

## PERMIT Under the Environmental Conservation Law (ECL)

#### IDENTIFICATION INFORMATION

Permit Type: Air State Facility Permit ID: 2-6404-00581/00001

Mod 0 Effective Date: 04/24/2015 Expiration Date: 04/23/2025

Mod 1 Effective Date: 05/25/2022 Expiration Date: 04/23/2025

Permit Issued To:STATEN ISLAND UNIVERSITY HOSPITAL-NORTH

475 SEAVIEW AVE

STATEN ISLAND, NY 10305

Contact: PAUL HANSEN

475 Seaview Ave

Staten Island, NY 10305

(718) 226-8553

Facility: STATEN ISLAND UNIVERSITY HOSPITAL-NORTH

**475 SEAVIEW AVE** 

STATEN ISLAND, NY 10305

Contact: CHRISTOPHER STEWART

STATEN ISLAND UNIV HOSPITAL SOUTH CAMPUS

375 SEGUINE AVE

STATEN ISLAND, NY 10309

(718) 226-2032

#### Description:

STATEN ISLAND UNIVERSITY HOSPITAL-NORTH is located at 475 Seaview Ave, Staten Island, New York.

This permit modification is to address the replacement of the existing three (3) 29.3 mmBtu/hr boilers with three (3) identical new 28.576 mmBtu/hr boilers (EU0002) equipped with low NOx burners firing natural gas or #2 fuel oil.

Also, the facility operates one dual fuel fired 2,370 kW engine/generator (EU0001) in operation since 1998.

There will be five (5) diesel fired emergency generators:

-three (3) new 2,500 kW CAT 3516C, model year 2019, anticipated date of operation 1/1/2022;

-one (1) 605 kW Detroit 600DS4, model year 2002 in operation since 2002;

-one (1) 1,600 kW CAT 3516, model year 1999 in operation since 2003.

The facility nitrogen oxides (NOx) emissions are limited to 24.9 tons per year.

Records demonstrating compliance with this cap will be kept in accordance with the permit special conditions.

The facility is subject to the provisions of State Facility requirements specified under 6NYCRR 201-7.

The Air State Facility permit contains a listing of the applicable federal, state, and compliance monitoring requirements for the facility.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: STEPHEN A WATTS

47-40 21ST ST

LONG ISLAND CITY, NY 11101-5401

Authorized Signature: \_\_\_\_\_ Date: \_\_\_ / \_\_\_ / \_\_\_\_



#### **Notification of Other State Permittee Obligations**

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



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## **DEC GENERAL CONDITIONS**

### **General Provisions**

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# DEC GENERAL CONDITIONS \*\*\*\* General Provisions \*\*\*\* GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department
Applicable State Requirement: ECL 19-0305

#### Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

#### Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

#### Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

## Condition 2: Relationship of this Permit to Other Department Orders and Determinations Applicable State Requirement: ECL 3-0301 (2) (m)

#### Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

## Condition 3: Applications for permit renewals, modifications and transfers Applicable State Requirement: 6 NYCRR 621.11

#### Expired by Mod No: 1

#### Item 3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

### Item 3.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

#### Item 3.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.



Condition 1-1: Applications for permit renewals, modifications and transfers
Applicable State Requirement: 6 NYCRR 621.11

#### Item 1-1.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

#### Item1-1.2:

The permittee must submit a renewal application at least 180 days before the expiration of permits for Title V and State Facility Permits.

## Item 1-1.3

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

## Condition 4: Permit modifications, suspensions or revocations by the Department Applicable State Requirement: 6 NYCRR 621.13

#### Item 4.1:

The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

\*\*\*\* Facility Level \*\*\*\*

Condition 5: Submission of application for permit modification or renewal - REGION 2 HEADQUARTERS

Applicable State Requirement: 6 NYCRR 621.6 (a)

## Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator Region 2 Headquarters Division of Environmental Permits 1 Hunters Point Plaza, 4740 21st Street

## **Division of Air Resources**



## Facility DEC ID: 2640400581

Long Island City, NY 11101-5407 (718) 482-4997



## Permit Under the Environmental Conservation Law (ECL)

### ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY PERMIT

### IDENTIFICATION INFORMATION

Permit Issued To:STATEN ISLAND UNIVERSITY HOSPITAL-NORTH 475 SEAVIEW AVE STATEN ISLAND, NY 10305

Facility: STATEN ISLAND UNIVERSITY HOSPITAL-NORTH

475 SEAVIEW AVE

STATEN ISLAND, NY 10305

Authorized Activity By Standard Industrial Classification Code: 8062 - GENERAL MEDICAL & SURGICAL HOSPITALS

Mod 0 Permit Effective Date: 04/24/2015 Permit Expiration Date: 04/23/2025

Mod 1 Permit Effective Date: 05/25/2022 Permit Expiration Date: 04/23/2025



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NOTE: \* preceding the condition number indicates capping.



