Regional Air Pollution Control Engineer (RAPCE) according to the timetable listed in paragraphs (1) through (4) of this section. For deviations and incidences that must be reported outside of normal business hours, on weekends, or holidays, the DEC Spill Hotline phone number at 1-800-457-7362 shall be used. A written notice, certified by a responsible official consistent with 6 NYCRR Part 201-6.3(d)(12), must be submitted within 10 working days of an occurrence for deviations reported under (1) and (2). All deviations reported under paragraph (1) through (4) of this section must also be identified in the 6 month monitoring report required above.

If the permittee seeks to have a violation excused as provided in 201-1.4, the permittee shall report such violations as required under 201-1.4(b). However, in no case may reports of any deviation be on a less frequent basis than those described in paragraphs (1) though (4) above. In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.
In the case of any condition contained in this permit with a reporting requirement of "Upon request by regulatory agency" the permittee shall include in the semiannual report, a statement for each such condition that the monitoring or recordkeeping was performed as required or requested and a listing of all instances of deviations from these requirements.

In the case of any emission testing performed during the previous six month reporting period, either due to a request by the Department, EPA, or a regulatory requirement, the permittee shall include in the semiannual report a summary of the testing results and shall indicate whether or not the Department or EPA has approved the results.

All semiannual reports shall be submitted to the Administrator (or his or her representative) as well as two copies to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Compliance Monitoring and Enforcement (BCME) in the DEC central office). Mailing addresses for the above referenced persons are contained in the monitoring condition for 6 NYCRR Part 201-6.5(e), contained elsewhere in this permit.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2007.
Subsequent reports are due every 6 calendar month(s).

Condition 6: Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 201-6.5(e)

Item 6.1:
The Compliance Certification activity will be performed for the Facility.

Item 6.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Requirements for compliance certifications with terms and
conditions contained in this facility permit include the following:

i. Compliance certifications shall contain:
- the identification of each term or condition of the permit that is the basis of the certification;
- the compliance status;
- whether compliance was continuous or intermittent;
- the method(s) used for determining the compliance status of the facility, currently and over the reporting period consistent with the monitoring and related recordkeeping and reporting requirements of this permit;
- such other facts as the Department may require to determine the compliance status of the facility as specified in any special permit terms or conditions; and
- such additional requirements as may be specified elsewhere in this permit related to compliance certification.

ii. The responsible official must include in the annual certification report all terms and conditions contained in this permit which are identified as being subject to certification, including emission limitations, standards, or work practices. That is, the provisions labeled herein as "Compliance Certification" are not the only provisions of this permit for which an annual certification is required.

iii. Compliance certifications shall be submitted annually. Certification reports are due 30 days after the anniversary date of four consecutive calendar quarters. The first report is due 30 days after the calendar quarter that occurs just prior to the permit anniversary date, unless another quarter has been acceptable by the Department.

iv. All compliance certifications shall be submitted to the Administrator (or his or her representative) as well as two copies to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Compliance Monitoring and Enforcement (BCME) in the DEC central office). Please send annual compliance certifications to Chief of the Stationary Source Compliance Section, the Region 2 EPA representative for the Administrator, at the following address:
USEPA Region 2
Air Compliance Branch
290 Broadway
New York, NY 10007-1866

The address for the RAPCE is as follows:

Region 5 Suboffice
232 Hudson Street
P.O. Box 220
Warrensburg, NY 12885-0220

The address for the BCME is as follows:

NYSDEC
Bureau of Compliance Monitoring and Enforcement
625 Broadway
Albany, NY 12233-3258

Monitoring Frequency: ANNUALLY
Reporting Requirements: ANNUALLY (CALENDAR)
   Reports due 30 days after the reporting period.
The initial report is due 1/30/2007.
   Subsequent reports are due on the same day each year

**Condition 7:** Compliance Certification
**Effective between the dates of 11/20/2006 and 11/19/2011**

**Applicable Federal Requirement:** 6NYCRR 202-2.1

**Item 7.1:**
The Compliance Certification activity will be performed for the Facility.

**Item 7.2:**
Compliance Certification shall include the following monitoring:

  Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
  Monitoring Description:
  Emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year.

  Monitoring Frequency: ANNUALLY
  Reporting Requirements: ANNUALLY (CALENDAR)
  Reports due by April 15th for previous calendar year
Condition 8: Recordkeeping requirements
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 202-2.5

Item 8.1:
(a) The following records shall be maintained for at least five years:

(1) a copy of each emission statement submitted to the department; and

(2) records indicating how the information submitted in the emission statement was determined, including any calculations, data, measurements, and estimates used.

(b) These records shall be made available at the facility to the representatives of the department upon request during normal business hours.

Condition 9: Open Fires Prohibited at Industrial and Commercial Sites
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 215

Item 9.1:
No person shall burn, cause, suffer, allow or permit the burning in an open fire of garbage, refuse, rubbish for salvage, or rubbish generated by industrial or commercial activities.

MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS SUBJECT TO ANNUAL CERTIFICATIONS ONLY IF APPLICABLE

The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements only if effectuated during the reporting period. [NOTE: The corresponding annual compliance certification for those conditions not effectuated during the reporting period shall be specified as "not applicable".]

Condition 10: Maintenance of Equipment
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 200.7

Item 10.1:
Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.
Condition 11: Recycling and Salvage
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 201-1.7

Item 11.1:
Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of the ECL.

Condition 12: Exempt Sources - Proof of Eligibility
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 201-3.2(a)

Item 12.1:
The owner and/or operator of an emission source or unit that is eligible to be exempt may be required to certify that it operates within the specific criteria described in this Subpart. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other State and Federal air pollution control requirements, regulations, or law.

Condition 13: Trivial Sources - Proof of Eligibility
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 201-3.3(a)

Item 13.1:
The owner and/or operator of an emission source or unit that is listed as being trivial in this Part may be required to certify that it operates within the specific criteria described in this Subpart. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other State and Federal air pollution control requirements, regulations, or law.

Condition 14: Standard Requirement - Provide Information
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 201-6.5(a)(4)

Item 14.1:
The owner and/or operator shall furnish to the department, within a reasonable time, any information that the department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the
permittee shall also furnish to the department copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to the administrator along with a claim of confidentiality, if the administrator initiated the request for information or otherwise has need of it.

Condition 15: General Condition - Right to Inspect
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 201-6.5(a)(8)

Item 15.1:
The department or an authorized representative shall be allowed upon presentation of credentials and other documents as may be required by law to:

(i) enter upon the permittee's premises where a facility subject to the permitting requirements of this Subpart is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;

(ii) have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;

(iii) inspect at reasonable times any emission sources, equipment (including monitoring and air pollution control equipment), practices, and operations regulated or required under the permit; and

(iv) sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

Condition 16: Standard Requirements - Progress Reports
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 201-6.5(d)(5)

Item 16.1:
Progress reports consistent with an applicable schedule of compliance are to be submitted at least semianually, or at a more frequent period if specified in the applicable requirement or by the department. Such progress reports shall contain the following:

(i) dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and

(ii) an explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

Condition 17: Off Permit Changes
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 201-6.5(f)(6)
Item 17.1:
No permit revision will be required for operating changes that contravene an express permit term, provided that such changes would not violate applicable requirements as defined under this Part or contravene federally enforceable monitoring (including test methods), recordkeeping, reporting, or compliance certification permit terms and conditions. Such changes may be made without requiring a permit revision, if the changes are not modifications under any provision of title I of the act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions) provided that the facility provides the administrator and the department with written notification as required below in advance of the proposed changes within a minimum of seven days. The facility owner or operator, and the department shall attach each such notice to their copy of the relevant permit.

(i) For each such change, the written notification required above shall include a brief description of the change within the permitted facility, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.

(ii) The permit shield described in section 6 NYCRR 201-6.6 shall not apply to any change made pursuant to this paragraph.

Condition 18:  Required Emissions Tests  
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 202-1.1

Item 18.1:
For the purpose of ascertaining compliance or non-compliance with any air pollution control code, rule or regulation, the commissioner may require the person who owns such air contamination source to submit an acceptable report of measured emissions within a stated time. Such person shall bear the cost of measurement and preparing the report of measured emissions. Failure of such person to submit a report acceptable to the commissioner within the time stated shall be sufficient reason for the commissioner to suspend or deny a certificate to operate.

Condition 19:  Visible Emissions Limited  
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 211.3

Item 19.1:
Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Condition 20:  Accidental release provisions.  
Effective between the dates of 11/20/2006 and 11/19/2011
Applicable Federal Requirement: 40CFR 68

Item 20.1: If a chemical is listed in Tables 1,2,3 or 4 of 40 CFR §68.130 is present in a process in quantities greater than the threshold quantity listed in Tables 1,2,3 or 4, the following requirements will apply:

a) The owner or operator shall comply with the provisions of 40 CFR Part 68 and;

b) The owner or operator shall submit at the time of permit issuance (if not previously submitted) one of the following, if such quantities are present:

1) A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR §68.10(a) or,

2) A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan. Information should be submitted to:

Risk Management Plan Reporting Center
C/O CSC
8400 Corporate Dr
Carrollton, Md. 20785

Condition 21: Recycling and Emissions Reduction
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 40CFR 82, Subpart F

Item 21.1: The permittee shall comply with all applicable provisions of 40 CFR Part 82.

The following conditions are subject to annual compliance certification requirements for Title V permits only.

Condition 22: Prohibition of Reintroduction of Collected Contaminants to the air
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 201-1.8

Item 22.1: No person shall unnecessarily remove, handle or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the
outdoor atmosphere.

**Condition 23:**  
**Emission Unit Definition**  
**Effective between the dates of 11/20/2006 and 11/19/2011**

**Applicable Federal Requirement:** 6NYCRR 201-6

**Item 23.1:**  
The facility is authorized to perform regulated processes under this permit for:

- **Emission Unit:** 0-UFUEL
- **Emission Unit Description:**
  This emission unit consists of all operations and equipment involved in the storage, transfer, and preparation of coal (or other solid fuels) for use in the pyro-processing (kiln) system. Processes include the loading, unloading, hauling, and storage of the fuel and preparation of the fuel (by crushing) for use. Alternative fuels (if approved under the Op-Flex provisions of this permit) may also utilize the listed processes. A number of processes within this emission unit have been deemed "insignificant" based on guidance contained in 6 NYCRR 201-6.3(d)(7). See Appendix C.

**Item 23.2:**  
The facility is authorized to perform regulated processes under this permit for:

- **Emission Unit:** 0-UKILN
- **Emission Unit Description:**
  This emission unit consists of all operations and equipment involved in the production of cement clinker by the pyroprocessing (kiln) system. Processes include the transfer and weighing of raw feed, the firing of the kiln, and the transfer of excess cement kiln dust produced by the process. A number of processes within this emission unit have been deemed "insignificant" based on guidance contained in 6 NYCRR 201-6.3(d)(7).

- **Building(s):** COOLER, KFSILO, PRECIP, PRHEAT

**Item 23.3:**  
The facility is authorized to perform regulated processes under this permit for:

- **Emission Unit:** U-CLTRN
- **Emission Unit Description:**
  This emission unit consists of all operations and equipment involved in the storage and transfer of cement
Clinker. Processes include material loading, unloading, indoor and outdoor storage and rail and truck loadout. A number of processes within this emission unit have been deemed “insignificant” based on guidance contained in 6 NYCRR 201-6.3 (d) (7).

Building(s): 
- CLSILO
- OFFSPC

**Item 23.4:**
The facility is authorized to perform regulated processes under this permit for:

- **Emission Unit:** U-FINML
- **Emission Unit Description:**
  
  This emission unit consists of all operations and equipment involved in the finish grinding of cement clinker and other materials within the finish mill. Processes include the storage, transfer, and weighing of materials (clinker and other additives), grinding of the materials, and the transfer and storage of the finished product. A number of processes within this emission unit have been deemed “insignificant” based on guidance contained in 6 NYCRR 201-6.3 (d) (7).

