IDENTIFICATION INFORMATION

Permit Type: Air State Facility
Permit ID: 3-4840-00024/00008
Effective Date: 05/20/2016 Expiration Date: 05/19/2026

Permit Issued To: JML QUARRIES INC
420 BERNAS RD
COCHECTON, NY 12726

Facility: JML QUARRIES MASTEN LAKE PLANT
CO RTE 56 (MASTEN LAKE RD)
MAMAKATING, NY 12790

Contact: KENNETH BOWDREN
420 BERNAS ROAD
COCHECTON, NY 12726

Description:
This permit is for a hot mix asphalt plant, a quarry, and diesel generators for backup electrical power. The asphalt plant can operate on number 2 oil or waste oil.

Emissions of carbon monoxide, nitrogen oxides, sulfur dioxide, and volatile organic compounds are limited, in order to be below major source thresholds. Therefore, the facility is not subject to Title V requirements. The facility is subject to 40 CFR 60 Subparts I and OOO, and 6 NYCRR Parts 200, 201, 212, 225-1, 225-2, and 227-1.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: GEORGE A SWEIKERT
NYSDEC - REGION 3
21 S PUTT CORNERS RD
NEW PALTZ, NY 12561-1696

Authorized Signature: _____________________________ Date: ___ / ___ / _____
Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.
LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions
Facility Inspection by the Department
Relationship of this Permit to Other Department Orders and Determinations
Applications for permit renewals, modifications and transfers
Permit modifications, suspensions or revocations by the Department

Facility Level
Submission of application for permit modification or renewal-REGION 3 HEADQUARTERS
DEC GENERAL CONDITIONS

**** General Provisions ****

GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department
Applicable State Requirement: ECL 19-0305

Item 1.1:
The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:
The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:
A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations
Applicable State Requirement: ECL 3-0301 (2) (m)

Item 2.1:
Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for permit renewals, modifications and transfers
Applicable State Requirement: 6 NYCRR 621.11

Item 3.1:
The permittee must submit a renewal application at least 180 days before expiration of permits for both Title V and State Facility Permits.

Item 3.3:
Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

Condition 4: Permit modifications, suspensions or revocations by the Department
Applicable State Requirement: 6 NYCRR 621.13

Item 4.1:
The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification,
suspension or revocation include:

a) materially false or inaccurate statements in the permit application or supporting papers;
b) failure by the permittee to comply with any terms or conditions of the permit;
c) exceeding the scope of the project as described in the permit application;
d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**** Facility Level ****

Condition 5: Submission of application for permit modification or renewal-REGION 3
HEADQUARTERS
Applicable State Requirement: 6 NYCRR 621.6 (a)

Item 5.1:
Submission of applications for permit modification or renewal are to be submitted to:
NYSDEC Regional Permit Administrator
Region 3 Headquarters
Division of Environmental Permits
21 South Putt Corners Road
New Paltz, NY 12561-1696
(845) 256-3054
Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY

IDENTIFICATION INFORMATION

Permit Issued To: JML QUARRIES INC
420 BERNAS RD
COCHECTON, NY 12726

Facility: JML QUARRIES MASTEN LAKE PLANT
C O R T E 5 6 (M A S T E N LAKE RD)
MA M A K A T I N G, NY 12790

Authorized Activity By Standard Industrial Classification Code:
2951 - PAVING MIXTURES AND BLOCKS
3273 - READY-MIXED CONCRETE
1429 - CRUSHED AND BROKEN STONE NEC

Permit Effective Date: 05/20/2016  Permit Expiration Date: 05/19/2026
LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS

Facility Level
1 6 NYCRR 200.7: Maintenance of Equipment
2 6 NYCRR 202-1.1: Required Emissions Tests
3 6 NYCRR 201-7.1: Facility Permissible Emissions
*4 6 NYCRR 201-7.1: Capping Monitoring Condition
*5 6 NYCRR 201-7.1: Capping Monitoring Condition
6 6 NYCRR 211.1: Air pollution prohibited
7 6 NYCRR 225-1.2 (f): Compliance Demonstration
8 6 NYCRR 225-1.2 (g): Compliance Demonstration
9 6 NYCRR 227-1.3 (a): Compliance Demonstration
10 40CFR 60.8(b), NSPS Subpart A: Performance Test Methods - Waiver
11 40CFR 60.12, NSPS Subpart A: Circumvention.