#### FEDERALLY ENFORCEABLE CONDITIONS

Renewal 1/Mod 1/FINAL

\*\*\*\* Facility Level \*\*\*\*

#### NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

#### Item A: Sealing - 6 NYCRR 200.5

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation. Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

## Item B: Acceptable Ambient Air Quality - 6 NYCRR 200.6

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

## Item C: Maintenance of Equipment - 6 NYCRR 200.7

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications,



required to operate such device effectively.

#### **Item D:** Unpermitted Emission Sources - 6 NYCRR 201-1.2

- (a) Except as otherwise provided by this Part, construction or operation of a new, modified or existing air contamination source without a registration or permit issued pursuant to this Part is prohibited.
- (b) If an existing facility or emission source was subject to the permitting requirements of this Part at the time of construction or modification, and the owner or operator failed to apply for a permit or registration as described in this Part, the owner or operator must apply for a permit or registration in accordance with the provisions of this Part. The facility or emission source is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing emission sources.

## Item E: Recycling and Salvage - 6 NYCRR 201-1.7

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

## Item F: Prohibition of Reintroduction of Collected Contaminants to the Air - 6 NYCRR 201-1.8

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

## Item G: Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR 201-3.2 (a)

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

## Item H: Proof of Eligibility for Sources Defined as Trivial



#### Activities - 6 NYCRR 201-3.3 (a)

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

## Item I: Required Emission Tests - 6 NYCRR 202-1.1

An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6 NYCRR Subpart 202-1.

### Item J: Open Fires Prohibitions - 6 NYCRR 215.2

Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

#### Item K: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

## Item L: Federally Enforceable Requirements - 40 CFR 70.6 (b)



All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

## FEDERAL APPLICABLE REQUIREMENTS The following conditions are federally enforceable.

**Condition 1:** Exempt Sources - Proof of Eligibility

Effective between the dates of 04/24/2015 and 04/23/2025

#### Applicable Federal Requirement: 6 NYCRR 201-3.2 (a)

#### Item 1.1:

The owner or operator of an emission source or activity that is listed as being exempt may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all records necessary for demonstrating compliance with this Subpart on-site for a period of five years, and make them available to representatives of the department upon request.

**Condition 2:** Compliance Demonstration

Effective between the dates of 04/24/2015 and 04/23/2025

Applicable Federal Requirement: 6 NYCRR 201-3.2 (a)

#### Item 2.1:

The Compliance Demonstration activity will be performed for the Facility.

## Item 2.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

AS PROOF OF EXEMPT ELIGIBILITY FOR THE EMERGENCY GENERATORS, THE FACILITY MUST MAINTAIN MONTHLY RECORDS WHICH DEMONSTRATE THAT EACH ENGINE IS OPERATED LESS THAN 500 HOURS PER YEAR, ON A 12-MONTH ROLLING TOTAL BASIS.

Work Practice Type: HOURS PER YEAR OPERATION

Upper Permit Limit: 500.0 hours Monitoring Frequency: MONTHLY



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Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 3:** Facility Permissible Emissions

Effective between the dates of 04/24/2015 and 04/23/2025

### Applicable Federal Requirement: 6 NYCRR Subpart 201-7

#### Item 3.1:

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

CAS No: 0NY210-00-0 (From Mod 1) PTE: 49,800 pounds

per year

Name: OXIDES OF NITROGEN

## **Condition 1-1: Capping Monitoring Condition**

Effective between the dates of 05/25/2022 and 04/23/2025

### Applicable Federal Requirement: 6 NYCRR Subpart 201-7

#### Item 1-1.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 201-6 6 NYCRR Subpart 231-5

#### Item 1-1.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

## Item 1-1.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

## Item 1-1.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

## Item 1-1.5:



The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

#### Item 1-1.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

#### Item 1-1.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

The facility owner or operator shall limit emissions of Oxides of Nitrogen (NOx) to less than 49,800 pounds (24.9 tons) per year on a rolling 12-month total basis.

