

Permit ID: 8-2648-00014/00011 Renewal Number: 1

11/14/2011

Facility Identification Data

Name: RIGA/MILL SEAT LANDFILL

Address: 303 BREW RD BERGEN, NY 14416

Owner/Firm

Name: MONROE COUNTY Address: 39 W MAIN ST

ROCHESTER, NY 14614-1476, USA Owner Classification: Municipal

Permit Contacts

Division of Environmental Permits: Name: ROGER T MCDONOUGH Address: 6274 EAST AVON LIMA RD

AVON, NY 14414-9519 Phone:5852262466

Division of Air Resources:

Name: MICHELE A KHARROUBI

Address: NYSDEC

6274 EAST AVON-LIMA ROAD

AVON, NY 14414

Air Permitting Contact: Name: GENE DRIES

Address: WASTE MANAGEMENT - MILL SEAT LANDFILL

303 BREW RD BERGEN, NY 14416 Phone:5854943000

Permit Description Introduction

The Title V operating air permit is intended to be a document containing only enforceable terms and conditions as well as any additional information, such as the identification of emission units, emission points, emission sources and processes, that makes the terms meaningful. 40 CFR Part 70.7(a)(5) requires that each Title V permit have an accompanying "...statement that sets forth the legal and factual basis for the draft permit conditions". The purpose for this permit review report is to satisfy the above requirement by providing pertinent details regarding the permit/application data and permit conditions in a more easily understandable format. This report will also include background narrative and explanations of regulatory decisions made by the reviewer. It should be emphasized that this permit review report, while based on information contained in the permit, is a separate document and is not itself an enforceable term and condition of the permit.

Summary Description of Proposed Project

Application for renewal of Air Title V Facility and the addition of 6 internal combustion engines.

Attainment Status

RIGA/MILL SEAT LANDFILL is located in the town of RIGA in the county of MONROE. The attainment status for this location is provided below. (Areas classified as attainment are those that



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meet all ambient air quality standards for a designated criteria air pollutant.)

Criteria Pollutant

Attainment Status

Particulate Matter (PM)	ATTAINMENT
Particulate Matter< 10µ in diameter (PM10)	ATTAINMENT
Sulfur Dioxide (SO2)	ATTAINMENT
Ozone*	TRANSPORT REGION (NON-ATTAINMENT)
Oxides of Nitrogen (NOx)**	ATTAINMENT
Carbon Monoxide (CO)	ATTAINMENT

Facility Description:

THE MILL SEAT LANDFILL IS A MUNICIPAL SOLID WASTE LANDFILL, HAVING A PERMITTED FOOTPRINT OF 95 ACRES AND A DESIGN CAPACITY OF 1945 TONS PER DAY. EMISSION SOURCES AT THE FACILITY INCLUDE FUGITIVE EMISSIONS FROM THE LANDFILL; LFG COMBUSTION EMISSIONS FROM FOUR CANDLESTICK FLARES, ONE 900 CFM OPEN FLARES, AND THE NEW 3500 CFM FLARE; EMISSIONS FROM TWO LEACHATE STORAGE TANKS; EVAPORATIVE EMISSIONS FROM THREE FUEL STORAGE TANKS; AND DIESEL COMBUSTION EMISSIONS FROM ONE BACKUP POWER GENERATOR.

Permit Structure and Description of Operations

The Title V permit for RIGA/MILL SEAT LANDFILL

is structured in terms of the following hierarchy: facility, emission unit, emission point, emission source and process. A facility is defined as all emission sources located at one or more adjacent or contiguous properties owned or operated by the same person or persons under common control. The facility is subdivided into one or more emission units (EU). Emission units are defined as any part or activity of a stationary facility that emits or has the potential to emit any federal or state regulated air pollutant. An emission unit is represented as a grouping of processes (defined as any activity involving one or more emission sources (ES) that emits or has the potential to emit any federal or state regulated air pollutant). An emission source is defined as any apparatus, contrivance or machine capable of causing emissions of any air contaminant to the outdoor atmosphere, including any appurtenant exhaust system or air cleaning device. [NOTE: Indirect sources of air contamination as defined in 6 NYCRR Part 203 (i.e. parking lots) are excluded from this definition]. The applicant is required to identify the principal piece of equipment (i.e., emission source) that directly results in or controls the emission of federal or state regulated air pollutants from an activity (i.e., process). Emission sources are categorized by the following types:

combustion - devices which burn fuel to generate heat, steam or power

incinerator - devices which burn waste material for disposal

control - emission control devices

process - any device or contrivance which may emit air contaminants

that is not included in the above categories.

RIGA/MILL SEAT LANDFILL is defined by the following emission unit(s):

^{*} Ozone is regulated in terms of the emissions of volatile organic compounds (VOC) and/or oxides of nitrogen (NOx) which are ozone precursors.

^{**} NOx has a separate ambient air quality standard in addition to being an ozone precursor.



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Emission unit 1LANDF - THE EMISSION UNIT INCLUDES THE UNCONTROLLED FUGITIVE EMISSIONS FROM THE MILL SEAT LANDFILL RESULTING FROM THE DECOMPOSITION OF MUNICIPAL SOLID WASTE. THE EMISSION UNIT ALSO INCLUDES 4 CANDLESTICK FLARES FOR ODOR CONTROL, ONE 900- CFM OPEN FLARE, ONE 3,500-CFM ENCLOSED FLARE, AND TWO 1.5 MILLION GALLON LEACHATE STORAGE TANKS.

