New York State Department of Environmental Conservation  
Facility DEC ID: 4382200005

PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air State Facility
Permit ID: 4-3822-00005/00010
Effective Date: 04/12/2018 Expiration Date: 04/11/2023

Permit Issued To: CALLANAN INDUSTRIES INC
PO BOX 15097
Albany, NY 12212-5097

Contact: PETER E ZEH
8 Southwoods Blvd
Albany, NY 12212
(518) 374-2222

Facility: CALLANAN CROPSEYVILLE QUARRY
33 PALITSCH RD
CROPSEYVILLE, NY 12052

Description:
Permit for a facility which operates an aggregate production operation which includes several rock crushers, screen decks, feeders, and conveyors. The facility also maintains a 210 ton per hour batch hot mix asphalt plant. Two diesel fired generators, 350 HP Caterpillar and 97.9 HP_multiquip, are located on-site.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: NANCY M BAKER
NYSDEC - REGION 4
1130 N WESTCOTT RD
SCHENECTADY, NY 12306-2014

Authorized Signature: _____________________________ Date: ___ / ___ / ______
Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents (“DEC”) for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC’s own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.
LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions
Facility Inspection by the Department
Relationship of this Permit to Other Department Orders and Determinations
Applications for permit renewals, modifications and transfers
Permit modifications, suspensions or revocations by the Department

Facility Level
Submission of application for permit modification or renewal-REGION 4 HEADQUARTERS
GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department
Applicable State Requirement:  ECL 19-0305

Item 1.1:
The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:
The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:
A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations
Applicable State Requirement:  ECL 3-0301 (2) (m)

Item 2.1:
Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for permit renewals, modifications and transfers
Applicable State Requirement:  6 NYCRR 621.11

Item 3.1:
The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:
The permittee must submit a renewal application at least 180 days before the expiration of permits for Title V and State Facility Permits.

Item 3.3
Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.
Condition 4: Permit modifications, suspensions or revocations by the Department
Applicable State Requirement: 6 NYCRR 621.13

Item 4.1:
The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

a) materially false or inaccurate statements in the permit application or supporting papers;
b) failure by the permittee to comply with any terms or conditions of the permit;
c) exceeding the scope of the project as described in the permit application;
d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

***** Facility Level *****

Condition 5: Submission of application for permit modification or renewal-REGION 4
HEADQUARTERS
Applicable State Requirement: 6 NYCRR 621.6 (a)

Item 5.1:
Submission of applications for permit modification or renewal are to be submitted to:
NYSDEC Regional Permit Administrator
Region 4 Headquarters
Division of Environmental Permits
1130 North Westcott Rd.
Schenectady, NY 12306-2014
(518) 357-2069
Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY

IDENTIFICATION INFORMATION

Permit Issued To: CALLANAN INDUSTRIES INC
PO BOX 15097
Albany, NY 12212-5097

Facility: CALLANAN CROPSEYVILLE QUARRY
33 PALITSCH RD
CROPSEYVILLE, NY 12052

Authorized Activity By Standard Industrial Classification Code:
2951 - PAVING MIXTURES AND BLOCKS
3295 - MINERALS, GROUND OR TREATED

Permit Effective Date: 04/12/2018
Permit Expiration Date: 04/11/2023
LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS
Facility Level
1 6 NYCRR 211.1: Air pollution prohibited
2 40CFR 60.672, NSPS Subpart OOO: Compliance Demonstration
3 40CFR 63, Subpart ZZZZ: Compliance and Enforcement

Emission Unit Level
EU=U-AG001
4 40CFR 60.674, NSPS Subpart OOO: Compliance Demonstration

EU=U-BTH01
5 6 NYCRR 212-4.1 (a) (1): Compliance Demonstration
6 6 NYCRR 212-4.1 (a) (2): Compliance Demonstration
7 6 NYCRR 212-4.1 (b): Compliance Demonstration
8 40CFR 60.92(a)(1), NSPS Subpart I: Compliance Demonstration
9 40CFR 60.92(a)(2), NSPS Subpart I: Compliance Demonstration

