PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air State Facility
Permit ID: 3-3924-00178/00018
Effective Date: 04/06/2015 Expiration Date: 04/05/2025

Permit Issued To: NYS OFFICE OF MENTAL HEALTH
44 HOLLAND AVE
ALBANY, NY 12229

Contact: A SCOTT BARD
CDPC CAPITAL OPERATIONS
75 NEW SCOTLAND AVE
ALBANY, NY 12208
(518) 549-5165

Facility: ROCKLAND PSYCHIATRIC CENTER
140 OLD ORANGEBURG RD
ORANGEBURG, NY 10962

Contact: JOHN ROTELLA
ROCKLAND PSYCHIATRIC CENTER
140 ORANGEBURG RD
ORANGEBURG, NY 10962
(845) 359-1000

Description:
Rockland Psychiatric Center is a State-owned hospital serving Rockland, Westchester, Orange, Sullivan, Putnam, Dutchess and Ulster counties. A new centralized utility plant (CUP) will provide steam for the heating and cooling of eleven of the scores of buildings formerly heated by the old plant. Numerous buildings on the campus have been vacated, sold or leased to other entities or are slated to be demolished. The CUP will therefore serve a much smaller consolidated campus.

This project comprises the construction of a new centralized utility plant (CUP) to replace an existing Title V facility. The new CUP building will house three boilers, each with a maximum heat capacity of 24.9 mmBtu/hr. These boilers are designed to combust natural gas and No. 2 fuel oil to produce steam for space heating and cooling. Combustion of No. 6 fuel oil will cease with the decommissioning of the existing Title V plant. The CUP will also house two new, diesel-powered generators rated at 100 kW and 2000 kW at maximum output. A third new 2000 kW unit will be constructed in a shed near Building 39. The new generators are additional to the eight exempt generators located on-site, some of which are slated to be decommissioned in the near future. Facility is capped below 25 tons per year of NOx. As a minor source, the facility is not subject to the Title V permitting requirements of 6 NYCRR Part 201-6.
The facility is subject to monitoring, reporting and recordkeeping requirements under 6 NYCRR Part 201, 6 NYCRR Part 225 and 6 NYCRR Part 227. The facility is also subject to 40 CFR 60 Subpart III and 40 CFR 63 Subpart JJJJJJJ federal requirements. Air state facility permits expire after ten years, as per 6 NYCRR Part 201-5.2(c). The Standard Industrial Classification representative of this facility is 8063 – Psychiatric Hospitals.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator:        REBECCA S CRIST
21 S PUTT CORNERS RD
NEW PALTZ, NY 12561

Authorized Signature: _________________________________    Date: ___ / ___ / _____
Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.
LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions
Facility Inspection by the Department
Relationship of this Permit to Other Department Orders and Determinations
Applications for permit renewals, modifications and transfers
Permit modifications, suspensions or revocations by the Department

Facility Level
Submission of application for permit modification or renewal-REGION 3 HEADQUARTERS
DEC GENERAL CONDITIONS
***** General Provisions *****
GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department
Applicable State Requirement: ECL 19-0305

Item 1.1:
The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:
The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:
A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations
Applicable State Requirement: ECL 3-0301 (2) (m)

Item 2.1:
Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for permit renewals, modifications and transfers
Applicable State Requirement: 6 NYCRR 621.11

Item 3.1:
The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:
The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 3.3:
Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.
Condition 4: Permit modifications, suspensions or revocations by the Department

Applicable State Requirement: 6 NYCRR 621.13

Item 4.1:
The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

a) materially false or inaccurate statements in the permit application or supporting papers;
b) failure by the permittee to comply with any terms or conditions of the permit;
c) exceeding the scope of the project as described in the permit application;
d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**** Facility Level ****

Condition 5: Submission of application for permit modification or renewal-REGION 3

HEADQUARTERS

Applicable State Requirement: 6 NYCRR 621.6 (a)

Item 5.1:
Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator
Region 3 Headquarters
Division of Environmental Permits
21 South Putt Corners Road
New Paltz, NY 12561-1696
(845) 256-3054
Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY

