

New York State Department of Environmental Conservation

Permit Review Report

Permit ID: 8-4432-00001/00031 Renewal Number: 1



10/12/2006

Facility Identification Data

Name: U S SALT - WATKINS GLEN REFINERY
Address: SALT PT RD
WATKINS GLEN, NY 14891

Owner/Firm

Name: U S SALT LLC
Address: SALT POINT RD
P O BOX 110
WATKINS GLEN, NY 14891-0110, USA
Owner Classification: Corporation/Partnership

Permit Contacts

Division of Environmental Permits:
Name: ROGER T MCDONOUGH
Address: 6274 EAST AVON LIMA RD
AVON, NY 14414-9519

Division of Air Resources:
Name: DANIEL E WALSH
Address: 6274 EAST AVON-LIMA RD
AVON, NY 14414
Phone:5852262466

Air Permitting Contact:
Name: ROBERT TRAVER
Address: US SALT LLC
SALT POINT RD - PO BOX 110
WATKINS GLEN, NY 14891-0110
Phone:6075352721

Permit Description

Introduction

The Title V operating air permit is intended to be a document containing only enforceable terms and conditions as well as any additional information, such as the identification of emission units, emission points, emission sources and processes, that makes the terms meaningful. 40 CFR Part 70.7(a)(5) requires that each Title V permit have an accompanying "...statement that sets forth the legal and factual basis for the draft permit conditions". The purpose for this permit review report is to satisfy the above requirement by providing pertinent details regarding the permit/application data and permit conditions in a more easily understandable format. This report will also include background narrative and explanations of regulatory decisions made by the reviewer. It should be emphasized that this permit review report, while based on information contained in the permit, is a separate document and is not itself an enforceable term and condition of the permit.

Summary Description of Proposed Project

Application for renewal of Air Title V Facility.

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Attainment Status

U S SALT - WATKINS GLEN REFINERY is located in the town of READING in the county of SCHUYLER.

The attainment status for this location is provided below. (Areas classified as attainment are those that meet all ambient air quality standards for a designated criteria air pollutant.)

Criteria Pollutant	Attainment Status
Particulate Matter (PM)	ATTAINMENT
Particulate Matter < 10µ in diameter (PM10)	ATTAINMENT
Sulfur Dioxide (SO2)	ATTAINMENT
Ozone* (NON-ATTAINMENT)	TRANSPORT REGION (NON-ATTAINMENT)
Oxides of Nitrogen (NOx)**	ATTAINMENT
Carbon Monoxide (CO)	ATTAINMENT

* Ozone is regulated in terms of the emissions of volatile organic compounds (VOC) and/or oxides of nitrogen (NOx) which are ozone precursors.

** NOx has a separate ambient air quality standard in addition to being an ozone precursor

Facility Description

THE US SALT LLC-WATKINS GLEN REFINERY IS LOCATED ALONG SENECA LAKE IN SCHUYLER COUNTY, NEW YORK. THIS FACILITY REFINES AND PACKAGES SALT FROM NEARBY BRINE FIELDS. THREE BOILERS PROVIDE PROCESS AND HEATING STEAM FOR THE FACILITY. OTHER EMISSION SOURCES INCLUDES AN INCINERATOR FOR SCRAP PACKAGING MATERIAL AND SALT PROCESSING DUST COLLECTION SYSTEMS. NOTE THAT HAP EMISSIONS LISTED IN THE FACILITY EMISSION SUMMARY ARE INSIGNIFICANT EMISSIONS RESULTING FROM THE COMBUSTION SOURCES.

Permit Structure and Description of Operations

The Title V permit for U S SALT - WATKINS GLEN REFINERY is structured in terms of the following hierarchy: facility, emission unit, emission point, emission source and process.

A facility is defined as all emission sources located at one or more adjacent or contiguous properties owned or operated by the same person or persons under common control. The facility is subdivided into one or more emission units (EU). Emission units are defined as any part or activity of a stationary facility that emits or has



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the potential to emit any federal or state regulated air pollutant. An emission unit is represented as a grouping of processes (defined as any activity involving one or more emission sources (ES) that emits or has the potential to emit any federal or state regulated air pollutant). An emission source is defined as any apparatus, contrivance or machine capable of causing emissions of any air contaminant to the outdoor atmosphere, including any appurtenant exhaust system or air cleaning device.

[NOTE: Indirect sources of air contamination as defined in 6 NYCRR Part 203 (i.e. parking lots) are excluded from this definition]. The applicant is required to identify the principal piece of equipment (i.e., emission source) that directly results in or controls the emission of federal or state regulated air pollutants from an activity (i.e., process). Emission sources are categorized by the following types:

combustion	-	devices which burn fuel to generate heat, steam or power
incinerator	-	devices which burn waste material for disposal
control	-	emission control devices
process	-	any device or contrivance which may emit air contaminants that is not included in the above categories.

U S SALT - WATKINS GLEN REFINERY is defined by the following emission unit(s):

Emission unit 1BOILS - Three boilers (units 1, 7 & 8) which provide process and heating steam for the facility. Unit 1 is a 103 MMBtu/hr heat input, natural gas fired boiler. Units 7 and 8 are each rated at 72.8 MMBtu/hr, firing primarily natural gas with No. 2 fuel oil as a back up.

Emission unit 1BOILS is associated with the following emission points (EP):
00001, 00018

It is further defined by the following process(es):

Process: BC1 Fluidized bed boiler firing bituminous coal.

Process: BC2 is located at Building 1 - Fluidized bed boiler firing bituminous coal and wood materials.

Process: BC3 is located at Building 1 - Fluidized bed boiler firing wood materials.

Process: BC4 is located at Building 1 - Fluidized bed boiler firing natural gas.

Process: U1G is located at 1ST FLOOR, Building 1 - PROCESS U1G CONSISTS OF UNIT 1 (103 MMBTU/HR) BURNING NATURAL GAS AS THE PRIMARY FUEL.