Building(s):
- FINISH
- STSILO

**Item 23.5:**
The facility is authorized to perform regulated processes under this permit for:

- **Emission Unit:** U-PLYCM
- **Emission Unit Description:**
  
  This emission unit consists of all operations and equipment involved in the pre-crushing of cement clinker prior to processing in the finish mill system. Processes include the transfer and weighing of the clinker and crushing. A number of processes within this emission unit have been deemed “Insignificant” based on guidance contained in 6 NYCRR 201-6.3(d)(7). See Appendix C.

Building(s):
- CLSILO
- PLYCOM

**Item 23.6:**
The facility is authorized to perform regulated processes under this permit for:

- **Emission Unit:** U-QUARY
- **Emission Unit Description:**
  
  This emission unit consists of all operations and equipment associated with the quarry portion of the
facility. Associated sources and emission points include blasting, truck loading/unloading, stone hauling, stone crushing, and material storage/transfer operations. Fugitive emissions within the emission unit include road traffic and storage piles. A number of processes within the emission unit have been deemed "insignificant" based on guidance contained in 6 NYCRR 201-6.3 (d) (7).

Building(s): RAWMAT

Item 23.7:
The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-RAWGR
Emission Unit Description:
This emission unit consists of all operations and equipment involved in the production of raw feed for the pyroprocessing (klin) system. Processes include the transfer, weighing, and mixing of raw materials, the formation of raw feed within the raw mill, and mixing/storage of various types of raw feeds. A number of processes within this emission unit have been deemed "insignificant" based on guidance contained in 6 NYCRR 201-6.3 (d) (7).

Building(s): KFSILO
             RAWMAT

Item 23.8:
The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-RMHND
Emission Unit Description:
This emission unit consists of all operations and equipment involved in the storage and handling of raw materials (other than quarry stone). These materials are all solids and may consist of iron bearing materials, silica bearing materials, calcium bearing materials or other materials which are similar in chemical and/or physical composition. A number of processes within this emission unit have been deemed "insignificant" based on guidance contained in 6 NYCRR 201-6.3 (d) (7).

Building(s): KFSILO
             RAWMAT

Item 23.9:
The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-SHPNG
Emission Unit Description:
This emission unit consists of all operations and equipment involved in the packing and bulk shipment of the finished product (cement). Processes include material transfer, weighing, packaging, and the loading of railcars for bulk shipping. A number of processes within this emission unit have been deemed "insignificant" based on guidance contained in 6 NYCRR 201-6.3 (d) (7).

Building(s): STSILO WAREPK

Condition 24: Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 201-6.5(f)(2)

Item 24.1:
The Compliance Certification activity will be performed for the Facility.

Item 24.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Plan Objective

The objective of this Plan is to maximize Lehigh Northeast Cement Company's operational flexibility by building capability into their Title V Permit for them to make administrative and/or minor changes involving the use of alternate fuels and/or raw materials.

This plan does not address those types of changes that would invoke the Part 201-6.7(d) Significant Permit Modification". Rather, it addresses changes that qualify, as minor modifications pursuant to the criteria specified by 6 NYCRR, Part 201-6.7(c)(1)(i) and (ii):

1. Do not violate any applicable requirement;
2. Do not involve significant changes to existing monitoring, reporting, or record keeping requirements in the permit and...
are not otherwise a significant change in the permit.

Glens Falls Lehigh Cement Company (GFLC) shall adhere to the following criteria when evaluating the use of proposed alternate fuels and/or raw materials:

1. Proposed alternate fuels and raw materials must be determined by NYSDEC to be acceptable in accordance with the NYS Beneficial Use Program 6 NYCRR 360-1.15.

2. The use of an alternate fuel shall not cause the sulfur content in the solid fuel mixture as burned to exceed 2.5 lbs/MMBtu grab, 1.9 lbs/MMBtu 90-day, and 1.7 lbs/MMBtu annual and/or will not result in emissions of sulfur compounds (expressed as sulfur dioxide) to the outdoor atmosphere at a rate greater than would result through the use of fuels otherwise mandated by Part 225-1.5(a), General Variances.

3. The storage and handling of alternate non-hazardous materials shall be conducted such that fugitive emissions are minimized in accordance with 6 NYCRR Parts 211.2 and 211.3.

4. Kiln stack emissions shall not exceed permitted limitations when burning alternate non-hazardous fuels and/or when processing alternate non-hazardous raw materials.

5. Based upon analyses of the proposed alternative fuel and/or raw material and observations of existing measured stack parameters (for NOx and opacity), the NYSDEC shall notify GFLC in writing within 30 days of startup, of any testing necessary to verify compliance. If required to stack test, GFLC shall submit a protocol for approval within 30 days of written notification by the NYSDEC and perform the stack test within 30 days of approval of the protocol.

After evaluating proposed alternate fuel(s) and/or raw material(s), Glens Falls Lehigh Cement shall notify the
Department in writing prior to the use of the alternate fuel and/or raw material that meets the criteria outlined above. The report shall include:

1. A characterization of the material (including any results of testing performed in conjunction with item #1 above).

2. The intended substitution rate of the material.

3. A description of the method by which fuel is fed into the kiln.

4. Beneficial usage of the material.

5. Emission estimates calculated in conjunction with items #2 and 4 above.

Upon written approval by NYSDEC, GFLC may implement the use of any alternate non-hazardous fuels and/or raw materials.

**Monitoring Frequency:** AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

**Reporting Requirements:** AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 25:** Non Applicable requirements

Effective between the dates of 11/20/2006 and 11/19/2011

**Applicable Federal Requirement:** 6NYCRR 201-6.5(g)

**Item 25.1:**

This section contains a summary of those requirements that have been specifically identified as being not applicable to this facility and/or emission units, emission points, processes and/or emission sources within this facility. The summary also includes a justification for classifying any such requirements as non-applicable.

**Condition 26:** Capping Monitoring Condition

Effective between the dates of 11/20/2006 and 11/19/2011

**Applicable Federal Requirement:** 6NYCRR 201-7

**Item 26.1:**

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:
Item 26.2:
Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 26.3:
The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 26.4:
On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 26.5:
The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 26.6:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

- Emission Unit: U-CLTRN Emission Point: 0K06A
- Emission Unit: U-CLTRN Emission Point: 0K06B
- Emission Unit: U-CLTRN Emission Point: 0K06C

Regulated Contaminant(s):
- CAS No: 0NY075-00-5 PM-10
- CAS No: 0NY075-00-0 PARTICULATES

Item 26.7:
Compliance Certification shall include the following monitoring:

- Capping: Yes
- Monitoring Type: INTERMITTENT EMISSION TESTING
- Monitoring Description:
  Emissions of particulate matter less than 10 microns (PM-10) is limited to less than 2.38 lb/hr from this process. Fugitive emissions of PM-10 have been estimated
at 0.96 lb/hr. The effective cumulative limit is 3.34 lb/hr or 14.63 tpy.

Emissions of Solid Particulate Matter (PM) is limited to less than 2.83 lb/hr from this process. Fugitive emissions of PM have been estimated at 2.74 lb/hr. The effective cumulative limit is 5.57 lb/hr or 24.39 tpy. Initial verification of compliance was by stack test.

Subsequent compliance with these particulate emission standards will be determined by the permittee's observation of the outlet of the emission sources to determine whether or not visible emissions are present. Visible emissions will not include those due to water vapor that is present in the exhaust gas. Observations must be made once per day while operations are taking place. These observations must be recorded in a log book, and be made available to the Department on request. If visible emissions are observed for two consecutive days, a Method 9 visible emissions test must be conducted by a certified observer. If the Method 9 test determines that the opacity is greater than or equal to 10%, then corrective actions must be taken as soon as practicable.

The semiannual progress report and annual compliance certifications required of all permittees subject to Title V must include a summary of these observations as well as instances in which visible emissions were observed or in which observations could not be made due to weather conditions. If emissions greater than or equal to 10% opacity were observed, then a report of the time and the corrective measures taken, including when they were completed is to be included.

Compliance with this monitoring activity also demonstrates compliance with 6 NYCRR 212.4(c) and 40 CFR 60.62(c).

Parameter Monitored: OPACITY
Upper Permit Limit: 10 percent
Reference Test Method: Method 9
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: 6 MINUTE AVERAGE
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2007.
Subsequent reports are due every 6 calendar month(s).

Condition 27: Acceptable procedures
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 202-1.3

Item 27.1:
Emission testing, sampling, and analytical determinations to ascertain compliance with this Subpart shall be conducted in accordance with test methods acceptable to the commissioner.

Condition 28: Alternate test methods
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 202-1.3

Item 28.1:
Alternate emission test methods or deviations from acceptable test methods may be utilized if it is impractical to utilize the acceptable test methods or where no applicable test method is available, if prior acceptance of the proposed alternate method is granted by the commissioner.

Condition 29: Prohibitions
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 202-1.5

Item 29.1:
No person shall conceal an emission by the use of air or other gaseous diluents to achieve compliance with an emission standard which is based on the concentration of a contaminant in the gases emitted through a stack.

Condition 30: Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 211.3

Item 30.1:
The Compliance Certification activity will be performed for the Facility.

Item 30.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

SCHEDULE A
SCHEDULE OF COMPLIANCE

Respondent shall complete the following actions in order to ensure future compliance with this Order, applicable laws and regulations.

1. Respondent shall operate the lime injection system at a rate sufficient to control any secondary plume to the opacity standard of 6 NYCRR §211.3 if possible with the existing lime slurry injection system, and as measured by USEPA Method 9. Exceptions to this requirement may be made to allow for the study of control measures as required by the following approved plan(s). It is understood that the existing lime slurry system may be inadequate to meet the opacity standard of 6 NYCRR §211.3 under all circumstances and that the purpose of this study is to determine what it would take to meet this requirement at all times.

2. By July 1, 2006, Respondent will install a camera observing the kiln stack as an aid to early detection of the occurrence of a secondary plume. Respondent has already completed this item.

3. By July 1, 2006, submit a plan to the Department for the evaluation of factors contributing to the formation of the secondary plume from the kiln exhaust and the means to control the opacity of this plume to meet the opacity standard of 6 NYCRR §211.3. Respondent has already completed this item. This plan must be reviewed and approved by the Department.

4. Install, maintain and operate an SO2 continuous emissions monitoring system in the kiln exhaust which meets, as best as practicable, 40 CFR 60, Appendix B, Performance Specifications. If respondent is unable to comply with these Performance Specifications, the Department shall determine when this requirement has been met.

5. Within 30 days of approval by the Department, and continuing for one year thereafter, perform the study as detailed in the Department approved plan described in Item No. 3 (above). Data submissions to the Department, as specified in the approved plan shall not be deemed an
admission of an exceedence of any standard or violation of any law or regulation, and the Department shall not utilize the data submitted as required by this plan for any enforcement proceeding against the Respondent.

If the study results at the end of this one year period are insufficient to develop a strategy for meeting the opacity standard of 6 NYCRR §211.3 in the secondary plume, then the facility owner is required to re-evaluate alternatives as necessary to comply with this requirement, including seeking an outside consultant, for the continued study of this problem. Within 90 days of completion of the initial study, Respondent shall submit a plan to the Department describing what this re-evaluation will entail. The plan shall proceed upon approval by the Department.

6. Within 60 days of completion of the study(ies) described above, Respondent shall propose a plan, including dates for achieving milestones, to implement the measures determined necessary for meeting the opacity standard of 6 NYCRR §211.3 for any plumes associated with the kiln. Upon approval of this plan, the measures shall be incorporated into the facility’s Title V Air Permit.

