New York State Department of Environmental Conservation

Permit Review Report

Permit ID: 8-2648-00014/00011 Modification Number: 2 **08/05/2004**

Facility Identification Data
Name: RIGA/MILL SEAT LANDFILL
Address: 303 BREW RD
N, NY 14416

Owner/Firm
Name: MONROE COUNTY
Address: 39 WEST MAIN ST
ROCHESTER, NY 14614-1218, USA
Owner Classification: Municipal

Permit Contacts
Division of Environmental Permits:
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Address: WMNY - MILL SEAT LANDFILL
303 BREW RD
N, NY 14416

Permit Description

Introduction

The Title V operating air permit is intended to be a document containing only enforceable terms and conditions as well as any additional information, such as the identification of emission units, emission points, emission sources and processes, that makes the terms meaningful. 40 CFR Part 70.7(a)(5) requires that each Title V permit have an accompanying "...statement that sets forth the legal and factual basis for the draft permit conditions". The purpose for this permit review report is to satisfy the above requirement by providing pertinent details regarding the permit/application data and permit conditions in a more easily understandable format. This report will also include background narrative and explanations of regulatory decisions made by the reviewer. It should be emphasized that this permit review report, while based on information contained in the permit, is a separate document and is not itself an enforceable term and condition of the permit.

Summary Description of Proposed Project
THIS APPLICATION IS FOR A MINOR PERMIT MODIFICATION OF MILL SEAT LANDFILL'S EXISTING TITLE V PERMIT. THE FACILITY INTENDS TO INSTALL A NEW 3500 CUBIC FEET PER MINUTE, ENCLOSED FLARE WHICH WILL BE UTILIZED TO CONTROL

EMISSIONS OF LANDFILL GAS BY REDUCING FUGITIVE LANDFILL GAS EMISSIONS AND COMBUST COLLECTED LANDFILL GAS. THIS APPLICATION ALSO INCLUDES THE ADDITION OF A 200 CFM OPEN FLARE AND A 900 CFM OPEN FLARE.

ıment Status

RIGA/MILL SEAT LANDFILL is located in the town of RIGA in the county of MONROE.
The attainment status for this location is provided below. (Areas classified as attainment are those that meet all ambient air quality standards for a designated criteria air pollutant.)

Criteria Pollutant	Attainment Status
Particulate Matter (PM)	ATTAINMENT
Particulate Matter < 10µ in diameter (PM10)	ATTAINMENT
Sulfur Dioxide (SO2)	ATTAINMENT
Ozone*	TRANSPORT REGION (NON-ATTAINMENT)
Oxides of Nitrogen (NOx)**	ATTAINMENT
Carbon Monoxide (CO)	ATTAINMENT

* Ozone is regulated in terms of the emissions of volatile organic compounds (VOC) and/or oxides of nitrogen (NOx) which are ozone precursors.
** NOx has a separate ambient air quality standard in addition to being an ozone precursor

Facility Description

THE MILL SEAT LANDFILL IS A MUNICIPAL SOLID WASTE LANDFILL, HAVING A PERMITTED FOOTPRINT OF 95 ACRES AND A DESIGN CAPACITY OF 1945 TONS PER DAY. EMISSION SOURCES AT THE FACILITY INCLUDE FUGITIVE EMISSIONS FROM THE LANDFILL, LFG COMBUSTION EMISSIONS FROM TEN CANDLESTICK FLARES, ONE 200-CFM AND ONE 900 CFM OPEN FLARES, AND THE NEW 3500 CFM FLARE, EMISSIONS FROM TWO LEACHATE STORAGE TANKS, EVAPORATIVE EMISSIONS FROM THREE FUEL STORAGE TANKS, AND DIESEL COMBUSTION EMISSIONS FROM ONE BACKUP POWER GENERATOR.