To demonstrate compliance with this limit the facility owner or operator shall maintain a record of the quantity of each fuel fired at the facility on a monthly basis.

The facility owner or operator shall calculate monthly and rolling 12-month total NOx emissions (including exempt sources) using the following formula:

$$(A \times E1) + (B \times E2) + (C \times E3) + (D \times E4) + (E \times E5) + (F \times E6) + (G \times E7) = monthly NOx emissions (pounds)$$

## Where:

A = The latest facility specific emission rate for engine ES00001 firing natural gas (Stack Test of 4/23/2003), 31.3 lb/mmscf;

E1 = Monthly total natural gas fired in 2370 kW engine generator, in mmscf;

B = The latest facility specific emission rate for engine ES00001 firing diesel fuel (Stack Test of 4/23/2003), 0.028 lb/gal;

E2 = Monthly total diesel fuel fired in 2370 kW engine generator, in gallons;

C = The latest AP-42 emission factor for natural gas fired in boilers, in lb/mmscf;

E3 = Monthly total natural gas fired in boilers, in mmscf;

D = The latest AP-42 emission factor for #2 oil fired in boilers, in lb/gal;

E4 = Monthly total #2 oil fired in boilers, in gallons;



E = The latest facility specific emission rate (EPA Certificate of Conformity), in pounds per gallon; E5 = Monthly total diesel fuel fired in three (3) 2500 kW emergency engine generators, in gallons;

F = The latest AP-42 emission factor for diesel fuel fired in 605 kW emergency engine generator, in pounds per gallon;

E6 = Monthly total diesel fuel fired in 605 kW emergency engine generators, in gallons;

G = The latest AP-42 emission factor for diesel fuel fired in 1600 kW emergency engine generator, in pounds per gallon;

E7 = Monthly total diesel fuel fired in 1600 kW emergency engine generators, in gallons

The facility owner or operator shall maintain a record of each monthly and rolling 12-month total calculation performed pursuant to this condition and all data used when making the calculation.

All records kept pursuant to this condition shall be maintained at the facility for a period of at least five years and must be provided to the Department upon request.

The facility owner or operator shall prepare and submit an annual capping certification to the Department. Each certification shall contain the monthly and rolling 12-month total NOx emissions calculated pursuant to this condition. In addition, the report shall contain a summary of the data used to perform the calculations.

In addition, the report shall contain a summary of the data used to perform the calculations.

Parameter Monitored: OXIDES OF NITROGEN Upper Permit Limit: 49800 pounds per year

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2023.

Subsequent reports are due every 12 calendar month(s).

## Condition 19: Visible Emissions Limited Effective between the dates of 04/24/2015 and 04/23/2025

#### **Applicable Federal Requirement: 6 NYCRR 211.2**

#### Item 19.1:

Except as permitted by a specific part of this Subchapter and for open fires for which a



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restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

## Condition 1-2: Compliance Demonstration Effective between the dates of 05/25/2022 and 04/23/2025

#### Applicable Federal Requirement: 6 NYCRR 222.4 (a)

#### Item 1-2.1:

The Compliance Demonstration activity will be performed for the Facility.

#### Item 1-2.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

Effective May 1, 2021, owners or operators of economic dispatch sources subject to Part 222 must comply with the following requirements: combustion turbines, compression-ignition engines, and lean-burn engines must employ an emission source of model year 2000 or newer or must have a NOx emission rate less than or equal to 2.96 pounds per megawatt-hour as certified in writing by a professional engineer. This certification must be maintained, at the facility or at a Department approved alternative location, until the emission source has performed an approved stack test which confirms compliance with the emission limits in 222.3(b).

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

## Condition 1-3: Compliance Demonstration Effective between the dates of 05/25/2022 and 04/23/2025

## Applicable Federal Requirement: 6 NYCRR 222.4 (b)

#### Item 1-3.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

#### Item 1-3.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING



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## Monitoring Description:

The owner or operator of a compression ignition engine greater than or equal to 750 bhp power output used as an economic dispatch source must meet a NOx emission limit of 0.50 g/bhp-hr.