Emission Unit Level

EU=1-00001
12 6 NYCRR 200.7: Compliance Demonstration
13 6 NYCRR 200.7: Compliance Demonstration
14 6 NYCRR 212-4.1 (a) (1): Compliance Demonstration
15 6 NYCRR 212-4.1 (a) (2): Compliance Demonstration
16 6 NYCRR 212-4.1 (b): Compliance Demonstration

EU=1-00001,EP=00001
17 40CFR 60.92(a)(1), NSPS Subpart I: Compliance Demonstration
18 40CFR 60.92(a)(2), NSPS Subpart I: Compliance Demonstration

EU=1-00001,EP=00001,Proc=002,ES=00001
19 6 NYCRR 225-2.3 (b) (3): Compliance Demonstration
20 6 NYCRR 225-2.4: Compliance Demonstration

EU=2-00002
21 40CFR 60.672(b), NSPS Subpart OOO: Compliance Demonstration
22 40CFR 60.672(b), NSPS Subpart OOO: Compliance Demonstration

STATE ONLY ENFORCEABLE CONDITIONS

Facility Level
23 ECL 19-0301: Contaminant List
24 6 NYCRR 201-1.4: Malfunctions and start-up/shutdown activities
25 6 NYCRR Subpart 201-5: Emission Unit Definition
26 6 NYCRR 201-5.2 (c): Renewal deadlines for state facility permits
27 6 NYCRR 201-5.3 (c): Compliance Demonstration
28 6 NYCRR 211.2: Visible Emissions Limited

Emission Unit Level
29 6 NYCRR Subpart 201-5: Emission Point Definition By Emission Unit
30 6 NYCRR Subpart 201-5: Process Definition By Emission Unit

NOTE: * preceding the condition number indicates capping.
FEDERALLY ENFORCEABLE CONDITIONS

**** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Sealing - 6 NYCRR 200.5
The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation. Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6 NYCRR 200.6
Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6 NYCRR 200.7
Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications,
required to operate such device effectively.

**Item D: Unpermitted Emission Sources - 6 NYCRR 201-1.2**

If an existing emission source was subject to the permitting requirements of 6 NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

(a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.

(b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

**Item E: Recycling and Salvage - 6 NYCRR 201-1.7**

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

**Item F: Prohibition of Reintroduction of Collected Contaminants to the Air - 6 NYCRR 201-1.8**

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

**Item G: Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR 201-3.2 (a)**

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

**Item H: Proof of Eligibility for Sources Defined as Trivial**
Activities - 6 NYCRR 201-3.3 (a)
The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item I: Required Emission Tests - 6 NYCRR 202-1.1
An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6 NYCRR Subpart 202-1.

Item J: Open Fires Prohibitions - 6 NYCRR 215.2
Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

Item K: Permit Exclusion - ECL 19-0305
The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item L: Federally Enforceable Requirements - 40 CFR 70.6 (b)
All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

**FEDERAL APPLICABLE REQUIREMENTS**
The following conditions are federally enforceable.

**Condition 1:** Maintenance of Equipment
Effective between the dates of 05/20/2016 and 05/19/2026

Applicable Federal Requirement: 6 NYCRR 200.7

**Item 1.1:**
Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

**Condition 2:** Required Emissions Tests
Effective between the dates of 05/20/2016 and 05/19/2026

Applicable Federal Requirement: 6 NYCRR 202-1.1

**Item 2.1:**
For the purpose of ascertaining compliance or non-compliance with any air pollution control code, rule or regulation, the commissioner may require the person who owns such air contamination source to submit an acceptable report of measured emissions within a stated time.