Emission unit 1LANDF is associated with the following emission points (EP):

 $00001,\,00002,\,00003,\,00004,\,00011,\,00012,\,00013,\,00015$

Process: 001 PROCESS 001 REPRESENTS THE FUGITIVE LANDFILL GAS EMISSIONS. Process: 002 LANDFILL GAS IS COMBUSTED IN SEVERAL DEVICES AT THE MILL SEAT LANDFILL. GAS IS COLLECTED AND CONVEYED TO A 900-CFM OPEN FLARE (DESIGNATED AS FL003) AND A NEW 3500-CFM ENCLOSED FLARE (DESIGNATED AS FL004). ADDITIONALLY, LANDFILL GAS IS COMBUSTED AT THE VENTS OF THE LEACHATE COLLECTION SYSTEM BY 4 CANDLESTICK FLARES PLACED THROUGHOUT THE LANDFILL FACILITY (DESIGNATED FL001).

Process: 003 PROCESS 003 CONSISTS OF FUGITIVE EMISSIONS FROM TWO (2) 1.5 MILLION GALLON LEACHATE STORAGE TANKS.

Emission unit P00001 - The proposed emission unit is a landfill gas-to-energy plant, consisting of six (6) Caterpillar 3516 engine/generator sets that will use LFG to generate electricity for sale. Each engine/generator set is designed to produce 1148 bhp. The plant will also contain insignificant activities such as crankcase breather vents, and storage tanks/drums for motor oil, transmission fluid, etc.

Emission unit P00001 is associated with the following emission points (EP): 00016, 00017, 00018, 00019, 00020, 00021

Process: 100 is located at Building GASPLANT - Collected landfill gas will be routed to the landfill gasto-energy plant. The engine generator sets will combust the collected landfill gas to generate electricity for sale. The combustion of landfill gas results in the emission of criteria pollutants.

Process: 200 is located at Building GASPLANT - The landfill gas-to-energy plant will have an insignificant emission point called a "crankcase breather vent." Each engine has a crankcase for engine oil. The purpose of the crankcase breather vent is to remove water vapor from the crankcase in order to prevent water from collecting in the oil pan. The water vapor may contain an oil mist. The breather vent in each engine removes the vapors generated within the crankcase and ducts them to a single common emission point called the crankcase breather vent. The mist can be reported as PM, as shown in attached calculations. Other insignificant activities include emissions from oil tanks, a condensate tank, and a gas chromatograph vent. Calculations for all of these activities are provided in the application.

Title V/Major Source Status

RIGA/MILL SEAT LANDFILL is subject to Title V requirements. This determination is based on the following information:

The facility's potential to emit for carbon monoxide is greater than 100 tons per year. The facility's potential to emit for oxides of nitrogen is greater than 100 tons per year.

Program Applicability

The following chart summarizes the applicability of RIGA/MILL SEAT LANDFILL with regards to the principal air pollution regulatory programs:

Regulatory Program	Applicability



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PSD	NO
NSR (non-attainment)	NO
NESHAP (40 CFR Part 61)	YES
NESHAP (MACT - 40 CFR Part 63)	NO
NSPS	YES
TITLE IV	NO
TITLE V	YES
TITLE VI	NO
RACT	YES
SIP	YES

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NOTES:

PSD Prevention of Significant Deterioration (40 CFR 52) - requirements which pertain to major stationary sources located in areas which are in attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NSR New Source Review (6 NYCRR Part 231) - requirements which pertain to major stationary sources located in areas which are in non-attainment of National Ambient Air Quality Standards (NAAQS)

for specified pollutants.

NESHAP National Emission Standards for Hazardous Air Pollutants (40 CFR 61) - contaminant and source specific emission standards established prior to the Clean Air Act Amendments of 1990 (CAAA)

which were developed for 9 air contaminants (inorganic arsenic, radon, benzene, vinyl chloride, asbestos, mercury, beryllium, radionuclides, and volatile HAP's).

MACT Maximum Achievable Control Technology (40 CFR 63) - contaminant and source specific emission standards established by the 1990 CAAA. Under Section 112 of the CAAA, the US EPA is required to develop and promulgate emissions standards for new and existing sources. The standards are to

be based on the best demonstrated control technology and practices in the regulated industry, otherwise known as MACT. The corresponding regulations apply to specific source types and contaminants.

NSPS New Source Performance Standards (40 CFR 60) - standards of performance for specific stationary source categories developed by the US EPA under Section 111 of the CAAA. The standards apply only to those stationary sources which have been constructed or modified after the regulations have been proposed by publication in the Federal Register and only to the specific contaminant(s) listed in the regulation.

Title IV Acid Rain Control Program (40 CFR 72 thru 78) - regulations which mandate the implementation of the acid rain control program for large stationary combustion facilities.

Title VI Stratospheric Ozone Protection (40 CFR 82, Subparts A thru G) - federal requirements that apply to sources which use a minimum quantity of CFC's (chlorofluorocarbons), HCFC's (hydrofluorocarbons) or other ozone depleting substances or regulated substitute substances in equipment



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such as air conditioners, refrigeration equipment or motor vehicle air conditioners or appliances.

RACT Reasonably Available Control Technology (6 NYCRR Parts 212.10, 226, 227-2, 228, 229, 230, 232, 233, 234, 235, 236) - the lowest emission limit that a specific source is capable of meeting by application of control technology that is reasonably available, considering technological and economic feasibility. RACT is a control strategy used to limit emissions of VOC's and NOx for the purpose of attaining the air quality standard for ozone. The term as it is used in the above table refers to those state air pollution control regulations which specifically regulate VOC and NOx emissions.

SIP State Implementation Plan (40 CFR 52, Subpart HH) - as per the CAAA, all states are empowered and required to devise the specific combination of controls that, when implemented, will bring about attainment of ambient air quality standards established by the federal government and the individual state. This specific combination of measures is referred to as the SIP. The term here refers to those state regulations that are approved to be included in the SIP and thus are considered federally enforceable.

