



PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air Title V Facility
Permit ID: 2-6101-00071/00022
Effective Date: 12/11/2017 Expiration Date: 12/10/2022

Permit Issued To: The Brooklyn Union Gas Company
1 METROTECH CTR
BROOKLYN, NY 11201-3831

Contact: CATHY WAXMAN
NATIONAL GRID
175 E OLD COUNTRY RD
HICKSVILLE, NY 11801-4280
(516) 545-2579

Facility: GREENPOINT ENERGY CTR
287 MASPETH AVE
BROOKLYN, NY 11211

Description:

The Greenpoint Energy Center of Brooklyn is located at 287 Maspeth Avenue in Brooklyn, New York.

Under this Title V Permit application the facility is requesting to cap its facility wide NOx emission to less than 47.4 tons per year based on a 12 month rolling period to avoid Sub Part 231-2, New Source Review requirements. Records demonstrating compliance with NOx cap will be kept in accordance with the permit special conditions.

The boilers and the engines emissions limits subject to Subpart 227-2 are included in the National Grid's System Averaging Plan under Subpart 227-2.5(b).

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: STEPHEN A WATTS
47-40 21ST ST
LONG ISLAND CITY, NY 11101-5401

Authorized Signature: _____ Date: ___ / ___ / ____



Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions

- Facility Inspection by the Department
- Relationship of this Permit to Other Department Orders and Determinations
- Applications for permit renewals, modifications and transfers
- Permit modifications, suspensions or revocations by the Department

Facility Level

- Submission of application for permit modification or renewal -
REGION 2 HEADQUARTERS



DEC GENERAL CONDITIONS

****** General Provisions ******

For the purpose of your Title V permit, the following section contains state-only enforceable terms and conditions.

GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department

Applicable State Requirement: ECL 19-0305

Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations

Applicable State Requirement: ECL 3-0301 (2) (m)

Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for permit renewals, modifications and transfers

Applicable State Requirement: 6 NYCRR 621.11

Item 3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:

The permittee must submit a renewal application at least 180 days before the expiration of permits for Title V and State Facility Permits.

Item 3.3

Permits are transferrable with the approval of the department unless specifically prohibited by



the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

Condition 4: Permit modifications, suspensions or revocations by the Department
Applicable State Requirement: 6 NYCRR 621.13

Item 4.1:

The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

****** Facility Level ******

Condition 5: Submission of application for permit modification or renewal - REGION 2 HEADQUARTERS
Applicable State Requirement: 6 NYCRR 621.6 (a)

Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:
NYSDEC Regional Permit Administrator
Region 2 Headquarters
Division of Environmental Permits
1 Hunters Point Plaza, 4740 21st Street
Long Island City, NY 11101-5407
(718) 482-4997

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Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - TITLE V PERMIT

IDENTIFICATION INFORMATION

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1 METROTECH CTR
BROOKLYN, NY 11201-3831

Facility: GREENPOINT ENERGY CTR
287 MASPETH AVE
BROOKLYN, NY 11211

Authorized Activity By Standard Industrial Classification Code:
4923 - GAS TRANSMISSION AND DISTRIBUTION
4925 - GAS PRODUCTION/DISTRIBUTION

Permit Effective Date: 12/11/2017

Permit Expiration Date: 12/10/2022



LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS

Facility Level

- 1 6 NYCRR 200.6: Acceptable Ambient Air Quality
 - 2 6 NYCRR 201-6.4 (a) (7): Fees
 - 3 6 NYCRR 201-6.4 (c): Recordkeeping and Reporting of Compliance Monitoring
 - 4 6 NYCRR 201-6.4 (c) (2): Records of Monitoring, Sampling, and Measurement
 - 5 6 NYCRR 201-6.4 (c) (3) (ii): Compliance Certification
 - 6 6 NYCRR 201-6.4 (e): Compliance Certification
 - 7 6 NYCRR 202-2.1: Compliance Certification
 - 8 6 NYCRR 202-2.5: Recordkeeping requirements
 - 9 6 NYCRR 215.2: Open Fires - Prohibitions
 - 10 6 NYCRR 200.7: Maintenance of Equipment
 - 11 6 NYCRR 201-1.7: Recycling and Salvage
 - 12 6 NYCRR 201-1.8: Prohibition of Reintroduction of Collected Contaminants to the air
 - 13 6 NYCRR 201-3.2 (a): Exempt Sources - Proof of Eligibility
 - 14 6 NYCRR 201-3.3 (a): Trivial Sources - Proof of Eligibility
 - 15 6 NYCRR 201-6.4 (a) (4): Requirement to Provide Information
 - 16 6 NYCRR 201-6.4 (a) (8): Right to Inspect
 - 17 6 NYCRR 201-6.4 (f) (6): Off Permit Changes
 - 18 6 NYCRR 202-1.1: Required Emissions Tests
 - 19 40 CFR Part 68: Accidental release provisions.
 - 20 40CFR 82, Subpart F: Recycling and Emissions Reduction
 - 21 6 NYCRR Subpart 201-6: Emission Unit Definition
 - 22 6 NYCRR 201-6.4 (d) (4): Progress Reports Due Semiannually
 - 23 6 NYCRR Subpart 201-7: Facility Permissible Emissions
 - *24 6 NYCRR Subpart 201-7: Capping Monitoring Condition
 - 25 6 NYCRR 211.1: Air pollution prohibited
 - 26 6 NYCRR 227-1.3 (a): Compliance Certification
 - 27 6 NYCRR 227-2.5 (b): Compliance Certification
- #### Emission Unit Level
- 28 6 NYCRR Subpart 201-6: Emission Point Definition By Emission Unit
 - 29 6 NYCRR Subpart 201-6: Process Definition By Emission Unit

EU=U-MTOP1,Proc=PP1,ES=ESMO1

- 30 6 NYCRR 228-1.4 (b) (4) (ii): Compliance Certification

STATE ONLY ENFORCEABLE CONDITIONS

Facility Level

- 31 ECL 19-0301: Contaminant List
- 32 6 NYCRR 201-1.4: Malfunctions and start-up/shutdown activities

NOTE: * preceding the condition number indicates capping.