IDENTIFICATION INFORMATION

Permit Issued To: NYS OFFICE OF MENTAL HEALTH
44 HOLLAND AVE
ALBANY, NY 12229

Facility: ROCKLAND PSYCHIATRIC CENTER
140 OLD ORANGEBURG RD
ORANGEBURG, NY 10962

Authorized Activity By Standard Industrial Classification Code:
8063 - PSYCHIATRIC HOSPITALS

Permit Effective Date: 04/06/2015  Permit Expiration Date: 04/05/2025
LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS
Facility Level
1. 40CFR 82, Subpart F: Recycling and Emissions Reduction
2. 6 NYCRR Subpart 201-7: Facility Permissible Emissions
3. *6 NYCRR Subpart 201-7: Capping Monitoring Condition
4. *4 6 NYCRR Subpart 201-7: Capping Monitoring Condition
5. 6 NYCRR 211.1: Air pollution prohibited
6. 6 NYCRR 225-1.2 (f): Compliance Demonstration
7. 6 NYCRR 225-1.2 (h): Compliance Demonstration
8. 6 NYCRR 227-1.3 (a): Compliance Demonstration
9. 40CFR 60, NSPS Subpart Dc: Compliance Demonstration
10. 40CFR 60, NSPS Subpart III: Compliance Demonstration
11. 40CFR 63, Subpart JJJJJ: Compliance Demonstration

STATE ONLY ENFORCEABLE CONDITIONS
Facility Level
12. ECL 19-0301: Contaminant List
13. 6 NYCRR 201-1.4: Malfunctions and start-up/shutdown activities
14. 6 NYCRR Subpart 201-5: Emission Unit Definition
15. 6 NYCRR 201-5.2 (c): Renewal deadlines for state facility permits
16. 6 NYCRR 201-5.3 (c): Compliance Demonstration
17. 6 NYCRR 211.2: Visible Emissions Limited

Emission Unit Level
18. 6 NYCRR Subpart 201-5: Emission Point Definition By Emission Unit
19. 6 NYCRR Subpart 201-5: Process Definition By Emission Unit

NOTE: * preceding the condition number indicates capping.
FEDERALLY ENFORCEABLE CONDITIONS

**** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Sealing - 6 NYCRR 200.5
The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation. Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6 NYCRR 200.6
Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6 NYCRR 200.7
Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications,
required to operate such device effectively.

**Item D: Unpermitted Emission Sources - 6 NYCRR 201-1.2**

If an existing emission source was subject to the permitting requirements of 6 NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

(a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.

(b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

**Item E: Emergency Defense - 6 NYCRR 201-1.5**

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

1. An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
2. The equipment at the permitted facility causing the emergency was at the time being properly operated;
3. During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
4. The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.
(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

**Item F: Recycling and Salvage - 6 NYCRR 201-1.7**

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

**Item G: Prohibition of Reintroduction of Collected Contaminants to the Air - 6 NYCRR 201-1.8**

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

**Item H: Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR 201-3.2 (a)**

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

**Item I: Proof of Eligibility for Sources Defined as Trivial Activities - 6 NYCRR 201-3.3 (a)**

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

**Item J: Required Emission Tests - 6 NYCRR 202-1.1**
An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6 NYCRR Subpart 202-1.

Item K: **Open Fires Prohibitions - 6 NYCRR 215.2**
Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

Item L: **Permit Exclusion - ECL 19-0305**
The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item M: **Federally Enforceable Requirements - 40 CFR 70.6 (b)**
All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

**FEDERAL APPLICABLE REQUIREMENTS**
The following conditions are federally enforceable.

**Condition 1: Recycling and Emissions Reduction**
Effective between the dates of 04/06/2015 and 04/05/2025

Applicable Federal Requirement: 40CFR 82, Subpart F

Item 1.1: The permittee shall comply with all applicable provisions of 40 CFR Part 82.