The owner or operator must conduct an initial compliance test for NOx prior to the May 1, 2025 compliance date (unless a compliance time extension, as allowed under 222.4(c), has been granted). At least 15 days prior to the test, the owner or operator of the source must notify the Regional Air Pollution Control Engineer in writing the scheduled date of the emissions test. Written test protocols are required only if the test method listed in 222.5(b)(2) will not be used during the emissions testing. In such case, the emissions test may not commence until 15 calendar days following the Department's approval of the protocols.

Each emissions test must be conducted at the maximum load relief of the economic dispatch source. Also, the span of the monitoring system used to conduct the test must be selected such that the pollutant gas concentration equivalent to the emission limit is not less than 30 percent of the span.

The owner or operator must submit an electronic copy of the emission test report to the Department within 60 calendar days after the completion of the test(s). In addition, the data collected during the test must be available to the Department in an electronic format acceptable to the Department. The emission test results must be maintained at a facility or at a Department approved alternate location for five years from the date of the emission test.

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 0.50 grams per brake horsepower-hour

Reference Test Method: Method 7E

Monitoring Frequency: SINGLE OCCURRENCE

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

## Condition 1-4: Compliance Demonstration Effective between the dates of 05/25/2022 and 04/23/2025

Applicable Federal Requirement: 6 NYCRR 222.6 (c)

## Item 1-4.1:

The Compliance Demonstration activity will be performed for the Facility.



#### Item 1-4.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

The owner or operator of an economic dispatch source must maintain on site or at an alternative location, as approved by the Department, records of operational data in a format acceptable to the Department. The following data must be recorded monthly and maintained for five years from the date the data were recorded:

- (1) hours of operation;
- (2) type and quantity of fuel(s) used or purchased; and
- (3) electricity generated by economic dispatch source in kilowatt-hours.

Monitoring Frequency: MONTHLY

Averaging Method: AVERAGING METHOD - SEE MONITORING

DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

## Condition 1-5: Compliance Demonstration Effective between the dates of 05/25/2022 and 04/23/2025

## Applicable Federal Requirement: 6 NYCRR 225-1.2 (d)

#### Item 1-5.1:

The Compliance Demonstration activity will be performed for the Facility.

#### Item 1-5.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Owners or operators of emission sources that fire distillate oil are limited to a 0.0015 percent sulfur content by weight of the fuel. Compliance with the sulfur-in-fuel limitation is based on fuel vendor receipts. All fuel vendor receipts must be maintained on site or at a Department approved alternative location for a minimum of five years.

Note - Process sources and incinerators must comply with the above requirements on or after July 1, 2023.



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Work Practice Type: PARAMETER OF PROCESS MATERIAL Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT Upper Permit Limit: 0.0015 percent by weight Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY

TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

## Condition 1-6: Compliance Demonstration Effective between the dates of 05/25/2022 and 04/23/2025

#### Applicable Federal Requirement: 6 NYCRR 227-1.4 (a)

#### Item 1-6.1:

The Compliance Demonstration activity will be performed for the Facility.

#### Item 1-6.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a stationary combustion installation subject to this Subpart shall operate an emission source which exhibits greater than 20 percent opacity (based on a six minute average), except for one 6 minute period per hour of not more than 27 percent opacity. The owner or operator will conduct a Method 9 test annually. A report of the results of the test will be submitted to the Department within 30 days of the completion of the Method 9 test. All records generated by the permittee must be maintained at the facility or at an alternative location approved by the Department for a minimum of five years.

Parameter Monitored: OPACITY Upper Permit Limit: 20 percent

Reference Test Method: 40 CFR 60, Appendix A, Method 9

Monitoring Frequency: ANNUALLY

Averaging Method: 6-MINUTE AVERAGE (METHOD 9)

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

#### Condition 1-7: Applicability

Effective between the dates of 05/25/2022 and 04/23/2025

### Applicable Federal Requirement: 40CFR 60, NSPS Subpart IIII

## Item 1-7.1:

Facilities that have stationary compression ignition internal combustion engines must comply



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with applicable portions of 40 CFR 60 Subpart IIII.

Condition 1-8: Applicability

Effective between the dates of 05/25/2022 and 04/23/2025

Applicable Federal Requirement: 40CFR 63, Subpart JJJJJJ

### Item 1-8.1:

Facilities that are area sources of HAP with industrial, commercial, or institutional boilers must comply with applicable portions of 40 CFR 63 JJJJJJ.