Compliance Status

Facility is in compliance with all requirements.

SIC Codes

SIC or Standard Industrial Classification code is an industrial code developed by the federal Office of Management and Budget for use, among other things, in the classification of establishments by the type of activity in which they are engaged. Each operating establishment is assigned an industry code on the basis

of its primary activity, which is determined by its principal product or group of products produced or distributed, or services rendered. Larger facilities typically have more than one SIC code.

SIC Code Description

4953 REFUSE SYSTEMS

SCC Codes

SCC or Source Classification Code is a code developed and used" by the USEPA to categorize processes which result in air emissions for the purpose of assessing emission factor information. Each SCC represents

a unique process or function within a source category logically associated with a point of air pollution emissions. Any operation that causes air pollution can be represented by one or more SCC's.

SCC Code Description

2-01-008-02	INTERNAL COMBUSTION ENGINES - ELECTRIC
	GENERATION
	ELECTRIC UTILITY INTERNAL COMBUSTION ENGINE
	- LANDFILL GAS
	Reciprocating
2-01-008-05	INTERNAL COMBUSTION ENGINES - ELECTRIC
	GENERATION
	ELECTRIC UTILITY INTERNAL COMBUSTION ENGINE
	- LANDFILL GAS
	RECIPROCATING: CRANKCASE BLOWBY
5-01-004-02	SOLID WASTE DISPOSAL - GOVERNMENT
	SOLID WASTE DISPOSAL: GOVERNMENT - LANDFILL
	DUMP
	FUCTTIVE EMISSIONS



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5-01-004-10

SOLID WASTE DISPOSAL - GOVERNMENT - LANDFILL DUMP
WASTE GAS DESTRUCTION: WASTE GAS FLARES

Facility Emissions Summary

In the following table, the CAS No. or Chemical Abstract Service code is an identifier assigned to every chemical compound. [NOTE: Certain CAS No.'s contain a 'NY' designation within them. These are not true CAS No.'s but rather an identification which has been developed by the department to identify groups of contaminants which ordinary CAS No.'s do not do. As an example, volatile organic compounds or VOC's are identified collectively by the NY CAS No. 0NY998-00-0.1 The PTE refers to the Potential to Emit. This is defined as the maximum capacity of a facility or air contaminant source to emit any air contaminant under its physical and operational design. Any physical or operational limitation on the capacity of the facility or air contamination source to emit any air contaminant, including air pollution control equipment and/or restrictions on the hours of operation, or on the type or amount or material combusted, stored, or processed, shall be treated as part of the design only if the limitation is contained in federally enforceable permit conditions. The PTE Range represents an emission range for a contaminant. Any PTE quantity that is displayed represents a facility-wide emission cap or limitation for that contaminant. If no PTE quantity is displayed, the PTE Range is provided to indicate the approximate magnitude of facility-wide emissions for the specified contaminant in terms of tons per year (tpy). The term 'HAP' refers to any of the hazardous air pollutants listed in section 112(b) of the Clean Air Act Amendments of 1990. Total emissions of all hazardous air pollutants are listed under the special NY CAS No. 0NY100-00-0. In addition, each individual hazardous air pollutant is also listed under its own specific CAS No. and is identified in the list below by the (HAP) designation.

Cas No.	Contaminant Name	PTE	
		lbs/yr	Range
000079-34-5	1,1,2,2-	,	> 0 but < 10 tpy
	TETRACHLOROETHANE		
000107-06-2	1,2-DICHLOROETHANE		> 0 but < 10 tpy
000108-10-1	2-PENTANONE, 4-METHYL		> 0 but < 10 tpy
000071-43-2	BENZENE		> 0 but < 10 tpy
000075-15-0	CARBON DISULFIDE		> 0 but < 10 tpy
000630-08-0	CARBON MONOXIDE	960600	
000056-23-5	CARBON TETRACHLORIDE		> 0 but < 10 tpy
000463-58-1	CARBONYL SULFIDE		> 0 but < 10 tpy
000108-90-7	CHLOROBENZENE		> 0 but < 10 tpy
000067-66-3	CHLOROFORM		> 0 but < 10 tpy
000075-09-2	DICHLOROMETHANE		> 0 but < 10 tpy
000071-55-6	ETHANE, 1,1,1-		> 0 but < 10 tpy
	TRICHLORO		
000075-34-3	ETHANE, 1,1-DICHLORO-		> 0 but < 10 tpy
000075-00-3	ETHANE, CHLORO		> 0 but < 10 tpy
000075-35-4	ETHENE, 1, 1-DICHLORO		> 0 but < 10 tpy
000100-41-4	ETHYLBENZENE		> 0 but < 10 tpy
0NY100-00-0	HAP		>= 10 tpy but < 25
			tpy
000110-54-3	HEXANE		> 0 but < 10 tpy
007647-01-0	HYDROGEN CHLORIDE		> 0 but < 10 tpy
007439-92-1	LEAD		> 0 but < 10 tpy
007439-97-6	MERCURY		> 0 but < 10 tpy
000078-93-3	METHYL ETHYL KETONE		> 0 but < 10 tpy
0NY998-20-0	NMOC - LANDFILL USE		>= 10 tpy but < 25
	ONLY		tpy
0NY210-00-0	OXIDES OF NITROGEN	383000	
0NY075-00-0	PARTICULATES		>= 10 tpy but < 25
			tpy



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000127-18-4	PERCHLOROETHYLENE	> 0 but < 10 tpy
0NY075-00-5	PM-10	>= 10 tpy but < 25
		tpy
000078-87-5	PROPANE, 1,2-DICHLORO	> 0 but < 10 tpy
000107-13-1	PROPENENITRILE	> 0 but < 10 tpy
007446-09-5	SULFUR DIOXIDE	>= 50 tpy but < 100
		tpy
000108-88-3	TOLUENE	> 0 but < 10 tpy
000079-01-6	TRICHLOROETHYLENE	> 0 but < 10 tpy
000075-01-4	VINYL CHLORIDE	> 0 but < 10 tpy
0NY998-00-0	VOC	>= 2.5 tpy but < 10
		tpy
001330-20-7	XYLENE, M, O & P	> 0 but < 10 tpy
	MIXT.	