**Condition 3:** Facility Permissible Emissions
Effective between the dates of 05/20/2016 and 05/19/2026

Applicable Federal Requirement: 6 NYCRR 201-7.1

**Item 3.1:**
The sum of emissions from the emission units specified in this permit shall not equal or exceed the following
Potential To Emit (PTE) rate for each regulated contaminant:
Permit ID: 3-4840-00024/00008         Facility DEC ID: 3484000024

Air Pollution Control Permit Conditions

Renewal 1  Page 7    FINAL

CAS No: 000630-08-0  PTE: 157,380  pounds per year
Name: CARBON MONOXIDE

CAS No: 007446-09-5  PTE: 31,400  pounds per year
Name: SULFUR DIOXIDE

CAS No: 0NY210-00-0  PTE: 107,574  pounds per year
Name: OXIDES OF NITROGEN

CAS No: 0NY998-00-0  PTE: 14,732  pounds per year
Name: VOC

Condition 4: Capping Monitoring Condition
Effective between the dates of 05/20/2016 and 05/19/2026

Applicable Federal Requirement: 6 NYCRR 201-7.1

Item 4.1:
Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

   6 NYCRR Subpart 201-6
   6 NYCRR 212-3.1 (a) (2)

Item 4.2:
Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 4.3:
The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 4.4:
On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 4.5:
The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 4.6:
The Compliance Demonstration activity will be performed for the Facility.
Regulated Contaminant(s):
   CAS No: 007446-09-5  SULFUR DIOXIDE
   CAS No: 0NY210-00-0  OXIDES OF NITROGEN
   CAS No: 0NY998-00-0  VOC
   CAS No: 000630-08-0  CARBON MONOXIDE

Item 4.7:
Compliance Demonstration shall include the following monitoring:

   Capping: Yes
   Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS
   Monitoring Description:
      Asphalt production at the facility is limited to 356,450 tons during any consecutive 12 month period.

Work Practice Type: PROCESS MATERIAL THRUPUT
Process Material: ASPHALT
Upper Permit Limit: 356450 tons per year
Monitoring Frequency: MONTHLY
Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2017.
Subsequent reports are due every 12 calendar month(s).

Condition 5:  Capping Monitoring Condition
   Effective between the dates of 05/20/2016 and 05/19/2026

   Applicable Federal Requirement: 6 NYCRR 201-7.1

Item 5.1:
Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

   6 NYCRR Subpart 201-6
   6 NYCRR 212-3.1 (a) (2)

Item 5.2:
Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 5.3:
The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.
Item 5.4:
On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 5.5:
The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 5.6:
The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
- CAS No: 007446-09-5 SULFUR DIOXIDE
- CAS No: 0NY210-00-0 OXIDES OF NITROGEN
- CAS No: 0NY998-00-0 VOC
- CAS No: 000630-08-0 CARBON MONOXIDE

Item 5.7:
Compliance Demonstration shall include the following monitoring:

Capping: Yes
Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE
Monitoring Description:
Each of the standby generators is limited to 1000 hours of operation per year. The hour meter on the generators shall be recorded on a monthly basis.

Parameter Monitored: HOURS OF OPERATION
Upper Permit Limit: 1000 hours per year
Monitoring Frequency: MONTHLY
Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2017.
Subsequent reports are due every 12 calendar month(s).

Condition 6: Air pollution prohibited
Effective between the dates of 05/20/2016 and 05/19/2026

Applicable Federal Requirement: 6 NYCRR 211.1

Item 6.1:
No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this
prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

**Condition 7: Compliance Demonstration**

**Effective between the dates of 05/20/2016 and 05/19/2026**

**Applicable Federal Requirement:** 6 NYCRR 225-1.2 (f)

**Item 7.1:**
The Compliance Demonstration activity will be performed for the Facility.

**Item 7.2:**
Compliance Demonstration shall include the following monitoring:

- **Monitoring Type:** WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

- **Monitoring Description:**
  Owners and/or operators of commercial, industrial, or residential emission sources that fire number two heating oil on or after July 1, 2012 are limited to the purchase of number two heating oil with 0.0015 percent sulfur by weight or less. Compliance with this limit will be based on vendor certifications.