FEDERALLY ENFORCEABLE CONDITIONS

****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

The items listed below are not subject to the annual compliance certification requirements under Title V. Permittees may also have other obligations under regulations of general applicability.

Item A: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10 (b)

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

Item B: Timely Application for the Renewal of Title V Permits - 6 NYCRR 201-6.2 (a) (4)

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item C: Certification by a Responsible Official - 6 NYCRR 201-6.2 (d) (12)

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item D: Requirement to Comply With All Conditions - 6 NYCRR 201-6.4 (a) (2)

The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

Item E: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR 201-6.4 (a) (3)

This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and



reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item F: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.4 (a) (5)

It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

Item G: Property Rights - 6 NYCRR 201-6.4 (a) (6)

This permit does not convey any property rights of any sort or any exclusive privilege.

Item H: Severability - 6 NYCRR 201-6.4 (a) (9)

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item I: Permit Shield - 6 NYCRR 201-6.4 (g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V



facility for any violation of applicable requirements prior to or at the time of permit issuance;

iii. The applicable requirements of Title IV of the Act;

iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item J: Reopening for Cause - 6 NYCRR 201-6.4 (i)

This Title V permit shall be reopened and revised under any of the following circumstances:

i. When additional applicable requirements under the act become applicable to a title V facility with a remaining permit term of three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the department pursuant to the provisions of section 201- 6.6 of this Subpart.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit



is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item K: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item L: Federally Enforceable Requirements - 40 CFR 70.6 (b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

**MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS
SUBJECT TO ANNUAL CERTIFICATIONS AT ALL TIMES**

The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements at all times.

**Condition 1: Acceptable Ambient Air Quality
Effective between the dates of 12/11/2017 and 12/10/2022**

Applicable Federal Requirement: 6 NYCRR 200.6

Item 1.1:

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where

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contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Condition 2: Fees
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement:6 NYCRR 201-6.4 (a) (7)

Item 2.1:

The owner and/or operator of a stationary source shall pay fees to the Department consistent with the fee schedule authorized by ECL 72-0303.

Condition 3: Recordkeeping and Reporting of Compliance Monitoring
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement:6 NYCRR 201-6.4 (c)

Item 3.1:

The following information must be included in any required compliance monitoring records and reports:

- (i) The date, place, and time of sampling or measurements;
- (ii) The date(s) analyses were performed;
- (iii)The company or entity that performed the analyses;
- (iv) The analytical techniques or methods used including quality assurance and quality control procedures if required;
- (v) The results of such analyses including quality assurance data where required; and
- (vi) The operating conditions as existing at the time of sampling or measurement.

Any deviation from permit requirements must be clearly identified in all records and reports. Reports must be certified by a responsible official, consistent with Section 201-6.2 of Part 201.

Condition 4: Records of Monitoring, Sampling, and Measurement
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement:6 NYCRR 201-6.4 (c) (2)

Item 4.1:

Compliance monitoring and recordkeeping shall be conducted according to the terms and conditions contained in this permit and shall follow all quality assurance requirements found in applicable regulations. Records of all monitoring data and support information must be retained for a period of at least 5 years from the date of the monitoring, sampling, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all



reports required by the permit.

Condition 5: Compliance Certification
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement: 6 NYCRR 201-6.4 (c) (3) (ii)

Item 5.1:

The Compliance Certification activity will be performed for the Facility.

Item 5.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

To meet the requirements of this facility permit with respect to reporting, the permittee must:

Submit reports of any required monitoring at a minimum frequency of every 6 months, based on a calendar year reporting schedule. These reports shall be submitted to the Department within 30 days after the end of a reporting period. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by the responsible official for this facility.

Notify the Department and report permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken. Where the underlying applicable requirement contains a definition of prompt or otherwise specifies a time frame for reporting deviations, that definition or time frame shall govern. Where the underlying applicable requirement fails to address the time frame for reporting deviations, reports of deviations shall be submitted to the permitting authority based on the following schedule:

- (1) For emissions of a hazardous air pollutant (as identified in an applicable regulation) that continue for more than an hour in excess of permit requirements, the report must be made within 24 hours of the occurrence.
- (2) For emissions of any regulated air pollutant, excluding those listed in paragraph (1) of this section, that continue for more than two hours in excess of permit requirements, the report must be made within 48 hours.
- (3) For all other deviations from permit requirements,

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the report shall be contained in the 6 month monitoring report required above.

(4) This permit may contain a more stringent reporting requirement than required by paragraphs (1), (2) or (3) above. If more stringent reporting requirements have been placed in this permit or exist in applicable requirements that apply to this facility, the more stringent reporting requirement shall apply.

If above paragraphs (1) or (2) are met, the source must notify the permitting authority by telephone during normal business hours at the Regional Office of jurisdiction for this permit, attention Regional Air Pollution Control Engineer (RAPCE) according to the timetable listed in paragraphs (1) and (2) of this section. For deviations and incidences that must be reported outside of normal business hours, on weekends, or holidays, the DEC Spill Hotline phone number at 1-800-457-7362 shall be used. A written notice, certified by a responsible official consistent with 6 NYCRR Part 201-6.2(d)(12), must be submitted within 10 working days of an occurrence for deviations reported under (1) and (2). All deviations reported under paragraphs (1) and (2) of this section must also be identified in the 6 month monitoring report required above.