7. The conditions contained in paragraphs 1-6 will terminate upon incorporation of the measures in the approved plan, as described in paragraph 6, into the Facility’s Title V Air Permit.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 31: Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 212.3(b)

Item 31.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-FINML  Emission Point: 04031

Emission Unit: U-FINML  Emission Point: 04032

Air Pollution Control Permit Conditions
Emission Unit: U-QUARY Emission Point: 00902
Emission Unit: U-QUARY Emission Point: 00913
Emission Unit: U-RAWGR Emission Point: 01009
Emission Unit: U-CLTRN Emission Point: 01123
Emission Unit: U-UKILN Emission Point: 01041
Emission Unit: U-RMHND Emission Point: PT950
Emission Unit: U-SHPNG Emission Point: 06375
Emission Unit: U-SHPNG Emission Point: 07200
Emission Unit: U-SHPNG Emission Point: 06245
Emission Unit: U-SHPNG Emission Point: 06255

Regulated Contaminant(s):
CAS No: 0NY075-00-0 PARTICULATES

Item 31.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
Emissions of solid particulates are limited to less than 0.150 grains of particulates per cubic foot of exhaust gas, expressed at standard conditions on a dry gas basis.

If this condition appears in a Title V permit, and the Department has not otherwise directed the permittee to conduct a stack test, compliance with the 0.150 grains/dscf particulate emission standard will be determined by the permittee's observation of the outlet of the emission source to determine whether or not visible emissions are present. Visible emissions will not include those due to water vapor that is present in the exhaust gas. Observations must be made once per day while operations are taking place. These observations must be recorded in a log book, and be made available to the Department on request. If visible emissions are observed for two consecutive days, a Method 9 visible emissions test...
test must be conducted by a certified observer. If the Method 9 test determines that the opacity is greater than or equal to 20%, then correctives actions must be taken as soon as practicable. If the source can not achieve an opacity of less than 20% then DEC must be notified within two business days. A stack test protocol must be submitted for approval within 3 weeks of the excess opacity reading. Testing must be completed within 30 days of approval of the stack test protocol.

The semiannual progress report and annual compliance certifications required of all permittees subject to Title V must include a summary of these observations as well an instances in which visible emissions were observed or in which observations could not be made due to weather conditions. If emissions greater than or equal to 20% opacity were observed, then a report of the time and the corrective measures taken, including when they were completed is to be included.

Parameter Monitored: PARTICULATES
Upper Permit Limit: 0.15   grains per dscf
Reference Test Method: EPA Method 5
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2007.
Subsequent reports are due every 6 calendar month(s).

Condition 32:  Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 212.4(c)

Item 32.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-CLTRN  Emission Point: 0K06A

Emission Unit: U-CLTRN  Emission Point: 0K06B

Emission Unit: U-CLTRN  Emission Point: 01118
Emission Unit: U-CLTRN  Emission Point: 01119
Emission Unit: U-CLTRN  Emission Point: 01811
Emission Unit: U-CLTRN  Emission Point: 01812
Emission Unit: U-CLTRN  Emission Point: 01910
Emission Unit: U-CLTRN  Emission Point: 0K06C
Emission Unit: U-PLYCM  Emission Point: 01936
Emission Unit: U-SHPNG  Emission Point: 06059
Emission Unit: U-SHPNG  Emission Point: 07333
Emission Unit: U-SHPNG  Emission Point: 07505
Emission Unit: U-SHPNG  Emission Point: 07526

Regulated Contaminant(s):
CAS No: 0NY075-00-0  PARTICULATES

Item 32.2:
Compliance Certification shall include the following monitoring:

  Monitoring Type: INTERMITTENT EMISSION TESTING
  Monitoring Description:
  Emissions of solid particulates are limited to less than
  0.050 grains of particulates per cubic foot of exhaust
  gas, expressed at standard conditions on a dry gas basis.

  If this condition appears in a Title V permit, and the
  Department has not otherwise directed the permittee to
  conduct a stack test, compliance with the 0.050
  grains/dscf particulate emission standard will be
  determined by the permittee's observation of the outlet of
  the emission source to determine whether or not visible
  emissions are present. Visible emissions will not include
  those due to water vapor that is present in the exhaust
  gas. Observations must be made once per day while
  operations are taking place. These observations must be
  recorded in a log book, and be made available to the
  Department on request. If visible emissions are observed
  for two consecutive days, a Method 9 visible emissions
  test must be conducted by a certified observer. If the
Method 9 test determines that the opacity is greater than or equal to 10%, then correctives actions must be taken as soon as practicable. If the source can not achieve an opacity of less than 10% then DEC must be notified within two business days. A stack test protocol must be submitted for approval within 3 weeks of the excess opacity reading. Testing must be completed within 30 days of approval of the stack test protocol.

The semiannual progress report and annual compliance certifications required of all permittees subject to Title V must include a summary of these observations as well an instances in which visible emissions were observed or in which observations could not be made due to weather conditions. If emissions greater than or equal to 10% opacity were observed, then a report of the time and the corrective measures taken, including when they were completed is to be included.

Parameter Monitored: PARTICULATES  
Upper Permit Limit: 0.05 grains per dscf  
Reference Test Method: EPA Method 5  
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION  
Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED  
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period. The initial report is due 1/30/2007. Subsequent reports are due every 6 calendar month(s).

Condition 33: Compliance Certification  
Effective between the dates of 11/20/2006 and 11/19/2011  

Applicable Federal Requirement: 6NYCRR 220.4(a)

Item 33.1:  
The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:

Emission Unit: U-FINML  Emission Point: 04031
Emission Unit: U-FINML  Emission Point: 04032
Emission Unit: U-QUARY Emission Point: 00902
Emission Unit: U-RAWGR Emission Point: 01009
Item 33.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS
Monitoring Description:
Emissions are limited to less than 20% opacity by Method 9.

Compliance will be determined by the permittee's observation of the outlet of the emission source to determine whether or not visible emissions are present. Visible emissions will not include those due to water vapor that is present in the exhaust gas. Observations must be made once per day while operations are taking place. These observations must be recorded in a log book, and be made available to the Department on request. If visible emissions are observed for two consecutive days, a Method 9 visible emissions test must be conducted by a certified observer. If the Method 9 test determines that the opacity is less than 20%, observations of the stack in question shall be used to determine that the opacity of these emissions remain less than 20%.

The semiannual progress report and annual compliance certifications must include a summary of these observations as well as instances in which visible emissions were observed or in which observations could not be made due to weather conditions.

Work Practice Type: PARAMETER OF PROCESS MATERIAL
Process Material: MATERIAL
Parameter Monitored: OPACITY
Upper Permit Limit: 20 percent
Reference Test Method: Method 9
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: 6 MINUTE AVERAGE
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2007.
Subsequent reports are due every 6 calendar month(s).
Condition 34: Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 220.4(c)

Item 34.1:
The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY075-00-0 PARTICULATES

Item 34.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Any person who owns or operates an area, parking lot, clinker gallery, rail car loading shed, conveyor tunnel, access road, stockpile, building opening, or refuse disposal area at a portland cement plant that has the potential to emit visible emissions for one continuous hour or longer must apply corrective measures to eliminate such potential.

This requirement shall be implemented thru daily inspections and appropriate action as described in GFLC's "Fugitive Dust Control Plan" which is an attachment to this permit.

Monitoring Frequency: DAILY
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2007.
Subsequent reports are due every 6 calendar month(s).

Condition 35: Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 220.8(a)

Item 35.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: 0-UKILN  Emission Point: 01070
Item 35.2:  
Compliance Certification shall include the following monitoring:

- **Monitoring Type:** RECORD KEEPING/MAINTENANCE PROCEDURES  
- **Monitoring Description:** Records of daily production rates, kiln feed rates, and particulate emission measurements must be retained for five years. Production and feed rates must be summarized monthly.
- **Monitoring Frequency:** DAILY  
- **Reporting Requirements:** SEMI-ANNUALLY (CALENDAR)  
  - Reports due 30 days after the reporting period.  
  - The initial report is due 1/30/2007.  
  - Subsequent reports are due every 6 calendar month(s).

Condition 36:  
**Compliance Certification**  
**Effective between the dates of** 11/20/2006 and 11/19/2011  
**Applicable Federal Requirement:** 6NYCRR 220.8(b)

Item 36.1:  
The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:

- Emission Unit: 0-UKILN  
  Emission Point: 01070

- Emission Unit: 0-UKILN  
  Emission Point: 01122

Item 36.2:  
Compliance Certification shall include the following monitoring:

- **Monitoring Type:** RECORD KEEPING/MAINTENANCE PROCEDURES  
- **Monitoring Description:**  
  - A continuous opacity monitor and data recorder must be installed, calibrated, operated, and maintained. Opacity records must be retained for five years.
- **Monitoring Frequency:** CONTINUOUS  
- **Reporting Requirements:** UPON REQUEST BY REGULATORY AGENCY

Condition 37:  
**Compliance Certification**  
**Effective between the dates of** 11/20/2006 and 11/19/2011  
**Applicable Federal Requirement:** 6NYCRR 225-1.2(a)(2)
**Item 37.1:**
The Compliance Certification activity will be performed for the Facility.

**Item 37.2:**
Compliance Certification shall include the following monitoring:

- **Monitoring Type:** WORK PRACTICE INVOLVING SPECIFIC OPERATIONS
- **Monitoring Description:**
  No person will sell, offer for sale, purchase or use any solid fuel which contains sulfur in a quantity exceeding the following limitation.

- **Work Practice Type:** PARAMETER OF PROCESS MATERIAL
- **Process Material:** BITUMINOUS COAL
- **Parameter Monitored:** SULFUR CONTENT
- **Upper Permit Limit:** 1.9 pounds per million Btus
- **Monitoring Frequency:** PER DELIVERY
- **Averaging Method:** 90-DAY AVERAGE
- **Reporting Requirements:** SEMI-ANNUALLY (CALENDAR)
- **Reports due:** 30 days after the reporting period.
  The initial report is due 1/30/2007.
  Subsequent reports are due every 6 calendar month(s).

**Condition 38:** Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

**Applicable Federal Requirement:** 6NYCRR 225-1.2(a)(2)

**Item 38.1:**
The Compliance Certification activity will be performed for the Facility.

**Item 38.2:**
Compliance Certification shall include the following monitoring:

- **Monitoring Type:** WORK PRACTICE INVOLVING SPECIFIC OPERATIONS
- **Monitoring Description:**
  No person will sell, offer for sale, purchase or use any solid fuel which contains sulfur in a quantity exceeding the following limitation.

- **Work Practice Type:** PARAMETER OF PROCESS MATERIAL
- **Process Material:** BITUMINOUS COAL
- **Parameter Monitored:** SULFUR CONTENT
- **Upper Permit Limit:** 2.5 pounds per million Btus
Monitoring Frequency: PER DELIVERY
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2007.
Subsequent reports are due every 6 calendar month(s).

Condition 39: Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 225-1.2(a)(2)

Item 39.1:
The Compliance Certification activity will be performed for the Facility.

Item 39.2:
Compliance Certification shall include the following monitoring:

  Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS
  Monitoring Description:
  No person will sell, offer for sale, purchase or use any solid fuel which contains sulfur in a quantity exceeding the following limitation.

  Work Practice Type: PARAMETER OF PROCESS MATERIAL
  Process Material: BITUMINOUS COAL
  Parameter Monitored: SULFUR CONTENT
  Upper Permit Limit: 1.7 pounds per million Btus
  Monitoring Frequency: PER DELIVERY
  Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY
  Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
  Reports due 30 days after the reporting period.
The initial report is due 1/30/2007.
Subsequent reports are due every 6 calendar month(s).

