

Facility DEC ID: 3134600067

**PERMIT**  
**Under the Environmental Conservation Law (ECL)**

**IDENTIFICATION INFORMATION**

Permit Type: Air State Facility  
Permit ID: 3-1346-00067/00010  
Mod 0 Effective Date: 11/04/2013 Expiration Date: 11/03/2023  
Mod 1 Effective Date: 01/13/2020 Expiration Date: 11/03/2023

Permit Issued To: VASSAR COLLEGE  
124 RAYMOND AVE  
POUGHKEEPSIE, NY 12604

Contact: WILLIAM PEABODY  
124 RAYMOND AVE  
POUGHKEEPSIE, NY 12604  
(845) 437-7267

Facility: VASSAR COLLEGE  
124 RAYMOND AVE  
POUGHKEEPSIE, NY 12604

Description:  
Application for a modification of the current Air State Facility permit to add No. 2 fuel oil as a backup fuel for the Central Heating Plant.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: REBECCA S CRIST  
21 S PUTT CORNERS RD  
NEW PALTZ, NY 12561

Authorized Signature: \_\_\_\_\_ Date: \_\_\_ / \_\_\_ / \_\_\_

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### Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.

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**DEC GENERAL CONDITIONS**

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**Facility Level**

- 5 6 Submission of application for permit modification or renewal-REGION 3 HEADQUARTERS

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**DEC GENERAL CONDITIONS**  
**\*\*\*\* General Provisions \*\*\*\***  
**GENERAL CONDITIONS - Apply to ALL Authorized Permits.**

**Condition 1: Facility Inspection by the Department**  
**Applicable State Requirement: ECL 19-0305**

**Item 1.1:**

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

**Item 1.2:**

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

**Item 1.3:**

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

**Condition 2: Relationship of this Permit to Other Department Orders and Determinations**  
**Applicable State Requirement: ECL 3-0301 (2) (m)**

**Item 2.1:**

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

**Condition 3: Applications for permit renewals, modifications and transfers**  
**Applicable State Requirement: 6 NYCRR 621.11**

**Item 3.1:**

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

**Item 3.2:**

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

**Item 3.3:**

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

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**Condition 1-1: Applications for permit renewals, modifications and transfers**  
**Applicable State Requirement: 6 NYCRR 621.11**

**Item 1-1.1:**

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

**Item 1-1.2:**

The permittee must submit a renewal application at least 180 days before the expiration of permits for Title V and State Facility Permits.

**Item 1-1.3**

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

**Condition 4: Permit modifications, suspensions or revocations by the Department**  
**Applicable State Requirement: 6 NYCRR 621.13**

**Item 4.1:**

The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**\*\*\*\* Facility Level \*\*\*\***

**Condition 5: Submission of application for permit modification or renewal-REGION 3 HEADQUARTERS**  
**Applicable State Requirement: 6 NYCRR 621.6 (a)**

**Item 5.1:**

Submission of applications for permit modification or renewal are to be submitted to:  
 NYSDEC Regional Permit Administrator  
 Region 3 Headquarters  
 Division of Environmental Permits  
 21 South Putt Corners Road  
 New Paltz, NY 12561-1696

**Division of Air Resources**



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(845) 256-3054

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**Permit Under the Environmental Conservation Law (ECL)**

ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY PERMIT

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124 RAYMOND AVE  
POUGHKEEPSIE, NY 12604

Facility: VASSAR COLLEGE  
124 RAYMOND AVE  
POUGHKEEPSIE, NY 12604

Authorized Activity By Standard Industrial Classification Code:  
8221 - COLLEGES AND UNIVERSITIES, NEC

Mod 0 Permit Effective Date: 11/04/2013

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Mod 1 Permit Effective Date: 01/13/2020