Process: U7G is located at 1ST FLOOR, Building 1 - PROCESS U7G CONSISTS OF UNITS 7 AND 8 (72.8 MMBTU/HR EACH) BURNING NATURAL GAS AS THE PRIMARY FUEL. ALL PROCESS APPLICABLE REQUIREMENTS AND REPORTED PROCESS EMISSIONS APPLY TO EACH BOILER, UNLESS OTHERWISE NOTED.

Process: U7O is located at 1ST FLOOR, Building 1 - PROCESS U7O CONSISTS OF UNITS 7 AND 8 (72.8 MMBTU/HR EACH) BURNING FUEL OIL AS THE PRIMARY FUEL. ALL PROCESS APPLICABLE REQUIREMENTS AND REPORTED PROCESS EMISSIONS APPLY TO EACH BOILER, UNLESS OTHERWISE NOTED.

Emission unit 1SALTP - Salt processing and packaging operations. Raw brine is refined to produce granulated salt or purified salt, which is then packaged on site.

Emission unit 1SALTP is associated with the following emission points (EP):
00002, 00004, 00005, 00006, 00012, 00014, 00015, 0001A

It is further defined by the following process(es):

Process: SP1 is located at 1ST&2ND, Building 3 - SP1 CONSISTS OF THE PRODUCTION OF

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GRANULATED AND PURIFIED SALT. EMISSION POINTS INCLUDE: EP0001A-PURIFIED SYSTEM DEDUSTER. EP00004-A-TRAIN ROTOCLONE. EP00005-HEIL SEPARATOR/DEMISTER FOR DEWATERING AND DRYING SALT. EP00015-B-TRAIN ROTOCLONE.

Process: SP2 is located at 1ST&2ND, Building 4 - PROCESS SP2 CONSISTS OF STORAGE AND PACKAGING OF THE SALT PRODUCTS. EMISSION POINTS INCLUDE: EP00002-ROTOCLONE FOR BUILDING 18 STORAGE SILOS, SCALPING SCREEN, SCALES, AND LOAD OUT. EPOOOO6-ROTOCLONE FOR BUILDING 5 BAGGING OPERATIONS. EP00012-ROTOCLONE FO R BUILDING 11B STORAGE SILOS, SCALPING SCREEN, AND BAGGING MACHINES. EP00014-LARGE FABRIC FILTER FOR PACKAGING 26 OZ AND 5 LB LINES.

Title V/Major Source Status

U S SALT - WATKINS GLEN REFINERY is subject to Title V requirements. This determination is based on the following information:

This facility is major based on potential and actual particulate emissions greater than 100 tpy as well as potential oxides of nitrogen emissions of greater than 100 tpy.

Program Applicability

The following chart summarizes the applicability of U S SALT - WATKINS GLEN REFINERY with regards to the principal air pollution regulatory programs:

Regulatory Program	Applicability
PSD	NO
NSR (non-attainment)	YES
NESHAP (40 CFR Part 61)	NO
NESHAP (MACT - 40 CFR Part 63)	NO
NSPS	YES
TITLE IV	NO
TITLE V	YES
TITLE VI	NO
RACT	YES
SIP	YES

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NOTES:

PSD Prevention of Significant Deterioration (40 CFR 52) - requirements which pertain to major stationary sources located in areas which are in attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NSR New Source Review (6 NYCRR Part 231) - requirements which pertain to major stationary sources located in areas which are in non-attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NESHAP National Emission Standards for Hazardous Air Pollutants (40 CFR 61) - contaminant and source specific emission standards established prior to the Clean Air Act Amendments of 1990 (CAAA) which were developed for 9 air contaminants (inorganic arsenic, radon, benzene, vinyl chloride, asbestos, mercury, beryllium, radionuclides, and volatile HAP's)

MACT Maximum Achievable Control Technology (40 CFR 63) - contaminant and source specific emission standards established by the 1990 CAAA. Under Section 112 of the CAAA, the US EPA is required to develop and promulgate emissions standards for new and existing sources. The standards are to be based on the best demonstrated control technology and practices in the regulated industry, otherwise known as MACT. The corresponding regulations apply to specific source types and contaminants.

NSPS New Source Performance Standards (40 CFR 60) - standards of performance for specific stationary source categories developed by the US EPA under Section 111 of the CAAA. The standards apply only to those stationary sources which have been constructed or modified after the regulations have been proposed by publication in the Federal Register and only to the specific contaminant(s) listed in the regulation.

Title IV Acid Rain Control Program (40 CFR 72 thru 78) - regulations which mandate the implementation of the acid rain control program for large stationary combustion facilities.

Title VI Stratospheric Ozone Protection (40 CFR 82, Subparts A thru G) - federal requirements that apply to sources which use a minimum quantity of CFC's (chlorofluorocarbons), HCFC's (hydrofluorocarbons) or other ozone depleting substances or regulated substitute substances in equipment such as air conditioners, refrigeration equipment or motor vehicle air conditioners or appliances.

RACT Reasonably Available Control Technology (6 NYCRR Parts 212.10, 226, 227-2, 228, 229, 230, 232, 233, 234, 235, 236) - the lowest emission limit that a specific source is capable of meeting by application of control technology that is reasonably available, considering technological and economic feasibility. RACT is a control strategy used to limit emissions of VOC's and NOx for the purpose of attaining the air quality standard for ozone. The term as it is used in the above table refers to those state air pollution control regulations which specifically regulate VOC and NOx emissions.

SIP State Implementation Plan (40 CFR 52, Subpart HH) - as per the CAAA, all states are empowered and required to devise the specific combination of controls that, when implemented, will

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bring about attainment of ambient air quality standards established by the federal government and the individual state. This specific combination of measures is referred to as the SIP. The term here refers to those state regulations that are approved to be included in the SIP and thus are considered federally enforceable.