Condition 40: Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 40CFR 60.4, NSPS Subpart A

Item 40.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

  Emission Unit: 0-UKILN  Emission Point: 01070
Item 40.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
All requests, reports, applications, submittals, and other communications to the Administrator pursuant to this part shall be submitted in duplicate to the following address:

Director, Division of Enforcement and Compliance Assistance
USEPA Region 2
290 Broadway, 21st Floor
New York, NY 10007-1886

Copies of all correspondence to the administrator pursuant to this part shall also be submitted to the NYSDEC Regional Office issuing this permit (see address at the beginning of this permit) and to the following address:

NYSDEC
Bureau of Quality Assurance
625 Broadway
Albany, NY 12233-3258

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 41: Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 40CFR 60.7(b), NSPS Subpart A

Item 41.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: 0-UKILN Emission Point: 01070

Emission Unit: U-CLTRN
Process: K06
Item 41.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Affected owners or operators shall maintain records of occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 42: Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 40CFR 60.7(c), NSPS Subpart A

Item 42.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: 0-UKILN  Emission Point: 01070

Item 42.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Affected owners or operators shall submit an excess emissions report semi-annually based on the calendar year (or more frequently as required by the applicable Subpart or the Administrator), to the Administrator. These reports shall be postmarked no later than 30 calendar days following the end of the reporting period, and shall contain the following information:

1) the magnitude of excess emissions computed, any conversion factors used, the date and time of each occurrence, and the process operating time during the reporting period;

2) specific identification of each period of excess
emissions that occur during startup, shutdown, or malfunction, where the nature, cause, and corrective action are provided for a malfunction;

3) the date and time identifying each period during which the continuous monitoring system was inoperative except for zero span checks and the nature of the system repairs or adjustments; and

4) when no excess emissions have occurred or when the continuous monitoring system(s) have not been inoperative, repaired, or adjusted, such information shall be provided in the report.

Monitoring Frequency: CONTINUOUS
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2007.
Subsequent reports are due every 6 calendar month(s).

Condition 43: Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 40CFR 60.7(d), NSPS Subpart A

Item 43.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: 0-UKILN  Emission Point: 01070

Item 43.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
An excess emissions report and/or a summary report, for each pollutant monitored, shall be sent to the Administrator semi-annually (or as required), in the form prescribed in Figure 1 of subdivision 60.7(d).

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2007.
Subsequent reports are due every 6 calendar month(s).
Condition 44: Compliance Certification  
Effective between the dates of 11/20/2006 and 11/19/2011  

Applicable Federal Requirement: 40CFR 60.7(f), NSPS Subpart A  

Item 44.1:  
The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:  

  Emission Unit: 0-UKILN  
  Emission Point: 01070  

Item 44.2:  
Compliance Certification shall include the following monitoring:  

  Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
  Monitoring Description:  
  The following files shall be maintained at the facility for all affected sources: all measurements, including continuous monitoring systems, monitoring device, and performance testing measurements; all continuous monitoring system evaluations; all continuous monitoring system or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by this part, recorded in permanent form suitable for inspection. The file shall be maintained for at least two years following the date of such measurements, reports, and records.  

  Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION  
  Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION  

Condition 45: Compliance Certification  
Effective between the dates of 11/20/2006 and 11/19/2011  

Applicable Federal Requirement: 40CFR 60.13(a), NSPS Subpart A  

Item 45.1:  
The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:  

  Emission Unit: 0-UKILN  
  Emission Point: 01070  

Item 45.2:  
Compliance Certification shall include the following monitoring:
Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

For the purposes of this section, all continuous monitoring systems required under applicable subparts shall be subject to the provisions of this section upon promulgation of performance specifications for continuous monitoring systems under appendix B to this part and, if the continuous monitoring system is used to demonstrate compliance with emission limits on a continuous basis, appendix F to this part, unless otherwise specified in an applicable subpart or by the Administrator. Appendix F is applicable December 4, 1987.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Condition 46: Compliance Certification
  Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 40CFR 60.13(d), NSPS Subpart A

Item 46.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

  Emission Unit: 0-UKILN  Emission Point: 01070

Item 46.2:
Compliance Certification shall include the following monitoring:

  Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
  Monitoring Description:
  (1) Owners and operators of all continuous emission monitoring systems installed in accordance with the provisions of this part shall check the zero (or low-level value between 0 and 20 percent of span value) and span (50 to 100 percent of span value) calibration drifts at least once daily in accordance with a written procedure. The zero and span shall, as a minimum, be adjusted whenever the 24-hour zero drift or 24-hour span drift exceeds two times the limits of the applicable performance specifications in appendix B. The system must allow the amount of excess zero and span drift measured at the 24-hour interval checks to be recorded and quantified, whenever specified. For continuous monitoring systems measuring opacity of emissions, the optical surfaces
exposed to the effluent gases shall be cleaned prior to performing the zero and span drift adjustments except that for systems using automatic zero adjustments. The optical surfaces shall be cleaned when the cumulative automatic zero compensation exceeds 4 percent opacity.

(2) Unless otherwise approved by the Administrator, the following procedures shall be followed for continuous monitoring systems measuring opacity of emissions. Minimum procedures shall include a method for producing a simulated zero opacity condition and an upscale (span) opacity condition using a certified neutral density filter or other related technique to produce a known obscuration of the light beam. Such procedures shall provide a system check of the analyzer internal optical surfaces and all electronic circuitry including the lamp and photodetector assembly.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2007.
Subsequent reports are due every 6 calendar month(s).

Condition 47: Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 40CFR 60.13(e), NSPS Subpart A

Item 47.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: 0-UKILN  Emission Point: 01070

Item 47.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Except for system breakdowns, repairs, calibration checks, and zero and span adjustments required under paragraph 40 CFR 60.13 (d) of this section, all continuous monitoring systems shall be in continuous operation and shall meet minimum frequency of operation requirements as follows:
(1) All continuous monitoring systems referenced by paragraph 40 CFR 60.13 (c) of this section for measuring opacity of emissions shall complete a minimum of one cycle of sampling and analyzing for each successive 10-second period and one cycle of data recording for each successive 6-minute period.

(2) All continuous monitoring systems referenced by paragraph 40 CFR 60.13 (c) of this section for measuring emissions, except opacity, shall complete a minimum of one cycle of operation (sampling, analyzing, and data recording) for each successive 15-minute period.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2007.
Subsequent reports are due every 6 calendar month(s).

Condition 48: Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 40CFR 60.13(h), NSPS Subpart A

Item 48.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: 0-UKILN  Emission Point: 01070

Item 48.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Owners or operators of all continuous monitoring systems for measurement of opacity shall reduce all data to 6-minute averages and for continuous monitoring systems other than opacity to 1-hour averages for time periods as defined in §60.2. Six-minute opacity averages shall be calculated from 36 or more data points equally spaced over each 6-minute period. For continuous monitoring systems other than opacity, 1-hour averages shall be computed from four or more data points equally spaced over each 1-hour period. Data recorded during periods of continuous
monitoring system breakdowns, repairs, calibration checks, and zero and span adjustments shall not be included in the data averages computed under this paragraph. An arithmetic or integrated average of all data may be used. The data may be recorded in reduced or nonreduced form (e.g., ppm pollutant and percent O2 or ng/J of pollutant). All excess emissions shall be converted into units of the standard using the applicable conversion procedures specified in subparts. After conversion into units of the standard, the data may be rounded to the same number of significant digits as used in the applicable subparts to specify the emission limit.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2007.
Subsequent reports are due every 6 calendar month(s).

Condition 49: Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 40CFR 60.62(c), NSPS Subpart F

Item 49.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: 0-UKILN   Emission Point: 01068

Item 49.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS
Monitoring Description:
    Emissions are limited to less than 10% opacity by Method 9.

    Compliance will be determined by the permittee's observation of the outlet of the emission source to determine whether or not visible emissions are present. Visible emissions will not include those due to water vapor that is present in the exhaust gas. Observations must be made once per day while operations are taking place. These observations must be recorded in a log book,
and be made available to the Department on request. If visible emissions are observed for two consecutive days, a Method 9 visible emissions test must be conducted by a certified observer. If the Method 9 test determines that the opacity is less than 10%, observations of the stack in question shall be used to determine that the opacity of these emissions remain less than 10%.

The semiannual progress report and annual compliance certifications must include a summary of these observations as well as instances in which visible emissions were observed or in which observations could not be made due to weather conditions.

Affected sources are also subject to 6 NYCRR 220.4(b)

Work Practice Type: PARAMETER OF PROCESS MATERIAL
Process Material: MATERIAL
Parameter Monitored: OPACITY
Upper Permit Limit: 10 percent
Reference Test Method: Method 9
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: 6 MINUTE AVERAGE
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2007.
Subsequent reports are due every 6 calendar month(s).

Condition 50: Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 40CFR 60.65, NSPS Subpart F

Item 50.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: 0-UKILN  Emission Point: 01070

Item 50.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Excess emission reports shall include the following information:
Frequency, duration, and cause of any incident resulting in the deenergization of any device controlling kiln emissions or in the venting of emissions into the atmosphere.

Monitoring Frequency: CONTINUOUS
Averaging Method: 6 MINUTE AVERAGE
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2007.
Subsequent reports are due every 6 calendar month(s).

Condition 51: Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 40CFR 63.1343(d), Subpart LLL

Item 51.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: 0-UKILN
Process: G02

Emission Unit: 0-UKILN
Process: G03

Regulated Contaminant(s):
CAS No: 0NY100-00-0 HAP

Item 51.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
The owner/operator shall not cause gaseous emissions to the atmosphere which contain dioxins or furans, as defined in §63.1341, in excess of:

- 0.2 ng/dscm (8.7 x E-11 grains/dscf) (TEQ) corrected to 7% oxygen, or

- 0.4 ng/dscm (1.7 x E-10 grains/dscf) (TEQ) corrected to 7% oxygen when the average of the performance test run average temperature at the inlet to the particulate matter control device is 204°C (400°F) or less.
The dioxin/furan concentration shall be measured according to the performance test requirements listed in §63.1349(b)(3).

The owner/operator shall demonstrate compliance by continuously monitoring the temperature of the gas at the inlet of the particulate matter control device according to the provisions of §63.1344(a).

The facility shall demonstrate compliance by monitoring the temperature established in §63.1344(a) according to the provisions in §63.1350(f).

Records shall be kept according to the appropriate provisions in §63.1355 and reports shall be submitted according to the provisions listed in §63.1354.

Parameter Monitored: HAP  
Upper Permit Limit: 0.2 nanograms per dry standard cubic meter (corrected to 7% O2)  
Reference Test Method: Method 23  
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION  
Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED  
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 52:** Compliance Certification  
**Effective between the dates of 11/20/2006 and 11/19/2011**  
**Applicable Federal Requirement:** 40CFR 63.1350(i), Subpart LLL

**Item 52.1:**  
The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:  

- Emission Unit: 0-UKILN  
  Process: G02

- Emission Unit: 0-UKILN  
  Process: G03

**Item 52.2:**  
Compliance Certification shall include the following monitoring:  

- Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
The owner or operator of any kiln subject to a D/F emission limit under Subpart LLL shall conduct an inspection of the components of the combustion system of each kiln at least once per year.

Monitoring Frequency: ANNUALLY
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2007.
Subsequent reports are due every 6 calendar month(s).

Condition 53: Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 40CFR 64

Item 53.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

- Emission Unit: 0-UKILN Emission Point: 01070
- Emission Unit: 0-UKILN Emission Point: 01122
- Emission Unit: U-FINML Emission Point: 04031
- Emission Unit: U-FINML Emission Point: 04032
- Emission Unit: U-QUARY Emission Point: 00902

Regulated Contaminant(s):
CAS No: 0NY075-00-0 PARTICULATES

Item 53.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
This facility is subject to the Compliance Assurance Monitoring Rule (CAM Rule). The owner or operator of this facility must submit a plan to the Department for its review and approval showing how they will comply with this rule. The plan must include the following:

- An indicator to be monitored to show compliance with the applicable emission limit or standard.
The ranges or designated conditions for such indicators, or the process by which such indicators ranges or designed conditions will be established.
- the performance criteria for the monitoring stated above
- if applicable, the indicator ranges and performance criteria for a CEMS, COMS or PEMS (if used).