Permit Structure and Description of Operations

The Title V permit for RIGA/MILL SEAT LANDFILL
is structured in terms of the following hierarchy: facility, emission unit, emission point, emission source and process.
A facility is defined as all emission sources located at one or more adjacent or

contiguous properties owned or operated by the same person or persons under common control. The facility is subdivided into one or more emission units (EU). Emission units are defined as any part or activity of a stationary facility that emits or has the potential to emit any federal or state regulated air pollutant. An emission unit is represented as a grouping of processes (defined as any activity involving one or more emission sources (ES) that emits or has the potential to emit any federal or state regulated air pollutant). An emission source is defined as any apparatus, contrivance or machine capable of causing emissions of any air contaminant to the outdoor atmosphere, including any appurtenant exhaust system or air cleaning device. [NOTE: Indirect sources of air contamination as defined in 6 NYCRR Part 203 (i.e. parking lots) are excluded from this definition]. The applicant is required to identify the principal piece of equipment (i.e., emission source) that directly results in or controls the emission of federal or state regulated air pollutants from an activity (i.e., process). Emission sources are categorized by the following types:

combustion	-	devices which burn fuel to generate heat, steam or power
incinerator	-	devices which burn waste material for disposal
control	-	emission control devices
process	-	any device or contrivance which may emit air contaminants that is not included in the above categories.

RIGA/MILL SEAT LANDFILL is defined by the following emission unit(s):
Emission unit 1LANDF - THE EMISSION UNIT INCLUDES THE UNCONTROLLED FUGITIVE EMISSIONS FROM THE MILL SEAT LANDFILL RESULTING FROM THE DECOMPOSITION OF MUNICIPAL SOLID WASTE. THE EMISSION UNIT ALSO INCLUDES 10 CANDLESTICK FLARES FOR ODOR CONTROL, ONE 200-CFM OPEN FLARE, ONE 900- CFM OPEN FLARE, ONE 3,500-CFM ENCLOSED FLARE, AND TWO 1.5 MILLION GALLON LEACHATE STORAGE TANKS.
Emission unit 1LANDF is associated with the following emission points (EP):
00001, 00002, 00003, 00004, 00011, 00012, 00013, 00015
It is further defined by the following process(es):
Process: 001PROCESS 001 REPRESENTS THE FUGITIVE LANDFILL GAS EMISSIONS.
Process: 002LANDFILL GAS IS COMBUSTED IN SEVERAL DEVICES AT THE MILL SEAT LANDFILL. GAS IS COLLECTED AND CONVEYED TO A 200-CFM OPEN FLARE (DESIGNATED AS FL002), A 900-CFM OPEN FLARE (DESIGNATED AS FL003), AND A NEW 3500-CFM ENCLOSED FLARE (DESIGNATED AS FL004). ADDITIONALLY, LANDFILL GAS IS COMBUSTED AT THE VENTS OF THE LEACHATE COLLECTION SYSTEM BY 10 CANDLESTICK FLARES PLACED THROUGHOUT THE LANDFILL FACILITY (DESIGNATED FL001).
Process: 003PROCESS 003 CONSISTS OF TWO (2) 1.5 MILLION GALLON LEACHATE STORAGE TANKS.

Title V/Major Source Status
RIGA/MILL SEAT LANDFILL is subject to Title V requirements. This determination is based on the

following information:
This facility is subject to Title V permitting because it is subject to the requirements of 40 CFR 60 Subpart WWW. The landfill will have a design capacity in excess of 2.5 million megagrams and 2.5 million cubic meters.This facility is a major source since their PTE for Carbon Monoxide is greater than 100 tons/yr but less than 250 tons/yr.

Program Applicability
The following chart summarizes the applicability of RIGA/MILL SEAT LANDFILL with regards to the principal air pollution regulatory programs:

Regulatory Program	Applicability
PSD	NO
NSR (non-attainment)	NO
NESHAP (40 CFR Part 61)	YES
NESHAP (MACT - 40 CFR Part 63)	NO
NSPS	YES
TITLE IV	NO
TITLE V	YES
TITLE VI	NO
RACT	NO
SIP	YES