Permit Expiration Date: 11/03/2023

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- 10 27 6 NYCRR 211.2: Visible Emissions Limited
- 11 6 6 NYCRR 225-1.2 (f): Compliance Demonstration
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- 12 1-3 6 NYCRR 225-1.2 (h): Compliance Demonstration
- 13 1-4 6 NYCRR 227-1.3: Compliance Demonstration
- 14 9 40CFR 60.4, NSPS Subpart A: Compliance Demonstration
- 14 1-5 40CFR 60.42c(d), NSPS Subpart Dc: Compliance Demonstration
- 15 10 40CFR 60.43c(c), NSPS Subpart Dc: Compliance Demonstration
- 16 11 40CFR 60.43c(e)(1), NSPS Subpart Dc: Compliance Demonstration
- 16 12 40CFR 60, NSPS Subpart IIII: Applicability
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- 17 14 40CFR 60.7(b), NSPS Subpart A: Recordkeeping requirements.
- 17 15 40CFR 60.42c(d), NSPS Subpart Dc: Compliance Demonstration
- 18 1-6 40CFR 60.43c(d), NSPS Subpart Dc: Enforceability of particulate matter and opacity standards.
- 18 16 40CFR 60.47c, NSPS Subpart Dc: Compliance Demonstration
- 19 17 40CFR 60.48c(c), NSPS Subpart Dc: Compliance Demonstration
- 19 18 40CFR 60.48c(e), NSPS Subpart Dc: Compliance Demonstration
- 20 19 40CFR 60.48c(g), NSPS Subpart Dc: Compliance Demonstration

**EU=U-00BLR,Proc=P02**

- 20 20 40CFR 60.43c(d), NSPS Subpart Dc: Enforceability of particulate matter and opacity standards.

**STATE ONLY ENFORCEABLE CONDITIONS**

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- 23 21 ECL 19-0301: Contaminant List
- 24 22 6 NYCRR 201-1.4: Malfunctions and start-up/shutdown activities
- 24 23 6 NYCRR Subpart 201-5: Emission Unit Definition
- 25 24 6 NYCRR 201-5.2 (c): Renewal deadlines for state facility permits
- 25 25 6 NYCRR 201-5.3: Compliance Demonstration
- 25 26 6 NYCRR 201-5.3 (c): Compliance Demonstration
- 26 5 6 NYCRR 211.1: Air pollution prohibited

**Emission Unit Level**

- 26 28 6 NYCRR Subpart 201-5: Emission Point Definition By Emission Unit
- 27 29 6 NYCRR Subpart 201-5: Process Definition By Emission Unit

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- 28 30 6 NYCRR 227-1.2 (a) (2): Compliance Demonstration



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NOTE: \* preceding the condition number indicates capping.

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**FEDERALLY ENFORCEABLE CONDITIONS**

Mod 1/FINAL

\*\*\*\* Facility Level \*\*\*\*

**NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS**

**This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability**

**Item A: Sealing - 6 NYCRR 200.5**

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation.

Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

**Item B: Acceptable Ambient Air Quality - 6 NYCRR 200.6**

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

**Item C: Maintenance of Equipment - 6 NYCRR 200.7**

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications,

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required to operate such device effectively.

**Item D: Unpermitted Emission Sources - 6 NYCRR 201-1.2**

If an existing emission source was subject to the permitting requirements of 6 NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

(a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.

(b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

**Item E: Recycling and Salvage - 6 NYCRR 201-1.7**

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

**Item F: Prohibition of Reintroduction of Collected Contaminants to the Air - 6 NYCRR 201-1.8**

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

**Item G: Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR 201-3.2 (a)**

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request.

Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

**Item H: Proof of Eligibility for Sources Defined as Trivial**

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**Activities - 6 NYCRR 201-3.3 (a)**

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

**Item I: Required Emission Tests - 6 NYCRR 202-1.1**

An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6 NYCRR Subpart 202-1.

**Item J: Open Fires Prohibitions - 6 NYCRR 215.2**

Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

**Item K: Permit Exclusion - ECL 19-0305**

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

**Item L: Federally Enforceable Requirements - 40 CFR 70.6 (b)**

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All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

**FEDERAL APPLICABLE REQUIREMENTS**  
**The following conditions are federally enforceable.**

**Condition 1: Facility Permissible Emissions**  
**Effective between the dates of 11/04/2013 and 11/03/2023**

**Applicable Federal Requirement:6 NYCRR Subpart 201-7**

**Item 1.1:**

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

per year	CAS No: 007446-09-5 (From Mod 1)	PTE: 190,000 pounds
	Name: SULFUR DIOXIDE	
per year	CAS No: 0NY210-00-0 (From Mod 1)	PTE: 190,000 pounds
	Name: OXIDES OF NITROGEN	