The owner or operator of this facility shall submit an annual report of the monitoring required above. The report shall include the following:

- summary of information on the number, duration and cause (including unknown cause) of excursions or exceedances, as applicable, and the corrective actions taken;
- summary information on the number, duration and cause (including unknown cause) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks if applicable); and
- a description of the actions taken to implement a Quality Improvement Plan (QIP) during the reporting period. Upon completion of a QIP, the owner or operator shall include in the next summary report documentation that the implementation of the plan has been completed and reduced the likelihood of similar levels of excursions or exceedances occurring.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2007.
Subsequent reports are due every 12 calendar month(s).

Condition 54: Standards for labeling of products using ozone-depleting substances
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 40CFR 82, Subpart E

Item 54.1: The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:

a. All containers containing a class I or class II substance that is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear
the required warning statement if it is being introduced into interstate commerce pursuant to 40 CFR Part 82.106.

b. The placement of the required warning statement must comply with the requirements pursuant to 40 CFR Part 82.108.

c. The form of the label bearing the required warning statement must comply with the requirements pursuant to 40 CFR Part 82.110.

d. No person may modify, remove, or interfere with the required warning statement except as described in 40 CFR Part 82.112.

**** Emission Unit Level ****

Condition 55:  Emission Point Definition By Emission Unit
Effective between the dates of 11/20/2006 and 11/19/2011
Applicable Federal Requirement: 6NYCRR 201-6

Item 55.1:
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-UKILN

Emission Point: 01041
Height (ft.): 10  Diameter (in.): 12
NYTMN (km.): 4795.824  NYTME (km.): 611.032  Building: KFSILO

Emission Point: 01068
Height (ft.): 54  Diameter (in.): 10
NYTMN (km.): 4795.824  NYTME (km.): 611.032  Building: PRECIP

Emission Point: 01070
Height (ft.): 76  Diameter (in.): 76
NYTMN (km.): 4795.824  NYTME (km.): 611.032  Building: PRECIP

Emission Point: 01122
Height (ft.): 70  Diameter (in.): 114
NYTMN (km.): 4795.824  NYTME (km.): 611.032  Building: COOLER

Item 55.2:
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-CLTRN

Emission Point: 01118
Item 55.3:
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-FINML

Emission Point: 04031
Height (ft.): 90 Diameter (in.): 39
NYTMN (km.): 4795.824 NYTME (km.): 611.032 Building: FINISH

Emission Point: 04032
Height (ft.): 90 Diameter (in.): 39
Item 55.4:
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-PLYCM

Emission Point: 01936
  Height (ft.): 99  Diameter (in.): 36
  NYTMN (km.): 4795.824  NYTME (km.): 611.032
  Building: PLYCOM

Item 55.5:
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-QUARY

Emission Point: 00902
  Height (ft.): 54  Diameter (in.): 24
  NYTMN (km.): 4795.824  NYTME (km.): 611.032
Item 55.6:
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-RAWGR
Emission Point: 01009
Height (ft.): 170  Diameter (in.): 24
NYTMN (km.): 4795.824  NYTME (km.): 611.032  Building: KFSILO

Item 55.7:
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-RMHND
Emission Point: PT950
Height (ft.): 15  Length (in.): 144  Width (in.): 132
NYTMN (km.): 4795.824  NYTME (km.): 611.032

Item 55.8:
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-SHPNG
Emission Point: 06059
Height (ft.): 30  Length (in.): 11  Width (in.): 13
NYTMN (km.): 4795.824  NYTME (km.): 611.032

Emission Point: 06245
Height (ft.): 45  Length (in.): 27  Width (in.): 15
NYTMN (km.): 4795.824  NYTME (km.): 611.032  Building: STSILO

Emission Point: 06255
Height (ft.): 45  Length (in.): 27  Width (in.): 15
NYTMN (km.): 4795.824  NYTME (km.): 611.032  Building: STSILO

Emission Point: 06375
Height (ft.): 33  Length (in.): 27  Width (in.): 15
NYTMN (km.): 4795.824  NYTME (km.): 611.032  Building: WAREPK
Condition 56:  Process Definition By Emission Unit  
Effective between the dates of 11/20/2006 and 11/19/2011  

Applicable Federal Requirement: 6NYCRR 201-6

Item 56.1:  
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-UFUEL  
Process: H01  
Source Classification Code: 3-90-002-01  
Process Description:  
LOADING, UNLOADING, AND HAULING OF COAL  
(OR OTHER SOLID FUELS). THE FUEL ARRIVES  
ON-SITE VIA TRUCKS OR RAIL CARS.  
THROUGHPUT INFORMATION IS NOT REQUIRED TO  
DETERMINE COMPLIANCE. THE EMISSIONS  
ASSOCIATED WITH THIS PROCESS ARE FUGITIVE.

Emission Source/Control: C0001 - Process

Emission Source/Control: C0004 - Process

Item 56.2:  
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-UFUEL  
Process: H02  
Source Classification Code: 3-05-006-99  
Process Description:  
Outdoor pile for the storage of coal or other solid  
fuels. Emission from this process are Insignificant per 6
NYCRR 201-6.3(d)(7). Throughput information is not required to determine compliance. The emissions associated with this process are fugitive.

Emission Source/Control: C0005 - Process

**Item 56.3:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** 0-UFUEL
- **Process:** H03
- **Source Classification Code:** 3-05-006-99
- **Process Description:**
  Loading, unloading, hauling, and preparation (crushing) of coal (or other solid fuels) prior to its use as a fuel in the kiln. Throughput information is not required to determine compliance. The emissions associated with this process are fugitive.

  Emission Source/Control: 01178 - Process

  Emission Source/Control: C0006 - Process

**Item 56.4:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** 0-UKILN
- **Process:** D01
- **Source Classification Code:** 3-05-006-06
- **Process Description:**
  Equipment which transfers the kiln feed produced by the raw mill system into the pyroprocessing system or kiln.

  Emission Source/Control: 1041B - Control
  Control Type: FABRIC FILTER

  Emission Source/Control: 1041A - Process
  Design Capacity: 160  tons per hour

**Item 56.5:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** 0-UKILN
- **Process:** D02
- **Source Classification Code:** 3-05-006-06
- **Process Description:**
  Equipment for storage of kiln dust (produced as a by product of clinker production) which is cleaned out of the kiln exhaust by the electrostatic precipitators.
Emission Source/Control: 1068B - Control
Control Type: FABRIC FILTER

Emission Source/Control: 1068A - Process

**Item 56.6:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** 0-UKILN
- **Process:** D03
- **Source Classification Code:** 3-05-006-06
  
  **Process Description:**
  
  Equipment for collecting and storing kiln dust (in case of emergency) resulting from the operation of the spray tower. Emissions this process are insignificant per 6 NYCRR 201-6.3 (d) (7). Throughput information is not required to determine compliance. Emissions from this process are fugitive.

- **Emission Source/Control:** H1147 - Process

**Item 56.7:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** 0-UKILN
- **Process:** D04
- **Source Classification Code:** 3-05-006-99
  
  **Process Description:**
  
  Removal (to temporary storage prior to return to the process) of kiln dust produced by the spray tower generated during operation of process D03. Emissions are insignificant per 6 NYCRR 201-6.3 (d) (7). Throughput information is not required to determine compliance. These emissions are fugitive.

- **Emission Source/Control:** 01147 - Process

**Item 56.8:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** 0-UKILN
- **Process:** G01
- **Source Classification Code:** 3-05-006-99
  
  **Process Description:**
  
  Equipment used (in case of emergency) to transfer kiln dust collected by the electrostatic precipitator to temporary storage prior to return to the process. Emissions from this process are insignificant per 6 NYCRR 201-6.3(d)(7). Throughput information is not required to determine compliance. The emissions associated with this
Item 56.9:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-UKILN
Process: G02  
Source Classification Code: 3-05-006-06

Process Description:
Operation of the pyroprocessing system with simultaneous operation of the raw mill. During this operation the raw feed is transformed into cement clinker through slow rotation of the kiln and the application of high temperature. The heat for the process is provided through the combustion of coal, natural gas, compressor condensate generated on-site or alternative fuels as approved under the Op-Flex provisions of this permit. This process exhausts to emission point 01070, which is comprised of two identical stacks (North and South Precipitator Stacks).

Emission Source/Control: 1070B - Control
Control Type: ELECTROSTATIC PRECIPITATOR

Emission Source/Control: 1070A - Process
Design Capacity: 160 tons per hour

Item 56.10:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-UKILN
Process: G03  
Source Classification Code: 3-05-006-06

Process Description:
Operation of the pyroprocessing system without simultaneous operation of the raw mill. During this operation the raw feed is transformed into cement clinker through slow rotation of the kiln and the application of high temperature. The heat for the process is provided through the combustion of coal, natural gas, compressor condensate generated on-site or alternative fuels as approved under the Op-Flex provisions of this permit. This process exhausts to emission point 01070, which is comprised of two identical stacks (North and South Precipitator Stacks).

Emission Source/Control: 1070B - Control
Control Type: ELECTROSTATIC PRECIPITATOR

Emission Source/Control: 1070A - Process
Design Capacity: 160 tons per hour

Item 56.11:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-UKILN
Process: J01Source Classification Code: 3-05-006-14
Process Description:
Operation of clinker cooler in which hot cement clinker produced by the kiln is cooled through the use of air movement.

Emission Source/Control: 1122B - Control
Control Type: FABRIC FILTER

Emission Source/Control: 1122A - Process
Design Capacity: 100 tons per hour

Item 56.12:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-CLTRN
Process: K01Source Classification Code: 3-05-006-16
Process Description:
Transfer and storage of cement clinker (silo 1 system).

Emission Source/Control: 1118B - Control
Control Type: FABRIC FILTER

Emission Source/Control: 1118A - Process
Design Capacity: 100 tons per hour

Item 56.13:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-CLTRN
Process: K02Source Classification Code: 3-05-006-16
Process Description:
Transfer and storage of cement clinker (silo 2 system).

Emission Source/Control: 1119B - Control
Control Type: FABRIC FILTER

Emission Source/Control: 1119A - Process
Item 56.14:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-CLTRN
Process: K03 Source Classification Code: 3-05-006-16
Process Description:
Transfer of cement clinker to and from outdoor storage piles. Emissions from this process are insignificant per 6 NYCRR 201-6.3(d)(7). Throughput information is not required to determine compliance. These emissions are fugitive.

Emission Source/Control: OSCL1 - Process

Item 56.15:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-CLTRN
Process: K04 Source Classification Code: 3-05-006-15
Process Description:
Storage of cement clinker in outdoor piles. Emissions from this process are insignificant per 6 NYCRR 201-6.3(d)(7). Throughput information not required to determine emissions. These emissions are fugitive.

Emission Source/Control: OSCL3 - Process

Item 56.16:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-CLTRN
Process: K05 Source Classification Code: 3-05-006-99
Process Description:
Equipment associated with the storage of cement clinker in silos.