The provisions of 6 NYCRR 201-1.4 shall apply if the permittee seeks to have a violation excused unless otherwise limited by regulation. In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets. Notwithstanding any recordkeeping and reporting requirements in 6 NYCRR 201-1.4, reports of any deviations shall not be on a less frequent basis than the reporting periods described in paragraphs (1) and (4) above.

In the case of any condition contained in this permit with a reporting requirement of "Upon request by regulatory agency" the permittee shall include in the semiannual report, a statement for each such condition that the monitoring or recordkeeping was performed as required or requested and a listing of all instances of deviations from these requirements.

In the case of any emission testing performed during the previous six month reporting period, either due to a request by the Department, EPA, or a regulatory requirement, the permittee shall include in the semiannual



report a summary of the testing results and shall indicate whether or not the Department or EPA has approved the results.

All semiannual reports may be submitted electronically or physically. Electronic reports shall be submitted using the Department's Air Compliance and Emissions Electronic-Reporting system (ACE). If the facility owner or operator elects to send physical copies instead, two copies shall be sent to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office) and one copy shall be sent to the Administrator (or his or her representative). Mailing addresses for the above referenced persons are contained in the monitoring condition for 6 NYCRR Part 201-6.4(e), contained elsewhere in this permit.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2018.

Subsequent reports are due every 6 calendar month(s).

Condition 6: Compliance Certification
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement: 6 NYCRR 201-6.4 (e)

Item 6.1:

The Compliance Certification activity will be performed for the Facility.

Item 6.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Requirements for compliance certifications with terms and conditions contained in this facility permit include the following:

- i. Compliance certifications shall contain:
 - the identification of each term or condition of the permit that is the basis of the certification;
 - the compliance status;
 - whether compliance was continuous or intermittent;
 - the method(s) used for determining the compliance status of the facility, currently and over the reporting period consistent with the monitoring and related record keeping and reporting requirements of this permit;

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- such other facts as the Department may require to determine the compliance status of the facility as specified in any special permit terms or conditions; and
- such additional requirements as may be specified elsewhere in this permit related to compliance certification.

ii. The responsible official must include in the annual certification report all terms and conditions contained in this permit which are identified as being subject to certification, including emission limitations, standards, or work practices. That is, the provisions labeled herein as "Compliance Certification" are not the only provisions of this permit for which an annual certification is required.

iii. Compliance certifications shall be submitted annually. Certification reports are due 30 days after the anniversary date of four consecutive calendar quarters. The first report is due 30 days after the calendar quarter that occurs just prior to the permit anniversary date, unless another quarter has been acceptable by the Department.

iv. All annual compliance certifications may be submitted electronically or physically. Electronic reports shall be submitted using the Department's Air Compliance and Emissions Electronic-Reporting system (ACE). If the facility owner or operator elects to send physical copies instead, two copies shall be sent to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office) and one copy shall be sent to the Administrator (or his or her representative). The mailing addresses for the above referenced persons are:

Chief – Stationary Source Compliance Section
USEPA Region 2
Air Compliance Branch
290 Broadway
New York, NY 10007-1866

The address for the RAPCE is as follows:

Regional Air Pollution Control Engineer
Hunters Point Plaza
47-40 21st Street
Long Island City, NY 11101-5407

The address for the BQA is as follows:

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NYSDEC
Bureau of Quality Assurance
625 Broadway
Albany, NY 12233-3258

Monitoring Frequency: ANNUALLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 7/30/2018.
Subsequent reports are due on the same day each year

Condition 7: Compliance Certification
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement:6 NYCRR 202-2.1

Item 7.1:

The Compliance Certification activity will be performed for the Facility.

Item 7.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

Emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year. Statements are to be mailed to: New York State Department of Environmental Conservation, Division of Air Resources, Bureau of Air Quality Planning, 625 Broadway, Albany NY 12233-3251

Monitoring Frequency: ANNUALLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due by April 15th for previous calendar year

Condition 8: Recordkeeping requirements
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement:6 NYCRR 202-2.5

Item 8.1:

(a) The following records shall be maintained for at least five years:

(1) a copy of each emission statement submitted to the department; and

(2) records indicating how the information submitted in the emission statement was determined, including any calculations, data, measurements, and estimates used.

(b) These records shall be made available at the facility to the representatives of the department upon request during normal business hours.



Condition 9: Open Fires - Prohibitions
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement: 6 NYCRR 215.2

Item 9.1:

Except as allowed by Title 6 NYCRR Section 215.3, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

Item 9.2

Per Section 215.3, burning in an open fire, provided it is not contrary to other law or regulation, will be allowed as follows:

- (a) On-site burning in any town with a total population less than 20,000 of downed limbs and branches (including branches with attached leaves or needles) less than six inches in diameter and eight feet in length between May 15th and the following March 15th. For the purposes of this subdivision, the total population of a town shall include the population of any village or portion thereof located within the town. However, this subdivision shall not be construed to allow burning within any village.
- (b) Barbecue grills, maple sugar arches and similar outdoor cooking devices when actually used for cooking or processing food.
- (c) Small fires used for cooking and camp fires provided that only charcoal or untreated wood is used as fuel and the fire is not left unattended until extinguished.
- (d) On-site burning of agricultural wastes as part of a valid agricultural operation on contiguous agricultural lands larger than five acres actively devoted to agricultural or horticultural use, provided such waste is actually grown or generated on those lands and such waste is capable of being fully burned within a 24-hour period.
- (e) The use of liquid petroleum fueled smudge pots to prevent frost damage to crops.
- (f) Ceremonial or celebratory bonfires where not otherwise prohibited by law, provided that only untreated wood or other agricultural products are used as fuel and the fire is not left unattended until extinguished.
- (g) Small fires that are used to dispose of a flag or religious item, and small fires or other smoke producing process where not otherwise prohibited by law that are used in connection with a religious ceremony.
- (h) Burning on an emergency basis of explosive or other dangerous or contraband materials by police or other public safety organization.
- (i) Prescribed burns performed according to Part 194 of this Title.
- (j) Fire training, including firefighting, fire rescue, and fire/arson investigation training, performed under applicable rules and guidelines of the New York State Department of State's Office of Fire Prevention and Control. For fire training performed on acquired structures, the structures must be emptied and stripped of any material that is toxic, hazardous or likely to emit toxic smoke (such as asbestos, asphalt shingles and vinyl siding or other vinyl products) prior to burning and must be at least 300 feet from other occupied structures. No more than one structure per lot or within a 300 foot radius (whichever is bigger) may be burned in a training exercise.
- (k) Individual open fires as approved by the Director of the Division of Air Resources as may be required in response to an outbreak of a plant or animal disease upon request by the commissioner of the Department of Agriculture and Markets, or for the destruction of invasive plant and insect species.
- (l) Individual open fires that are otherwise authorized under the environmental conservation law, or by rule or regulation of the Department.



**MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS
SUBJECT TO ANNUAL CERTIFICATIONS ONLY IF APPLICABLE**

The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements only if effectuated during the reporting period.

[NOTE: The corresponding annual compliance certification for those conditions not effectuated during the reporting period shall be specified as "not applicable".]

Condition 10: Maintenance of Equipment
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement:6 NYCRR 200.7

Item 10.1:

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

Condition 11: Recycling and Salvage
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement:6 NYCRR 201-1.7

Item 11.1:

Where practical, the owner or operator of an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of the ECL.

Condition 12: Prohibition of Reintroduction of Collected Contaminants to the air
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement:6 NYCRR 201-1.8

Item 12.1:

No person shall unnecessarily remove, handle or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Condition 13: Exempt Sources - Proof of Eligibility
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement:6 NYCRR 201-3.2 (a)

Item 13.1:

The owner or operator of an emission source or activity that is listed as being exempt may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all records necessary



for demonstrating compliance with this Subpart on-site for a period of five years, and make them available to representatives of the department upon request.

Condition 14: Trivial Sources - Proof of Eligibility
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement:6 NYCRR 201-3.3 (a)

Item 14.1:

The owner or operator of an emission source or activity that is listed as being trivial in this Section may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all required records on-site for a period of five years and make them available to representatives of the department upon request.

Condition 15: Requirement to Provide Information
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement:6 NYCRR 201-6.4 (a) (4)

Item 15.1:

The owner and/or operator shall furnish to the department, within a reasonable time, any information that the department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the department copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to the administrator along with a claim of confidentiality, if the administrator initiated the request for information or otherwise has need of it.

Condition 16: Right to Inspect
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement:6 NYCRR 201-6.4 (a) (8)

Item 16.1:

The department or an authorized representative shall be allowed upon presentation of credentials and other documents as may be required by law to:

- (i) enter upon the permittee's premises where a facility subject to the permitting requirements of this Subpart is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;
- (ii) have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
- (iii) inspect at reasonable times any emission sources, equipment (including monitoring and air pollution control equipment), practices, and operations regulated or required under the permit; and
- (iv) sample or monitor at reasonable times substances or parameters for the purpose of assuring



compliance with the permit or applicable requirements.

Condition 17: Off Permit Changes

Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement:6 NYCRR 201-6.4 (f) (6)

Item 17.1:

No permit revision will be required for operating changes that contravene an express permit term, provided that such changes would not violate applicable requirements as defined under this Part or contravene federally enforceable monitoring (including test methods), recordkeeping, reporting, or compliance certification permit terms and conditions. Such changes may be made without requiring a permit revision, if the changes are not modifications under any provision of title I of the act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions) provided that the facility provides the administrator and the department with written notification as required below in advance of the proposed changes within a minimum of seven days. The facility owner or operator, and the department shall attach each such notice to their copy of the relevant permit.

(i) For each such change, the written notification required above shall include a brief description of the change within the permitted facility, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.

(ii) The permit shield described in section 6 NYCRR 201-6.4 shall not apply to any change made pursuant to this paragraph.

Condition 18: Required Emissions Tests

Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement:6 NYCRR 202-1.1

Item 18.1:

For the purpose of ascertaining compliance or non-compliance with any air pollution control code, rule or regulation, the commissioner may require the person who owns such air contamination source to submit an acceptable report of measured emissions within a stated time.

Condition 19: Accidental release provisions.

Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement:40 CFR Part 68

Item 19.1:

If a chemical is listed in Tables 1,2,3 or 4 of 40 CFR §68.130 is present in a process in quantities greater than the threshold quantity listed in Tables 1,2,3 or 4, the following requirements will apply:

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- a) The owner or operator shall comply with the provisions of 40 CFR Part 68 and;
- b) The owner or operator shall submit at the time of permit issuance (if not previously submitted) one of the following, if such quantities are present:
 - 1) A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR §68.10(a) or,
 - 2) A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan. Information should be submitted to:

Risk Management Plan Reporting Center
C/O CSC
8400 Corporate Dr
Carrollton, Md. 20785

Condition 20: Recycling and Emissions Reduction
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement:40CFR 82, Subpart F

Item 20.1:

The permittee shall comply with all applicable provisions of 40 CFR Part 82.