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

- (a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:
 - (1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
 - (2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
 - (3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
 - (4) The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.
- (b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.
- (c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item B: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10(b)

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

Item C: Timely Application for the Renewal of Title V Permits -6 NYCRR Part 201-6.3(a)(4)

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item D: Certification by a Responsible Official - 6 NYCRR Part 201-6.3(d)(12)



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Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item E: Requirement to Comply With All Conditions - 6 NYCRR Part 201-6.5(a)(2)

The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

Item F: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR Part 201-6.5(a)(3)

This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item G: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.5(a)(5)

It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

Item H: Property Rights - 6 NYCRR 201-6.5(a)(6)

This permit does not convey any property rights of any sort or any exclusive privilege.

Item I: Severability - 6 NYCRR Part 201-6.5(a)(9)

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item J: Permit Shield - 6 NYCRR Part 201-6.5(g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or



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the environment to stop the emission of air pollutants causing or contributing to such pollution;

- ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;
- iii. The applicable requirements of Title IV of the Act;
- iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item K: Reopening for Cause - 6 NYCRR Part 201-6.5(i)

This Title V permit shall be reopened and revised under any of the following circumstances:

- i. If additional applicable requirements under the Act become applicable where this permit's remaining term is three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 2 01-6.7 and Part 621.
- ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.
- iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.
- iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item L: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official



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Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item M: Federally Enforceable Requirements - 40 CFR 70.6(b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Regulatory Analysis

Location Facility/EU/EP/P	Regulation rocess/ES	Condition	Short Description
FACILITY	ECL 19-0301	58	Powers and Duties of the Department with respect to air pollution control
FACILITY	40CFR 52-A.21	27, 28, 29, 30, 31	Prevention of Significant Deterioration
FACILITY	40CFR 60-A.11(d)	43	General provisions - compliance with standards and maintenance requirements
FACILITY	40CFR 60-A.12	44	General provisions - Circumvention
FACILITY	40CFR 60-A.4	36	General provisions - Address
FACILITY	40CFR 60-A.8(b)	37	Performance Tests



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FACILITY	40CFR 60-A.8(c)	38	Performance Tests
FACILITY	40CFR 60-A.8(d)	39	Performance Tests
FACILITY	40CFR 60-A.8(e)	40	Performance Tests
FACILITY	40CFR 60-A.8(f)	41	Performance Tests
FACILITY	40CFR 60-A.9	42	General provisions -
FACIBITI	40CFR 00-A.9	12	Availability of
			-
			information
FACILITY	40CFR 60-	45	Standards for air
	WWW.752(b)(1)		emissions from
			municipal solid waste
			landfills.
FACILITY	40CFR 60-	46	Standards for air
	WWW.752(b)(2)		emissions from MSW
			landfills
FACILITY	40CFR 60-	47	Calculation of Non-
FACIBITI		±/	
	WWW.754(a)(1)		Methane Organic
			Carbon (NMOC)
			Emissions
FACILITY	40CFR 60-	48	NMOC Calculation -
	WWW.754(a)(2)		Tier 1
FACILITY	40CFR 60-	49	NMOC Calculation -
	WWW.754(a)(3)		Tier 2
FACILITY	40CFR 60-WWW.757(a)	50	Reporting
			requirements -
			Initial design
			_
	40000 60 1777 555 (1)		capacity
FACILITY	40CFR 60-WWW.757(b)	51	Reporting
			requirements - NMOC
			emission rate
FACILITY	40CFR 60-WWW.758(a)	52	Recordkeeping
			requirements - waste
FACILITY	40CFR 61-M.154	53	Standard for active
			waste disposal sites
FACILITY	40CFR 68	21	Chemical accident
111012111	100111 00	2.2	prevention provisions
FACILITY	40CFR 82-F	22	Protection of
FACILITI	40CFR 82-F	22	
			Stratospheric Ozone -
			recycling and
			emissions reduction
FACILITY	6NYCRR 200.6	1	Acceptable ambient
			air quality.
FACILITY	6NYCRR 200.7	10	Maintenance of
			equipment.
FACILITY	6NYCRR 201-1.4	59	Unavoidable
			noncompliance and
			violations
FACILITY	6NYCRR 201-1.7	11	Recycling and Salvage
	6NYCRR 201-1.7		Prohibition of
FACILITY	6NYCRR 201-1.8	12	
			reintroduction of
			collected
			contaminants to the
			air
FACILITY	6NYCRR 201-3.2(a)	13	Exempt Activities -
			Proof of eligibility
FACILITY	6NYCRR 201-3.3(a)	14	Trivial Activities -
			proof of eligibility
FACILITY	6NYCRR 201-6	23, 54, 55	Title V Permits and
		, 51, 55	the Associated Permit
			Conditions
DACITI TON	CATACODO DO 1 C E /- \ / 1 \	15	
FACILITY	6NYCRR 201-6.5(a) (4)	15	General conditions
FACILITY	6NYCRR 201-6.5(a)(7)	2	General conditions
			Fees
FACILITY	6NYCRR 201-6.5(a)(8)	16	General conditions
FACILITY	6NYCRR 201-6.5(c)	3	Permit conditions for