STATE ONLY ENFORCEABLE CONDITIONS
Facility Level
10 ECL 19-0301: Contaminant List
11 6 NYCRR 201-1.4: Malfunctions and start-up/shutdown activities
12 6 NYCRR Subpart 201-5: Emission Unit Definition
13 6 NYCRR Subpart 201-5: Compliance Demonstration
14 6 NYCRR 201-5.2 (c): Renewal deadlines for state facility permits
15 6 NYCRR 201-5.3 (c): Compliance Demonstration
16 6 NYCRR 211.2: Visible Emissions Limited
17 6 NYCRR 212-2.3 (b): Compliance Demonstration
18 6 NYCRR 225-1.2 (b): Compliance Demonstration

Emission Unit Level
19 6 NYCRR Subpart 201-5: Emission Point Definition By Emission Unit
20 6 NYCRR Subpart 201-5: Process Definition By Emission Unit
FEDERALLY ENFORCEABLE CONDITIONS
**** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Sealing - 6 NYCRR 200.5
The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation. Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6 NYCRR 200.6
Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6 NYCRR 200.7
Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications,
required to operate such device effectively.

Item D: **Unpermitted Emission Sources - 6 NYCRR 201-1.2**

If an existing emission source was subject to the permitting requirements of 6 NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

(a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.

(b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

Item E: **Recycling and Salvage - 6 NYCRR 201-1.7**

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item F: **Prohibition of Reintroduction of Collected Contaminants to the Air - 6 NYCRR 201-1.8**

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item G: **Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR 201-3.2 (a)**

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item H: **Proof of Eligibility for Sources Defined as Trivial**
Activities - 6 NYCRR 201-3.3 (a)
The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item I: Required Emission Tests - 6 NYCRR 202-1.1
An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6 NYCRR Subpart 202-1.

Item J: Open Fires Prohibitions - 6 NYCRR 215.2
Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

Item K: Permit Exclusion - ECL 19-0305
The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item L: Federally Enforceable Requirements - 40 CFR 70.6 (b)
All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

**FEDERAL APPLICABLE REQUIREMENTS**
The following conditions are federally enforceable.

**Condition 1:** Air pollution prohibited
Effective between the dates of 04/12/2018 and 04/11/2023

**Applicable Federal Requirement:** 6 NYCRR 211.1

**Item 1.1:**
No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

**Condition 2:** Compliance Demonstration
Effective between the dates of 04/12/2018 and 04/11/2023

**Applicable Federal Requirement:** 40CFR 60.672, NSPS Subpart OOO

**Item 2.1:**
The Compliance Demonstration activity will be performed for the Facility.

**Item 2.2:**
Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:
No owner or operator of a non-metallic mineral processing plant which is determined to be applicable to this Subpart as per 40 CFR 60.670 and defined by 40 CFR 60.671 may allow the discharge of stack emissions exhibiting an opacity exceeding 7% for the following operations:
- emissions from a stack venting any transfer point on belt conveyors ($60.672(a)(2)$) except those operations.
which employ a wet scrubbing control device.
- emissions from a stack venting a building enclosing a
  transfer point on a conveyor belt or any other affected
  facility (§60.672(e)(2))
- emissions from any baghouse which controls emissions
  from only an individual enclosed storage bin
  (§60.672(f))
- combined stack emissions from multiple storage bins
  (§60.672(g))

Compliance with this standard will be determined by using
the appropriate test methods specified in §60.675
following a protocol and test schedule approved by the
Department.

Parameter Monitored: OPACITY
Upper Permit Limit: 7 percent
Reference Test Method: EPA RM9
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION
Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST
METHOD INDICATED
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2019.
Subsequent reports are due every 12 calendar month(s).

Condition 3: Compliance and Enforcement
Effective between the dates of 04/12/2018 and 04/11/2023

Applicable Federal Requirement: 40CFR 63, Subpart ZZZZ

Item 3.1:
The Department has not accepted delegation of 40 CFR Part 63 Subpart ZZZZ. National
Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal
Combustion Engines. Any questions concerning compliance and/or enforcement of this
regulation should be referred to USEPA Region 2, 290 Broadway, 21st Floor, New York, NY
10007-1866; (212) 637-4080. Should the Department decide to accept delegation of 40 CFR
Part 63 Subpart ZZZZ during the term of this permit, enforcement of this regulation will revert
to the Department as of the effective date of delegation.