The following conditions are subject to annual compliance certification requirements for Title V permits only.

Condition 21: Emission Unit Definition
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement:6 NYCRR Subpart 201-6

Item 21.1:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 0-U534A

Emission Unit Description:

This emission unit (also called engine generator #1) consists of a natural gas fired engine driving a 300 kw generator, used to supply on-site power for the LNG facility and process heat.

Building(s): LNG CONTRO

Item 21.2:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 0-U534B

Emission Unit Description:

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This emission unit (also called engine generator #2) consists of a natural gas fired engine driving a 300 kw generator, used to supply on-site power for the LNG facility and process heat.

Building(s): LNG CONTRO

Item 21.3:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 0-U534C

Emission Unit Description:

This emission unit (also called engine generator #3) consists of a natural gas fired engine driving a 300 kw generator, used to supply on-site power for the LNG facility and process heat.

Building(s): LNG CONTRO

Item 21.4:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-1404A

Emission Unit Description:

This emission unit (also called vaporizer #3) is a boiler designed to vaporize liquified natural gas (LNG). This emission unit is scheduled for replacement in kind in 2018. LNG is circulated in a series of heat exchanger tubes, immersed in a water tank heated by natural gas fired burners. Exhaust is through two stacks located at either end of the tank.

Building(s): VAPOR #3

Item 21.5:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-1404B

Emission Unit Description:

This emission unit (also called vaporizer #4) is a boiler designed to vaporize liquified natural gas (LNG). This emission unit is scheduled for replacement in kind in 2018. LNG is circulated in a series of heat exchanger tubes, immersed in a water tank heated by natural gas fired burners. Exhaust is through two stacks located at either end of the tank.

Building(s): VAPOR #4

Item 21.6:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-7404A

Emission Unit Description:

This emission unit (also called vaporizer #7) is a boiler designed to vaporize liquefied natural gas (LNG). LNG is

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circulated in a series of heat-exchanger tubes, immersed in a water tank heated by natural gas fired burners. Exhaust is through a single stack.

Building(s): VAPOR #7

Item 21.7:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-7404B

Emission Unit Description:

This emission unit (also called vaporizer #8) is a boiler designed to vaporize liquefied natural gas (LNG). LNG is circulated in a series of heat-exchanger tubes, immersed in a water tank heated by natural gas fired burners. Exhaust is through a single stack.

Building(s): VAPOR #8

Item 21.8:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-7404C

Emission Unit Description:

This emission unit (also called vaporizer #9) is a boiler designed to vaporize liquefied natural gas (LNG). LNG is circulated in a series of heat-exchanger tubes, immersed in a water tank heated by natural gas fired burners. Exhaust is through a single stack.

Building(s): VAPOR #9

Item 21.9:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-7404D

Emission Unit Description:

This emission unit (also called vaporizer #10) is a boiler designed to vaporize liquefied natural gas (LNG). LNG is circulated in a series of heat-exchanger tubes, immersed in a water tank heated by natural gas fired burners. Exhaust is through a single stack.

Building(s): VAPOR #10

Item 21.10:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-7404E

Emission Unit Description:

This emission unit (also called New Vaporizer 11) is a boiler designed to vaporize liquefied natural gas (LNG). LNG is circulated in a series of heat exchanger tubes, immersed in a water tank heated by natural gas fired burners. Exhaust is through a single stack. Nox emissions are controlled through water injection into the

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combustion chamber.

Building(s): VAPOR #11

Item 21.11:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-7404F

Emission Unit Description:

This emission unit (also called New Vaporizer 12) is a boiler designed to vaporize liquefied natural gas (LNG). LNG is circulated in a series of heat exchanger tubes, immersed in a water tank heated by natural gas fired burners. Exhaust is through a single stack. NOx emissions are controlled through water injection into the combustion chamber.

Building(s): VAPOR #12

Item 21.12:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-CNG01

Emission Unit Description:

This emission unit consists of two caterpillar gas industrial engines. As these engines are rated at 195 bhp, they are not affected units under NOx RACT, 6 NYCRR Part 227-2.

Building(s): CNG STAT

Item 21.13:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-MTOP1

Emission Unit Description:

This emission unit is a manual coating line used to paint refurbished natural gas meters prior to returning them to service. Only complying latex paint (VOC content less than 3.5 lbs/gal) is used.

According to letter received by DEC on April 25, 2017, from Paul Lynch of National Grid, this unit now uses 10 gallons per year of paint.

Building(s): METER OP

Condition 22: Progress Reports Due Semiannually

Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement: 6 NYCRR 201-6.4 (d) (4)

Item 22.1:

Progress reports consistent with an applicable schedule of compliance are to be submitted at least semiannually, or at a more frequent period if specified in the applicable requirement or by

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the department. Such progress reports shall contain the following:

(i) dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and

(ii) an explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

**Condition 23: Facility Permissible Emissions
Effective between the dates of 12/11/2017 and 12/10/2022**

Applicable Federal Requirement:6 NYCRR Subpart 201-7

Item 23.1:

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

CAS No: 0NY210-00-0

PTE: 94,800 pounds per year

Name: OXIDES OF NITROGEN

**Condition 24: Capping Monitoring Condition
Effective between the dates of 12/11/2017 and 12/10/2022**

Applicable Federal Requirement:6 NYCRR Subpart 201-7

Item 24.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 231-2

Item 24.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 24.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 24.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an

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applicable requirement.