Condition 2: Facility Permissible Emissions
Effective between the dates of 04/06/2015 and 04/05/2025

Applicable Federal Requirement: 6 NYCRR Subpart 201-7

Item 2.1: The sum of emissions from the emission units specified in this permit shall not equal or exceed the following Potential To Emit (PTE) rate for each regulated contaminant:

<table>
<thead>
<tr>
<th>CAS No:</th>
<th>PTE:</th>
</tr>
</thead>
<tbody>
<tr>
<td>0NY210-00-0</td>
<td>49,999</td>
</tr>
</tbody>
</table>

Name: OXIDES OF NITROGEN

Condition 3: Capping Monitoring Condition
Effective between the dates of 04/06/2015 and 04/05/2025

Applicable Federal Requirement: 6 NYCRR Subpart 201-7

Item 3.1: Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

- 6 NYCRR Subpart 201-6
- 6 NYCRR Subpart 227-2

Item 3.2: Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 3.3: The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 3.4: On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an
applicable requirement.

**Item 3.5:**
The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

**Item 3.6:**
The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
- CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 3.7:**
Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

The facility shall monitor and record fuel consumption and calculate NOx emissions on a rolling 12-month basis according to the following formula:

\[ 50A + 10B + 604C + 438D < 48,000 \text{ lb NOx/yr} \]

- **A** = mmcf of natural gas
- **B** = mgal of distillate fuel oil consumed in the CUP
- **C** = mgal of distillate oil consumed in the small generator (<450 kW)
- **D** = mgal of distillate oil consumed in the large generators (>450 kW)

Emission factors taken from FIRE Database and AP-42 tables. Boilers utilize low NOx burners.

Annual reporting required.

Work Practice Type: PARAMETER OF PROCESS MATERIAL
- Process Material: FUEL
- Parameter Monitored: OXIDES OF NITROGEN
- Upper Permit Limit: 48,000 pounds per year
- Monitoring Frequency: MONTHLY
- Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY
- Reporting Requirements: ANNUALLY (CALENDAR)
- Reports due 30 days after the reporting period.
- The initial report is due 1/30/2016.
- Subsequent reports are due every 12 calendar month(s).

**Condition 4:**

Capping Monitoring Condition

Effective between the dates of 04/06/2015 and 04/05/2025
Applicable Federal Requirement: 6 NYCRR Subpart 201-7

Item 4.1:
Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 201-6

Item 4.2:
Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 4.3:
The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 4.4:
On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 4.5:
The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 4.6:
The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

- Emission Unit: 0-GEN01
  - Process: G01
  - Emission Source: GES39

- Emission Unit: 0-GEN01
  - Process: G01
  - Emission Source: GES57

- Emission Unit: 0-GEN01
  - Process: G01
  - Emission Source: GES59

- Emission Unit: 0-GEN01
  - Process: G01
  - Emission Source: GESCP

- Emission Unit: 0-GEN01
Process: G01
Emission Source: GS129

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 4.7:
Compliance Demonstration shall include the following monitoring:

Capping: Yes
Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS
Monitoring Description:

This facility will monitor and record the monthly hours of operation of any diesel generator that is enrolled in a peak-shaving program to ensure that annual hours of operation do not exceed 100 hours on a rolling 12-month basis. Any unit not enrolled must operate under 500 hours per year to maintain emergency status. Annual reporting required.

Work Practice Type: HOURS PER YEAR OPERATION
Upper Permit Limit: 100 hours per year
Monitoring Frequency: Hourly when in use
Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2016.
Subsequent reports are due every 12 calendar month(s).

Condition 5: Air pollution prohibited
Effective between the dates of 04/06/2015 and 04/05/2025
Applicable Federal Requirement: 6 NYCRR 211.1

Item 5.1:
No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

Condition 6: Compliance Demonstration
Effective between the dates of 04/06/2015 and 04/05/2025
Applicable Federal Requirement: 6 NYCRR 225-1.2 (f)

Item 6.1:
The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 0-CUP01
Process: C02

Emission Unit: 0-GEN01
Process: G01

Regulated Contaminant(s):
   CAS No: 007446-09-5   SULFUR DIOXIDE

Item 6.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS
Monitoring Description:

The facility shall not purchase distillate fuel (No. 2) containing sulfur exceeding 0.0015% by weight, as per the new sulfur content limit stated in 6 NYCRR 225. Facilities shall maintain records that name the oil supplier and certify sulfur in fuel content is in compliance for every delivery. These records shall be maintained on site and available for Department review upon request.