  Data collected pursuant to this Subpart must be tabulated and summarized in a form acceptable to the Department, and must be retained for at least five years. The owner of a Title V facility must furnish to the Department such records and summaries, on a semiannual calendar basis, within 30 days after the end of the semiannual period. All other facility owners or distributors must submit these records and summaries upon request of the Department.

- **Work Practice Type:** PARAMETER OF PROCESS MATERIAL
- **Process Material:** NUMBER 2 HEATING OIL
- **Parameter Monitored:** SULFUR CONTENT
- **Upper Permit Limit:** 0.0015 percent by weight
- **Monitoring Frequency:** PER DELIVERY
- **Averaging Method:** MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)
- **Reporting Requirements:** AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 8: Compliance Demonstration**

**Effective between the dates of 05/20/2016 and 05/19/2026**

**Applicable Federal Requirement:** 6 NYCRR 225-1.2 (g)

**Item 8.1:**
The Compliance Demonstration activity will be performed for the Facility.
Item 8.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS
Monitoring Description:

Owners and/or operators of a stationary combustion installation that fires distillate oil other than number two heating oil are limited to the purchase of distillate oil with 0.0015 percent sulfur by weight or less on or after July 1, 2014. Compliance with this limit will be based on vendor certifications.

Data collected pursuant to this Subpart must be tabulated and summarized in a form acceptable to the Department, and must be retained for at least five years. The owner of a Title V facility must furnish to the Department such records and summaries, on a semiannual calendar basis, within 30 days after the end of the semiannual period. All other facility owners or distributors must submit these records and summaries upon request of the Department.

Work Practice Type: PARAMETER OF PROCESS MATERIAL
Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL
Parameter Monitored: SULFUR CONTENT
Upper Permit Limit: 0.0015 percent by weight
Monitoring Frequency: PER DELIVERY
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 9: Compliance Demonstration
Effective between the dates of 05/20/2016 and 05/19/2026

Applicable Federal Requirement: 6 NYCRR 227-1.3 (a)

Item 9.1:
The Compliance Demonstration activity will be performed for the facility:

The Compliance Demonstration applies to:

Emission Unit: 3-00003
Emission Point: 00002

Emission Unit: 3-00003
Emission Point: 00003

Item 9.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE
Monitoring Description:
No person shall operate a stationary combustion installation which exhibits greater than 20 percent opacity (six minute average), except for one 6 minute period per hour of not more than 27 percent opacity. The Department reserves the right to perform or require the performance of a Method 9 opacity evaluation.

Parameter Monitored: OPACITY
Upper Permit Limit: 20 percent
Reference Test Method: Method 9
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: 6 MINUTE AVERAGE
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 10: Performance Test Methods - Waiver
Effective between the dates of 05/20/2016 and 05/19/2026

Applicable Federal Requirement:40CFR 60.8(b), NSPS Subpart A

Item 10.1: Performance testing shall be conducted in accordance with the methods and procedures prescribed in 40 CFR Part 60 unless the Administrator (1) specifies or approves, in specific cases, the use of a reference method with minor changes in methodology, (2) approves the use of an equivalent method, (3) approves the use of an alternate method the results of which he has determined to be adequate for indicating whether a specific source is in compliance, (4) waives the requirement for performance tests because the owner or operator of a source has demonstrated by other means to the Administrators satisfaction that the affected facility is in compliance with the standard, or (5) approves shorter sampling times and smaller sample volumes when necessitated by process variables or other factors.

Condition 11: Circumvention.
Effective between the dates of 05/20/2016 and 05/19/2026

Applicable Federal Requirement:40CFR 60.12, NSPS Subpart A

Item 11.1: No owner or operator subject to the provisions of this part shall build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission which would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard which is based on the concentration of a pollutant in the gases discharged to the atmosphere.