***** Emission Unit Level *****

Condition 4: Compliance Demonstration
Effective between the dates of 04/12/2018 and 04/11/2023

Applicable Federal Requirement: 40CFR 60.674, NSPS Subpart OOO

Item 4.1:
The Compliance Demonstration activity will be performed for:

Emission Unit: U-AG001

Item 4.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

Facilities which employ wet scrubbers shall install, calibrate, operate, and maintain devices which measure the pressure loss and scrubbing liquid flow rate for the scrubber. The pressure loss measuring device shall be certified by the manufacturer to be accurate to within +/- 250 pascals +/- 1 inch of water gauge pressure. The scrubbing liquid flow rate measuring device shall be certified by the manufacture to be accurate within +/- 5 percent. Both of these devices shall be calibrated annually in accordance with the manufacturer's instructions.

Monitoring Frequency: CONTINUOUS
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 5: Compliance Demonstration
Effective between the dates of 04/12/2018 and 04/11/2023

Applicable Federal Requirement: 6 NYCRR 212-4.1 (a) (1)

Item 5.1:
The Compliance Demonstration activity will be performed for:

Emission Unit: U-BTH01

Item 5.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

A tune-up must be performed on the dryer burner on an annual basis at any hot mix asphalt production plant that is in operation during that calendar year.

Monitoring Frequency: ANNUALLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2019.
Subsequent reports are due every 12 calendar month(s).

**Condition 6: Compliance Demonstration**

Effective between the dates of 04/12/2018 and 04/11/2023

**Applicable Federal Requirement:** 6 NYCRR 212-4.1 (a) (2)

**Item 6.1:**
The Compliance Demonstration activity will be performed for:

Emission Unit: U-BTH01

**Item 6.2:**
Compliance Demonstration shall include the following monitoring:

- **Monitoring Type:** RECORD KEEPING/MAINTENANCE PROCEDURES
- **Monitoring Description:**
  
  The facility must have a plan which details the introduction or continuation of methods by which to reduce the moisture content of the aggregate stockpile(s). The facility shall perform self-inspections to monitor compliance with the plan.

**Reporting Requirements:** ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2019.

Subsequent reports are due every 12 calendar month(s).

**Condition 7: Compliance Demonstration**

Effective between the dates of 04/12/2018 and 04/11/2023

**Applicable Federal Requirement:** 6 NYCRR 212-4.1 (b)

**Item 7.1:**
The Compliance Demonstration activity will be performed for:

Emission Unit: U-BTH01

**Item 7.2:**
Compliance Demonstration shall include the following monitoring:

- **Monitoring Type:** RECORD KEEPING/MAINTENANCE PROCEDURES
- **Monitoring Description:**
  
  (1) When the burner is to be replaced, and a low NOx burner is not the unit of choice, the owner or operator of a hot mix asphalt plant must provide the Department with an economic feasibility analysis that justifies their decision. The economic analysis must follow an approach acceptable to the Department.

  (2) By January 1, 2020, all owners or operators of active plants which have not installed a low NOx burner must have
submitted an economic feasibility analysis. A low NOx burner must be installed for that operating year in all instances in which it proves feasible.

(3) Hot mix asphalt production plants which are in a state of inactivity on January 1, 2020, and have not otherwise complied with the requirements of this subdivision by that date must do so prior to continued operation.

Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2019.
Subsequent reports are due every 12 calendar month(s).

Condition 8: Compliance Demonstration
Effective between the dates of 04/12/2018 and 04/11/2023

Applicable Federal Requirement: 40 CFR 60.92(a)(1), NSPS Subpart I

Item 8.1:
The Compliance Demonstration activity will be performed for:

Emission Unit: U-BTH01
Regulated Contaminant(s):
   CAS No: 0NY075-00-0 PARTICULATES

Item 8.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
   Emissions of solid particulates are limited to 0.04 (90 mg/dscm) grains of particulates per cubic foot of exhaust gas, expressed at standard conditions on a dry gas basis.