Work Practice Type: PARAMETER OF PROCESS MATERIAL
Process Material: NUMBER 2 OIL
Parameter Monitored: SULFUR CONTENT
Upper Permit Limit: 0.0015  percent by weight
Monitoring Frequency: PER DELIVERY
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 7:        Compliance Demonstration
Effective between the dates of  04/06/2015 and 04/05/2025

Applicable Federal Requirement:6 NYCRR 225-1.2 (h)

Item 7.1:
The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 0-CUP01
Process: C02

Emission Unit: 0-GEN01
Process: G01

Regulated Contaminant(s):
   CAS No: 007446-09-5   SULFUR DIOXIDE
Item 7.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS
Monitoring Description:

The facility shall not fire distillate fuel containing sulfur exceeding 0.0015% by weight, after July 1, 2016, as per the new sulfur content limit stated in 6 NYCRR 225. Facilities shall maintain records that name the oil supplier and certify sulfur in fuel content is in compliance for every delivery. These records shall be maintained on site and available for Department review upon request.

Work Practice Type: PARAMETER OF PROCESS MATERIAL
Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL
Parameter Monitored: SULFUR CONTENT
Upper Permit Limit: 0.0015 percent by weight
Monitoring Frequency: PER DELIVERY
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 8: Compliance Demonstration Effective between the dates of 04/06/2015 and 04/05/2025

Applicable Federal Requirement: 6 NYCRR 227-1.3 (a)

Item 8.1:
The Compliance Demonstration activity will be performed for the Facility.

Item 8.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE
Monitoring Description:

No person shall operate a stationary combustion installation which exhibits greater than 20% opacity (six minute average), except for one six-minute period per hour of not more than 27% opacity. The Department reserves the right to perform or require the performance of a Method 9 evaluation to verify compliance with this limit.

Parameter Monitored: OPACITY
Upper Permit Limit: 20 percent
Reference Test Method: EPA Method 9
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION
Averaging Method: 6-MINUTE AVERAGE (METHOD 9)
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 9: Compliance Demonstration
Effective between the dates of 04/06/2015 and 04/05/2025

Applicable Federal Requirement: 40CFR 60, NSPS Subpart Dc

Item 9.1:
The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 007446-09-5 SULFUR DIOXIDE

Item 9.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

Fuel supplier certification shall include the name of the oil supplier, a statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in §60.41c, and the sulfur content or maximum sulfur content of the oil. These records shall be maintained on site and available for Department review upon request.

Monitoring Frequency: PER DELIVERY
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 10: Compliance Demonstration
Effective between the dates of 04/06/2015 and 04/05/2025

Applicable Federal Requirement: 40CFR 60, NSPS Subpart III

Item 10.1:
The Compliance Demonstration activity will be performed for the facility:

The Compliance Demonstration applies to:

Emission Unit: 0-GEN01
Process: G01
Emission Source: GES39

Emission Unit: 0-GEN01
Process: G01
Emission Source: GES57

Emission Unit: 0-GEN01
Process: G01
Emission Source: GES59

Emission Unit: 0-GEN01
Process: G01
Emission Source: GESCP
Emission Unit: 0-GEN01
Process: G01
Emission Source: GS129

**Item 10.2:**
Compliance Demonstration shall include the following monitoring:

**Monitoring Type:** RECORD KEEPING/MAINTENANCE PROCEDURES

**Monitoring Description:**

The facility's generators are subject to the applicable sections of 40 CFR 60 Subpart III. Any questions concerning compliance and/or enforcement of this regulation should be referred to the USEPA.

**Monitoring Frequency:** AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

**Reporting Requirements:** AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 11:**  
Compliance Demonstration  
Effective between the dates of 04/06/2015 and 04/05/2025

**Applicable Federal Requirement:** 40CFR 63, Subpart JJJJJJJ

**Item 11.1:**
The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 0-CUP01

**Item 11.2:**
Compliance Demonstration shall include the following monitoring:

**Monitoring Type:** RECORD KEEPING/MAINTENANCE PROCEDURES

**Monitoring Description:**

The facility's boilers are subject to the applicable sections of 40 CFR 63 Subpart JJJJJJJ. Any questions concerning compliance and/or enforcement of this regulation should be referred to the USEPA.