**** Emission Unit Level ****

Condition 12: Compliance Demonstration
Effective between the dates of 05/20/2016 and 05/19/2026

Applicable Federal Requirement:6 NYCRR 200.7
Item 12.1:
The Compliance Demonstration activity will be performed for:

Emission Unit: 1-00001

Item 12.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE
Monitoring Description:
The differential pressure across the baghouse filters shall be monitored and recorded daily if the asphalt plant is in operation. The differential pressure shall remain between 0.5 and 4.0 inches of water. If the pressure falls outside of this range, corrective action must be taken to restore the pressure. Any corrective actions must be documented.

Parameter Monitored: PRESSURE CHANGE
Lower Permit Limit: 0.5 inches of water
Upper Permit Limit: 4.0 inches of water
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: RANGE - NOT TO FALL OUTSIDE OF STATED RANGE AT ANY TIME
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 13: Compliance Demonstration
Effective between the dates of 05/20/2016 and 05/19/2026

Applicable Federal Requirement: 6 NYCRR 200.7

Item 13.1:
The Compliance Demonstration activity will be performed for:

Emission Unit: 1-00001

Item 13.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
The facility must inspect the emissions control equipment (fabric filters) annually at a minimum and must replace the filters as necessary.

Monitoring Frequency: ANNUALLY
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 14: Compliance Demonstration
Effective between the dates of 05/20/2016 and 05/19/2026

Applicable Federal Requirement: 6 NYCRR 212-4.1 (a) (1)

Item 14.1:
The Compliance Demonstration activity will be performed for:

Emission Unit: 1-00001

Item 14.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
   A tune-up must be performed on the dryer burner on an annual basis at any hot mix asphalt production plant that is in operation during that calendar year.

Monitoring Frequency: ANNUALLY
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 15: Compliance Demonstration
Effective between the dates of 05/20/2016 and 05/19/2026

Applicable Federal Requirement: 6 NYCRR 212-4.1 (a) (2)

Item 15.1:
The Compliance Demonstration activity will be performed for:

Emission Unit: 1-00001

Item 15.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
   The facility must have a plan which details the introduction or continuation of methods by which to reduce the moisture content of the aggregate stockpile(s). The facility shall perform self-inspections to monitor compliance with the plan.

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 16: Compliance Demonstration
Effective between the dates of 05/20/2016 and 05/19/2026

Applicable Federal Requirement: 6 NYCRR 212-4.1 (b)

Item 16.1:
The Compliance Demonstration activity will be performed for:
Item 16.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

(1) When the burner is to be replaced, and a low NOx
burner is not the unit of choice, the owner or operator of
a hot mix asphalt plant must provide the Department with
an economic feasibility analysis that justifies their
decision. The economic analysis must follow an approach
acceptable to the Department.

(2) By January 1, 2020, all owners or operators of active
plants which have not installed a low NOx burner must have
submitted an economic feasibility analysis. A low NOx
burner must be installed for that operating year in all
instances in which it proves feasible.

(3) Hot mix asphalt production plants which are in a state
of inactivity on January 1, 2020, and have not otherwise
complied with the requirements of this subdivision by that
date must do so prior to continued operation.

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 17: Compliance Demonstration
Effective between the dates of 05/20/2016 and 05/19/2026

Applicable Federal Requirement: 40 CFR 60.92(a)(1), NSPS Subpart I

Item 17.1:
The Compliance Demonstration activity will be performed for:

Emission Unit: 1-00001        Emission Point: 00001

Regulated Contaminant(s):
CAS No: 0NY075-00-0   PARTICULATES

Item 17.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
No owner or operator shall discharge into the atmosphere
any emissions which contain particulate matter in excess
of 0.04 grains per dry standard cubic foot. Emission
testing will be conducted if directed by the Department.