NOTES:
PSD Prevention of Significant Deterioration (40 CFR 52) - requirements which pertain to major stationary sources located in areas which are in attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NSR New Source Review (6 NYCRR Part 231) - requirements which pertain to major stationary sources located in areas which are in non-attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NESHAP National Emission Standards for Hazardous Air Pollutants (40 CFR 61) - contaminant and source specific emission standards established prior to the Clean Air Act Amendments of 1990 (CAAA) which were developed for 9 air contaminants (inorganic arsenic, radon, benzene, vinyl chloride,

asbestos, mercury, beryllium, radionuclides, and volatile HAP's)

MACT Maximum Achievable Control Technology (40 CFR 63) - contaminant and source specific emission standards established by the 1990 CAAA. Under Section 112 of the CAAA, the US EPA is required to develop and promulgate emissions standards for new and existing sources. The standards are to be based on the best demonstrated control technology and practices in the regulated industry, otherwise known as MACT. The corresponding regulations apply to specific source types and contaminants.

NSPS New Source Performance Standards (40 CFR 60) - standards of performance for specific stationary source categories developed by the US EPA under Section 111 of the CAAA. The standards apply only to those stationary sources which have been constructed or modified after the regulations have been proposed by publication in the Federal Register and only to the specific contaminant(s) listed in the regulation.

Title IV Acid Rain Control Program (40 CFR 72 thru 78) - regulations which mandate the implementation of the acid rain control program for large stationary combustion facilities.

Title VI Stratospheric Ozone Protection (40 CFR 82, Subparts A thru G) - federal requirements that apply to sources which use a minimum quantity of CFC's (chlorofluorocarbons), HCFC's(hydrofluorocarbons)or other ozone depleting substances or regulated substitute substances in equipment such as air conditioners, refrigeration equipment or motor vehicle air conditioners or appliances.

RACT Reasonably Available Control Technology (6 NYCRR Parts 212.10, 226, 227-2, 228, 229, 230, 232, 233, 234, 235, 236) - the lowest emission limit that a specific source is capable of meeting by application of control technology that is reasonably available, considering technological and economic feasibility. RACT is a control strategy used to limit emissions of VOC's and NOx for the purpose of attaining the air quality standard for ozone. The term as it is used in the above table refers to those state air pollution control regulations which specifically regulate VOC and NOx emissions.

SIP State Implementation Plan (40 CFR 52, Subpart HH) - as per the CAAA, all states are empowered and required to devise the specific combination of controls that, when implemented, will bring about attainment of ambient air quality standards established by the federal government and the individual state. This specific combination of measures is referred to as the SIP. The term here refers to those state regulations that are approved to be included in the SIP and thus are considered federally enforceable.

Compliance Status

Facility is in compliance with all requirements

SIC Codes

SIC or Standard Industrial Classification code is an industrial code developed by the

federal Office of Management and Budget for use, among other things, in the classification of establishments by the type of activity in which they are engaged. Each operating establishment is assigned an industry code on the basis of its primary activity, which is determined by its principal product or group of products produced or distributed, or services rendered. Larger facilities typically have more than one SIC code.

SIC Code	Description
4953	REFUSE SYSTEMS

SCC Codes

SCC or Source Classification Code is a code developed and used by the USEPA to categorize processes which result in air emissions for the purpose of assessing emission factor information. Each SCC represents a unique process or function within a source category logically associated with a point of air pollution emissions. Any operation that causes air pollution can be represented by one or more SCC's.

SCC Code	Description
5-01-004-02	SOLID WASTE DISPOSAL - GOVERNMENT SOLID WASTE DISPOSAL: GOVERNMENT - LANDFILL DUMP FUGITIVE EMISSIONS
5-01-004-10	SOLID WASTE DISPOSAL - GOVERNMENT SOLID WASTE DISPOSAL: GOVERNMENT - LANDFILL DUMP WASTE GAS DESTRUCTION: WASTE GAS FLARES

