

NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION

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In the Matter of the Application of Fortuna Energy Inc. for a Well Spacing Order for one gas well known as the SODERBLOM 1 (API No. 31-015-23134-00) in the Quackenbush Hill Field located in the Town of Big Flats, Chemung County, pursuant to Environmental Conservation Law Article 23, Mineral Resources

INTERIM ORDER

(DEC File No. DMN 01-2)

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WHEREAS:

1. The Commissioner's Decision and Order, dated January 23, 2002 ("the January 23 Order"), in the matter of the order of field-wide well spacing rules and the integration of interests pursuant to Environmental Conservation Law ("ECL") §§ 23-0501 and 23-0901 for the Quackenbush Hill Field located in Steuben and Chemung Counties, New York, establishes spacing units for four existing wells and procedures for future well spacing and compulsory integration.
2. The Commissioner's Decision and Order, dated December 30, 2002 ("the December 30 Order"), in the matter of the order of field-wide well spacing rules and the integration of interests pursuant to ECL §§ 23-0501 and 23-0901 for the Quackenbush Hill Field located in Steuben and Chemung Counties, New York, establishes a spacing unit for one existing well and procedures for future well spacing and compulsory integration.
3. The January 23 and December 30 Orders incorporated by reference the Stipulation executed by Fortuna Energy Inc. ("Fortuna" or "Applicant") and Department staff, dated November 1, 2001 ("Stipulation"), which provides for the efficient and economical development of the Quackenbush Hill Field. The incorporated Stipulation sets forth the conditions and procedures for future well spacing and compulsory integration in the Quackenbush Hill Field.
4. The Director's Order, dated October 22, 2004, in the matter of the order of field-wide well spacing rules and the integration of interests pursuant to §§23-0501 and 23-0901 for the Andrews 1 Unit of the Quackenbush Hill Field located in Steuben County, New York, establishes a spacing unit for one existing well (Andrews 1) pursuant to the procedures established by the January 23 and December 30 Orders.
5. The Director's Interim Order, dated December 14, 2004, in the matter of field-wide well spacing rules and the integration of interests pursuant to §§23-0501 and 23-0901 for the Reed 1 Unit of the Quackenbush Hill Field located in Steuben County, New York, establishes a spacing unit for one existing well (Reed 1) and establishes that compulsory integration, if necessary, will be addressed by further proceedings, in accordance with the Stipulation and ECL Article 23, Title 9.

6. The Director's Interim Order, dated April 4, 2005, in the matter of field-wide well spacing rules and the integration of interests pursuant to §§23-0501 and 23-0901 for the Hakes 1 Unit of the Quackenbush Hill Field located in Steuben County, New York, establishes a spacing unit for one existing well (Hakes 1) and establishes that compulsory integration, if necessary, will be addressed by further proceedings, in accordance with the Stipulation and ECL Article 23, Title 9.

7. This Interim Spacing Unit Order ("Interim Order"), is made pursuant to ECL Article 23, Title 5, and in accordance with the January 23 and December 30 Orders regarding Quackenbush Hill Field.

8. Compulsory integration, if necessary in the unit established by this Interim Order, will be addressed by further proceedings as provided by the Stipulation, and in accordance with ECL Article 23, Title 9.

## **DISCUSSION**

Section IV of the Stipulation, entitled "Permit Application Procedures for Future Wells," establishes procedural requirements that both the Applicant and the Department must follow before an extension well or a unit well can be drilled in the Quackenbush Hill Field, before production may proceed from an extension well or a unit well in Quackenbush Hill Field, and before the Department may issue a Well Spacing and Compulsory Integration Order in Quackenbush Hill Field. The Stipulation requires, among other things, that the well be at least 9,000 feet along strike or 5,280 feet perpendicular to the strike of the geologic feature shown on Exhibit "D" to the Stipulation from an existing well in Quackenbush Hill Field and that the proposed Spacing Unit be no less than 560 acres and no more than 640 acres in size unless otherwise justified to the satisfaction of Department staff by reasonable geologic and engineering evidence. Prior to production, the Applicant must document its control of at least 75 percent of the oil and gas interests within the proposed Spacing Unit, and must submit engineering and geologic data and analysis in support of the proposed Spacing Unit. Upon Department approval of the Spacing Unit, the Applicant must show proof of notification to all Operators and unleased owners of uncontrolled acreage in accordance with Paragraph IV.F.4 of the Stipulation.

## **FINDING OF FACTS**

1. In accordance with Section IV of the Stipulation, Fortuna has submitted all required information to the Department. Fortuna has demonstrated, among other things, that it controls 92.2 percent of the oil and gas interests within the proposed Soderblom Spacing Unit.