Emission Source/Control: 1123B - Control
Control Type: FABRIC FILTER

Emission Source/Control: 1811B - Control
Control Type: FABRIC FILTER

Emission Source/Control: 1812B - Control
Control Type: FABRIC FILTER
Item 56.17:
This permit authorizes the following regulated processes for the cited Emission Unit:

<table>
<thead>
<tr>
<th>Emission Unit</th>
<th>Process</th>
<th>Source Classification Code</th>
</tr>
</thead>
<tbody>
<tr>
<td>U-CLTRN</td>
<td>K06</td>
<td>3-05-320-32</td>
</tr>
<tr>
<td>Process Description:</td>
<td></td>
<td>Equipment for loadout of clinker by truck and rail.</td>
</tr>
</tbody>
</table>

- Emission Source/Control: K06A0 - Control
  Control Type: FABRIC FILTER
- Emission Source/Control: K06B0 - Control
  Control Type: FABRIC FILTER
- Emission Source/Control: K06C0 - Control
  Control Type: FABRIC FILTER
- Emission Source/Control: K06A1 - Process
  Design Capacity: 300 tons per hour
- Emission Source/Control: K06A2 - Process
  Design Capacity: 300 tons per hour
- Emission Source/Control: K06A3 - Process
  Design Capacity: 300 tons per hour
- Emission Source/Control: K06A4 - Process
  Design Capacity: 300 tons per hour
Emission Source/Control: K06B1 - Process  
Design Capacity: 100 tons

Emission Source/Control: K06C1 - Process  
Design Capacity: 300 tons per hour

Emission Source/Control: K06C2 - Process

**Item 56.18:**
This permit authorizes the following regulated processes for the cited Emission Unit:

**Emission Unit:** U-FINML  
**Process:** M01  
**Source Classification Code:** 3-05-006-07

**Process Description:**
Unloading of gypsum (or similar calcium sulfate-bearing materials) to a storage pile. Emissions from this process are insignificant per 6 NYCRR 201-6.3(d)(7). Throughput information is not required to determine emissions. These emissions are fugitive.

Emission Source/Control: GP001 - Process

**Item 56.19:**
This permit authorizes the following regulated processes for the cited Emission Unit:

**Emission Unit:** U-FINML  
**Process:** M02  
**Source Classification Code:** 3-05-006-08

**Process Description:**
Emissions associated with the gypsum (or other calcium sulfate-bearing material) storage pile. Emissions from this process are insignificant per 6 NYCRR 201-6.3(d)(7). Throughput information is not required to determine compliance. The emissions associated with this process are fugitive.

Emission Source/Control: GP002 - Process

**Item 56.20:**
This permit authorizes the following regulated processes for the cited Emission Unit:

**Emission Unit:** U-FINML  
**Process:** M03  
**Source Classification Code:** 3-05-006-12

**Process Description:**
Emissions associated with the transfer of gypsum (or other calcium sulfate-bearing material) to a transfer hopper. Emissions from this process are insignificant per
6 NYCRR 201-6.3(d)(7). Throughput information is not required to determine compliance. The emissions from this process are fugitive.

Emission Source/Control: GP003 - Process

**Item 56.21:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- Emission Unit: U-FINML
- Process: M04
- Source Classification Code: 3-05-006-07
- Process Description:
  Unloading of marble (or similar calcium-bearing materials) to a storage pile. Emissions from this process are insignificant per 6 NYCRR 201-6.3(d)(7). Throughput information is not required to determine compliance. These emissions are fugitive.

Emission Source/Control: MR001 - Process

**Item 56.22:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- Emission Unit: U-FINML
- Process: M05
- Source Classification Code: 3-05-006-08
- Process Description:
  Emissions associated with the marble (or other calcium-bearing material) storage pile. Emissions from this process are insignificant per 6 NYCRR 201-6.3(d)(7). Throughput information is not required to determine compliance. The emissions associated with this process are fugitive.

Emission Source/Control: MR002 - Process

**Item 56.23:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- Emission Unit: U-FINML
- Process: M06
- Source Classification Code: 3-05-006-12
- Process Description:
  Emissions associated with the transfer of marble (or other calcium-bearing material) to a transfer hopper. Emissions from this process are insignificant per 6 NYCRR 201-6.3(d)(7). Throughput information is not required to determine compliance. The emissions associated with this process are fugitive.
Emission Source/Control: MR003 - Process

**Item 56.24:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** U-FINML
- **Process:** M07
- **Source Classification Code:** 3-05-006-07
- **Process Description:**
  Unloading of limestone (or similar calcium-bearing materials) to a storage pile. Emissions from this process are insignificant per 6 NYCRR 201-6.3(d)(7). Throughput information is not required to determine compliance. These emissions are fugitive.

Emission Source/Control: ST008 - Process

**Item 56.25:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** U-FINML
- **Process:** M08
- **Source Classification Code:** 3-05-006-08
- **Process Description:**
  Emissions associated with the limestone (or other calcium-bearing material) storage pile. Emissions from this process are insignificant per 6 nycrr 201-6.3(d)(7). Throughput information is not required to determine emissions. The emissions associated with this process are fugitive.

Emission Source/Control: ST009 - Process

**Item 56.26:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** U-FINML
- **Process:** M09
- **Source Classification Code:** 3-05-006-12
- **Process Description:**
  Emissions associated with the transfer of limestone (or other calcium-bearing material) to a transfer hopper. Emission from this process are insignificant per 6 nycrr 201-6.3(d)(7). Throughput information is not required to determine compliance. The emissions associated with this process are fugitive.

Emission Source/Control: ST010 - Process
Item 56.27:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit:    U-FINML
Process: M10          Source Classification Code: 3-05-006-12
Process Description:
      Processes and equipment associated with the transfer of
      materials from the os belt to the os elevator. Emissions
      from this process are insignificant per 6 NYCRR
      201-6.3(d)(7). Throughput information is not required to
      determine compliance. The emissions associated with this
      process are fugitive.

Emission Source/Control:  02010 - Process

Item 56.28:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit:    U-FINML
Process: N13       Source Classification Code: 3-05-006-17
Process Description:
      Equipment used to transfer raw materials and cement
      clinker to finish mill #1 and the operation of the mill
      itself. A portion of the emissions associated with this
      process are fugitive.

Emission Source/Control:  4031B - Control
      Control Type: FABRIC FILTER

Emission Source/Control:  4031A - Process
      Design Capacity: 50   tons per hour

Item 56.29:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit:    U-FINML
Process: N14       Source Classification Code: 3-05-006-17
Process Description:
      Equipment used to transfer raw materials and cement
      clinker to finish mill #2 and the operation of the mill
      itself. A portion of the emissions associated with this
      process are fugitive.

Emission Source/Control:  4032B - Control
      Control Type: FABRIC FILTER

Emission Source/Control:  4032A - Process
Design Capacity: 50 tons per hour

**Item 56.30:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** U-FINML
- **Process:** N15  
  **Source Classification Code:** 3-05-006-17
  **Process Description:**
  Proposed equipment used to transfer raw materials and cement to Finish Mill #3 and the operation of the mill itself.

- **Emission Source/Control:** 4210B - Control  
  **Control Type:** FABRIC FILTER

- **Emission Source/Control:** 4230B - Control  
  **Control Type:** FABRIC FILTER

- **Emission Source/Control:** 4250B - Control  
  **Control Type:** FABRIC FILTER

- **Emission Source/Control:** 4270B - Control  
  **Control Type:** FABRIC FILTER

- **Emission Source/Control:** 4290B - Control  
  **Control Type:** FABRIC FILTER

- **Emission Source/Control:** 4210A - Process
- **Emission Source/Control:** 4230A - Process
- **Emission Source/Control:** 4250A - Process
- **Emission Source/Control:** 4270A - Process
- **Emission Source/Control:** 4290A - Process

**Item 56.31:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** U-PLYCM  
  **Process:** L01  
  **Source Classification Code:** 3-05-006-17
  **Process Description:**
  TRANSFER, WEIGHING, AND CRUSHING OF CEMENT CLinker IN THE POLYCOM CRUSHER SYSTEM. A PORTION OF THE EMISSIONS ASSOCIATED WITH THIS PROCESS ARE FUGITIVE.
Emission Source/Control:  1936B - Control  
Control Type: FABRIC FILTER

Emission Source/Control:  01903 - Process

Emission Source/Control:  1936A - Process  
Design Capacity: 200 tons per hour

**Item 56.32:**  
This permit authorizes the following regulated processes for the cited Emission Unit:

<table>
<thead>
<tr>
<th>Emission Unit:</th>
<th>U-PLYCM</th>
</tr>
</thead>
<tbody>
<tr>
<td>Process:</td>
<td>L02</td>
</tr>
<tr>
<td>Source Classification Code:</td>
<td>3-05-006-16</td>
</tr>
</tbody>
</table>

**Process Description:**  
Transfer of cement clinker (previously crushed by the polycom system) to storage. Emissions from this process are Insignificant per 6 NYCRR 201-6.3(d)(7). Throughput information is not required to determine compliance. These emissions are fugitive.

Emission Source/Control:  CL001 - Process

**Item 56.33:**  
This permit authorizes the following regulated processes for the cited Emission Unit:

<table>
<thead>
<tr>
<th>Emission Unit:</th>
<th>U-QUARY</th>
</tr>
</thead>
<tbody>
<tr>
<td>Process:</td>
<td>A01</td>
</tr>
<tr>
<td>Source Classification Code:</td>
<td>3-05-020-06</td>
</tr>
</tbody>
</table>

**Process Description:**  
Loading/unloading of trucks and hauling of quarry overburden (excess soils/stone). Throughput information is not required to demonstrate compliance. The emissions associated with this process are fugitive.

Emission Source/Control:  OB012 - Process

**Item 56.34:**  
This permit authorizes the following regulated processes for the cited Emission Unit:

<table>
<thead>
<tr>
<th>Emission Unit:</th>
<th>U-QUARY</th>
</tr>
</thead>
<tbody>
<tr>
<td>Process:</td>
<td>A02</td>
</tr>
<tr>
<td>Source Classification Code:</td>
<td>3-05-020-06</td>
</tr>
</tbody>
</table>

**Process Description:**  
Loading/unloading of trucks and hauling of resale stone within quarry. Throughput information is not required to demonstrate compliance. The emissions associated with this process are fugitive.
Item 56.35:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-QUARY  
Process: A03  
Source Classification Code: 3-05-006-07  
Process Description:  
Loading/unloading and hauling of stone to quarry crusher.  
Throughput information is not required to determine compliance. The emissions associated with this process are fugitive.

Emission Source/Control: ST012 - Process

Item 56.36:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-QUARY  
Process: A04  
Source Classification Code: 3-05-006-08  
Process Description:  
Stockpiling of stone for feeding through crusher.  
Throughput information is not required to determine compliance. The emissions associated with this process are fugitive. Emissions from this process are insignificant per 6 NYCRR 201-6.3(d)(7).

Emission Source/Control: ST003 - Process

Item 56.37:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-QUARY  
Process: A05  
Source Classification Code: 3-05-006-09  
Process Description:  
Operation of primary quarry crusher. A portion of the emissions associated with this process are fugitive.

Emission Source/Control: 0902B - Control  
Control Type: FABRIC FILTER

Emission Source/Control: 0902A - Process  
Design Capacity: 700 tons per hour

Item 56.38:

Air Pollution Control Permit Conditions
Renewal 1  
Page 71 of 92  FINAL
This permit authorizes the following regulated processes for the cited Emission Unit:

**Item 56.39:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** U-QUARY
- **Process:** A06
- **Source Classification Code:** 3-05-006-12
- **Process Description:**
  Transfer of quarry stone from belt 904 to no. 5 transfer point after crushing. Emissions from this process are insignificant per 6 NYCRR 201-6.3 (d) (7). Throughput information is not required to determine compliance. These emissions are fugitive.

  - **Emission Source/Control:** 00904 - Process

**Item 56.40:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** U-QUARY
- **Process:** A07
- **Source Classification Code:** 3-05-006-12
- **Process Description:**
  Transfer of crushed quarry stone over various belts to indoor storage. Transfers include no. 5 to no. 1; no. 1 to no. 2 and no. 2 to 906. Emissions from these processes are insignificant per 6 NYCRR 201.6.3 (d) (7). Emissions are fugitive. Throughput information is not required to determine compliance.