Compliance Status

Facility is in compliance with all requirements

SIC Codes

SIC or Standard Industrial Classification code is an industrial code developed by the federal Office of Management and Budget for use, among other things, in the classification of establishments by the type of activity in which they are engaged. Each operating establishment is assigned an industry code on the basis of its primary activity, which is determined by its principal product or group of products produced or distributed, or services rendered. Larger facilities typically have more than one SIC code.

SIC Code	Description
2899	CHEMICAL PREPARATIONS, NEC

SCC Codes

SCC or Source Classification Code is a code developed and used by the USEPA to categorize processes which result in air emissions for the purpose of assessing emission factor information. Each SCC represents a unique process or function within a source category logically associated with a point of air pollution emissions. Any operation that causes air pollution can be represented by one or more SCC's.

SCC Code	Description
1-03-006-01	EXTERNAL COMBUSTION BOILERS - COMMERCIAL/INDUSTRIAL COMMERCIAL/INSTITUTIONAL BOILER - NATURAL GAS Over 100 MMBtu/Hr
1-02-005-02	EXTERNAL COMBUSTION BOILERS - INDUSTRIAL INDUSTRIAL BOILER - DISTILLATE OIL 10-100MMBTU/HR **
1-02-006-02	EXTERNAL COMBUSTION BOILERS - INDUSTRIAL INDUSTRIAL BOILER - NATURAL GAS 10-100 MMBtu/Hr
1-02-006-01	EXTERNAL COMBUSTION BOILERS - INDUSTRIAL INDUSTRIAL BOILER - NATURAL GAS Over 100 MBtu/Hr
1-02-002-18	EXTERNAL COMBUSTION BOILERS - INDUSTRIAL INDUSTRIAL BOILER - SUBBITUMINOUS COAL ATMOSPHERIC FLUIDIZED BED COMBUSTION - CIRCULATING BED (BITUM COAL)
1-02-009-02	EXTERNAL COMBUSTION BOILERS - INDUSTRIAL INDUSTRIAL BOILER - WOOD/BARK WASTE Wood/Bark-Fired Boiler (> 50,000 LB STM)
3-05-021-01	MINERAL PRODUCTS
MINERAL PRODUCTS -	SALT MINING

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General



Facility Emissions Summary

In the following table, the CAS No. or Chemical Abstract Series code is an identifier assigned to every chemical compound. [NOTE: Certain CAS No.'s contain a 'NY' designation within them. These are not true CAS No.'s but rather an identification which has been developed by the department to identify groups of contaminants which ordinary CAS No.'s do not do. As an example, volatile organic compounds or VOC's are identified collectively by the NY CAS No. 0NY998-00-0.] The PTE refers to the Potential to Emit. This is defined as the maximum capacity of a facility or air contaminant source to emit any air contaminant under its physical and operational design. Any physical or operational limitation on the capacity of the facility or air contamination source to emit any air contaminant, including air pollution control equipment and/or restrictions on the hours of operation, or on the type or amount or material combusted, stored, or processed, shall be treated as part of the design only if the limitation is contained in federally enforceable permit conditions. The PTE Range represents an emission range for a contaminant. Any PTE quantity that is displayed represents a facility-wide emission cap or limitation for that contaminant. If no PTE quantity is displayed, the PTE Range is provided to indicate the approximate magnitude of facility-wide emissions for the specified contaminant in terms of tons per year (tpy). The term 'HAP' refers to any of the hazardous air pollutants listed in section 112(b) of the Clean Air Act Amendments of 1990. Total emissions of all hazardous air pollutants are listed under the special NY CAS No. 0NY100-00-0. In addition, each individual hazardous air pollutant is also listed under its own specific CAS No. and is identified in the list below by the (HAP) designation.

Cas No.	Contaminant Name	PTE	
		lbs/yr	Range
000120-12-7	ANTHRACENE (HAP)	> 0	but < 10 tpy
007440-38-2	ARSENIC (HAP)	> 0	but < 10 tpy
000071-43-2	BENZENE (HAP)	> 0	but < 10 tpy
007440-41-7	BERYLLIUM (HAP)	> 0	but < 10 tpy
007440-43-9	CADMIUM (HAP)	> 0	but < 10 tpy
000630-08-0	CARBON MONOXIDE	>= 50	tpy but < 100 tpy
007440-47-3	CHROMIUM (HAP)	> 0	but < 10 tpy
007440-48-4	COBALT (HAP)	> 0	but < 10 tpy
000071-55-6	ETHANE, 1,1,1-TRICHLORO (HAP)	> 0	but < 10 tpy
000100-41-4	ETHYLBENZENE (HAP)	> 0	but < 10 tpy
000050-00-0	FORMALDEHYDE (HAP)	> 0	but < 10 tpy
0NY100-00-0	HAP	> 0	but < 2.5 tpy
007439-92-1	LEAD (HAP)	> 0	but < 10 tpy
007439-96-5	MANGANESE (HAP)	> 0	but < 10 tpy
007439-97-6	MERCURY (HAP)	> 0	but < 10 tpy
000091-20-3	NAPHTHALENE (HAP)	> 0	but < 10 tpy
007440-02-0	NICKEL METAL AND INSOLUBLE COMPOUNDS (HAP)	> 0	but < 10 tpy
0NY210-00-0	OXIDES OF NITROGEN	>= 100	tpy but < 250 tpy
0NY075-00-0	PARTICULATES	>= 250	tpy
0NY075-00-5	PM-10	>= 250	tpy
007704-34-9	SULFUR	>= 25	tpy but < 40 tpy
007446-09-5	SULFUR DIOXIDE	>= 250	tpy
000108-88-3	TOLUENE (HAP)	> 0	but < 10 tpy
0NY998-00-0	VOC	>= 2.5	tpy but < 10 tpy
001330-20-7	XYLENE, M, O & P MIXT. (HAP)	> 0	but < 10 tpy

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NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: Emergency Defense - 6NYCRR Part 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;

(2) The equipment at the permitted facility causing the emergency was at the time being properly operated;

(3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item B: Public Access to Recordkeeping for Title V Facilities - 6NYCRR Part 201-1.10(b)

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

Item C: Timely Application for the Renewal of Title V Permits - 6 NYCRR Part 201-6.3(a)(4)

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

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Item D: Certification by a Responsible Official - 6 NYCRR Part 201-6.3(d)(12)

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item E: Requirement to Comply With All Conditions - 6 NYCRR Part 201-6.5(a)(2)

The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

Item F: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR Part 201-6.5(a)(3)

This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item G: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR Part 201-6.5(a)(5)

It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

Item H: Property Rights - 6 NYCRR Part 201-6.5(a)(6)

This permit does not convey any property rights of any sort or any exclusive privilege.