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FACILITY	6NYCRR 201-6.5(c)(2)	4	Recordkeeping and Reporting of Compliance Monitoring Permit conditions for Recordkeeping and Reporting of Compliance Monitoring
FACILITY	6NYCRR 201- 6.5(c)(3)(ii	5	Permit conditions for Recordkeeping and Reporting of
FACILITY FACILITY	6NYCRR 201-6.5(d)(5) 6NYCRR 201-6.5(e)	17 6	Compliance Monitoring Compliance schedules Compliance Certification
FACILITY	6NYCRR 201-6.5(f)	24	Operational flexibility
FACILITY FACILITY FACILITY FACILITY	6NYCRR 201-6.5(f)(6) 6NYCRR 201-6.5(g) 6NYCRR 201-7	18 25 26, 27, 28, 29, 30, 31	Off Permit Changes Permit shield Federally Enforceable Emissions Caps Required emissions
FACILITY		7	tests.
FACILITY	6NYCRR 202-2.1 6NYCRR 202-2.5	8	Emission Statements - Applicability Emission Statements -
FACILITY	6NYCRR 211.2	60	record keeping requirements. General Prohibitions - visible emissions
FACILITY	6NYCRR 211.3	20	limited. General Prohibitions - visible emissions
1-LANDF/-/001	6NYCRR 212.4(a)	61	limited General Process Emission Sources - emissions from new sources and/or
1-LANDF/-/002	6NYCRR 212.4(a)	62	modifications General Process Emission Sources - emissions from new sources and/or
1-LANDF/-/003	6NYCRR 212.4(a)	63	modifications General Process Emission Sources - emissions from new sources and/or
1-LANDF/-/002	6NYCRR 212.6(a)	56	modifications General Process Emission Sources - opacity of emissions
FACILITY	6NYCRR 215	9	limited Open Fires
P-00001	6NYCRR 227-1.3(a)	57	Smoke Emission Limitations.
FACILITY	6NYCRR 227-2.3(c)	32	Compliance plan and
FACILITY	6NYCRR 227- 2.4(f)(2)(ii	33, 34	deadlines. Emission limitation for NOx for lean burn internal combustion engines firing landfill or digester
FACILITY	6NYCRR 227-2.6(c)	35	gas. Stack Test



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FACILITY 6NYCRR 231-2 28, 29

Requirements.
New Source Review in
Nonattainment Areas
and Ozone Transport
Region

Applicability Discussion:

Mandatory Requirements: The following facility-wide regulations are included in all Title V permits:

ECL 19-0301

This section of the Environmental Conservation Law establishes the powers and duties assigned to the Department with regard to administering the air pollution control program for New York State.

6 NYCRR 200.6

Acceptable ambient air quality - prohibits contravention of ambient air quality standards without mitigating measures

6 NYCRR 200.7

Anyone owning or operating an air contamination source which is equipped with an emission control device must operate the control consistent with ordinary and necessary practices, standards and procedures, as per manufacturer's specifications and keep it in a satisfactory state of maintenance and repair so that it operates effectively

6 NYCRR 201-1.4

This regulation specifies the actions and recordkeeping and reporting requirements for any violation of an applicable state enforceable emission standard that results from a necessary scheduled equipment maintenance, start-up, shutdown, malfunction or upset in the event that these are unavoidable.

6 NYCRR 201-1.7

Requires the recycle and salvage of collected air contaminants where practical

6 NYCRR 201-1.8

Prohibits the reintroduction of collected air contaminants to the outside air

6 NYCRR 201-3.2 (a)

An owner and/or operator of an exempt emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains exempt emission sources or units, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR 201-3.3 (a)

The owner and/or operator of a trivial emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains trivial emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR Subpart 201-6

This regulation applies to those terms and conditions which are subject to Title V permitting. It



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establishes the applicability criteria for Title V permits, the information to be included in all Title V permit applications as well as the permit content and terms of permit issuance. This rule also specifies the compliance, monitoring, recordkeeping, reporting, fee, and procedural requirements that need to be met to obtain a Title V permit, modify the permit and demonstrate conformity with applicable requirements as listed in the Title V permit. For permitting purposes, this rule specifies the need to identify and describe all emission units, processes and products in the permit application as well as providing the Department the authority to include this and any other information that it deems necessary to determine the compliance status of the facility.

6 NYCRR 201-6.5 (a) (4)

This mandatory requirement applies to all Title V facilities. It requires the permittee to provide information that the Department may request in writing, within a reasonable time, in order to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. The request may include copies of records required to be kept by the permit.

6 NYCRR 201-6.5 (a) (7)

This is a mandatory condition that requires the owner or operator of a facility subject to Title V requirements to pay all applicable fees associated with the emissions from their facility.

6 NYCRR 201-6.5 (a) (8)

This is a mandatory condition for all facilities subject to Title V requirements. It allows the Department to inspect the facility to determine compliance with this permit, including copying records, sampling and monitoring, as necessary.

6 NYCRR 201-6.5 (c)

This requirement specifies, in general terms, what information must be contained in any required compliance monitoring records and reports. This includes the date, time and place of any sampling, measurements and analyses; who performed the analyses; analytical techniques and methods used as well as any required QA/QC procedures; results of the analyses; the operating conditions at the time of sampling or measurement and the identification of any permit deviations. All such reports must also be certified by the designated responsible official of the facility.

6 NYCRR 201-6.5 (c) (2)

This requirement specifies that all compliance monitoring and recordkeeping is to be conducted according to the terms and conditions of the permit and follow all QA requirements found in applicable regulations. It also requires monitoring records and supporting information to be retained for at least 5 years from the time of sampling, measurement, report or application. Support information is defined as including all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

6 NYCRR 201-6.5 (c) (3) (ii)

This regulation specifies any reporting requirements incorporated into the permit must include provisions regarding the notification and reporting of permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken.