Facility Emissions Summary

In the following table, the CAS No. or Chemical Abstract Series code is an identifier assigned to every chemical compound. [NOTE: Certain CAS No.'s contain a 'NY' designation within them. These are not true CAS No.'s but rather an identification which has been developed by the department to identify groups of contaminants which ordinary CAS No.'s do not do. As an example, volatile organic compounds or VOC's are identified collectively by the NY CAS No. 0NY998-00-0.] The PTE refers to the Potential to Emit. This is defined as the maximum capacity of a facility or air contaminant source to emit any air contaminant under its physical and operational design. Any physical or operational limitation on the capacity of the facility or air contamination source to emit any air contaminant , including air pollution control equipment and/or restrictions on the hours of operation, or on the type or amount or material combusted, stored, or processed, shall be treated as part of the design only if the limitation is contained in federally enforceable permit conditions. The PTE Range represents an emission range for a contaminant. Any PTE quantity that is displayed represents a facility-wide emission cap or limitation for that contaminant. If no PTE quantity is displayed, the PTE Range is provided to indicate the approximate magnitude of facility-wide emissions for the specified contaminant in terms of tons per year (tpy). The term 'HAP' refers to any of the hazardous air pollutants listed in section 112(b) of the Clean Air Act Amendments of 1990. Total emissions of all hazardous air pollutants are listed under the special NY CAS No. 0NY100-00-0. In addition, each individual hazardous air pollutant is also listed under its own specific CAS No. and is identified in the list below by the (HAP) designation.

Cas No.	Contaminant Name	PTE

		lbs/yr	Range
000079-34-5	1,1,2,2-TETRACHLOROETHANE(HAP)		> 0 but < 10 tpy
000107-06-2	1,2-DICHLOROETHANE(HAP)		> 0 but < 10 tpy
000108-10-1	2-PENTANONE, 4-METHYL(HAP)		> 0 but < 10 tpy
000071-43-2	BENZENE(HAP)		> 0 but < 10 tpy
000075-15-0	CARBON DISULFIDE(HAP)		> 0 but < 10 tpy
000630-08-0	CARBON MONOXIDE		>= 100 tpy but < 250 tpy
000056-23-5	CARBON TETRACHLORIDE(HAP)		> 0 but < 10 tpy
000463-58-1	CARBONYL SULFIDE(HAP)		> 0 but < 10 tpy
000108-90-7	CHLOROBENZENE(HAP)		> 0 but < 10 tpy
000067-66-3	CHLOROFORM(HAP)		> 0 but < 10 tpy
000075-09-2	DICHLOROMETHANE(HAP)		> 0 but < 10 tpy
000071-55-6	ETHANE, 1,1,1-TRICHLORO(HAP)		> 0 but < 10 tpy
000075-34-3	ETHANE, 1,1-DICHLORO-(HAP)		> 0 but < 10 tpy
000075-00-3	ETHANE, CHLORO(HAP)		> 0 but < 10 tpy
000075-35-4	ETHENE,1,1-DICHLORO(HAP)		> 0 but < 10 tpy
000100-41-4	ETHYLBENZENE(HAP)		> 0 but < 10 tpy
0NY100-00-0	HAP		>= 10 tpy but < 25 tpy
000110-54-3	HEXANE(HAP)		> 0 but < 10 tpy
007647-01-0	HYDROGEN CHLORIDE(HAP)		> 0 but < 10 tpy
007439-92-1	LEAD(HAP)		> 0 but < 10 tpy
007439-97-6	MERCURY(HAP)		> 0 but < 10 tpy
000078-93-3	METHYL ETHYL KETONE(HAP)		> 0 but < 10 tpy
0NY998-20-0	NMOC - LANDFILL USE ONLY		>= 10 tpy but < 25 tpy
0NY210-00-0	OXIDES OF NITROGEN		>= 50 tpy but < 100 tpy
0NY075-00-0	PARTICULATES		>= 10 tpy but < 25 tpy
000127-18-4	PERCHLOROETHYLENE(HAP)		> 0 but < 10 tpy
0NY075-00-5	PM-10		>= 10 tpy but < 25 tpy
000078-87-5	PROPANE, 1,2-DICHLORO(HAP)		> 0 but < 10 tpy
000107-13-1	PROPENENITRILE(HAP)		> 0 but < 10 tpy
007446-09-5	SULFUR DIOXIDE		>= 10 tpy but < 25 tpy
000108-88-3	TOLUENE(HAP)		> 0 but < 10 tpy
000079-01-6	TRICHLOROETHYLENE(HAP)		> 0 but < 10 tpy
000075-01-4	VINYL CHLORIDE(HAP)		> 0 but < 10 tpy
0NY998-00-0	VOC		>= 2.5 tpy but < 10 tpy
001330-20-7	XYLENE, M, O & P MIXT.(HAP)		> 0 but < 10 tpy