Item I: Severability - 6 NYCRR Part 201-6.5(a)(9)

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

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Item J: Permit Shield - 6 NYCRR Part 201-6.5(g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;
- iii. The applicable requirements of Title IV of the Act;
- iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item K: Reopening for Cause - 6 NYCRR Part 201-6.5(i)

This Title V permit shall be reopened and revised under any of the following circumstances:

- i. If additional applicable requirements under the Act become applicable where this permit's remaining term is three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit

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or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item L:

Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

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Item M: Federally Enforceable Requirements - 40 CFR 70.6(b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Regulatory Analysis

Location Facility/EU/EP/Process/ES	Regulation	Short Description	Condition
FACILITY	ECL 19-0301	Powers and Duties of the Department with respect to air pollution control	140
1-BOILS	40CFR 52-A.21	Prevention of Significant Deterioration	50, 51, 52
FACILITY	40CFR 60-A.11	General provisions - compliance with standards and maintenance requirements	42
FACILITY	40CFR 60-A.12	General provisions - Circumvention	43
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1-BOILS	40CFR 60-A.4	General provisions - Address	59
FACILITY	40CFR 60-A.7 (a)	Notification and Recordkeeping	27
1-BOILS	40CFR 60-A.7 (a)	Notification and Recordkeeping	60
FACILITY	40CFR 60-A.7 (b)	Notification and Recordkeeping	28
FACILITY	40CFR 60-A.7 (c)	Notification and Recordkeeping	29
FACILITY	40CFR 60-A.7 (d)	Notification and Recordkeeping	30
FACILITY	40CFR 60-A.7 (e)	Notification and Recordkeeping	31
FACILITY	40CFR 60-A.7 (f)	Notification and Recordkeeping	32
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FACILITY	40CFR 60-A.8 (a)	Performance Tests	34
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FACILITY	40CFR 60-A.8 (d)	Performance Tests	38
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FACILITY	40CFR 60-A.9	General provisions - Availability of information	41
1-BOILS/-/BC1/UNIT9	40CFR 60-Db.42b (a)	Standard for Sulfur Dioxide Firing Coal and/or Oil.	67
1-BOILS/-/BC2/UNIT9	40CFR 60-Db.42b (a)	Standard for Sulfur Dioxide Firing Coal and/or Oil.	83
1-BOILS/-/BC1/UNIT9	40CFR 60-Db.42b (e)	Standard for Sulfur Dioxide Averaging Period.	68
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Applicability Discussion:

Mandatory Requirements: The following facility-wide regulations are included in all Title V permits:

ECL 19-301.

This section of the Environmental Conservation Law establishes the powers and duties assigned to the Department with regard to administering the air pollution control program for New York State.

6NYCRR Part 200-.6

Acceptable ambient air quality - prohibits contravention of ambient air quality standards without mitigating measures

6NYCRR Part 200-.7

Anyone owning or operating an air contamination source which is equipped with an emission control device must operate the control consistent with ordinary and necessary practices, standards and procedures, as per manufacturer's specifications and keep it in a satisfactory state of maintenance and repair so that it operates effectively

6NYCRR Part 201-1.4

This regulation specifies the actions and recordkeeping and reporting requirements for any violation of an applicable state enforceable emission standard that results from a necessary scheduled equipment maintenance, start-up, shutdown, malfunction or upset in the event that these are unavoidable.

6NYCRR Part 201-1.7

Requires the recycle and salvage of collected air contaminants where practical

6NYCRR Part 201-1.8

Prohibits the reintroduction of collected air contaminants to the outside air

6NYCRR Part 201-3.2(a)

An owner and/or operator of an exempt emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains exempt emission sources or units, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control

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requirements, regulations, or law.

6NYCRR Part 201-3.3(a)

The owner and/or operator of a trivial emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains trivial emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6NYCRR Part 201-6

This regulation applies to those terms and conditions which are subject to Title V permitting. It establishes the applicability criteria for Title V permits, the information to be included in all Title V permit applications as well as the permit content and terms of permit issuance. This rule also specifies the compliance, monitoring, recordkeeping, reporting, fee, and procedural requirements that need to be met to obtain a Title V permit, modify the permit and demonstrate conformity with applicable requirements as listed in the Title V permit. For permitting purposes, this rule specifies the need to identify and describe all emission units, processes and products in the permit application as well as providing the Department the authority to include this and any other information that it deems necessary to determine the compliance status of the facility.

6NYCRR 201-6.5(a)(4)

This mandatory requirement applies to all Title V facilities. It requires the permittee to provide information that the Department may request in writing, within a reasonable time, in order to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. The request may include copies of records required to be kept by the permit.

6NYCRR 201-6.5(a)(7)

This is a mandatory condition that requires the owner or operator of a facility subject to Title V requirements to pay all applicable fees associated with the emissions from their facility.

6NYCRR 201-6.5(a)(8)

This is a mandatory condition for all facilities subject to Title V requirements. It allows the Department to inspect the facility to determine compliance with this permit, including copying records, sampling and monitoring, as necessary.

6NYCRR Part 201-6.5(c)

This requirement specifies, in general terms, what information must be contained in any required compliance monitoring records and reports. This includes the date, time and place of any sampling, measurements and analyses; who performed the analyses;



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analytical techniques and methods used as well as any required QA/QC procedures; results of the analyses; the operating conditions at the time of sampling or measurement and the identification of any permit deviations. All such reports must also be certified by the designated responsible official of the facility.