6 NYCRR 201-6.5 (d) (5)

This condition applies to every Title V facility subject to a compliance schedule. It requires that reports, detailing the status of progress on achieving compliance with emission standards, be submitted semiannually.

6 NYCRR 201-6.5 (e)



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Sets forth the general requirements for compliance certification content; specifies an annual submittal frequency; and identifies the EPA and appropriate regional office address where the reports are to be sent.

6 NYCRR 201-6.5 (f) (6)

This condition allows changes to be made at the facility, without modifying the permit, provided the changes do not cause an emission limit contained in this permit to be exceeded. The owner or operator of the facility must notify the Department of the change. It is applicable to all Title V permits which may be subject to an off permit change.

6 NYCRR 201-6.5 (g)

Permit Exclusion Provisions - specifies those actions, such as administrative orders, suits, claims for natural resource damages, etc that are not affected by the federally enforceable portion of the permit, unless they are specifically addressed by it.

6 NYCRR 202-1.1

This regulation allows the department the discretion to require an emission test for the purpose of determining compliance. Furthermore, the cost of the test, including the preparation of the report are to be borne by the owner/operator of the source.

6 NYCRR 202-2.1

Requires that emission statements shall be submitted on or before April 15th each year for emissions of the previous calENDar year.

6 NYCRR 202-2.5

This rule specifies that each facility required to submit an emission statement must retain a copy of the statement and supporting documentation for at least 5 years and must make the information available to department representatives.

6 NYCRR 211.2

This regulation limits opacity from sources to less than or equal to 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

6 NYCRR Part 215

Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

40 CFR Part 68

This Part lists the regulated substances and there applicability thresholds and sets the requirements for stationary sources concerning the prevention of accidental releases of these substances.

40 CFR Part 82, Subpart F

Subpart F requires the reduction of emissions of class I and class II refrigerants to the lowest achievable level during the service, maintenance, repair, and disposal of appliances in accordance with section 608 of the Clean Air Act Amendments of 1990. This subpart applies to any person servicing, maintaining, or repairing appliances except for motor vehicle air conditioners. It also applies to persons disposing of appliances, including motor vehicle air conditioners, refrigerant reclaimers, appliance owners, and manufacturers of appliances and recycling and recovery equipment. Those individuals, operations, or activities affected by this rule, may be required to comply with specified disposal, recycling, or recovery practices, leak repair practices, recordkeeping and/or technician certification requirements.



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Facility Specific Requirements

In addition to Title V, RIGA/MILL SEAT LANDFILL has been determined to be subject to the following regulations:

40 CFR 52.21

This citation applies to facilities that are subject to Prevention of Significant Deterioration provisions;

ie: facilities that are located in an attainment area and that emit pollutants which are listed in 40 CFR 52.21(b)(23)(i) .

40 CFR 60.11 (d)

This regulation specifies the type of opacity monitoring requirements in relation to compliance with the standards and maintenance requirements.

40 CFR 60.12

This regulation prohibits an owner or operator from concealing emissions in violation of applicable standards by any means.

40 CFR 60.4

This condition lists the USEPA Region 2 address for the submittal of all communications to the "Administrator". In addition, all such communications must be copied to NYSDEC Bureau of Quality Assurance (BQA).

40 CFR 60.752 (b) (1)

This regulation requires the owner or operator of a municipal solid waste (MSW) landfill to determine the annual emissions of non-methane organic compounds from the landfill. If the non-methane organic carbon emission rate from an MSW landfill is less than 50 megagram/year (55 tons/year), the owner must submit an emission report and recalculate the emission rate annually.

40 CFR 60.752 (b) (2)

If the non-methane organic carbon emission rate is greater than 50 megagrams/year (55 tons/year), the owner or operator must submit a design plan for a collection and control system.

40 CFR 60.754 (a) (1)

This condition specifies the equations to be used to calculate the non-methane organic carbon emission rate from an MSW landfill.

40 CFR 60.754 (a) (2)

This condition sets forth the requirements for conducting a Tier 1 test of non-methane organic carbon emissions from an MSW landfill. The emission rate is calculated using the default values cited in 40 CFR 60.754(a)(1) and compared to 50 megagrams/year (55 tons/year).

40 CFR 60.754 (a) (3)

This condition sets forth the requirements for conducting a Tier 2 test of NMOC emissions from an MSW landfill.

40 CFR 60.757 (a)

This condition requires that an initial landfill design capacity report be submitted to the EPA administrator.

40 CFR 60.757 (b)



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This condition requires that a non-methane organic carbon emission report be submitted to the EPA administrator.

40 CFR 60.758 (a)

This condition requires that 5 years if up-to-date records be kept of the current amount of waste in place at the landfill.

40 CFR 60.8 (b)

This regulation contains the requirements for Performance test methods and procedures, to be used by the owner or operator, of the affected facility.

40 CFR 60.8 (c)

This condition contains the requirements for operating conditions, of the emission source, during performance testing.

40 CFR 60.8 (d)

This regulation contains the requirements for advance notification of Performance (stack) testing.

40 CFR 60.8 (e)

This regulation requires the facility to provide appropriate sampling ports, safe platforms and utilities as necessary for Performance (stack) testing.

40 CFR 60.8 (f)

This regulation requires that Performance (stack) tests consist of three runs unless otherwise specified. The rule also designates the allowable averaging methods for the analysis of the results.

40 CFR 60.9

This rule citation allows the public access to any information submitted to the EPA Administrator (or state contact), in conjunction with a project subject to this section of the regulation.