Condition 1-9: Engines at Area sources of HAP

Effective between the dates of 05/25/2022 and 04/23/2025

Applicable Federal Requirement: 40CFR 63, Subpart ZZZZ

#### Item 1-9.1:

Internal combustion engines, constructed or re-constructed on or after June 12, 2006, that meet the requirements of 40 CFR 60 Subpart IIII or Subpart JJJJ meet the requirements of 40 CFR 63 Subpart ZZZZ.



## STATE ONLY ENFORCEABLE CONDITIONS \*\*\*\* Facility Level \*\*\*\*

#### NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

### Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency, as defined in 6 NYCRR subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

- (a) The affirmative defense of emergency shall demonstrate, through properly signed, contemporaneous operating logs, or other relevant evidence that:
- (1) an emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;
- (2) the equipment at the facility was being properly operated and maintained;
- (3) during the period of the emergency the facility owner or operator took all reasonable steps to minimize the levels of emissions that exceeded the emission standards, or other requirements in the permit; and
- (4) the facility owner or operator notified the department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and any corrective actions taken.
- (b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.
- (c) This provision is in addition to any emergency or malfunction provision contained in any applicable requirement.

## Item B: Public Access to Recordkeeping for Facilities With State Facility Permits - 6 NYCRR 201-1.10 (a)

Where facility owners and/or operators keep records pursuant to compliance with the requirements of 6 NYCRR Subpart 201-5.4, and/or the emission capping requirements of 6 NYCRR Subpart 201-7, the Department will make such records available to the public upon request in accordance



with 6 NYCRR Part 616 - Public Access to Records. Facility owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department.

## Item C: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

## STATE ONLY APPLICABLE REQUIREMENTS The following conditions are state only enforceable.

Condition 14: Contaminant List

Effective between the dates of 04/24/2015 and 04/23/2025

Applicable State Requirement: ECL 19-0301

#### Item 14.1:

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 0NY210-00-0

Name: OXIDES OF NITROGEN

Condition 1-10: Malfunctions and Start-up/Shutdown Activities Effective between the dates of 05/25/2022 and 04/23/2025

Applicable State Requirement: 6 NYCRR 201-1.4



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#### Item 1-10.1:

- (a) The facility owner or operator shall take all necessary and appropriate actions to prevent the emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.
- (b) The facility owner or operator shall compile and maintain records of all equipment maintenance and start-up/shutdown activities when they are expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the department when required by a permit condition or upon request by the department. Such reports shall state whether an exceedance occurred and if it was unavoidable, include the time, frequency and duration of the exceedance, and an estimate of the emission rates of any air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous monitoring and quarterly reporting requirements need not submit additional reports of exceedances to the department.
- (c) In the event that air contaminant emissions exceed any applicable emission standard due to a malfunction, the facility owner or operator shall notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred. In addition, the facility owner or operator shall compile and maintain a record of all malfunctions. Such records shall be maintained at the facility for a period of at least five years and must be made available to the department upon request. When requested by the department, the facility owner or operator shall submit a written report to the department describing the malfunction, the corrective action taken, the air contaminants emitted, and the resulting emission rates and/or opacity.
- (d) The department may also require the facility owner or operator to include, in reports described under Subdivisions (b) and (c) of this Section, an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions.
- (e) A violation of any applicable emission standard resulting from start-up, shutdown, or malfunction conditions at a permitted or registered facility may not be subject to an enforcement action by the department and/or penalty if the department determines, in its sole discretion, that such a violation was unavoidable. The actions and recordkeeping and reporting requirements listed above must be adhered to in such circumstances.

Condition 16: Emission Unit Definition
Effective between the dates of 04/24/2015 and 04/23/2025

**Applicable State Requirement: 6 NYCRR Subpart 201-5** 

## **Item 16.1(From Mod 1):**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 0-00001 Emission Unit Description:

One Fairbanks 2,370 kW dual fuel engine/generator with a Steuler selective catalytic reduction system. Three 2,500 kW CAT 3516C diesel emergency generators.



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Building(s): COGEN

## **Item 16.2(From Mod 1):**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 0-00002 Emission Unit Description:

Three (3) new 28.576 mmBtu/hr boilers equipped with low NOx burners. Boilers burn natural gas or #2 fuel oil.