6NYCRR Part 201-6.5(c)(2)

This requirement specifies that all compliance monitoring and recordkeeping is to be conducted according to the terms and conditions of the permit and follow all QA requirements found in applicable regulations. It also requires monitoring records and supporting information to be retained for at least 5 years from the time of sampling, measurement, report or application. Support information is defined as including all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

6NYCRR Part 201-6.5(c)(3)

This regulation specifies that the permit incorporate all reporting requirements associated with an applicable federal rule, the submittal of any required monitoring reports at least every 6 months, and the notification and reporting of permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken.

6NYCRR Part 201-6.5(c)(3)(ii)

This regulation specifies any reporting requirements incorporated into the permit must include provisions regarding the notification and reporting of permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken.

6NYCRR 201-6.5(d)(5)

This condition applies to every Title V facility subject to a compliance schedule. It requires that reports, detailing the status of progress on achieving compliance with emission standards, be submitted semiannually.

6NYCRR Part 201-6.5(e)

Sets forth the general requirements for compliance certification content; specifies an annual submittal frequency; and identifies the EPA and appropriate regional office address where the reports are to be sent.

6NYCRR 201-6.5(f)(6)

This condition allows changes to be made at the facility, without modifying the permit, provided the changes do not cause an emission limit contained in this permit to be exceeded. The owner or operator of the facility must notify the Department of the change. It is applicable to all Title V permits which may be subject to an off permit change.

6NYCRR Part 202-1.1



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This regulation allows the department the discretion to require an emission test for the purpose of determining compliance. Furthermore, the cost of the test, including the preparation of the report are to be borne by the owner/operator of the source.

6NYCRR Part 202-2.1

Requires that emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year.

6NYCRR Part 202-2.5

This rule specifies that each facility required to submit an emission statement must retain a copy of the statement and supporting documentation for at least 5 years and must make the information available to department representatives.

6NYCRR Part 211-.2

This regulation prohibits any emissions of air contaminants to the outdoor atmosphere which may be detrimental to human, plant or animal life or to property, or which unreasonably interferes with the comfortable enjoyment of life or property regardless of the existence of any specific air quality standard or emission limit.

6 NYCRR Part 211.3

This condition requires that the opacity (i.e., the degree to which emissions other than water reduce the transmission of light) of the emissions from any air contamination source be less than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent.

6 NYCRR Part 215

Prohibits open fires at industrial and commercial sites.

40 CFR Part 68.

This Part lists the regulated substances and their applicability thresholds and sets the requirements for stationary sources concerning the prevention of accidental releases of these substances.

40 CFR Part 82, Subpart F

Subpart F requires the reduction of emissions of class I and class II refrigerants to the lowest achievable level during the service, maintenance, repair, and disposal of appliances in accordance with section 608 of the Clean Air Act Amendments of 1990. This subpart applies to any person servicing, maintaining, or repairing appliances except for motor vehicle air conditioners. It also applies to persons disposing of appliances, including motor vehicle air conditioners, refrigerant reclaimers, appliance owners, and manufacturers of appliances and recycling and recovery equipment. Those individuals, operations, or activities affected by this rule, may be required to comply with specified disposal, recycling, or recovery practices, leak repair practices, recordkeeping and/or technician certification requirements.

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Facility Specific Requirements

In addition to Title V, U S SALT - WATKINS GLEN REFINERY has been determined to be subject to the following regulations:

40CFR 52-A.21

This citation applies to facilities that are subject to Prevention of Significant Deterioration provisions; ie: facilities that are located in an attainment area and that emit pollutants which are listed in 40 CFR 52.21(b)(23)(i) .

40CFR 60-A.11

This regulation specifies the type of opacity monitoring requirements in relation to compliance with the standards and maintenance requirements.

40CFR 60-A.12

This regulation prohibits an owner or operator from concealing emissions in violation of applicable standards by any means.

40CFR 60-A.13

This regulation specifies how monitoring shall be performed and which methods and appendices are used to determine if the monitoring is adequate and in compliance with the regulated standards.

40CFR 60-A.14

This regulation defines the term modification and what is and is not considered to be a modification, for the purpose of rule applicability.

40CFR 60-A.15

This regulation defines the term reconstruction and what is and is not considered to be a reconstruction project, for the purpose of rule applicability.

40CFR 60-A.4

This condition lists the USEPA Region 2 address for the submittal of all communications to the "Administrator". In addition, all such communications must be copied to NYSDEC Bureau of Quality Assurance (BQA).

40CFR 60-A.7 (a)

This regulation requires any owner or operator subject to a New Source Performance Standard (NSPS) to furnish the Administrator with notification of the dates of: construction or reconstruction, initial startup, any physical or operational changes, commencement of performance testing for continuous monitors and anticipated date for opacity observations as required.

40CFR 60-A.7 (b)

This regulation requires the owner or operator to maintain records of the occurrence and duration of any startup, shutdown, or malfunction of the source or control equipment or continuous monitoring system.

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40CFR 60-A.7 (c)

This requirement details the information to be submitted in excess emissions and monitoring systems performance reports which must be submitted at least semi-annually for sources with compliance monitoring systems.

40CFR 60-A.7 (d)

This condition specifies the required information and format for a summary report form and details when either a summary form and/or excess emissions reports are required.

40CFR 60-A.7 (e)

This condition specifies how sources that remain in continuous compliance, and are subject to monthly or quarterly reporting, can reduce reporting frequency to semiannually.

40CFR 60-A.7 (f)

This condition specifies requirements for maintenance of files of all measurements, including continuous monitoring system (CMS), monitoring device, and performance testing measurements; all CMS performance evaluations; all CMS or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices for at least two years.

40CFR 60-A.7 (g)

This condition allows source owners to use reporting required for state or local agencies to satisfy the paragraph (a) reporting requirements of this section of this rule.