40 CFR 61.154

This condition requires that there be no visible emissions from any active disposal area of the landfill where asbestos containing waste has been placed or that this type of area be covered to prevent disturbance of the asbestos containing waste.

6 NYCRR 201-6.5 (a) (4)

This mandatory requirement applies to all Title V facilities. It requires the permittee to provide any information that the Department may request in writing, within a reasonable time, in order to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. The request may include copies of records required to be kept by the permit.

6 NYCRR 201-6.5 (a) (7)

This is a mandatory condition that requires the owner or operator of a facility subject to Title V requirements to pay all applicable fees associated with the emissions from their facility.

6 NYCRR 201-6.5 (a) (8)

This is a mandatory condition for all facilities subject to Title V requirements. It allows the Department to inspect the facility to determine compliance with this permit, including copying records, sampling and monitoring, as necessary.



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6 NYCRR 201-6.5 (c) (3) (ii)

This regulation specifies any reporting requirements incorporated into the permit must include provisions regarding the notification and reporting of permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive

measures taken.

6 NYCRR 201-6.5 (d) (5)

This condition applies to every Title V facility subject to a compliance schedule. It requires that reports, detailing the status of progress on achieving compliance with emission standards, be submitted semiannually.

6 NYCRR 201-6.5 (f)

This regulation defines in general terms under what circumstances changes would be allowed without a permit modification provided the permit contains sufficient operational flexibility provisions.

6 NYCRR 201-6.5 (f) (6)

This condition allows changes to be made at the facility, without modifying the permit, provided the changes do not cause an emission limit contained in this permit to be exceeded. The owner or operator of the facility must notify the Department of the change. It is applicable to all Title V permits which may be subject to an off permit change.

6 NYCRR 212.4 (a)

This rule requires compliance with the degree of control specified in Tables 2, 3 and 4 for new (after July 1, 1973) process emission sources.

6 NYCRR 212.6 (a)

This rule specifies an opacity limitation of less than 20% for any six consecutive minute period for all process emission sources.

6 NYCRR 227-1.3 (a)

This regulation prohibits any person from operating a stationary combustion installation which emits smoke equal to or greater than 20% opacity except for one six-minute period per hour of not more than 27% opacity.

6 NYCRR 227-2.3 (c)

6NYCRR Part 227-2.3(c) is required for facilities that are a major source of oxides of nitrogen. The facility is required to have an operating plan that includes a summary of the applicable standards and requirements of this subpart and how this facility will comply. The plan must include descriptions of the items found in 227-2.3(c)(2)(i) through (vii).

6 NYCRR 227-2.4 (f) (2) (iii)

This regulation sets the NOx emission limit for lean burn engines firing landfill or digester gas that provide electrical generation for peak shaving. The limit, which applies to engines listed at 200 horsepower for those in the severe ozone non-attainment area and 400 horsepower for the rest of the state, is 2.0 grams of NOx per brake horsepower-hour effective April 1, 2005.

6 NYCRR 227-2.6 (c)

6NYCRR Part 227-2.6(c) requires emissions testing for facilities that are a major source of oxides of nitrogen. The facility must submit a compliance test protocol to the Department for approval at least 30 days prior to emission testing. For stationary internal combustion engines, the facility must utilize



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Method 7, 7E, or 19 from 40 CFR Part 60, Appendix A or another reference method approved by the Department. The facility must also submit a compliance test report containing the results of the emission test to the Department no later than 60 days after completion of the emission test.

6 NYCRR Subpart 201-7

This regulation sets forth an emission cap that cannot be exceeded by the facility. In this permit that cap is described in the basis for monitoring under 6NYCRR Part 201-7. The facility has been capped for NOx and CO.

6 NYCRR Subpart 231-2

Location

The provisions of Subpart 231-2 apply to new or modified major facilities. The contaminants of concern state-wide are nitrogen oxides and volatile organic compounds since New York State is located in the ozone transport region and because there are ozone non-attainment areas within the state. In the New York City metropolitan area, carbon monoxide is also a non-attainment contaminant. In addition, particulate matter less than 10 microns in size (PM-10) is a non-attainment contaminant in Manhattan County.

Non Applicability Analysis List of non-applicable rules and regulations:

Facility/EU/EP/Process/ES	C	•
FACILITY	40 CFR 60.18 (c)	Control Device Requirements (Flares)

Short Description

Regulation

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY	40 CFR 60.18 (d)	Control Device
		Requirements (Flares)

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY	40 CFR 60.18 (e)	Control Device
		Requirements (Flares)

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY	40 CFR 60.18 (f)	Control Device
		Requirements (Flares)

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.



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FACILITY 40 CFR 60.7 (b) Notification and Recordkeeping

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.7 (c) Notification and Recordkeeping

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.7 (d) Notification and Recordkeeping

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.7 (f) Notification and Recordkeeping

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.753 (a) Operational standards for collection and control systems

agen. The facility is not subject to this section until they me

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.753 (b) Op Standards for collection/ control

systems-Pressure

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.753 (c) Operational Standards

for Collection and Control Systems

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.753 (d) Operational Standards

for Collection and Control Systems -



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Surface Methane

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.753 (e)

Operational Standards for Collection and Control Systems -Collected Gases to Control System

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.753 (f) Operational Standards

for Collection and Control Systems -Control Systems

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.753 (g) Operational Standards

for Collection and Control Systems -Corrective Action

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.754 (b) Test Methods and Procedures

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.754 (d) Performance Test

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.755 (a) Compliance Provisions - collection system

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.755 (b) Compliance Provisions -



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wells

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.755 (c) Compliance Provisions surface methane