Item 24.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 24.6:

The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: 0-U534A

Emission Unit: 0-U534B

Emission Unit: 0-U534C

Emission Unit: U-1404A

Emission Unit: U-1404B

Emission Unit: U-7404A

Emission Unit: U-7404B

Emission Unit: U-7404C

Emission Unit: U-7404D

Emission Unit: U-7404E

Emission Unit: U-7404F

Emission Unit: U-CNG01

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 24.7:

Compliance Certification shall include the following monitoring:

Capping: Yes

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

NOx emissions from all sources at the facility including the trivial and exempt sources are limited to 47.4 tons/year on a 12-month rolling period in accordance with the two original State Facility Permits ID: 2-6101-00071/00019 and ID: 2-6101-00071/00021.

State Facility Permit ID: 2-6101-00071/00019 was issued to operate the Liquid Natural Gas (LNG) production and

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vaporization system of eight (8) small boilers and three (3) engine-generators to supply electricity for LNG related equipment and was capped to 24.9 tons per year on a 12-month rolling period.

State Facility Permit ID: 2-6101-00071/00021 was issued to construct two engine compressors, 195 hp each, and the NOx emissions were capped at 22.5 tons/year on a 12-month rolling period.

Therefore, when combining the above two State Facility Permits into one Title V Permit the facility's NOx emissions are being capped to 47.4 tons/year on a 12-month rolling and avoid Subpart 231-2, New Source Review requirements.

Monitoring Frequency: DAILY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2018.

Subsequent reports are due every 6 calendar month(s).

Condition 25: Air pollution prohibited
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement:6 NYCRR 211.1

Item 25.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

Condition 26: Compliance Certification
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement:6 NYCRR 227-1.3 (a)

Item 26.1:

The Compliance Certification activity will be performed for the Facility.

Item 26.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

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Monitoring Description:

No owner or operator of a combustion installation shall emit greater than 20 percent opacity except for one six minute period per hour, not to exceed 27 percent, based upon the six minute average in reference test method 9 in Appendix A of 40 CFR 60.

Parameter Monitored: OPACITY

Upper Permit Limit: 20 percent

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: 6-MINUTE AVERAGE (METHOD 9)

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2018.

Subsequent reports are due every 3 calendar month(s).

Condition 27: Compliance Certification
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement: 6 NYCRR 227-2.5 (b)

Item 27.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: 0-U534A

Emission Unit: 0-U534B

Emission Unit: 0-U534C

Emission Unit: U-1404A

Emission Unit: U-1404B

Emission Unit: U-7404A

Emission Unit: U-7404B

Emission Unit: U-7404C

Emission Unit: U-7404D

Emission Unit: U-CNG01

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 27.2:

Compliance Certification shall include the following monitoring:



Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner /operator shall revise the National Grid's System Averaging plan to include all sources grouped under this permit condition. Such plan shall be included in the semiannual reporting requirement.

The three 300KW generators rated at 400 hp each are subject to the National Grid's System Averaging Plan as revised in March 2006.

The owner or operator of a source subject to this Subpart may apply to have the source included in a system averaging plan which employs a weighted average allowable emission rate.

(1) This averaging may include all sources at a facility or sources within a system including but not limited to boilers, combustion turbines, and stationary internal combustion engines. In the event of a forced outage, the weighted average allowable emission rate must be adjusted to account for the source or major electrical inter-tie (345 kV or greater) not in operation as a result of the forced outage. The adjusted emission rate will be deemed in compliance for the period of the forced outage.

In the event of a forced outage, the facility owner or operator must, within 30 days thereafter, submit a written report to the department which describes why the outage was unavoidable and includes the following:

- (i) a contemporaneous operating log signed by the responsible official identifying the location of the source which was subject to the forced outage and the cause of such outage;
- (ii) a demonstration that the source was being properly operated at the time the outage occurred;
- (iii) a demonstration that, during the outage, the facility owner or operator took all reasonable steps to minimize emissions from the operating sources included in the averaging scheme, or other requirements of the permit; and
- (iv) a proposed repair or replacement schedule for the subject source or a proposed revised system averaging plan.

The facility owner or operator must take any additional steps required by specific provisions in the permit to address the effect of forced outages on the system

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average.

(2) Averaging of emissions from sources within the severe ozone nonattainment with those outside the severe ozone nonattainment area is not allowed unless greater control is placed on those sources in the severe ozone nonattainment area.

Monitoring Frequency: DAILY
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2018.
Subsequent reports are due every 6 calendar month(s).

**** Emission Unit Level ****

Condition 28: Emission Point Definition By Emission Unit
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement:6 NYCRR Subpart 201-6

Item 28.1:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-U534A

Emission Point: EPOG1

Height (ft.): 24 Diameter (in.): 8
NYTMN (km.): 4508.726 NYTME (km.): 590.358 Building: LNG

CONTRO

Item 28.2:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-U534B

Emission Point: EPOG2

Height (ft.): 24 Diameter (in.): 8
NYTMN (km.): 4508.726 NYTME (km.): 590.358 Building: LNG

CONTRO

Item 28.3:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-U534C

Emission Point: EPOG3

Height (ft.): 24 Diameter (in.): 8
NYTMN (km.): 4508.726 NYTME (km.): 590.358 Building: LNG

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CONTRO

Item 28.4:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-1404A

Emission Point: EP03A

Height (ft.): 26 Diameter (in.): 20
NYTMN (km.): 4508.637 NYTME (km.): 590.371 Building: VAPOR #3

Emission Point: EP03B

Height (ft.): 26 Diameter (in.): 20
NYTMN (km.): 4508.637 NYTME (km.): 590.371 Building: VAPOR #3

Item 28.5:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-1404B

Emission Point: EP04A

Height (ft.): 26 Diameter (in.): 20
NYTMN (km.): 4508.637 NYTME (km.): 590.371 Building: VAPOR #4