**Condition 1-1: Capping Monitoring Condition**  
**Effective between the dates of 01/13/2020 and 11/03/2023**

**Applicable Federal Requirement:6 NYCRR Subpart 201-7**

**Replaces Condition(s) 4**

**Item 1-1.1:**

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 201-6

**Item 1-1.2:**

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

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**Item 1-1.3:**

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**Item 1-1.4:**

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

**Item 1-1.5:**

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

**Item 1-1.6:**

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 007446-09-5      SULFUR DIOXIDE

**Item 1-1.7:**

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

Emissions of sulfur dioxide (SO<sub>2</sub>) from the facility (excluding emergency generators) shall not exceed 92.5 tons in any consecutive 12 month period.

SO<sub>2</sub> emissions (in pounds) will be determined as follows:

$$0.6(A + B) + 0.2(C) + 78.5(D)$$

where

A = amount of natural gas per million cubic feet used by Boilers #1 and #2 at the Heating Plant

B = amount of natural gas per million cubic feet used by all other boilers at the facility

C = amount of number 2 oil per 1000 gallons used by any boilers at the facility

D = amount of number 6 oil per 1000 gallons used by the boilers at the Heating Plant

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Parameter Monitored: SULFUR DIOXIDE  
Upper Permit Limit: 92.5 tons per year  
Monitoring Frequency: MONTHLY  
Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY  
Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2021.  
Subsequent reports are due every 12 calendar month(s).

**Condition 1-2: Capping Monitoring Condition**  
**Effective between the dates of 01/13/2020 and 11/03/2023**

**Applicable Federal Requirement: 6 NYCRR Subpart 201-7**

**Replaces Condition(s) 3**

**Item 1-2.1:**

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 201-6  
6 NYCRR Subpart 227-2

**Item 1-2.2:**

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

**Item 1-2.3:**

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**Item 1-2.4:**

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

**Item 1-2.5:**

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

**Item 1-2.6:**

The Compliance Demonstration activity will be performed for the Facility.

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Regulated Contaminant(s):  
 CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 1-2.7:**

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
 DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

Emissions of oxides of nitrogen (NO<sub>x</sub>) from the facility (excluding emergency generators) shall not exceed 70.0 tons in any consecutive 12 month period.

NO<sub>x</sub> emissions (in pounds) will be determined as follows:

$$65(A) + 100(B) + 20(C) + 75(D)$$

where

A = amount of natural gas per million cubic feet used by Boilers #1 and #2 at the Heating Plant

B = amount of natural gas per million cubic feet used by all other boilers at the facility

C = amount of number 2 oil per 1000 gallons used by any boilers at the facility

D = amount of number 6 oil per 1000 gallons used by the boilers at the Heating Plant

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 70.0 tons per year

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2021.

Subsequent reports are due every 12 calendar month(s).

**Condition 27: Visible Emissions Limited**  
**Effective between the dates of 11/04/2013 and 11/03/2023**

**Applicable Federal Requirement:6 NYCRR 211.2**

**Item 27.1:**

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.



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**Condition 6: Compliance Demonstration**  
**Effective between the dates of 11/04/2013 and 11/03/2023**

**Applicable Federal Requirement:6 NYCRR 225-1.2 (f)**

**Item 6.1:**

The Compliance Demonstration activity will be performed for the Facility.

**Item 6.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Owners and/or operators of commercial, industrial, or residential emission sources that fire number two heating oil on or after July 1, 2012 are limited to the purchase of number two heating oil with 0.0015 percent sulfur by weight or less. Compliance with this limit will be based on vendor certifications.

Data collected pursuant to this Subpart must be tabulated and summarized in a form acceptable to the Department, and must be retained for at least five years. The owner of a Title V facility must furnish to the Department such records and summaries, on a semiannual calendar basis, within 30 days after the end of the semiannual period. All other facility owners or distributors must submit these records and summaries upon request of the Department.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: NUMBER 2 HEATING OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 0.0015 percent by weight

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 7: Compliance Demonstration**  
**Effective between the dates of 11/04/2013 and 11/03/2023**

**Applicable Federal Requirement:6 NYCRR 225-1.2 (g)**

**Item 7.1:**

The Compliance Demonstration activity will be performed for the Facility.