  - **Emission Source/Control:** 00005 - Process
  - **Emission Source/Control:** 10000 - Process
  - **Emission Source/Control:** 20000 - Process

**Item 56.41:**

- **Emission Unit:** U-QUARY
- **Process:** A08
- **Source Classification Code:** 3-05-006-12
- **Process Description:**
  Transfer of crushed stone through the sample tower.

  - **Emission Source/Control:** 0913B - Control
    - **Control Type:** FABRIC FILTER

  - **Emission Source/Control:** 0913A - Process
    - **Design Capacity:** 130 tons per hour
This permit authorizes the following regulated processes for the cited Emission Unit:

**Item 56.42:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** U-QUARY
- **Process:** A09
- **Source Classification Code:** 3-05-006-08
- **Process Description:** Storage of materials, such as quarry stone, in outdoor piles. Emissions from this process are insignificant per 6 NYCRR 201-6.3 (d) (7). Throughput information is not required to determine compliance. These emissions are fugitive.

- **Emission Source/Control:** OS001 - Process

**Item 56.43:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** U-QUARY
- **Process:** A10
- **Source Classification Code:** 3-05-006-08
- **Process Description:** Drop out for quarry stone used and sold for road maintenance. Emissions from this process are insignificant per 6 NYCRR 201-6.3 (d) (7). Throughput information is not required to determine compliance. These emissions are fugitive.

- **Emission Source/Control:** ST005 - Process

**Item 56.44:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** U-RAWGR
- **Process:** C01
- **Source Classification Code:** 3-05-006-13
- **Process Description:** Storage of limestone and other calcium bearing materials for use in production or for resale. Emissions from this process are insignificant per 6 NYCRR 201-6.3 (d) (7). Throughput information is not required to determine compliance. Emissions are fugitive.

- **Emission Source/Control:** ST067 - Process
Transfer, weighing, milling and blending of raw kiln feed and the raw materials from which it is produced. A portion of the emissions associated with this process are fugitive.

Emission Source/Control: 1009B - Control
Control Type: FABRIC FILTER

Emission Source/Control: 10020 - Process

Emission Source/Control: 1009A - Process
Design Capacity: 200 tons per hour

**Item 56.45:**
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-RMHND
Process: B01
Source Classification Code: 3-05-006-08

**Process Description:**
Loading, unloading, and storage (in piles) of sand and other silica bearing materials. Emissions from this process are insignificant per 6 NYCRR 201-6.3 (d) (7). Throughput information is not required to determine compliance. These emissions are fugitive. Loading, unloading, and storage (in piles) of sand and other silica bearing materials. Emissions from this process are insignificant per 6 NYCRR 201-6.3 (d) (7). Throughput information is not required to determine compliance. These emissions are fugitive.

Emission Source/Control: SD012 - Process

**Item 56.46:**
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-RMHND
Process: B02
Source Classification Code: 3-05-006-08

**Process Description:**
Loading, unloading, and storage (in piles) of iron ore and other iron bearing materials. Emissions from this process are insignificant per 6 NYCRR 201-6.3 (d) (7). Throughput information is not required to determine compliance. Emissions are fugitive. Loading, unloading, and storage (in piles) of iron ore and other iron bearing materials. Emissions from this process are insignificant per 6 NYCRR 201-6.3 (d) (7). Throughput information is not required to determine compliance. Emissions are fugitive.
Emission Source/Control: 10012 - Process

**Item 56.47:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** U-RMHND
- **Process:** B03
- **Source Classification Code:** 3-05-006-12

**Process Description:**
Operating of material reclaimer and transfer of stored materials (belts 906, 953, 955, 950 and 956 and the storage pile). Materials transferred include stone, silica bearing, iron bearing, calcium bearing, and other raw materials with similar physical and chemical composition. Emissions from this process are insignificant per 6 NYCRR 201-6.3 (d) (7). Throughput information is not required to determine compliance. The emissions from this process are fugitive. Emissions from this process are insignificant per 6 NYCRR 201-6.3 (d) (7). Throughput information is not required to determine compliance. The emissions from this process are fugitive.

- Emission Source/Control: 00950 - Process

**Item 56.48:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** U-RMHND
- **Process:** B05
- **Source Classification Code:** 3-05-006-12

**Process Description:**
Transfer of raw materials to and from storage silos and the silos themselves. Transfers include 950 to 955, 955 to 956, 956 to 957, 957 to 959, 959 to 958, 958 to 960 and 960 to silos.

- Emission Source/Control: 00955 - Process
- Emission Source/Control: 00956 - Process
- Emission Source/Control: 00957 - Process

**Item 56.49:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** U-SHPNG
Process: P01  Source Classification Code: 3-05-006-18
Process Description:
Equipment for transferring and storing (silos) finished product (cement) for bulk shipment.

Emission Source/Control:  7333A - Process
Design Capacity: 100  tons per hour

Item 56.50:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit:  U-SHPNG
Process: P02  Source Classification Code: 3-05-006-19
Process Description:
Equipment for bulk loading of finished product (cement) into railcars and trucks.

Emission Source/Control:  6059B - Control
Control Type: FABRIC FILTER

Emission Source/Control:  7200B - Control
Control Type: FABRIC FILTER

Emission Source/Control:  6059A - Process
Design Capacity: 600  tons per hour

Emission Source/Control:  7200A - Process
Design Capacity: 600  tons per hour

Item 56.51:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit:  U-SHPNG
Process: P03  Source Classification Code: 3-05-006-18
Process Description:
The silo 33 air slide system used in the transfer of finished product (cement).

Emission Source/Control:  7505B - Control
Control Type: FABRIC FILTER

Emission Source/Control:  7526B - Control
Control Type: FABRIC FILTER

Emission Source/Control:  7505A - Process
Design Capacity: 600  tons per hour
Item 56.52:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-SHPNG
Process: Q01 Source Classification Code: 3-05-006-18
Process Description: Equipment for transferring and storing (silos) finished product (cement) for packaging.

Emission Source/Control: 7526A - Process Design Capacity: 600 tons per hour

Emission Source/Control: 6245B - Control Control Type: FABRIC FILTER
Emission Source/Control: 6255B - Control Control Type: FABRIC FILTER

Emission Source/Control: 6245A - Process Design Capacity: 50 tons per hour
Emission Source/Control: 6255A - Process Design Capacity: 50 tons per hour

Item 56.53:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-SHPNG
Process: Q03 Source Classification Code: 3-05-006-19
Process Description: A cement packaging (bagging) machine.

Emission Source/Control: 6375B - Control Control Type: FABRIC FILTER
Emission Source/Control: 6375A - Process Design Capacity: 50 tons per hour

Condition 57: Process Permissible Emissions
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 201-7

Item 57.1:
The sum of emissions from the regulated process cited shall not exceed the following Potential to Emit (PTE) rates for each regulated contaminant:
Air Pollution Control Permit Conditions

Renewal 1

Page 78 of 92 FINAL
Item 60.2: The NOx authorized account representative shall include in the compliance certification report the following elements, in a format prescribed by the Administrator, concerning each unit at the source and subject to the NOx Budget emissions limitation for the control period covered by the report:

(1) Identification of each NOx Budget unit; and

(2) In the compliance certification report the NOx authorized account representative shall certify, based on reasonable inquiry of those persons with primary responsibility for operating the source and the NOx Budget units at the source in compliance with the NOx Budget Trading Program, whether each NOx Budget unit for which the compliance certification is submitted was operated during the calendar year covered by the report in compliance with the requirements of the NOx Budget Trading Program applicable to the unit, including:

(i) Whether the unit was operated in compliance with the NOx Budget emissions limitation;
(ii) Whether the monitoring plan that governs the unit has been maintained to reflect the actual operation and monitoring of the unit, and contains all information necessary to attribute NOx emissions to the unit, in accordance with Subpart 204-8;
(iii) Whether all the NOx emissions from the unit, or a group of units (including the unit) using a common stack, were monitored or accounted for through the missing data procedures and reported in the quarterly monitoring reports, including whether conditional data were reported in the quarterly reports in accordance with Subpart 204-8. If conditional data were reported, the owner or operator shall indicate whether the status of all conditional data has been resolved and all necessary quarterly report resubmissions has been made;
(iv) Whether the facts that form the basis for certification under Subpart 204-8 of each monitor at the unit or a group of units (including the unit) using a common stack, or for using an excepted monitoring method or alternative monitoring method approved under Subpart 204-8, if any, has changed; and
(v) If a change is required to be reported under item (iv) above, specify the nature of the change, the reason for the change, when the change occurred, and how the unit's compliance status was determined subsequent to the change, including what method was used to determine emissions when a change mandated the need for monitor recertification.

Condition 61: Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 204-4.1

Item 61.1: The Compliance Certification activity will be performed for:

Emission Unit: 0-UKILN  Emission Point: 01070

Item 61.2: Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
For each control period in which one or more NOx Budget units at a source are subject to the NOx Budget emissions limitation, the NOx authorized account representative of the source shall submit to the Department and the Administrator by November 30 of that year, a compliance certification report for each source covering all such units.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 62:** Submission of NOx allowance transfers.
**Effective between the dates of 11/20/2006 and 11/19/2011**

**Applicable Federal Requirement:** 6NYCRR 204-7.1

**Item 62.1:**
This Condition applies to Emission Unit: 0-UKILN Emission Point: 01070

**Item 62.2:** The NOx authorized account representatives seeking recordation of a NOx allowance transfer shall submit the transfer to the Administrator. To be considered correctly submitted, the NOx allowance transfer shall include the following elements in a format specified by the Administrator:

(a) The numbers identifying both the transferor and transferee accounts;
(b) A specification by serial number of each NOx allowance to be transferred; and
(c) The printed name and signature of the NOx authorized account representative of the transferor account and the date signed.

**Condition 63:** General provisions.
**Effective between the dates of 11/20/2006 and 11/19/2011**

**Applicable Federal Requirement:** 6NYCRR 204-8.1

**Item 63.1:**
This Condition applies to Emission Unit: 0-UKILN Emission Point: 01070

**Item 63.2:** The owners and operators, and to the extent applicable, the NOx authorized account representative of a NOx Budget unit, shall comply with the monitoring and reporting requirements as provided in this Subpart and in Subpart H of 40 CFR Part 75. For purposes of complying with such requirements, the definitions in Section 204-1.2 and in 40 CFR 72.2 shall apply, and the terms "affected unit," "designated representative," and "continuous emission monitoring system" (or "CEMS") in 40 CFR Part 75 shall be replaced by the terms "NOx Budget unit," "NOx authorized account representative," and "continuous emission monitoring system" (or "CEMS"), respectively, as defined in Section 204-1.2.

**Condition 64:** Prohibitions.
**Effective between the dates of 11/20/2006 and 11/19/2011**
Applicable Federal Requirement: 6NYCRR 204-8.1

Item 64.1:
This Condition applies to  Emission Unit: 0-UKILN  Emission Point: 01070

Item 64.2: No owner or operator of a NOx Budget unit or a non-NOx Budget unit monitored under 40 CFR 75.72(b)(2)(ii) shall:

(1) use any alternative monitoring system, alternative reference method, or any other alternative for the required continuous emission monitoring system without having obtained prior written approval in accordance with Section 204-8.6;
(2) operate the unit so as to discharge, or allow to be discharged, NOx emissions to the atmosphere without accounting for all such emissions in accordance with the applicable provisions of this Subpart and 40 CFR Part 75 except as provided for in 40 CFR 75.74;
(3) disrupt the continuous emission monitoring system, any portion thereof, or any other approved emission monitoring method, and thereby avoid monitoring and recording NOx mass emissions discharged into the atmosphere, except for periods of recertification or periods when calibration, quality assurance testing, or maintenance is performed in accordance with the applicable provisions of this Subpart and 40 CFR Part 75 except as provided for in 40 CFR 75.74; and
(4) permanently discontinue use of the continuous emission monitoring system, any component thereof, or any other approved emission monitoring system under this Subpart, except under any one of the following circumstances:

(i) The owner or operator is monitoring emissions from the unit with another certified monitoring system approved, in accordance with the applicable provisions of this Subpart and 40 CFR Part 75, by the Department for use at that unit that provides emission data for the same pollutant or parameter as the discontinued monitoring system; or
(ii) The NOx authorized account representative submits notification of the date of certification testing of a replacement monitoring system in accordance with Paragraph 204-8.2(b)(2).