Upper Permit Limit: 0.04  grains per dscf
Reference Test Method: Method 5
Condition 18: Compliance Demonstration
Effective between the dates of 05/20/2016 and 05/19/2026

Applicable Federal Requirement: 40CFR 60.92(a)(2), NSPS Subpart I

Item 18.1:
The Compliance Demonstration activity will be performed for:

- Emission Unit: 1-00001
- Emission Point: 00001

Regulated Contaminant(s):
- CAS No: 0NY075-00-0 PARTICULATES

Item 18.2:
Compliance Demonstration shall include the following monitoring:

- Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE
- Monitoring Description:
  No person shall cause or allow emissions having an average opacity during any six consecutive minutes of 20 percent or greater. The Department reserves the right to perform or require the performance of a Method 9 opacity evaluation

- Parameter Monitored: OPACITY
- Upper Permit Limit: 20 percent
- Reference Test Method: EPA Method 9
- Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
- Averaging Method: 6-MINUTE AVERAGE (METHOD 9)
- Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 19: Compliance Demonstration
Effective between the dates of 05/20/2016 and 05/19/2026

Applicable Federal Requirement: 6 NYCRR 225-2.3 (b) (3)

Item 19.1:
The Compliance Demonstration activity will be performed for:

- Emission Unit: 1-00001
- Emission Point: 00001
- Process: 002
- Emission Source: 00001

Item 19.2:
Compliance Demonstration shall include the following monitoring:
Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:
In order to be eligible to burn waste oil, each burner must be performance tested to demonstrate a combustion efficiency of at least 99 percent. A combustion efficiency test was conducted on July 21, 2015, and the test showed compliance with the limit.

Parameter Monitored: COMBUSTION EFFICIENCY
Lower Permit Limit: 99 percent
Reference Test Method: Method 3A and 10
Monitoring Frequency: SINGLE OCCURRENCE
Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED
Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 20: Compliance Demonstration
Effective between the dates of 05/20/2016 and 05/19/2026

Applicable Federal Requirement: 6 NYCRR 225-2.4

Item 20.1:
The Compliance Demonstration activity will be performed for:

- Emission Unit: 1-00001
- Emission Point: 00001
- Process: 002
- Emission Source: 00001

Item 20.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Waste Fuel A constituents shall not exceed the following levels:

- PCB: less than 50 ppm by weight
- Total halogens: 1000 ppm by weight
- Sulfur: 0.75 percent by weight
- Lead: 250 ppm by weight
- Heat content: 125,000 BTU per gallon minimum

Limits are by weight of fuel on a water free basis.

Records of analytical sampling results from the waste fuel supplier must show compliance with the above limits. Records must also show the name and address of the supplier and the quantity of waste fuel received. All records must be retained by the owner or operator for at least three years.
Monitoring Frequency: PER DELIVERY
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 21:** Compliance Demonstration
Effective between the dates of 05/20/2016 and 05/19/2026

**Applicable Federal Requirement:** 40CFR 60.672(b), NSPS Subpart OOO

**Item 21.1:**
The Compliance Demonstration activity will be performed for:

Emission Unit: 2-00002

**Item 21.2:**
Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:
Fugitive emissions from any transfer point on belt conveyors or from any screen constructed after August 31, 1983 and before April 22, 2008 shall not exceed 10 percent opacity. The Department reserves the right to perform or require the performance of a Method 9 visible emissions observation. When determining compliance with the opacity limit, the duration of the Method 9 observations must be 30 minutes (five 6 minute averages). Compliance will be based on the average of the five 6 minutes averages.

Parameter Monitored: OPACITY
Upper Permit Limit: 10 percent
Reference Test Method: Method 9
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 22:** Compliance Demonstration
Effective between the dates of 05/20/2016 and 05/19/2026

**Applicable Federal Requirement:** 40CFR 60.672(b), NSPS Subpart OOO

**Item 22.1:**
The Compliance Demonstration activity will be performed for:

Emission Unit: 2-00002

**Item 22.2:**
Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:
Fugitive emissions from any crusher constructed after August 31, 1983 and before April 22, 2008 shall not exceed 15 percent opacity. The Department reserves the right to perform or require the performance of a Method 9 visible emissions observation. When determining compliance with the opacity limit, the duration of the Method 9 observations must be 30 minutes (five 6 minute averages). Compliance will be based on the average of five 6 minute averages.

Parameter Monitored: OPACITY
Upper Permit Limit: 15 percent
Reference Test Method: Method 9
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY
STATE ONLY ENFORCEABLE CONDITIONS
 **** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability.

Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;
(2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;
(3) During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
(4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item B: Public Access to Recordkeeping for Facilities With State Facility Permits - 6 NYCRR 201-1.10 (a)

Where facility owners and/or operators keep records pursuant to compliance with the requirements of 6 NYCRR Subpart 201-5.4, and/or the emission capping requirements of 6 NYCRR Subpart 201-7, the Department will make such records available to the public upon request in accordance with 6 NYCRR Part 616 - Public Access to Records.
Facility owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department.

Item C: **General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5**

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**STATE ONLY APPLICABLE REQUIREMENTS**

The following conditions are state only enforceable.

Condition 23: **Contaminant List**

Effective between the dates of 05/20/2016 and 05/19/2026

Applicable State Requirement:ECL 19-0301

**Item 23.1:** Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

- CAS No: 000630-08-0
  Name: CARBON MONOXIDE

- CAS No: 007446-09-5
  Name: SULFUR DIOXIDE

- CAS No: 0NY075-00-0
  Name: PARTICULATES

- CAS No: 0NY210-00-0
Name: OXIDES OF NITROGEN

CAS No: 0NY998-00-0
Name: VOC

Condition 24: Malfunctions and start-up/shutdown activities
Effective between the dates of 05/20/2016 and 05/19/2026

Applicable State Requirement: 6 NYCRR 201-1.4

Item 24.1:
(a) The facility owner or operator shall take all necessary and appropriate actions to prevent the emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.

(b) The facility owner or operator shall compile and maintain records of all equipment malfunctions, maintenance, or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the department when requested to do so, or when so required by a condition of a permit issued for the corresponding air contamination source. Such reports shall state whether any violations occurred and, if so, whether they were unavoidable, include the time, frequency and duration of the maintenance and/or start-up/shutdown activities, and an estimate of the emission rates of any air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous stack monitoring and quarterly reporting requirements need not submit additional reports for equipment maintenance or start-up/shutdown activities for the facility to the department.

(c) In the event that emissions of air contaminants in excess of any emission standard in this Subchapter occur due to a malfunction, the facility owner or operator shall compile and maintain records of the malfunction and notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred. When requested by the department, the facility owner or operator shall submit a written report to the department describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates.

(d) The department may also require the owner or operator to include, in reports described under Subdivisions (b) and (c) of this Section, an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions.

(e) A violation of any applicable emission standard resulting from start-up, shutdown, or malfunction conditions at a permitted or registered facility may not be subject to an enforcement action by the department and/or penalty if the department determines, in its sole discretion, that such a violation was unavoidable. The actions and recordkeeping and reporting requirements listed above must be adhered to in such circumstances.

Condition 25: Emission Unit Definition
Effective between the dates of 05/20/2016 and 05/19/2026

Applicable State Requirement: 6 NYCRR Subpart 201-5
Item 25.1: The facility is authorized to perform regulated processes under this permit for:
Emission Unit: 1-00001
Emission Unit Description:
This emission unit encompasses the hot mix batch asphalt plant and the ancillary support and emission control equipment.

Item 25.2: The facility is authorized to perform regulated processes under this permit for:
Emission Unit: 2-00002
Emission Unit Description:
This emission unit encompasses the quarry and all associated equipment.

Item 25.3: The facility is authorized to perform regulated processes under this permit for:
Emission Unit: 3-00003
Emission Unit Description:
This emission unit consists of two standby generators. One generator provides backup power to the asphalt plant and the other provides backup power to the quarry equipment.

Condition 26: Renewal deadlines for state facility permits
Effective between the dates of 05/20/2016 and 05/19/2026
Applicable State Requirement: 6 NYCRR 201-5.2 (c)

Item 26.1: The owner or operator of a facility having an issued state facility permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Condition 27: Compliance Demonstration
Effective between the dates of 05/20/2016 and 05/19/2026
Applicable State Requirement: 6 NYCRR 201-5.3 (c)

Item 27.1: The Compliance Demonstration activity will be performed for the Facility.