**Item 7.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC

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**Monitoring Description:**

Owners and/or operators of a stationary combustion installation that fires distillate oil other than number two heating oil are limited to the purchase of distillate oil with 0.0015 percent sulfur by weight or less on or after July 1, 2014. Compliance with this limit will be based on vendor certifications.

Data collected pursuant to this Subpart must be tabulated and summarized in a form acceptable to the Department, and must be retained for at least five years. The owner of a Title V facility must furnish to the Department such records and summaries, on a semiannual calendar basis, within 30 days after the end of the semiannual period. All other facility owners or distributors must submit these records and summaries upon request of the Department.

Work Practice Type: PARAMETER OF PROCESS MATERIAL  
 Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL  
 Parameter Monitored: SULFUR CONTENT  
 Upper Permit Limit: 0.0015 percent by weight  
 Monitoring Frequency: PER DELIVERY  
 Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)  
 Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 1-3: Compliance Demonstration**  
**Effective between the dates of 01/13/2020 and 11/03/2023**

**Applicable Federal Requirement: 6 NYCRR 225-1.2 (h)**

**Item 1-3.1:**

The Compliance Demonstration activity will be performed for the Facility.

**Item 1-3.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

**Monitoring Description:**

Owners and/or operators of a stationary combustion installations that fire distillate oil are limited to the firing of distillate oil with 0.0015 percent sulfur by weight or less on or after July 1, 2016. Compliance with this limit will be based on vendor certifications.

Data collected pursuant to this Subpart must be tabulated and summarized in a form acceptable to the Department, and must be retained for at least five years. The owner of a Title V facility must furnish to the Department such

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records and summaries, on a semiannual calendar basis, within 30 days after the end of the semiannual period. All other facility owners or distributors must submit these records and summaries upon request of the Department.

Work Practice Type: PARAMETER OF PROCESS MATERIAL  
Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL  
Parameter Monitored: SULFUR CONTENT  
Upper Permit Limit: 0.0015 percent by weight  
Monitoring Frequency: PER DELIVERY  
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)  
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 1-4: Compliance Demonstration**  
**Effective between the dates of 01/13/2020 and 11/03/2023**

**Applicable Federal Requirement:6 NYCRR 227-1.3**

**Replaces Condition(s) 8**

**Item 1-4.1:**

The Compliance Demonstration activity will be performed for the facility:  
The Compliance Demonstration applies to:

- |                        |                       |
|------------------------|-----------------------|
| Emission Unit: U-00BLR | Emission Point: CHP01 |
| Emission Unit: U-00BLR | Emission Point: CHP02 |
| Emission Unit: U-00BLR | Emission Point: CHP03 |
| Emission Unit: U-00BLR | Emission Point: CHP04 |
| Emission Unit: U-00BLR | Emission Point: CHP05 |

**Item 1-4.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No person shall operate a stationary combustion source which exhibits greater than 20 percent opacity (6 minute average), except for one six minute period per hour of not more than 27 percent opacity. The Department reserves the right to perform or require the performance of a Method 9 visible emissions evaluation. The facility can also demonstrate compliance with a continuous opacity monitoring system (COMS).

Parameter Monitored: OPACITY  
Upper Permit Limit: 20 percent

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Reference Test Method: Method 9  
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION  
Averaging Method: 6 MINUTE AVERAGE  
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 9: Compliance Demonstration**  
**Effective between the dates of 11/04/2013 and 11/03/2023**

**Applicable Federal Requirement:40CFR 60.4, NSPS Subpart A**

**Item 9.1:**  
The Compliance Demonstration activity will be performed for the Facility.

**Item 9.2:**  
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
Monitoring Description:

All requests, reports, applications, submittals, and other communications to the EPA Administrator pursuant to 40 CFR 60 shall be submitted in duplicate to the following address:

Director, Division of Enforcement and Compliance  
Assistance  
USEPA Region 2  
290 Broadway, 21st Floor  
New York, NY 10007-1886

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION  
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 1-5: Compliance Demonstration**  
**Effective between the dates of 01/13/2020 and 11/03/2023**

**Applicable Federal Requirement:40CFR 60.42c(d), NSPS Subpart Dc**

**Item 1-5.1:**  
The Compliance Demonstration activity will be performed for the facility:  
The Compliance Demonstration applies to:

Emission Unit: U-00BLR

**Item 1-5.2:**  
Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:  
On or after the date on which the initial performance

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test is completed or required to be completed under section 60.8 of this part, no owner or operator of an affected facility that combusts oil shall combust oil with a sulfur content in excess of 0.5 percent by weight.