**Monitoring Frequency:** AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

**Reporting Requirements:** AS REQUIRED - SEE MONITORING DESCRIPTION
STATE ONLY ENFORCEABLE CONDITIONS
 **** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability.

Item A: Public Access to Recordkeeping for Facilities With State Facility Permits - 6 NYCRR 201-1.10 (a)
Where facility owners and/or operators keep records pursuant to compliance with the requirements of 6 NYCRR Subpart 201-5.4, and/or the emission capping requirements of 6 NYCRR Subpart 201-7, the Department will make such records available to the public upon request in accordance with 6 NYCRR Part 616 - Public Access to Records. Facility owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department.

Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5
Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state only enforceable.

Condition 12: Contaminant List
Effective between the dates of 04/06/2015 and 04/05/2025
Applicable State Requirement: ECL 19-0301

Item 12.1:
Emissions of the following contaminants are subject to contaminant specific requirements in this permit (emission limits, control requirements or compliance monitoring conditions).

- CAS No: 007446-09-5
  Name: SULFUR DIOXIDE

- CAS No: 0NY210-00-0
  Name: OXIDES OF NITROGEN

Condition 13: Malfunctions and start-up/shutdown activities
Effective between the dates of 04/06/2015 and 04/05/2025

Applicable State Requirement: 6 NYCRR 201-1.4

Item 13.1:
(a) The facility owner or operator shall take all necessary and appropriate actions to prevent the emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.

(b) The facility owner or operator shall compile and maintain records of all equipment malfunctions, maintenance, or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the department when requested to do so, or when so required by a condition of a permit issued for the corresponding air contamination source. Such reports shall state whether any violations occurred and, if so, whether they were unavoidable, include the time, frequency and duration of the maintenance and/or start-up/shutdown activities, and an estimate of the emission rates of any air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous stack monitoring and quarterly reporting requirements need not submit additional reports for equipment maintenance or start-up/shutdown activities for the facility to the department.

(c) In the event that emissions of air contaminants in excess of any emission standard in this Subchapter occur due to a malfunction, the facility owner or operator shall compile and maintain records of the malfunction and notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred. When requested by the department, the facility owner or operator shall submit a written report to the department describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates.

(d) The department may also require the owner or operator to include, in reports described under Subdivisions (b) and (c) of this Section, an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions.

(e) A violation of any applicable emission standard resulting from start-up, shutdown, or malfunction conditions at a permitted or registered facility may not be subject to an enforcement action by the department and/or penalty if the department determines, in its sole discretion, that
such a violation was unavoidable. The actions and recordkeeping and reporting requirements listed above must be adhered to in such circumstances.

**Condition 14: Emission Unit Definition**

**Effective between the dates of 04/06/2015 and 04/05/2025**

**Applicable State Requirement: 6 NYCRR Subpart 201-5**

**Item 14.1:**
The facility is authorized to perform regulated processes under this permit for:

- **Emission Unit: 0-CUP01**
- **Emission Unit Description:** Centralized utility plant comprised of three (3) 24.9 mmBtu/hr boilers designed to combust natural gas and No. 2 fuel oil. These boilers will utilize low-NOx burners.

  Building(s):  CUP

**Item 14.2:**
The facility is authorized to perform regulated processes under this permit for:

- **Emission Unit: 0-GEN01**
- **Emission Unit Description:** Five of the facility's large diesel generators. These sources may be enrolled in a peak shaving program. Until actual enrollment in an program, these units shall be operated as emergency-only units.

  Building(s):  129 Shed
  39 Shed
  57 Shed
  59 Shed
  CUP

**Condition 15: Renewal deadlines for state facility permits**

**Effective between the dates of 04/06/2015 and 04/05/2025**

**Applicable State Requirement: 6 NYCRR 201-5.2 (c)**

**Item 15.1:**
The owner or operator of a facility having an issued state facility permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

**Condition 16: Compliance Demonstration**

**Effective between the dates of 04/06/2015 and 04/05/2025**

**Applicable State Requirement: 6 NYCRR 201-5.3 (c)**

**Item 16.1:**
The Compliance Demonstration activity will be performed for the Facility.
Item 16.2:  
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description: Any reports or submissions required by this permit shall be submitted to the Regional Air Pollution Control Engineer (RAPCE) at the following address:

Division of Air Resources  
NYS Dept. of Environmental Conservation  
Region 3  
21 South Putt Corners Rd.  
New Paltz, NY 12561

Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2016.  
Subsequent reports are due every 12 calendar month(s).