2. The Soderblom Spacing Unit consists of 130 parcels and contains 620.52 acres in the Town of Big Flats, Chemung County. The breakdown of acreage within the proposed Spacing Unit is shown on the attached map and tabulation.

3. Western Land Services, Inc. ("WLS") has informed the Department that it holds a lease on two parcels in the Soderblom Spacing Unit (Tax Map Nos.48.01-1-7 and 48.01-1-8, 3.06 and 1.04 acres respectively).

4. Fortuna has informed WLS and the unleased owners in the Soderblom Spacing Unit, consistent with the procedural requirements contained in Paragraph IV.F.4 of the Stipulation, that their interests are encompassed by the proposed Spacing Unit. WLS and one unleased owner (Michael J. LeRose, Tax Map. Nos 47.00-1-19.122, 47.00-1-24.2 and 47.00-1-

24.3, 4.80, 11.72 and 1.75 acres respectively) have objected to compulsory integration as provided by the January 23 and December 30 Orders.

5. The proposed Spacing Unit has been developed by Fortuna and approved by Department staff in accordance with applicable provisions of the ECL and the January 23 and December 30 Orders. Department staff's approval of the proposed Spacing Unit is based upon a thorough review of the seismic, geologic and engineering data provided by Fortuna.

6. In accordance with Paragraph IV.D. of the Stipulation, the Department notified Fortuna by letter dated December 17, 2004, of its approval of the proposed spacing unit.

7. No substantive and significant comments regarding configuration of the unit have been submitted to the Department. The ninety day notice period pursuant to section IV.F.4 of the Stipulation concluded June 24, 2005.

NOW, THEREFORE, having considered the matter and been duly advised and having found that the establishment of the Soderblom Spacing Unit in the Town of Big Flats, Chemung County, is necessary to carry out the policy provisions of ECL Section 23-0301, it is hereby ORDERED that:

- A. The Soderblom Spacing Unit is hereby established consisting of 130 parcels and containing 620.52 acres surrounding the Soderblom 1 (API No. 31-015-23134-00) in the Town of Big Flats, Chemung County, as shown on the attached map labeled Exhibit "B9" which shows the Spacing Unit boundary, parcel boundaries and the top and bottom hole locations of the well.
- B. Only those separately owned tracts or parts thereof listed on the attached tabulation are included in Soderblom Spacing Unit.
- C. Production from the Soderblom 1 shall be allocated to each parcel within the Soderblom Spacing Unit based on the acreage of the parcel within the unit as a percentage of the total acreage in the Spacing Unit.
- D. Effective as of the date of this Order, all operations including, but not limited to, operation of the Soderblom Spacing Unit and future drilling of any infill well in accordance with the terms of the Stipulation upon any portion of this Spacing Unit shall be deemed for all purposes to be the conduct of such operations upon each separately owned tract in this Spacing Unit by the owner or several owners thereof.
- E. That portion of the production allocated to each tract included in the Soderblom 1 Spacing Unit shall, when produced, be deemed for all purposes to have been produced from such tract by a well drilled thereon.
- F. Fortuna is the operator of the Soderblom 1 Spacing Unit and the well drilled therein.
- G. Fortuna, as the Spacing Unit Operator, shall file a copy of this Order with the Chemung County Clerk against all parcels in the Soderblom Spacing Unit, and shall submit proof of such filing to the Director of the Bureau of Oil and Gas Regulation, in the Department's Division of Mineral Resources not later than ninety (90) days after the date of this Order.

- H. Fortuna is authorized to immediately release all escrowed royalty payments for the Soderblom Spacing Unit, including a one-eighth royalty to WLS, Michael J. LeRose and all other unleased owners. The release of royalty payments equal to the lowest royalty fraction, but not less than one-eighth, contained in any oil and gas lease within the applicable unit does not preclude additional royalty payments, or allocation of production, if so provided by further negotiations or by a final Compulsory Integration Order in accordance with Paragraph VII of the Stipulation.
- I. Terms for compulsory integration will be established by final order, in accordance with Paragraph VII of the Stipulation and subdivision three of ECL 23-0901.
- J. This Order shall apply to, and be binding upon, Fortuna and its subsidiaries, successors and assigns.

IN WITNESS WHEREOF: The Department of Environmental Conservation has caused this Order to be signed and issued and has filed the same in its office in the County of Albany, New York this 29th day of July, 2005.

DIVISION OF MINERAL RESOURCES  
DEPARTMENT OF ENVIRONMENTAL  
CONSERVATION  
BRADLEY J. FIELD, DIRECTOR

/signed/

Albany, New York  
July 29, 2005

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