Work Practice Type: PARAMETER OF PROCESS MATERIAL  
 Process Material: NUMBER 6 OIL  
 Parameter Monitored: SULFUR CONTENT  
 Upper Permit Limit: 0.50 percent by weight  
 Monitoring Frequency: PER DELIVERY  
 Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)  
 Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
 Reports due 30 days after the reporting period.  
 The initial report is due 7/30/2020.  
 Subsequent reports are due every 6 calendar month(s).

**Condition 10: Compliance Demonstration**  
**Effective between the dates of 11/04/2013 and 11/03/2023**

**Applicable Federal Requirement:40CFR 60.43c(c), NSPS Subpart Dc**

**Item 10.1:**

The Compliance Demonstration activity will be performed for the facility:  
 The Compliance Demonstration applies to:

Emission Unit: U-00BLR Process: P02	Emission Point: CHP01 Emission Source: BLR01
Emission Unit: U-00BLR Process: P02	Emission Point: CHP02 Emission Source: BLR02
Emission Unit: U-00BLR Process: P02	Emission Point: CHP03 Emission Source: BLR03
Emission Unit: U-00BLR Process: P02	Emission Point: CHP04 Emission Source: BLR04

**Item 10.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a boiler that combusts oil and has a heat input capacity of 30 million BTU or greater shall cause to be discharged into the atmosphere any gases that exhibit greater than 20 percent opacity, except for one 6 minute period per hour of not more than 27 percent opacity.

Parameter Monitored: OPACITY

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Upper Permit Limit: 20 percent  
 Monitoring Frequency: CONTINUOUS  
 Averaging Method: 6 MINUTE AVERAGE  
 Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 11: Compliance Demonstration**  
**Effective between the dates of 11/04/2013 and 11/03/2023**

**Applicable Federal Requirement:40CFR 60.43c(e)(1), NSPS Subpart Dc**

**Item 11.1:**

The Compliance Demonstration activity will be performed for the facility:  
 The Compliance Demonstration applies to:

Emission Unit: U-00BLR	Emission Point: CHP01
Process: P02	Emission Source: BLR01

Emission Unit: U-00BLR	Emission Point: CHP02
Process: P02	Emission Source: BLR02

Regulated Contaminant(s):  
 CAS No: 0NY075-00-0 PARTICULATES

**Item 11.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

No owner or operator shall cause to be discharged into the atmosphere any emissions that contain particulate matter in excess of 0.030 pounds per million BTU.

Emission testing was conducted at the facility in April of 2007 to demonstrate compliance with this limit.

Parameter Monitored: PARTICULATES

Upper Permit Limit: 0.030 pounds per million Btus

Reference Test Method: Method 5

Monitoring Frequency: SINGLE OCCURRENCE

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 12: Applicability**  
**Effective between the dates of 11/04/2013 and 11/03/2023**

**Applicable Federal Requirement:40CFR 60, NSPS Subpart IIII**

**Item 12.1:**

Facilities that have stationary compression ignition internal combustion engines must comply with applicable portions of 40 CFR 60 Subpart IIII.

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**Condition 13: Applicability**  
Effective between the dates of 11/04/2013 and 11/03/2023

**Applicable Federal Requirement:40CFR 60, NSPS Subpart JJJJ**

**Item 13.1:**

Facilities that have stationary spark ignition internal combustion engines must comply with applicable portions of 40 CFR 60 subpart JJJJ.

\*\*\*\* Emission Unit Level \*\*\*\*

**Condition 14: Recordkeeping requirements.**  
Effective between the dates of 11/04/2013 and 11/03/2023

**Applicable Federal Requirement:40CFR 60.7(b), NSPS Subpart A**

**Item 14.1:**

This Condition applies to Emission Unit: U-00BLR

**Item 14.2:**

Affected owners or operators shall maintain records of occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative.

**Condition 15: Compliance Demonstration**  
Effective between the dates of 11/04/2013 and 11/03/2023

**Applicable Federal Requirement:40CFR 60.42c(d), NSPS Subpart Dc**

**Item 15.1:**

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00BLR

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

**Item 15.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

The sulfur content in any number 6 oil used shall not exceed 0.5 percent by weight.