Item 27.2: Compliance Demonstration shall include the following monitoring:
Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Any reports or submissions required by this permit shall be submitted to the Regional Air Pollution Control Engineer (RAPCE) at the following address:
Division of Air Resources  
NYS Dept. of Environmental Conservation  
Region 3  
21 South Putt Corners Rd.  
New Paltz, NY 12561

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 28: Visible Emissions Limited**
Effective between the dates of 05/20/2016 and 05/19/2026

**Applicable State Requirement:** 6 NYCRR 211.2

**Item 28.1:**
Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

**** Emission Unit Level ****

**Condition 29: Emission Point Definition By Emission Unit**
Effective between the dates of 05/20/2016 and 05/19/2026

**Applicable State Requirement:** 6 NYCRR Subpart 201-5

**Item 29.1:**
The following emission points are included in this permit for the cited Emission Unit:

- **Emission Unit:** 1-00001
  - Emission Point: 00001
    - Height (ft.): 35
    - Diameter (in.): 61
    - NYTMN (km.): 4607.6
    - NYTME (km.): 541.2

**Item 29.2:**
The following emission points are included in this permit for the cited Emission Unit:

- **Emission Unit:** 3-00003
  - Emission Point: 00002
    - Height (ft.): 12
    - Diameter (in.): 10
    - NYTMN (km.): 4607.6
    - NYTME (km.): 541.2
  - Emission Point: 00003
    - Height (ft.): 11
    - Diameter (in.): 10
    - NYTMN (km.): 4607.6
    - NYTME (km.): 541.2

**Condition 30:** Process Definition By Emission Unit
Effective between the dates of 05/20/2016 and 05/19/2026

Applicable State Requirement: 6 NYCRR Subpart 201-5

**Item 30.1:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** 1-00001
- **Process:** 001
- **Source Classification Code:** 3-05-002-52
- **Process Description:**
  - The production of asphalt in a batch hot mix plant.
  - Number 2 oil is used to fuel the dryer.
- **Emission Source/Control:** 00002 - Control
  - **Control Type:** CENTRIFUGAL
- **Emission Source/Control:** 00003 - Control
  - **Control Type:** FABRIC FILTER
- **Emission Source/Control:** 00001 - Process
  - **Design Capacity:** 300 tons per hour

**Item 30.2:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** 1-00001
- **Process:** 002
- **Process Description:**
  - The production of asphalt in a batch hot mix plant.
  - Waste fuel A is used to fuel the dryer.
- **Emission Source/Control:** 00002 - Control
  - **Control Type:** CENTRIFUGAL
- **Emission Source/Control:** 00003 - Control
  - **Control Type:** FABRIC FILTER
- **Emission Source/Control:** 00001 - Process
  - **Design Capacity:** 300 tons per hour

**Item 30.3:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** 2-00002
- **Process:** 003
- **Process Description:**
  - Natural aggregate is processed through a 400 ton per hour plant utilizing primary, secondary, and tertiary crushers.
  - Material travels via conveyors to wet screens for washing and final sizing.
- **Emission Source/Control:** 00012 - Control
Control Type: DUST SUPPRESSION BY WATER SPRAY

Emission Source/Control: 00004 - Process
Design Capacity: 400 tons per hour

Emission Source/Control: 00005 - Process
Design Capacity: 150 tons per hour

Emission Source/Control: 00006 - Process
Design Capacity: 150 tons per hour

Emission Source/Control: 00007 - Process
Design Capacity: 400 tons per hour

Emission Source/Control: 00008 - Process
Design Capacity: 200 tons per hour

Emission Source/Control: 00009 - Process
Design Capacity: 200 tons per hour

Emission Source/Control: 00010 - Process
Design Capacity: 200 tons per hour

Emission Source/Control: 00011 - Process
Design Capacity: 200 tons per hour

**Item 30.4:**
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 3-00003
Process: 004
Process Description:
Standby generators are capable of providing electric power. The generators combust diesel oil.

Emission Source/Control: 00013 - Combustion
Design Capacity: 800 kilowatts

Emission Source/Control: 00014 - Combustion
Design Capacity: 800 kilowatts