Parameter Monitored: PARTICULATES
Upper Permit Limit: 0.04 grains per dscf
Reference Test Method: EPA Method 5
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 9: Compliance Demonstration
Effective between the dates of 04/12/2018 and 04/11/2023

Applicable Federal Requirement: 40 CFR 60.92(a)(2), NSPS Subpart I

Item 9.1:
The Compliance Demonstration activity will be performed for:
Emission Unit: U-BTH01

Regulated Contaminant(s):
   CAS No: 0NY075-00-0   PARTICULATES

**Item 9.2:**
Compliance Demonstration shall include the following monitoring:

**Monitoring Type:** MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

**Monitoring Description:**
No person shall cause or allow emissions having an average opacity during any six consecutive minutes of 20 percent or greater. The owner or operator shall maintain records of the opacity tests on site and will provide those records to the Department upon request.

Parameter Monitored: OPACITY
Upper Permit Limit: 20 percent
Reference Test Method: EPA Method 9
Monitoring Frequency: ANNUALLY
Averaging Method: 6-MINUTE AVERAGE (METHOD 9)
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION
STATE ONLY ENFORCEABLE CONDITIONS

**** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Emergency Defense - 6 NYCRR 201-1.5
An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;
(2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;
(3) During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
(4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item B: Public Access to Recordkeeping for Facilities With State Facility Permits - 6 NYCRR 201-1.10 (a)
Where facility owners and/or operators keep records pursuant to compliance with the requirements of 6 NYCRR Subpart 201-5.4, and/or the emission capping requirements of 6 NYCRR Subpart 201-7, the Department will make such records available to the public upon request in accordance with 6 NYCRR Part 616 - Public Access to Records.
Facility owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department.

**Item C: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5**

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**STATE ONLY APPLICABLE REQUIREMENTS**

The following conditions are state only enforceable.

**Condition 10: Contaminant List**

Effective between the dates of 04/12/2018 and 04/11/2023

**Applicable State Requirement:** ECL 19-0301

**Item 10.1:**

Emissions of the following contaminants are subject to contaminant specific requirements in this permit (emission limits, control requirements or compliance monitoring conditions).

CAS No: 000630-08-0  
Name: CARBON MONOXIDE

CAS No: 0NY075-00-0  
Name: PARTICULATES

**Condition 11: Malfunctions and start-up/shutdown activities**

Effective between the dates of 04/12/2018 and 04/11/2023

**Applicable State Requirement:** 6 NYCRR 201-1.4
Item 11.1:
(a) The facility owner or operator shall take all necessary and appropriate actions to prevent the emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.

(b) The facility owner or operator shall compile and maintain records of all equipment malfunctions, maintenance, or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the department when requested to do so, or when so required by a condition of a permit issued for the corresponding air contamination source. Such reports shall state whether any violations occurred and, if so, whether they were unavoidable, include the time, frequency and duration of the maintenance and/or start-up/shutdown activities, and an estimate of the emission rates of any air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous stack monitoring and quarterly reporting requirements need not submit additional reports for equipment maintenance or start-up/shutdown activities for the facility to the department.

(c) In the event that emissions of air contaminants in excess of any emission standard in this Subchapter occur due to a malfunction, the facility owner or operator shall compile and maintain records of the malfunction and notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred. When requested by the department, the facility owner or operator shall submit a written report to the department describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates.

(d) The department may also require the owner or operator to include, in reports described under Subdivisions (b) and (c) of this Section, an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions.

(e) A violation of any applicable emission standard resulting from start-up, shutdown, or malfunction conditions at a permitted or registered facility may not be subject to an enforcement action by the department and/or penalty if the department determines, in its sole discretion, that such a violation was unavoidable. The actions and recordkeeping and reporting requirements listed above must be adhered to in such circumstances.

Condition 12: Emission Unit Definition
Effective between the dates of 04/12/2018 and 04/11/2023
Applicable State Requirement: 6 NYCRR Subpart 201-5

Item 12.1:
The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-AG001
Emission Unit Description:
The emission unit consists of one (1) primary crusher, one (1) secondary crusher, six (6) tertiary crushers, four (4) screen decks, seventeen (17) conveyor belts, and three (3) feeders.
Item 12.2:
The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-AG002
Emission Unit Description:
Portable Crusher unit with diesel generator

Item 12.3:
The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-BTH01
Emission Unit Description:
A hot mix batch asphalt plant with a fabric filter bag house to collect the fine particulate matter.