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Pursuant to 60.46c(d)(2), an oil sample must be collected from the fuel tank for each boiler immediately after the fuel tank is filled and before any number 6 oil is combusted. The oil sample shall be analyzed to determine the sulfur content of the oil.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: NUMBER 6 OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 0.5 percent by weight

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 1-6: Enforceability of particulate matter and opacity standards.**

**Effective between the dates of 01/13/2020 and 11/03/2023**

**Applicable Federal Requirement:40CFR 60.43c(d), NSPS Subpart Dc**

**Item 1-6.1:**

This Condition applies to:

Emission Unit: U00BLR

Process: N02

**Item 1-6.1:**

This Condition applies to Emission Unit: U-00BLR

**Item 1-6.2.3:**

The particulate matter and opacity standards of section 40 CFR 60-Dc.43c apply at all times, except during periods of startup, shutdown, and malfunction.

**Condition 16: Compliance Demonstration**

**Effective between the dates of 11/04/2013 and 11/03/2023**

**Applicable Federal Requirement:40CFR 60.47c, NSPS Subpart Dc**

**Item 16.1:**

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00BLR

**Item 16.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES



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**Monitoring Description:**

The owner or operator of any boiler that is subject to the opacity standards under 60.43c shall install, calibrate, maintain, and operate a continuous opacity monitoring system (COMS) for measuring the opacity of the emissions discharged to the atmosphere and record the output of the system. All COMS shall be operated in accordance with the applicable procedures under Performance Specification 1 in 40 CFR 60 Appendix B.

Monitoring Frequency: CONTINUOUS

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 17: Compliance Demonstration**  
Effective between the dates of 11/04/2013 and 11/03/2023**Applicable Federal Requirement: 40CFR 60.48c(c), NSPS Subpart Dc****Item 17.1:**

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00BLR

**Item 17.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

**Monitoring Description:**

The owner or operator of each coal-fired, oil-fired, or wood-fired affected facility subject to the opacity limits under 40 CFR 60.43c(c) shall submit excess emission reports for any excess emissions from the affected facility that occur during the reporting period.

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

**Condition 18: Compliance Demonstration**  
Effective between the dates of 11/04/2013 and 11/03/2023**Applicable Federal Requirement: 40CFR 60.48c(e), NSPS Subpart Dc****Item 18.1:**

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00BLR

**Item 18.2:**

Compliance Demonstration shall include the following monitoring:

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Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator shall report any noncompliance with the sulfur in fuel oil limit, including reasons for noncompliance and a description of corrective actions taken.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

**Condition 19: Compliance Demonstration**  
**Effective between the dates of 11/04/2013 and 11/03/2023**

**Applicable Federal Requirement:40CFR 60.48c(g), NSPS Subpart Dc**

**Item 19.1:**

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00BLR

**Item 19.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of an affected facility shall record and maintain records of the amounts of each fuel combusted during each day.

Monitoring Frequency: DAILY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 20: Enforceability of particulate matter and opacity standards.**  
**Effective between the dates of 11/04/2013 and 11/03/2023**

**Applicable Federal Requirement:40CFR 60.43c(d), NSPS Subpart Dc**

**Item 20.1:**

This Condition applies to Emission Unit: U-00BLR  
 Process: P02

**Item 20.2:**

The particulate matter and opacity standards of section 40 CFR 60-Dc.43c apply at all times, except during periods of startup, shutdown, and malfunction.

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**STATE ONLY ENFORCEABLE CONDITIONS**

**\*\*\*\* Facility Level \*\*\*\***

**NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS**

**This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability**

**Item A: Emergency Defense - 6 NYCRR 201-1.5**

An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;

(2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;

(3) During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

**Item B: Public Access to Recordkeeping for Facilities With State Facility Permits - 6 NYCRR 201-1.10 (a)**

Where facility owners and/or operators keep records pursuant to compliance with the requirements of 6 NYCRR Subpart 201-5.4, and/or the emission capping requirements of 6 NYCRR Subpart 201-7, the Department will make such records available to the public upon request in accordance with 6 NYCRR Part 616 - Public Access to Records.

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Facility owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department.

**Item C: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5**

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**STATE ONLY APPLICABLE REQUIREMENTS**

The following conditions are state only enforceable.