40CFR 60-A.8 (a)

This regulation contains the requirements for the completion date and reporting of Performance Testing (stack testing), at the facility. Within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup, the owner or operator of the facility must conduct performance test(s) and furnish a written report of the test results.

40CFR 60-A.8 (b)

This regulation contains the requirements for Performance test methods and procedures, to be used by the owner or operator, of the affected facility.

40CFR 60-A.8 (c)

This condition contains the requirements for operating conditions, of the emission source, during performance testing.

40CFR 60-A.8 (d)

This regulation contains the requirements for advance notification of Performance (stack) testing.

40CFR 60-A.8 (e)

This regulation requires the facility to provide appropriate sampling ports, safe platforms and utilities as

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necessary for Performance (stack) testing.

40CFR 60-A.8 (f)

This regulation requires that Performance (stack) tests consist of three runs unless otherwise specified. The rule also designates the allowable averaging methods for the analysis of the results.

40CFR 60-A.9

This rule citation allows the public access to any information submitted to the EPA Administrator (or state contact), in conjunction with a project subject to this section of the regulation.

40CFR 60-Db.42b (a)

This regulation calls for a 90% reduction in the emissions of sulfur dioxide from facilities that burn coal or oil.

40CFR 60-Db.42b (e)

This rule specifies that a 30 day rolling average will be used to determine compliance with fuel sulfur limits.

40CFR 60-Db.42b (g)

This rule specifies that the sulfur dioxide emission limits will apply at all times during operation, including during equipment malfunctions.

40CFR 60-Db.43b (a) (1)

This regulation requires the emissions of particulate matter from facilities that burn coal to be less than 0.051 pounds of particulates per million BTU heat input.

40CFR 60-Db.43b (a) (2)

This rule specifies a particulate emission limit for combustion of coal.

40CFR 60-Db.43b (c) (1)

This rule specifies a particulate emission limit for combustion of wood.

40CFR 60-Db.43b (e)

This rule specifies that the annual capacity factor for combustion of multiple fuels be based on continuous operation.

40CFR 60-Db.43b (f)

This regulation specifies maximum allowable opacity for affected sources. The opacity of the emission may not exceed 20%, except for one six minute period when the maximum opacity may not exceed 27%.

40CFR 60-Db.43b (g)

This regulation specifies that the particulate matter and opacity standards apply at all times, except during periods of startup, shutdown or malfunction.

40CFR 60-Db.44b (a) (1)

These standards apply to all boilers firing natural gas and/or distillate oil except as provided in 40 CFR 60.44b(a)(4)

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Duct Burners Used in a Combined Cycle System.

40CFR 60-Db.44b (b)

This section provides a method for determining an emission limit for oxides of nitrogen when burning fuel mixtures.

40CFR 60-Db.44b (h)

This regulation specifies that the NSPS nitrogen oxide standards apply at all time including periods of startup, shutdown, or malfunction.

40CFR 60-Db.44b (i)

This subdivision requires that the facility use a 30 day rolling average to determine compliance with any applicable standards in this Subpart.

40CFR 60-Db.44b (l)

This rule specifies more stringent emission limits for oxides of nitrogen for equipment built after July 9, 1997.

40CFR 60-Db.45b

This regulation sets forth the analytical methods to be used to determine the emissions of sulfur dioxide.

40CFR 60-Db.45b (c)

This rule specifies testing procedures for demonstrating compliance with the sulfur dioxide emission limits.

40CFR 60-Db.46b

This section sets the compliance and performance test methods and procedures for emissions of particulate matter and oxides of nitrogen.

40CFR 60-Db.47b

This rule specifies monitoring procedures for demonstrating sulfur dioxide emission limit compliance.

40CFR 60-Db.47b (a)

This regulation requires the owner or operator to install a continuous emissions monitor (CEM) to monitor the emissions of sulfur dioxide.

40CFR 60-Db.48b

This rule specifies monitoring procedures for demonstrating particulate and oxides of nitrogen emission limit compliance.

40CFR 60-Db.48b (a)

This rule specifies use of a continuous emission monitoring (CEM) system for monitoring compliance with opacity standards.

40CFR 60-Db.48b (b)

This regulation requires the owner or operator of the facility to install and operate a continuous emissions monitor to monitor emissions of oxides of nitrogen from the facility.

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40CFR 60-Db.48b (c)

This regulation requires that the continuous monitoring system (CMS) and data recorder for nitrogen oxides be operated during all periods of operation of the affected facility except for CMS breakdowns and repairs. Data must be recorded during calibration checks, and zero and span adjustments.

40CFR 60-Db.49b

This rule specifies the reporting and recordkeeping requirements for affected steam generating units.

6NYCRR 201-7

This regulation sets forth an emission cap that cannot be exceeded by the facility. In this permit that cap is

6NYCRR 212.4 (c)

This rule requires existing sources (in operation after July 1, 1973) of solid particulates with environmental rating of B or C which are not subject to Table 5 "Processes for which Permissible Emission Rate is Based on Process Weight, to be limited to an particulate emission rate not to exceed 0.05 grains per dry standard cubic foot.

6NYCRR 212.6 (a)

This rule specifies an opacity limitation of less than 20% for any six consecutive minute period for all process emission sources.

6NYCRR 225-1.2 (a) (2)

This regulation prohibits any person from selling, offering for sale, purchasing or using any fuel which contains sulfur in a quantity exceeding the limitations set forth in Table 1, Table 2, or Table 3 of this section.

6NYCRR 225-1.2 (d)

The sulfur-in-fuel limitations for residual and distillate oil and for solid fuel are listed in Tables 1,2 and 3 or 6 NYCRR Part 225-1.2(c), (d) and (e)

6NYCRR 225-1.8 (a)

Upon request the owner or operator of a facility which purchases and fires coal or oil shall submit reports to the commissioner containing a fuel analysis, information on the quantity of the fuel received, burned, and results of any stack sampling, stack monitoring and any other procedures to ensure compliance with the provisions of 6 NYCRR Part 225-1. All records shall be available for a minimum of three years

6NYCRR 227-1.3 (a)

This regulation prohibits any person from operating a stationary combustion installation which emits smoke equal to or greater than 20% opacity except for one six-minute period per hour of not more than 27% opacity.