Condition 65:  Requirements for installation, certification, and data accounting.
Effective between the dates of  11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 204-8.1

Item 65.1:
This Condition applies to  Emission Unit: 0-UKILN  Emission Point: 01070

Item 65.2: The owner or operator of each NOx Budget unit must meet the following requirements.  These provisions also apply to a unit for which an application for a NOx Budget opt-in permit is submitted and not denied or withdrawn, as provided in Subpart 204-9:

(1) install all monitoring systems required under this Subpart for monitoring NOx mass.  This includes all systems required to monitor NOx emission rate, NOx concentration, heat input, and air or fuel flow, in accordance with 40 CFR 75.71 and 75.72.
(2) Install all monitoring systems for monitoring heat input, if required under Section 204-8.7 for developing NOx allowance allocations.
(3) Successfully complete all certification tests required under Section 204-8.2 and meet all other provisions of this Subpart and 40 CFR Part 75 applicable to the monitoring systems under paragraphs (a)(1) and (2) of this section.
(4) Record and report data from the monitoring systems under paragraphs (a)(1) and (2) of this section.

**Condition 66:** Requirements for recertification of monitoring systems.
Effective between the dates of 11/20/2006 and 11/19/2011

**Applicable Federal Requirement:** 6NYCRR 204-8.2

**Item 66.1:**
This Condition applies to Emission Unit: 0-UKILN Emission Point: 01070

**Item 66.2:** Whenever the owner or operator makes a replacement, modification, or change in a certified monitoring system that the Administrator or the Department determines significantly affects the ability of the system to accurately measure or record NOx mass emissions or heat input or to meet the requirements of 40 CFR 75.21 or Appendix B to 40 CFR Part 75, the owner or operator shall recertify the monitoring system according to 40 CFR 75.20(b). Furthermore, whenever the owner or operator makes a replacement, modification, or change to the flue gas handling system or the unit's operation that the Administrator or the Department determines to significantly change the flow or concentration profile, the owner or operator shall recertify the continuous emissions monitoring system according to 40 CFR 75.20(b). Examples of changes which require recertification include: replacement of the analyzer, change in location or orientation of the sampling probe or site, or changing of flow rate monitor polynomial coefficients.

**Condition 67:** Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

**Applicable Federal Requirement:** 6NYCRR 204-8.2

**Item 67.1:**
The Compliance Certification activity will be performed for:

Emission Unit: 0-UKILN Emission Point: 01070

**Item 67.2:**
Compliance Certification shall include the following monitoring:

**Monitoring Type:** RECORD KEEPING/MAINTENANCE PROCEDURES

**Monitoring Description:**
The owner or operator of a NOx Budget unit under paragraphs (b)(2) or (b)(3) of this section must determine, record and report NOx mass, heat input (if required for purposes of allocations) and any other values required to determine NOx Mass (e.g. NOx emission rate and
heat input or NOx concentration and stack flow) using the provisions of 40 CFR 75.70(g), from the date and hour that the unit starts operating until all required certification tests are successfully completed.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 68: Out of control periods.
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 204-8.3

Item 68.1:
This Condition applies to Emission Unit: 0-UKILN Emission Point: 01070

Item 68.2: Whenever any monitoring system fails to meet the quality assurance requirements of Appendix B of 40 CFR Part 75, data shall be substituted using the applicable procedures in Subpart D, Appendix D, or Appendix E of 40 CFR Part 75.

Condition 69: Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 204-8.4

Item 69.1:
The Compliance Certification activity will be performed for:

Emission Unit: 0-UKILN Emission Point: 01070

Item 69.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
The Authorized Account Representative for a NOx Budget unit shall submit written notice to the Department and the USEPA Administrator in accordance with the requirements of this subpart as follows:

All monitoring plans or monitoring plan modifications; compliance certifications, recertifications and quarterly QA/QC reports; and, petitions for alternative monitoring, shall be submitted to the USEPA Administrator (or his/her representatives) as well as two copies to the Department (one copy to the Regional Air Pollution Control Engineer
(RAPCES) in the regional office and one copy to the Bureau of Compliance Monitoring and Enforcement (BCME) in the DEC central office. All Authorized Account Representative changes shall be sent to the NYSDEC central office.

All quarterly emission data shall be electronically filed with the USEPA Clean Air Markets Division with a copy (disc or hard copy) to the NYSDEC offices.

The address for the USEPA Administrator is as follows:

USEPA Clean Air Markets Division
401 M Street SW (6204J)
Washington D.C. 20460

CEM Coordinator
USEPA-Region 2
2890 Woodbridge Avenue
Edison, N.J. 08837

The address for the BCME is as follows:

NYSDEC
Bureau of Compliance Monitoring and Enforcement
625 Broadway, 2nd Floor
Albany N.Y. 12233-3258

ACR changes should be sent to the attention of:

NYSDEC
Stationary Source Planning Section
Bureau of Air Quality Planning
625 Broadway, 2nd Floor
Albany NY 12233-3251

The address for the RAPCE is as follows:

Region 5 Suboffice
Hudson Street Extension
P.O. Box 220
Warrensburg, NY 12885

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION
Condition 70: Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 204-8.7

Item 70.1:
The Compliance Certification activity will be performed for:

Emission Unit: 0-UKILN  Emission Point: 01070

Item 70.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
The owner or operator of a unit that elects to monitor
and report NOx Mass emissions using a NOx concentration
system and a flow system shall also monitor and report
heat input at the unit level using the procedures set
forth in 40 CFR Part 75.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 71: Fuel sulfur content
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 220.6(a)

Item 71.1:
This Condition applies to Emission Unit: 0-UKILN  Emission Point: 01070

Item 71.2:
Fuel used in the kiln may exceed the sulfur content limitations of Subpart 225-1 if the burning of such
fuel will not result in emissions of sulfur dioxide at a rate greater than would result through the use of
fuels otherwise mandated by Subpart 225-1 without sulfur dioxide emissions control.

Condition 72: Compliance Certification
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 220.6(b)(1)

Item 72.1:
The Compliance Certification activity will be performed for:
Emission Unit: 0-UKILN  Emission Point: 01070

Regulated Contaminant(s):
CAS No: 0NY210-00-0  OXIDES OF NITROGEN

**Item 72.2:**
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
The NOx RACT limit was established under the terms of the Consent Order file No. D5-0001-97-06.

Manufacturer Name/Model Number: ABB/Advance Optima Limas Model 11 NDUV Analyzer
Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 372.7  pounds per hour
Reference Test Method: CFR 60/APP A/MT 4.7
Monitoring Frequency: HOURLY
Averaging Method: 30-DAY ROLLING AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2007.
Subsequent reports are due every 3 calendar month(s).

**Condition 73:**  
Compliance Certification  
Effective between the dates of  11/20/2006 and 11/19/2011

Applicable Federal Requirement: 6NYCRR 225-2.4(a)

**Item 73.1:**
The Compliance Certification activity will be performed for:

Emission Unit: 0-UKILN  Emission Point: 01070

**Item 73.2:**
Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE
Monitoring Description:
The amount of on-site generated compressor condensate combusted in the kiln will be metered (before insertion into the kiln) and the amounts and dates/times of combustion noted using a manual or computerized recordkeeping system.

Parameter Monitored: VOLUMETRIC FLOW RATE
Upper Permit Limit: 20.0 gallons per hour
Monitoring Frequency: CONTINUOUS
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2007.
Subsequent reports are due every 6 calendar month(s).

**Condition 74:**  Compliance Certification

**Effective between the dates of  11/20/2006 and 11/19/2011**

**Applicable Federal Requirement:** 40CFR 60.62(a), NSPS Subpart F

**Item 74.1:**
The Compliance Certification activity will be performed for:

Emission Unit: 0-UKILN   Emission Point: 01070

**Item 74.2:**
Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:
Cement kiln opacity standard. Owners and/or operators of cement kilns shall install, calibrate, maintain and operate a continuous monitor for opacity. Excess emission reports shall be sent semiannually to the Administrator and/or his or her designated representative. Copies of all opacity readings shall be maintained for a period of five years. There are two (2) emission points from the ESP on the kiln and each one is subject to the 20% opacity limit.

Parameter Monitored: OPACITY
Upper Permit Limit: 20 percent
Monitoring Frequency: CONTINUOUS
Averaging Method: 6 MINUTE AVERAGE
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2007.
Subsequent reports are due every 6 calendar month(s).

**Condition 75:**  Compliance Certification

**Effective between the dates of  11/20/2006 and 11/19/2011**
Applicable Federal Requirement: 40CFR 60.62(a), NSPS Subpart F

Item 75.1:
The Compliance Certification activity will be performed for:

Emission Unit: 0-UKILN  Emission Point: 01070

Regulated Contaminant(s):
CAS No: 0NY075-00-0  PARTICULATES

Item 75.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
Particulate matter standard, lb/ton of feed (dry basis),
for cement kilns.

Parameter Monitored: PARTICULATES
Upper Permit Limit: 0.3  pounds per ton
Reference Test Method: Method 5
Monitoring Frequency: SINGLE OCCURRENCE
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 76:  Compliance Certification
Effective between the dates of  11/20/2006 and 11/19/2011

Applicable Federal Requirement: 40CFR 60.62(b), NSPS Subpart F

Item 76.1:
The Compliance Certification activity will be performed for:

Emission Unit: 0-UKILN  Emission Point: 01122

Item 76.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE
Monitoring Description:
Clinker cooler opacity standard. Owners and/or operators
of clinker coolers shall install, calibrate, maintain and
operate a continuous monitor for opacity. Excess emission
reports shall be sent semiannually to the Administrator
and/or his or her designated representative. Copies of
all opacity readings shall be maintained for a period of
two years.

Parameter Monitored: OPACITY
Upper Permit Limit: 10 percent
Monitoring Frequency: CONTINUOUS
Averaging Method: 6 MINUTE AVERAGE
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2007.
Subsequent reports are due every 6 calendar month(s).
STATE ONLY ENFORCEABLE CONDITIONS

**** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5
Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

STATE ONLY APPLICABLE REQUIREMENTS
The following conditions are state applicable requirements and are not subject to compliance certification requirements unless otherwise noted or required under 6 NYCRR Part 201.

Condition 77: Contaminant List
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable State Requirement: ECL 19-0301

Item 77.1:
Emissions of the following contaminants are subject to contaminant specific requirements in this
permit(emission limits, control requirements or compliance monitoring conditions).

- CAS No: 0NY100-00-0
  Name: HAP

- CAS No: 0NY210-00-0
  Name: OXIDES OF NITROGEN

- CAS No: 0NY075-00-0
  Name: PARTICULATES

- CAS No: 0NY075-00-5
  Name: PM-10

**Condition 78: Unavoidable noncompliance and violations**

Effective between the dates of 11/20/2006 and 11/19/2011

**Applicable State Requirement:** 6NYCRR 201-1.4

**Item 78.1:**
At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

(a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supersede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.

(b) In the event that emissions of air contaminants in excess of any emission standard in 6 NYCRR Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction occurred. Within 30 days thereafter, when requested in writing by the commissioner's representative, the facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superseded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable requirements more stringent than those above.
(c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.

(d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air quality standard. Reasonably available control technology, as determined by the commissioner, shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.

(e) In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

Condition 79: Air pollution prohibited
Effective between the dates of 11/20/2006 and 11/19/2011

Applicable State Requirement: 6NYCRR 211.2

Item 79.1:
No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.