**Condition 21: Contaminant List**

Effective between the dates of 11/04/2013 and 11/03/2023

**Applicable State Requirement: ECL 19-0301**

**Item 21.1:**

Emissions of the following contaminants are subject to contaminant specific requirements in this permit (emission limits, control requirements or compliance monitoring conditions).

CAS No: 007446-09-5  
Name: SULFUR DIOXIDE

CAS No: 0NY075-00-0  
Name: PARTICULATES

CAS No: 0NY210-00-0  
Name: OXIDES OF NITROGEN

**Condition 22: Malfunctions and start-up/shutdown activities**

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Effective between the dates of 11/04/2013 and 11/03/2023

**Applicable State Requirement:6 NYCRR 201-1.4****Item 22.1:**

(a) The facility owner or operator shall take all necessary and appropriate actions to prevent the emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.

(b) The facility owner or operator shall compile and maintain records of all equipment malfunctions, maintenance, or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the department when requested to do so, or when so required by a condition of a permit issued for the corresponding air contamination source. Such reports shall state whether any violations occurred and, if so, whether they were unavoidable, include the time, frequency and duration of the maintenance and/or start-up/shutdown activities, and an estimate of the emission rates of any air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous stack monitoring and quarterly reporting requirements need not submit additional reports for equipment maintenance or start-up/shutdown activities for the facility to the department.

(c) In the event that emissions of air contaminants in excess of any emission standard in this Subchapter occur due to a malfunction, the facility owner or operator shall compile and maintain records of the malfunction and notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred. When requested by the department, the facility owner or operator shall submit a written report to the department describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates.

(d) The department may also require the owner or operator to include, in reports described under Subdivisions (b) and (c) of this Section, an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions.

(e) A violation of any applicable emission standard resulting from start-up, shutdown, or malfunction conditions at a permitted or registered facility may not be subject to an enforcement action by the department and/or penalty if the department determines, in its sole discretion, that such a violation was unavoidable. The actions and recordkeeping and reporting requirements listed above must be adhered to in such circumstances.

**Condition 23: Emission Unit Definition**

Effective between the dates of 11/04/2013 and 11/03/2023

**Applicable State Requirement:6 NYCRR Subpart 201-5****Item 23.1(From Mod 1):**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00BLR

Emission Unit Description:

This emission unit consists of five (5) boilers at the

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Central Heating Plant. The boilers are capable of burning natural gas, number 2 or number 6 oil.

Building(s): CHP

**Condition 24: Renewal deadlines for state facility permits**  
**Effective between the dates of 11/04/2013 and 11/03/2023**

**Applicable State Requirement:6 NYCRR 201-5.2 (c)**

**Item 24.1:**

The owner or operator of a facility having an issued state facility permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

**Condition 25: Compliance Demonstration**  
**Effective between the dates of 11/04/2013 and 11/03/2023**

**Applicable State Requirement:6 NYCRR 201-5.3**

**Item 25.1:**

The Compliance Demonstration activity will be performed for the Facility.

**Item 25.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility must maintain a list of emergency generators on site, which includes location, fuel, and horsepower rating.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 26: Compliance Demonstration**  
**Effective between the dates of 11/04/2013 and 11/03/2023**

**Applicable State Requirement:6 NYCRR 201-5.3 (c)**

**Item 26.1:**

The Compliance Demonstration activity will be performed for the Facility.

**Item 26.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Any reports or submissions required by this permit shall be submitted to the Regional Air Pollution Control

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Engineer (RAPCE) at the following address:

Division of Air Resources  
 NYS Dept. of Environmental Conservation  
 Region 3  
 21 South Putt Corners Rd.  
 New Paltz, NY 12561

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 5: Air pollution prohibited**  
**Effective between the dates of 11/04/2013 and 11/03/2023**

**Applicable State Requirement:6 NYCRR 211.1**

**Item 5.1:**

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

**\*\*\*\* Emission Unit Level \*\*\*\***

**Condition 28: Emission Point Definition By Emission Unit**  
**Effective between the dates of 11/04/2013 and 11/03/2023**

**Applicable State Requirement:6 NYCRR Subpart 201-5**

**Item 28.1(From Mod 1):**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00BLR

Emission Point: CHP01			
Height (ft.): 50	Diameter (in.): 24		
NYTMN (km.): 4615.6	NYTME (km.): 592.	Building: CHP	