6NYCRR 227-2.4 (b) (1)

This paragraph provides a table for gas only, gas and/or oil firing capable, pulverized coal, and overfeed stoker emission

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limits. Compliance is determined by a stack test.

6NYCRR 227-2.4 (c) (1) (i)

This subparagraph regulates the emission rates for oxides of nitrogen from midsized boilers firing gas and/or distillate oil which utilize approved technology.

6NYCRR 231-2

The provisions of Subpart 231-2 apply to new or modified major facilities. The contaminants of concern state-wide are nitrogen oxides and volatile organic compounds since New York State is located in the ozone transport region and because there are ozone non-attainment areas within the state. In addition, particulate matter less than 10 microns in size (PM-10) is a non-attainment contaminant in Manhattan County.

6NYCRR 231-2.12

The provisions of Subpart 231-2 apply to new or modified major facilities. The contaminants of concern state-wide are nitrogen oxides and volatile organic compounds since New York State is located in the ozone transport region and because there are ozone non-attainment areas within the state. In the New York City metropolitan area, carbon monoxide is also a non-attainment contaminant. In addition, particulate matter less than 10 microns in size (PM-10) is a non-attainment contaminant in Manhattan County.

6NYCRR 231-2.6

The provisions of Subpart 231-2 apply to new or modified major facilities. The contaminants of concern state-wide are nitrogen oxides and volatile organic compounds since New York State is located in the ozone transport region and because there are ozone non-attainment areas within the state. In the New York City metropolitan area, carbon monoxide is also a non-attainment contaminant. In addition, particulate matter less than 10 microns in size (PM-10) is a non-attainment contaminant in Manhattan County.

The requirements and criteria for creating and certifying emission reduction credits (ERCs) are set forth in section 231-2.6.

Compliance Certification

Summary of monitoring activities at U S SALT - WATKINS GLEN REFINERY:

Location Facility/EU/EP/Process/ES	Type of Monitoring	Cond No.
FACILITY	record keeping/maintenance procedures	29
1-BOILS/-/BC1/UNIT9	record keeping/maintenance procedures	67
1-BOILS/-/BC2/UNIT9	record keeping/maintenance procedures	83
1-BOILS/-/BC1/UNIT9	intermittent emission testing	70
1-BOILS/-/BC1/UNIT9	monitoring of process or control device parameters as surrogate	72
1-BOILS/-/BC1/UNIT9	monitoring of process or control device parameters as surrogate	73
1-BOILS/-/BC2/UNIT9	monitoring of process or control device parameters as surrogate	89
1-BOILS/-/BC2/UNIT9	monitoring of process or control device	90

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1-BOILS/-/BC3/UNIT9	parameters as surrogate	102
1-BOILS/-/BC3/UNIT9	monitoring of process or control device	103
1-BOILS/-/BC4/UNIT9	parameters as surrogate	112
1-BOILS/-/BC4/UNIT9	monitoring of process or control device	113
1-BOILS/-/BC4/UNIT9	continuous emission monitoring (cem)	115
1-BOILS/-/BC1/UNIT9	intermittent emission testing	77
1-BOILS/-/BC2/UNIT9	intermittent emission testing	94
1-BOILS/-/BC3/UNIT9	intermittent emission testing	107
1-BOILS	record keeping/maintenance procedures	61
1-BOILS	record keeping/maintenance procedures	62
1-BOILS	record keeping/maintenance procedures	63
1-BOILS	continuous emission monitoring (cem)	64
1-BOILS	record keeping/maintenance procedures	65
1-BOILS/-/BC1/UNIT9	monitoring of process or control device	79
1-BOILS/-/BC2/UNIT9	parameters as surrogate	96
1-BOILS/-/BC3/UNIT9	monitoring of process or control device	109
1-BOILS/-/BC4/UNIT9	parameters as surrogate	119
1-BOILS/-/BC1/UNIT9	continuous emission monitoring (cem)	80
1-BOILS/-/BC2/UNIT9	continuous emission monitoring (cem)	97
1-BOILS/-/BC3/UNIT9	continuous emission monitoring (cem)	110
1-BOILS/-/BC4/UNIT9	continuous emission monitoring (cem)	120
1-BOILS/-/BC1/UNIT9	record keeping/maintenance procedures	81
1-BOILS/-/BC2/UNIT9	record keeping/maintenance procedures	98
1-BOILS/-/BC3/UNIT9	record keeping/maintenance procedures	111
1-BOILS/-/BC4/UNIT9	record keeping/maintenance procedures	121
1-BOILS	record keeping/maintenance procedures	66
FACILITY	record keeping/maintenance procedures	24
FACILITY	record keeping/maintenance procedures	5
FACILITY	record keeping/maintenance procedures	6
1-BOILS	monitoring of process or control device	50
1-BOILS	parameters as surrogate	51
1-BOILS	monitoring of process or control device	52
1-BOILS	parameters as surrogate	52
FACILITY	record keeping/maintenance procedures	7
1-SALTP/00002	monitoring of process or control device	126
1-SALTP/00002	parameters as surrogate	127
1-SALTP/00004	monitoring of process or control device	128
1-SALTP/00004	parameters as surrogate	129
1-SALTP/00005	monitoring of process or control device	130
1-SALTP/00006	parameters as surrogate	131
1-SALTP/00006	monitoring of process or control device	132
1-SALTP/00012	parameters as surrogate	133
1-SALTP/00012	monitoring of process or control device	134
	parameters as surrogate	



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1-SALTP/00014	monitoring of process or control device parameters as surrogate	135
1-SALTP/00015	monitoring of process or control device parameters as surrogate	136
1-SALTP/00015	monitoring of process or control device parameters as surrogate	137
1-SALTP/0001A	monitoring of process or control device parameters as surrogate	138
1-SALTP/0001A	monitoring of process or control device parameters as surrogate	139
1-SALTP	monitoring of process or control device parameters as surrogate	125
FACILITY	work practice involving specific operations	25
1-BOILS	work practice involving specific operations	53
1-BOILS	work practice involving specific operations	54
1-BOILS	work practice involving specific operations	55
FACILITY	record keeping/maintenance procedures	26
1-BOILS	monitoring of process or control device parameters as surrogate	56
1-BOILS/-/U1G/UNIT1	intermittent emission testing	122
1-BOILS	record keeping/maintenance procedures	57
1-BOILS	intermittent emission testing	58

Basis for Monitoring

Condition 5 requires reporting of compliance monitoring every six months based on the requirements of 6 NYCRR Part 201-6.5(c)(3)(ii) and 40 CFR 70.6(a)(3)(iii).