Item 12.4:
The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-GEN01
Emission Unit Description:
A 97.9 HP Multiquip diesel generator.
(Occasionally used to pump water throughout the facility.)

Condition 13: Compliance Demonstration
Effective between the dates of 04/12/2018 and 04/11/2023
Applicable State Requirement: 6 NYCRR Subpart 201-5

Item 13.1:
The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 000630-08-0 CARBON MONOXIDE

Item 13.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:
The proposed maximum emissions will be below the major threshold (100 tons or more per year) using AP-42 calculations for Carbon Monoxide (CO) for total facility production.

In order to assure this, the facility shall maintain monthly records to document the production of asphalt on a rolling monthly average (a cumulative quantity reflecting the past twelve months) as well as any other emissions sources at the facility location.

Using the following AP-42 emission factors (to be updated if the Clearinghouse is updated), the calculation will be
as follows:

1. (tons of asphalt produced) x (emission of 0.4 pounds of CO per tons of asphalt produced using Natural Gas as a fuel source) = total CO emissions for the past twelve months
2. (tons of asphalt produced) x (emission of 0.4 pounds of CO per tons of asphalt produced using Distillate Fuel Oil as a fuel source) = total CO emissions for the past twelve months
3. (tons of asphalt produced) x (emission of 0.4 pounds of CO per tons of asphalt produced using Waste Oil as a fuel source) = total CO emissions for the past twelve months

4. Any additional sources that are not exempt from 201-5 permitting.

Therefore: 1. (+) 2. (+) 3. (+) 4. < 80 tons of CO per year in order to be considered as a minor source of emissions.

These records shall be maintained on site for the length of permit term and ready for review when the agencies representatives arrive.

Parameter Monitored: CARBON MONOXIDE
Upper Permit Limit: 80 tons per year
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: 12 MONTH AVERAGE - ROLLED MONTHLY
Reporting Requirements: ANNUALLY (ANNIVERSARY)

Initial Report Due: 05/11/2019 for the period 04/12/2018 through 04/11/2019

**Condition 14:**  Renewal deadlines for state facility permits
Effective between the dates of 04/12/2018 and 04/11/2023

Applicable State Requirement: 6 NYCRR 201-5.2 (c)

**Item 14.1:**
The owner or operator of a facility having an issued state facility permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

**Condition 15:**  Compliance Demonstration
Effective between the dates of 04/12/2018 and 04/11/2023

Applicable State Requirement: 6 NYCRR 201-5.3 (c)

**Item 15.1:**
The Compliance Demonstration activity will be performed for the Facility.
Item 15.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Any reports or submissions required by this permit shall be submitted to the Regional Air Pollution Control Engineer (RAPCE) at the following address:

Division of Air Resources
NYS Dept. of Environmental Conservation
Region 4
1130 N. Westcott Rd.
Schenectady, NY 12306

Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2019.
Subsequent reports are due every 12 calendar month(s).

Condition 16: Visible Emissions Limited
Effective between the dates of 04/12/2018 and 04/11/2023
Applicable State Requirement: 6 NYCRR 211.2

Item 16.1:
Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Condition 17: Compliance Demonstration
Effective between the dates of 04/12/2018 and 04/11/2023
Applicable State Requirement: 6 NYCRR 212-2.3 (b)

Item 17.1:
The Compliance Demonstration activity will be performed for the Facility.

Item 17.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
An evaluation of air toxic contaminants Benzene and Formaldehyde were conducted as part of the Renewal application. The evaluation focused on the emissions from the existing 210 tons per hour batch hot mix HMA plant operating at the projected production rates. The conservatively projected emissions were evaluated using AIRSCREEN model and determined to be below AGC/SGC values.
No further monitoring or reporting required until there is a change in production.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 18: Compliance Demonstration**
*Effective between the dates of 04/12/2018 and 04/11/2023*

**Applicable State Requirement:** 6 NYCRR 225-1.2 (h)

**Item 18.1:**
The Compliance Demonstration activity will be performed for the Facility.

**Item 18.2:**
Compliance Demonstration shall include the following monitoring:

- **Monitoring Type:** WORK PRACTICE INVOLVING SPECIFIC OPERATIONS
- **Monitoring Description:**
  Owners and/or operators of a stationary combustion installations that fire distillate oil are limited to the firing of distillate oil with 0.0015 percent sulfur by weight or less on or after July 1, 2016. Compliance with this limit will be based on vendor certifications.