Emission Point: CHP02			
Height (ft.): 50	Diameter (in.): 24		
NYTMN (km.): 4615.6	NYTME (km.): 592.	Building: CHP	

Emission Point: CHP03			
Height (ft.): 50	Diameter (in.): 36		
NYTMN (km.): 4615.6	NYTME (km.): 592.	Building: CHP	

Emission Point: CHP04



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Height (ft.): 50	Diameter (in.): 36	
NYTMN (km.): 4615.6	NYTME (km.): 592.	Building: CHP
Emission Point: CHP05		
Height (ft.): 60	Diameter (in.): 48	
NYTMN (km.): 4615.6	NYTME (km.): 592.	Building: CHP

**Condition 29: Process Definition By Emission Unit**  
**Effective between the dates of 11/04/2013 and 11/03/2023**

**Applicable State Requirement:6 NYCRR Subpart 201-5**

**Item 29.1(From Mod 1):**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00BLR  
 Process: N02 Source Classification Code: 5-04-105-37  
 Process Description:  
 This process represents number 2 oil combustion associated with the five boilers at the Central heating Plant. Boilers #1 and #2 are equipped with low NOx boilers to reduce NOx emissions.

Emission Source/Control: BLR01 - Combustion  
 Design Capacity: 30.6 million Btu per hour

Emission Source/Control: BLR02 - Combustion  
 Design Capacity: 30.6 million Btu per hour

Emission Source/Control: BLR03 - Combustion  
 Design Capacity: 32 million Btu per hour

Emission Source/Control: BLR04 - Combustion  
 Design Capacity: 32 million Btu per hour

Emission Source/Control: BLR05 - Combustion  
 Design Capacity: 50.5 million Btu per hour

**Item 29.2(From Mod 1):**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00BLR  
 Process: P01 Source Classification Code: 5-04-105-37  
 Process Description:  
 This process represents natural gas combustion associated with the five boilers at the Central Heating Plant. Boilers #1 and #2 are equipped with low NOx burners to reduce NOx emissions.

Emission Source/Control: BLR01 - Combustion  
 Design Capacity: 30.6 million Btu per hour

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Emission Source/Control: BLR02 - Combustion  
Design Capacity: 30.6 million Btu per hour

Emission Source/Control: BLR03 - Combustion  
Design Capacity: 32 million Btu per hour

Emission Source/Control: BLR04 - Combustion  
Design Capacity: 32 million Btu per hour

Emission Source/Control: BLR05 - Combustion  
Design Capacity: 50.5 million Btu per hour

**Item 29.3(From Mod 1):**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00BLR

Process: P02

Source Classification Code: 5-04-105-37

Process Description:

This process represents number 6 oil combustion associated with the five boilers at the Central Heating Plant. Boilers #1 and #2 are equipped with low NOx burners to reduce NOx emissions.

Emission Source/Control: BLR01 - Combustion  
Design Capacity: 30.6 million Btu per hour

Emission Source/Control: BLR02 - Combustion  
Design Capacity: 30.6 million Btu per hour

Emission Source/Control: BLR03 - Combustion  
Design Capacity: 32 million Btu per hour

Emission Source/Control: BLR04 - Combustion  
Design Capacity: 32 million Btu per hour

Emission Source/Control: BLR05 - Combustion  
Design Capacity: 50.5 million Btu per hour

**Condition 30: Compliance Demonstration**

**Effective between the dates of 11/04/2013 and 11/03/2023**

**Applicable State Requirement:6 NYCRR 227-1.2 (a) (2)**

**Item 30.1:**

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00BLR

Emission Point: CHP05

Process: P02

Emission Source: BLR05

Regulated Contaminant(s):

CAS No: 0NY075-00-0 PARTICULATES

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**Item 30.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Particulate emissions are limited to 0.2 pounds per million BTU when operating on number 6 oil. The Department reserves the right to require the facility to conduct a performance test to ascertain compliance.

Parameter Monitored: PARTICULATES

Upper Permit Limit: 0.2 pounds per million Btus

Reference Test Method: Method 5

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Permit ID: 3-1346-00067/00010**

**Facility DEC ID: 3134600067**