Building(s): BOILERRM

Condition 17: Renewal deadlines for state facility permits
Effective between the dates of 04/24/2015 and 04/23/2025

Applicable State Requirement: 6 NYCRR 201-5.2 (c)

#### Item 17.1:

The owner or operator of a facility having an issued state facility permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

## Condition 1-11: CLCPA Applicability Effective between the dates of 05/25/2022 and 04/23/2025

Applicable State Requirement: 6 NYCRR 201-5.3 (c)

### Item 1-11.1:

Pursuant to The New York State Climate Leadership and Community Protection Act (CLCPA) and Article 75 of the Environmental Conservation Law, emission sources shall comply with regulations to be promulgated by the Department to ensure that by 2030 statewide greenhouse gas emissions are reduced by 40% of 1990 levels, and by 2050 statewide greenhouse gas emissions are reduced by 85% of 1990 levels.

## Condition 1-12: Compliance Demonstration Effective between the dates of 05/25/2022 and 04/23/2025

Applicable State Requirement: 6 NYCRR 201-5.3 (c)

## Item 1-12.1:

The Compliance Demonstration activity will be performed for the Facility.

#### Item 1-12.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

Any reports or submissions required by this permit shall be submitted to the Regional Air Pollution Control Engineer (RAPCE) at the following address:



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Division of Air Resources NYS Dept. of Environmental Conservation Region 2 47-40 21st St. Long Island City, NY 11101

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

**DESCRIPTION** 

Averaging Method: AVERAGING METHOD - SEE MONITORING

**DESCRIPTION** 

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 5:** Air pollution prohibited

Effective between the dates of 04/24/2015 and 04/23/2025

## **Applicable State Requirement: 6 NYCRR 211.1**

#### Item 5.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

## \*\*\*\* Emission Unit Level \*\*\*\*

Condition 20: Emission Point Definition By Emission Unit Effective between the dates of 04/24/2015 and 04/23/2025

### Applicable State Requirement: 6 NYCRR Subpart 201-5

#### **Item 20.1(From Mod 1):**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-00001

Emission Point: 00001

Height (ft.): 75 Diameter (in.): 30

NYTMN (km.): 4492.9 NYTME (km.): 577.3 Building: COGEN

## **Item 20.2(From Mod 1):**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-00002

Emission Point: B0001



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Height (ft.): 88 Diameter (in.): 32

NYTMN (km.): 4493.153 NYTME (km.): 577.275 Building: BOILERRM

Emission Point: B0002

Height (ft.): 88 Diameter (in.): 32

NYTMN (km.): 4493.153 NYTME (km.): 577.277 Building: BOILERRM

Emission Point: B0003

Height (ft.): 88 Diameter (in.): 32

NYTMN (km.): 4493.152 NYTME (km.): 577.277 Building: BOILERRM

Emission Point: 00002

Height (ft.): 75 Diameter (in.): 30

NYTMN (km.): 4492.9 NYTME (km.): 577.3 Building: BOILERRM

## Condition 21: Process Definition By Emission Unit

Effective between the dates of 04/24/2015 and 04/23/2025

## Applicable State Requirement: 6 NYCRR Subpart 201-5

## **Item 21.1(From Mod 1):**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-00001

Process: 001 Source Classification Code: 2-02-004-02

Process Description: Firing natural gas in engine.

Emission Source/Control: 00001 - Combustion

### **Item 21.2(From Mod 1):**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-00001

Process: 002 Source Classification Code: 2-03-001-01

Process Description: Firing diesel fuel in engines.

Emission Source/Control: 00001 - Combustion

Emission Source/Control: E0002 - Combustion

Emission Source/Control: E0003 - Combustion

Emission Source/Control: E0004 - Combustion

#### **Item 21.3(From Mod 1):**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-00002

Process: BFO Source Classification Code: 1-03-005-02

Process Description: #2 fuel oil burning in boilers.

Emission Source/Control: BLR01 - Combustion



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Design Capacity: 28.576 million Btu per hour

Emission Source/Control: BLR02 - Combustion Design Capacity: 28.576 million Btu per hour

Emission Source/Control: BLR03 - Combustion Design Capacity: 28.576 million Btu per hour

## **Item 21.4(From Mod 1):**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-00002

Process: BNG Source Classification Code: 1-03-006-02

Process Description: Natural gas burning in boilers.

Emission Source/Control: BLR01 - Combustion Design Capacity: 28.576 million Btu per hour

Emission Source/Control: BLR02 - Combustion Design Capacity: 28.576 million Btu per hour

Emission Source/Control: BLR03 - Combustion Design Capacity: 28.576 million Btu per hour



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