Emission Point: EP04B

Height (ft.): 26 Diameter (in.): 20
NYTMN (km.): 4508.637 NYTME (km.): 590.371 Building: VAPOR #4

Item 28.6:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-7404A

Emission Point: EP007

Height (ft.): 21 Diameter (in.): 36
NYTMN (km.): 4508.637 NYTME (km.): 590.371 Building: VAPOR #7

Item 28.7:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-7404B

Emission Point: EP008

Height (ft.): 21 Diameter (in.): 36
NYTMN (km.): 4508.637 NYTME (km.): 590.371 Building: VAPOR #8

Item 28.8:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-7404C

Emission Point: EP009

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Height (ft.): 21 Diameter (in.): 36
NYTMN (km.): 4508.637 NYTME (km.): 590.371 Building: VAPOR #9

Item 28.9:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-7404D

Emission Point: EP010

Height (ft.): 21 Diameter (in.): 36
NYTMN (km.): 4508.637 NYTME (km.): 590.371 Building: VAPOR #10

Item 28.10:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-7404E

Emission Point: 7404E

Height (ft.): 21 Diameter (in.): 36
NYTMN (km.): 4508.637 NYTME (km.): 590.371 Building: VAPOR #11

Item 28.11:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-7404F

Emission Point: 7404F

Height (ft.): 21 Diameter (in.): 36
NYTMN (km.): 4508.637 NYTME (km.): 590.37 Building: VAPOR #12

Item 28.12:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-CNG01

Emission Point: CNG01

Height (ft.): 10 Diameter (in.): 6
NYTMN (km.): 4508.111 NYTME (km.): 590.322 Building: CNG STAT

Emission Point: CNG02

Height (ft.): 10 Diameter (in.): 6
NYTMN (km.): 4508.111 NYTME (km.): 590.322 Building: CNG STAT

Condition 29: Process Definition By Emission Unit

Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement:6 NYCRR Subpart 201-6

Item 29.1:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-U534A



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Facility DEC ID: 2610100071

Process: PG1 Source Classification Code: 2-01-002-02

Process Description:

This process generates electricity for use at this facility utilizing natural gas fired reciprocating internal combustion engine.

Emission Source/Control: ESOG1 - Combustion

Design Capacity: 300 kilowatts

Item 29.2:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-U534B

Process: PG2

Source Classification Code: 2-01-002-02

Process Description:

This process generates electricity for use at this facility utilizing natural gas fired reciprocating internal combustion engine.

Emission Source/Control: ESOG2 - Combustion

Design Capacity: 300 kilowatts

Item 29.3:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-U534C

Process: PG3

Source Classification Code: 2-01-002-02

Process Description:

This process generates electricity for use at this facility utilizing natural gas fired reciprocating internal combustion engine.

Emission Source/Control: ESOG3 - Combustion

Design Capacity: 300 kilowatts

Item 29.4:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-1404A

Process: P03

Source Classification Code: 1-02-006-02

Process Description:

This process is the combustion of natural gas in a LNG vaporizer. NOx emission from all sources at the LNG plant was limited to 24.9 tons/yr, in aggregate under the original state facility permit. The combined permit, covering the entire site, has a total NOx emissions limit of 47.4 tons/yr. The operating schedule and throughput are approximate, actual operation is limited by the cumulative operation of all sources at this facility.

Emission Source/Control: ES003 - Combustion

Design Capacity: 48 million Btu per hour



Item 29.5:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-1404B

Process: P04

Source Classification Code: 1-02-006-02

Process Description:

This process is the combustion of natural gas in a LNG vaporizer. NOx emission from all sources at the LNG plant was limited to 24.9 tons/yr, in aggregate under the original state facility permit. The combined permit, covering the entire site, has a total nox emissions limit of 47.4 tons/yr. The operating schedule and throughput are approximate, actual operation is limited by the cumulative operation of all sources at this facility.

Emission Source/Control: ES004 - Combustion

Design Capacity: 48 million Btu per hour

Item 29.6:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-7404A

Process: P07

Source Classification Code: 1-02-006-02

Process Description:

This process is the combustion of natural gas in a LNG vaporizer. NOx emission from all sources at the LNG plant was limited to 24.9 tons/yr, in aggregate under the original state facility permit. The combined permit, covering the entire site, has a total NOx emissions limit of 47.4 tons/yr. The operating schedule and throughput are approximate, actual operation is limited by the cumulative operation of all sources at this facility.

Emission Source/Control: ES007 - Combustion

Design Capacity: 48 million Btu per hour

Item 29.7:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-7404B

Process: P08

Source Classification Code: 1-02-006-02

Process Description:

This process is the combustion of natural gas in a LNG vaporizer. NOx emission from all sources at the LNG plant was limited to 24.9 tons/yr, in aggregate under the original state facility permit. The combined permit, covering the entire site, has a total NOx emissions limit of 47.4 tons/yr. The operating schedule and throughput are approximate, actual operation is limited by the cumulative operation of all sources at this facility.



Emission Source/Control: ES008 - Combustion
Design Capacity: 48 million Btu per hour

Item 29.8:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-7404C
Process: P09 Source Classification Code: 1-02-006-02
Process Description:

This process is the combustion of natural gas in a LNG vaporizer. NOx emission from all sources at the LNG plant was limited to 24.9 tons/yr, in aggregate under the original state facility permit. The combined permit, covering the entire site, has a total NOx emissions limit of 47.4 tons/yr. The operating schedule and throughput are approximate, actual operation is limited by the cumulative operation of all sources at this facility.