  Data collected pursuant to this Subpart must be tabulated and summarized in a form acceptable to the Department, and must be retained for at least five years. The owner of a Title V facility must furnish to the Department such records and summaries, on a semiannual calendar basis, within 30 days after the end of the semiannual period. All other facility owners or distributors must submit these records and summaries upon request of the Department.

- **Work Practice Type:** PARAMETER OF PROCESS MATERIAL
- **Process Material:** DISTILLATES - NUMBER 1 AND NUMBER 2 OIL
- **Parameter Monitored:** SULFUR CONTENT
- **Upper Permit Limit:** 0.0015 percent by weight
- **Monitoring Frequency:** PER DELIVERY
- **Averaging Method:** MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)
- **Reporting Requirements:** AS REQUIRED - SEE MONITORING DESCRIPTION

**** Emission Unit Level ****

**Condition 19: Emission Point Definition By Emission Unit**
Effective between the dates of 04/12/2018 and 04/11/2023

Applicable State Requirement: 6 NYCRR Subpart 201-5

Item 19.1:
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-AG001

Emission Point: 00001
Height (ft.): 11 Length (in.): 553 Width (in.): 112
NYTMN (km.): 4736.279 NYTME (km.): 620.656

Emission Point: 00002
Height (ft.): 10 Diameter (in.): 8
NYTMN (km.): 4736.279 NYTME (km.): 620.656

Emission Point: 00003
Height (ft.): 10 Diameter (in.): 8
NYTMN (km.): 4736.279 NYTME (km.): 620.656

Emission Point: 00004
Height (ft.): 12 Diameter (in.): 5
NYTMN (km.): 4736.279 NYTME (km.): 620.656

Emission Point: 00005
Height (ft.): 20 Diameter (in.): 24
NYTMN (km.): 4736.279 NYTME (km.): 620.656

Emission Point: 00006
Height (ft.): 12 Diameter (in.): 5
NYTMN (km.): 4736.279 NYTME (km.): 620.656

Item 19.2:
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-BTH01

Emission Point: 00007
Height (ft.): 20 Diameter (in.): 27
NYTMN (km.): 4736.279 NYTME (km.): 620.656

Item 19.3:
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-GEN01

Emission Point: 00008
Height (ft.): 20 Diameter (in.): 24
NYTMN (km.): 4736.279 NYTME (km.): 620.656

Condition 20: Process Definition By Emission Unit
Effective between the dates of 04/12/2018 and 04/11/2023

Applicable State Requirement: 6 NYCRR Subpart 201-5

Item 20.1:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-AG001
Process: CR2  Source Classification Code: 3-05-020-02
Process Description:
This process consists of one (1) Symmons 5-1/2 Standard Cone Crusher.

Emission Source/Control: SCR01 - Process
Design Capacity: 250 tons per hour

Item 20.2:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-AG001
Process: CR3  Source Classification Code: 3-05-002-05
Process Description:
This process consists of six (6) tertiary crushers: one (1) Telsmith 489S Gyrasphere Crusher, four (4) Telsmith 2-36FC Gyrasphere Crushers, one (1) 48FC Gyrasphere Crusher.

Emission Source/Control: TCR01 - Process
Design Capacity: 250 tons per hour

Emission Source/Control: TCR02 - Process
Design Capacity: 250 tons per hour

Emission Source/Control: TCR03 - Process
Design Capacity: 250 tons per hour

Emission Source/Control: TCR04 - Process
Design Capacity: 250 tons per hour

Emission Source/Control: TCR05 - Process
Design Capacity: 250 tons per hour

Emission Source/Control: TCR06 - Process
Design Capacity: 250 tons per hour

Item 20.3:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-AG001
Process: CR4  Source Classification Code: 3-05-020-01
Process Description:
This process contains one (1) primary crusher, 42"x48"
Lippman Jaw Crusher. The unit has a throughput of 250 tons/hour.