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACTLITTY 40 CFR 60.755 (d) Compliance Provisions -

> instrumentation specifications

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.755 (e) Compliance Provisions -Start-up, shutdown, or

malfunction

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACTLTTY 40 CFR 60.756 (a) Monitoring of Operations

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.756 (b) Monitoring of

Operations - Enclosed

Combustor

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.756 (f) Monitoring of

Operations - Surface

Methane

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.757 (d) Reporting Requirements - Closure Report



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Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.757 (e) Reporting Requirements

- Control Equipment

Removal

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.757 (f) Reporting requirements

- Annual Reports

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.757 (g) Reporting requirements

- Collection and control system

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.758 (b) Recordkeeping

requirements - control

equipment

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.758 (c) Recordkeeping

requirements -

operating parameters

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.758 (d) Recordkeeping

requirements - collectors

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.758 (e) Recordkeeping

requirements - exceedances of



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operational standards

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.759 (a)

Specifications for active collection systems

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 60.759 (c)

Specifications for active collection systems

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY 40 CFR 63.6 (e) (3)

Startup, Shutdown and Malfunction Plan

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY

40 CFR 63.1955 (b) Municipal Solid Waste

Landfill NESHAP -General requirements

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY

40 CFR 63.1980 (a)

Recordkeeping and Reports

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

NOTE: Non-applicability determinations are cited as a permit condition under 6 NYCRR Part 201-6.5(g). This information is optional and provided only if the applicant is seeking to obtain formal confirmation, within an issued Title V permit, that specified activities are not subject to the listed federal applicable or state only requirement. The applicant is seeking to obtain verification that a requirement does not apply for the stated reason(s) and the Department has agreed to include the non-applicability determination in the issued Title V permit which in turn provides a shield against any potential enforcement action.



Permit ID: 8-2648-00014/00011

Renewal Number: 1 11/14/2011

Compliance Certification Summary of monitoring activities at RIGA/MILL SEAT LANDFILL:

Location Facility/EU/EP/Process/ES	Cond No	o. Type of Monitoring
FACILITY	52	record keeping/maintenance procedures
FACILITY	5	record keeping/maintenance procedures
FACILITY	6	record keeping/maintenance procedures
FACILITY	24	record keeping/maintenance procedures
FACILITY	27	intermittent emission testing
FACILITY	28	intermittent emission testing
FACILITY	29	work practice involving specific operations
FACILITY	30	intermittent emission testing
FACILITY	31	work practice involving specific operations
FACILITY	7	record keeping/maintenance procedures
1-LANDF/-/002	56	monitoring of process or control device parameters as surrogate
P-00001	57	monitoring of process or control device parameters as surrogate
FACILITY	32	record keeping/maintenance procedures
FACILITY	33	monitoring of process or control device parameters as surrogate
FACILITY	34	intermittent emission testing
FACILITY	35	intermittent emission testing

Basis for Monitoring

6NYCRR Part 201-6.5(f): This condition allows the facility operational flexibility in their operations. The condition outlines what is allowed and the procedures to use in determining if a permit change falls under the operational flexibility rule. The facility is required to report annually any changes made under operational flexibility.

6NYCRR Part 201-7: This condition contains a facility PTE cap that limits NOx emissions to less than the NSR applicability threshold. The facility originally had 91.5 tons/yr PTE NOx. The additional engines brought their PTE to <191.5 tons/yr.

6NYCRR Part 201-7: This condition contains a facility PTE cap that limits carbon monoxide emissions to less than the NSR applicability threshold. The facility originally had 230.3 tons/yr PTE CO. The additional engines brought their PTE to <480.3 tons/yr.

6NYCRR Part 201-7: This condition requires stack testing to be completed on an engine chosen by the Department in order to show compliance with their facility cap for carbon monoxide. Two other conditions require stack testing of the flares in order to show compliance with the facility cap for carbon monoxide as well as for oxides of nitrogen.

6NYCRR Part 212.6(a): This condition requires that the facility perform daily observations for any visual emissions from the flares and to keep a record of such observations. The facility may be required to perform a Method 9 when needed.

6NYCRR Part 227-1.3(a): This condition requires that the facility perform daily observations for any



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visual emissions from the engines and to keep a record of such observations. The facility may be required to perform a Method 9 when needed.

6NYCRR Part 227-2.3(c): This condition requires that the facility submit a NOx RACT operating plan for the applicable combustion sources at the facility and inform the Department of any changes to the plan.

6NYCRR Part 227-2.4(f)(2)(iii): This condition requires the facility to conduct instantaneous NOx testing over a 15 minute period semiannually using a portable NOx analyzer in order to show compliance with the NOx RACT standard of 2.0 grams/brake horsepower-hour in the period between formal stack testing. The average flow exhaust rate determined in the most recent performance test will be utilized to convert the concentration measured to a mass rate for the purpose of demonstrating compliance with the specified limit. Another condition under this same rule requires the facility to measure and record oxygen levels in the exhaust stack of each engine on a monthly basis to ensure that the facility is limiting their NOx emissions from each engine to 2.0 grams per brake horsepower-hour or less. A monthly verification of oxygen levels is, at this time, sufficient to confirm that the system continues to operate properly since the output/emissions from the engines are regulated by an air/fuel ratio controller, which automatically adjusts the air/fuel ratio of the inlet supply as needed. The initial stack test will confirm that the system is set up to operate in accordance with the manufacturer's specifications, which will be directly verified via instantaneous NOx measurement on a semiannual basis.

6NYCRR Part 227-2.6(c): This condition requires the facility to complete emission testing on an internal combustion engine is order to show compliance with the NOx RACT limit of 2.0 grams per brake horsepower -hour limit.