Emission Source/Control: ES009 - Combustion
Design Capacity: 48 million Btu per hour

Item 29.9:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-7404D
Process: P10 Source Classification Code: 1-02-006-02
Process Description:

This process is the combustion of natural gas in a LNG vaporizer. NOx emission from all sources at the LNG plant was limited to 24.9 tons/yr, in aggregate under the original state facility permit. The combined permit, covering the entire site, has a total NOx emissions limit of 47.4 tons/yr. The operating schedule and throughput are approximate, actual operation is limited by the cumulative operation of all sources at this facility.

Emission Source/Control: ES010 - Combustion
Design Capacity: 48 million Btu per hour

Item 29.10:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-7404E
Process: P11 Source Classification Code: 1-02-006-02
Process Description:

This process is the combustion of natural gas in an LNG vaporizer. NOx emissions from all sources at the LNG plant was limited to 24.9 tons/year, in aggregate under the original state facility permit.

Emission Source/Control: ES011 - Combustion
Design Capacity: 42.76 million Btu per hour



Emission Source/Control: 011ES - Control
Control Type: WATER INJECTION

Item 29.11:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-7404F
Process: P12 Source Classification Code: 1-02-006-02
Process Description:
This process is the combustion of natural gas in an LNG vaporizer.

Emission Source/Control: ES012 - Combustion
Design Capacity: 42.76 million Btu per hour

Emission Source/Control: 012ES - Control
Control Type: WATER INJECTION

Item 29.12:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-CNG01
Process: CNG Source Classification Code: 2-01-002-02
Process Description:
This process involves the operation of two natural gas reciprocating internal combustion engines driving gas compressors, used for refueling compressed natural gas (CNG) vehicles. NOx emission from these sources was limited to 22.5 tons/yr, in aggregate under the original state facility permit. The combined permit, covering the entire site, has a total NOx emissions limit of 47.4 tons/yr. The operating schedule and throughput are approximate, actual operation is limited by the cumulative operation of all sources at this facility.

Emission Source/Control: ECNG1 - Combustion
Design Capacity: 195 brake horsepower

Emission Source/Control: ECNG2 - Combustion
Design Capacity: 195 brake horsepower

Item 29.13:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-MTOP1
Process: PP1 Source Classification Code: 4-02-025-01
Process Description: Repaint refurbished natural gas meters.

Emission Source/Control: ESMO1 - Process
Design Capacity: 10 gallons per year



Condition 30: Compliance Certification
Effective between the dates of 12/11/2017 and 12/10/2022

Applicable Federal Requirement: 6 NYCRR 228-1.4 (b) (4) (ii)

Item 30.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-MTOP1
Process: PP1 Emission Source: ESMO1

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 30.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

A facility operating a Miscellaneous Metal Parts Coatings coating line may not use coatings with VOC contents, as applied, which exceed the appropriate limits specified in Table B4 of 6 NYCRR Subpart 228-1.4(b)(4). The units in Table B4 are in terms of pounds of VOC per gallon of coating (minus water and excluded compounds) at application. Sampling and testing of any coating to confirm VOC content compliance must be performed in a manner directed by and at the request of the Department.

For miscellaneous metal parts coating the following types of coatings and coating operations are exempt from the VOC content limits of table B4:

- (a) stencil coating;
- (b) safety-indicating coatings;
- (c) solid-film lubricants;
- (d) electric-insulating and thermal-conducting coatings;
- (e) magnetic data storage disk coatings; and
- (f) plastic extruded into metal parts to form a coating.

Parameter Monitored: VOC CONTENT
Upper Permit Limit: 3.5 pounds of VOC per pound of coating
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

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DESCRIPTION

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY
TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION



STATE ONLY ENFORCEABLE CONDITIONS
****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;

(2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;

(3) During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and



standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state applicable requirements and are not subject to compliance certification requirements unless otherwise noted or required under 6 NYCRR Part 201.

Condition 31: Contaminant List

Effective between the dates of 12/11/2017 and 12/10/2022

Applicable State Requirement:ECL 19-0301

Item 31.1:

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 0NY210-00-0
Name: OXIDES OF NITROGEN

CAS No: 0NY998-00-0
Name: VOC

Condition 32: Malfunctions and start-up/shutdown activities

Effective between the dates of 12/11/2017 and 12/10/2022

Applicable State Requirement:6 NYCRR 201-1.4

Item 32.1:

(a) The facility owner or operator shall take all necessary and appropriate actions to prevent the emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.

(b) The facility owner or operator shall compile and maintain records of all equipment malfunctions, maintenance, or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to

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the department when requested to do so, or when so required by a condition of a permit issued for the corresponding air contamination source. Such reports shall state whether any violations occurred and, if so, whether they were unavoidable, include the time, frequency and duration of the maintenance and/or start-up/shutdown activities, and an estimate of the emission rates of any air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous stack monitoring and quarterly reporting requirements need not submit additional reports for equipment maintenance or start-up/shutdown activities for the facility to the department.

(c) In the event that emissions of air contaminants in excess of any emission standard in this Subchapter occur due to a malfunction, the facility owner or operator shall compile and maintain records of the malfunction and notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred. When requested by the department, the facility owner or operator shall submit a written report to the department describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates.

(d) The department may also require the owner or operator to include, in reports described under Subdivisions (b) and (c) of this Section, an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions.

(e) A violation of any applicable emission standard resulting from start-up, shutdown, or malfunction conditions at a permitted or registered facility may not be subject to an enforcement action by the department and/or penalty if the department determines, in its sole discretion, that such a violation was unavoidable. The actions and recordkeeping and reporting requirements listed above must be adhered to in such circumstances.