Emission Source/Control: PCR02 - Process
Design Capacity: 250 tons per hour

**Item 20.4:**
This permit authorizes the following regulated processes for the cited Emission Unit:

<table>
<thead>
<tr>
<th>Emission Unit:</th>
<th>Source Classification Code:</th>
</tr>
</thead>
<tbody>
<tr>
<td>U-AG001</td>
<td>3-05-002-05</td>
</tr>
</tbody>
</table>

Process: FE1
Process Description:
This process consists of three (3) feeders: 42” x 18’ Simplicity Feeder, F-480 Syntron Feeder, and F-450A Syntron Feeder.

Emission Source/Control: FDR01 - Process
Design Capacity: 250 tons per hour

Emission Source/Control: FDR02 - Process
Design Capacity: 250 tons per hour

Emission Source/Control: FDR03 - Process
Design Capacity: 250 tons per hour

**Item 20.5:**
This permit authorizes the following regulated processes for the cited Emission Unit:

<table>
<thead>
<tr>
<th>Emission Unit:</th>
<th>Source Classification Code:</th>
</tr>
</thead>
<tbody>
<tr>
<td>U-AG001</td>
<td>3-05-020-02</td>
</tr>
</tbody>
</table>

Process: SC1
Process Description:
This process consists of four (4) scalper screens: one (1) Simplicity 4’ x 10’ D.D. Scalper Screen. This process consists of three (3) tertiary scalper screens: one (1) Simplicity 6’ x 16’ T.D. scalper screen, one (1) Diester 5’ x 14’ D.D. Scalper screen, and one (1) Diester 5’ x 12’ D.D. Scalper Screen.

Emission Source/Control: SC001 - Process
Design Capacity: 250 tons per hour

Emission Source/Control: SC002 - Process
Design Capacity: 250 tons per hour

Emission Source/Control: SC003 - Process
Design Capacity: 250 tons per hour

Emission Source/Control: SC004 - Process
Design Capacity: 250 tons per hour

**Item 20.6:**
This permit authorizes the following regulated processes for the cited Emission Unit:
Permit ID: 4-3822-00005/00010 
Facility DEC ID: 4382200005

Air Pollution Control Permit Conditions

Emission Unit: U-AG002 
Process: CR1 
Source Classification Code: 3-02-020-01

Process Description:
This process contains one (1) primary crus her. Sandvik QJ341 Mobile Jaw Crusher, powered by a portable 350 HP diesel generator. The primary crusher has an attached conveyor belt that functions as a transfer point.

Emission Source/Control: PCR01 - Process 
Design Capacity: 250 tons per hour

Item 20.7:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-AG002 
Process: CV1 
Source Classification Code: 3-05-020-06

Process Description:
This process consists of seventeen (17) belt conveyors which moves and transfers various sized aggregate across the plant.

Emission Source/Control: PCR01 - Process 
Design Capacity: 250 tons per hour

Item 20.8:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-BTH01 
Process: BT1 
Source Classification Code: 3-05-002-06

Process Description:
This process consist of a Batch Mix Hot Asphalt Plant firing Natural Gas. The unit includes a bag house with fabric filters to collect fine particulate matter.

Emission Source/Control: BT001 - Process 
Design Capacity: 210 tons per hour

Item 20.9:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-BTH01 
Process: BT2 
Source Classification Code: 3-05-002-08

Process Description:
This process consist of a Batch Mix Hot Asphalt Plant firing Distillate (No. 2 & 4 ) Fuel Oil. Includes a bag house w/ fabric filters to collect fine particulate matter.

Emission Source/Control: BT001 - Process 
Design Capacity: 210 tons per hour
Item 20.10:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit:  U-BTH01  
Process:  BT4  
Source Classification Code:  3-05-002-10  
Process Description:
This process consist of a Batch Mix Hot Asphalt Plant firing waste Fuel Oil. Includes a bag house w/ fabric filters to collect fine particulate matter.

Emission Source/Control:  BT001 - Process  
Design Capacity:  210  tons per hour

Item 20.11:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit:  U-GEN01  
Process:  GN1  
Source Classification Code:  2-02-003-01  
Process Description:
This process consist of one (1) 97.9 HP Diesel Fired Multiquip DCA85SSJ. The generator is used for occasionally pumping water out of the quarry pit.

Emission Source/Control:  GN001 - Process  
Design Capacity:  97.9  horsepower (electric)