Condition 17: Visible Emissions Limited  
Effective between the dates of 04/06/2015 and 04/05/2025

Applicable State Requirement: 6 NYCRR 211.2

Item 17.1:  
Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

**** Emission Unit Level ****

Condition 18: Emission Point Definition By Emission Unit  
Effective between the dates of 04/06/2015 and 04/05/2025

Applicable State Requirement: 6 NYCRR Subpart 201-5

Item 18.1:  
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-CUP01

Emission Point: CEP01  
Height (ft.): 32  
Diameter (in.): 24  
NYTMN (km.): 4544.769  
NYTME (km.): 586.415  
Building: CUP

Emission Point: CEP02  
Height (ft.): 32  
Diameter (in.): 24
NYTMN (km.): 4544.769  NYTME (km.): 586.415  Building: CUP

Emmission Point: CEP03
Height (ft.): 32  Diameter (in.): 24

Item 18.2:
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-GEN01

Emission Point: GEP39
Height (ft.): 14  Diameter (in.): 18
NYTMN (km.): 4544.769  NYTME (km.): 586.415  Building: 39 Shed

Emission Point: GEP57
Height (ft.): 13  Diameter (in.): 8
NYTMN (km.): 4544.769  NYTME (km.): 586.415  Building: 57 Shed

Emission Point: GEP59
Height (ft.): 13  Diameter (in.): 12
NYTMN (km.): 4544.769  NYTME (km.): 586.415  Building: 59 Shed

Emission Point: GEPCP
Height (ft.): 27  Diameter (in.): 16
NYTMN (km.): 4544.769  NYTME (km.): 586.415  Building: CUP

Emission Point: GP129
Height (ft.): 13  Diameter (in.): 8
NYTMN (km.): 4544.769  NYTME (km.): 586.415  Building: 129 Shed

Condition 19: Process Definition By Emission Unit
Effective between the dates of 04/06/2015 and 04/05/2025
Applicable State Requirement: 6 NYCRR Subpart 201-5

Item 19.1:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-CUP01
Process: C01
Process Description:

Combustion of natural gas by the three centralized utility plant boilers for the production of stream for space heating and for cooling energy.

Emission Source/Control: CESB1 - Combustion
Design Capacity: 24.9 million BTUs per hour

Emission Source/Control: CESB2 - Combustion
Design Capacity: 24.9 million BTUs per hour
Item 19.2:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-CUP01
Process: C02
Process Description:
Combustion of No. 2 fuel oil by the three centralized utility plant boilers for the production of steam for space heating and for cooling energy.

Emission Source/Control: CESB1 - Combustion
Design Capacity: 24.9 million BTUs per hour

Emission Source/Control: CESB2 - Combustion
Design Capacity: 24.9 million BTUs per hour

Emission Source/Control: CESB3 - Combustion
Design Capacity: 24.9 million Btu per hour

Item 19.3:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-GEN01
Process: G01
Process Description:
Combustion of No. 2 fuel oil or diesel fuel in any of the facility's diesel generators that have been enrolled in a demand response program. Fuel use by enrolled units during emergencies, for routine reliability testing, and for peak shaving shall be included in this process and operation shall not exceed 100 hours per year, as specified under 40 CFR 60 Subpart III.

Emission Source/Control: GES39 - Combustion
Design Capacity: 2,000 kilowatts

Emission Source/Control: GES57 - Combustion
Design Capacity: 900 kilowatts

Emission Source/Control: GES59 - Combustion
Design Capacity: 1,400 kilowatts

Emission Source/Control: GESCP - Combustion
Design Capacity: 2,000 kilowatts

Emission Source/Control: GS129 - Combustion
Design Capacity: 500 kilowatts