Condition 6 requires annual reporting of compliance status of each individual permit condition based on the requirements of 6 NYCRR Part 201-6.5(e) and 40 CFR 70.6(c)(5).

Condition 7 requires the submission of a statement of actual emissions based on the requirements of 6 NYCRR Part 202-2.1 and 40 CFR 70.9(a) and (b)(2).

Condition 24 provides additional details about required reporting of compliance monitoring every six months (as noted above) based on the requirements of 6 NYCRR Part 201-6.5(c)(3).

Condition 25 specifies limits for sulfur content of distillate fuel oil as required in 6 NYCRR Part 225-1.2(a)(2).

Condition 26 requires keeping of specific fuel oil parameter records and submission to the Department on request based on 6 NYCRR Part 225-1.8(a).

Condition 29 requires submission of excess emissions reports semiannually based on the 40 CFR 60.7(c).

Conditions 50, 51 and 52 cap the increases in total facility emissions for the boiler operations, Emission Unit 1-BOILS, below the applicability thresholds for New Source Review, 6 NYCRR Part 231-2, and Prevention of Significant Deterioration, 40 CFR 52.21. This is accomplished by limiting the total combustion of a combination of fuels. The limits are based on emission factors for oxides of nitrogen, sulfur dioxide and carbon monoxide published by USEPA, and require emission control equipment for oxides of nitrogen and particulates. The capping is enabled under the provisions of 6 NYCRR Part 201-

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7.

Conditions 53, 54 and 55 specify limits for sulfur content in coal on a daily, three month and annual average as required in 6 NYCRR Part 225-1.2(d).

Condition 56 limits boiler opacity emissions as specified in 6 NYCRR Part 227-1.3(a).

Conditions 57 and 58 is a cap on oxides of nitrogen emissions previously accepted by the permit holder. This cap was requested to create emission reduction credits which the permit holder subsequently transferred to another facility. The emissions reduction credits were generated in 1997 and documented under 6 NYCRR Part 231-2.6. The applicable rule has been modified; the correct citation as fo the date of issue of this permit is 6 NYCRR Part 321-2.12.

Condition 61 references applicable procedures and performance test methods to monitor compliance with the specified limits for sulfur dioxide emissions. These provisions are contained in 40 CFR 60.45b.

Condition 62 specifies applicable procedures and calculations to monitor compliance with the specified limits for sulfur dioxide emissions as specified in 40 CFR 60.45b(c).

Condition 63 references sulfur dioxide emission monitoring requirements under 40 CFR 60.47b.

Condition 64 requires continuous emission monitoring (CEM) for sulfur dioxide emission under 40 CFR 60.47b(a).

Condition 65 references oxides of nitrogen and particulate emission monitoring requirements under 40 CFR 60.48b.

Condition 66 references reporting and record keeping requirements for demonstrating compliance with emission limits for sulfur dioxide, oxides of nitrogen and particulates. Referenced items are contained in 40 CFR 60.49b.

Conditions 67 and 83 set emission limits for sulfur dioxide for combustion of wood in the fluidized bed boiler as specified in 40 CFR 60.42b(a).

Condition 70 sets emission limits for particulates for combustion of coal in the fluidized bed boiler as specified in 40 CFR 60.42b(a)(1).

Conditions 72, 73, 89, 90, 102, 103, 112 and 113 set opacity emission limits as specified in 40 CFR 60.43b(f).

Conditions 77, 94 and 107 set the emission limit for oxides of nitrogen for equipment built after July 9, 1997 as required by 40 CFR 60.44b(l).

Conditions 79, 96, 109 and 119 require continuous emission monitoring of opacity emissions as specified in 40 CFR 60.48b(a).

Conditions 80, 97, 110 and 120 require continuous emission monitoring of oxides of nitrogen emissions as specified in 40 CFR 60.48b(b).

Conditions 81, 98, 111, 121 require operation of the oxides of nitrogen continuous emission monitoring equipment at all times while the boiler is operating as specified by 40 CFR 60.48b(c).

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Condition 115 sets emission limits for oxides of nitrogen for combustion of natural gas in the fluidized bed boiler as specified in 40 CFR 60.44b(a)(1).

Condition 122 sets an oxides of nitrogen emission limit and requires testing to demonstrate compliance as specified by 6 NYCRR Part 227-2.4(b)(1).

Condition 125 limits opacity emissions from salt processing operations based on 6 NYCRR Part 212.6(a).

Conditions 126, 129, 131, 134, 137 and 139 specify monitoring pressure drop of wet scrubber liquid as an indicator of scrubber liquid flow that controls salt processing particulate emissions as required by 6 NYCRR Part 212.4(c).

Conditions 127, 128, 132, 133, 136 and 138 specify monitoring of wet scrubber liquid salt concentration to control process particulate emissions as required by 6 NYCRR Part 212.4(c).

Condition 130 specifies monitoring of salt concentration in liquid mist controlled by demister to control process particulate emissions as required by 6 NYCRR Part 212.4(c).

Condition 135 specifies monitoring pressure drop across bag house that controls particulate emissions from salt processing operation as required by 6 NYCRR Part 212.4(c).