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: **Sealing - 6NYCRR Part 200.5**

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation. Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements

applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6NYCRR Part 200.6

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6NYCRR Part 200.7

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

Item D: Unpermitted Emission Sources - 6NYCRR Part 201-1.2

If an existing emission source was subject to the permitting requirements of 6NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

(a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.

(b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

Item E: Emergency Defense - 6NYCRR Part 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for

all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
(2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
(3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
(4) The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item F: **Recycling and Salvage - 6NYCRR Part 201-1.7**

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item G: **Prohibition of Reintroduction of Collected Contaminants to the Air - 6NYCRR Part 201-1.8**
No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item H: **Public Access to Recordkeeping for Title V Facilities - 6NYCRR Part 201-1.10(b)**
The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

Item I: **Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR Part 201-3.2(a)**
The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item J: **Proof of Eligibility for Sources Defined as Trivial Activities - 6 NYCRR Part 201-3.3(a)**
The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item K: **Timely Application for the Renewal of Title V Permits - 6 NYCRR Part 201-6.3(a)(4)**
Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item L: **Certification by a Responsible Official - 6 NYCRR Part 201-6.3(d)(12)**
Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item M: **Requirement to Comply With All Conditions - 6 NYCRR Part 201-6.5(a)(2)**
The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

Item N: **Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR Part 201-6.5(a)(3)**
This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item O: **Providing Information Upon Request - 6 NYCRR Part 201-6.5(a)(4)**

The permittee shall furnish to the Department, within a reasonable time, any information that the Department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. The permittee shall also, on request, furnish the Department with copies of records required to be kept by the permit. Where information is claimed to be confidential, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

Item P: **Cessation or Reduction of Permitted Activity Not a Defense - 6NYCRR Part 201-6.5(a)(5)**
It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

Item Q: **Property Rights - 6 NYCRR Part 201-6.5(a)(6)**

This permit does not convey any property rights of any sort or any exclusive privilege.

Item R: **Fees - 6 NYCRR Part 201-6.5(a)(7)**

The owner and/or operator of a stationary source shall pay fees to the department consistent with the fee schedule authorized by 6 NYCRR Subpart 482-2.

Item S: **Right to Inspect - 6 NYCRR Part 201-6.5(a)(8)**

Upon presentation of credentials and other documents, as may be required by law, the permittee shall allow the Department or an authorized representative to perform the following:

i. Enter upon the permittee's premises where the permitted facility is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;

ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;

iii. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and

iv. As authorized by the Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

Item T: **Severability - 6 NYCRR Part 201-6.5(a)(9)**

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item U: **Progress Reports and Compliance Schedules - 6 NYCRR Part 201-6.5(d)(5)**

Progress reports consistent with an applicable schedule of compliance must be submitted at least semiannually on a calendar year basis, or at a more frequent period if specified in the applicable requirement or by the Department elsewhere in this permit. These reports shall be submitted to the Department within 30 days after the end of a reporting period. Such progress reports shall contain the following:

i. Dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and

ii. An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

Item V: Off Permit Changes - 6 NYCRR Part 201-6.5(f)(6)

No permit revision will be required for operating changes that contravene an express permit term, provided that such changes would not violate applicable requirements as defined under this Part or contravene federally enforceable monitoring (including test methods), recordkeeping, reporting, or compliance certification permit terms and conditions. Such changes may be made without requiring a permit revision, if the changes are not modifications under any provisions of Title I of the Act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions) provided that the facility provides the Administrator and the Department with written notification in advance of the proposed changes within a minimum of 7 days as required by 6 NYCRR §201-6.5(f)(6).

Item W: Permit Shield - 6 NYCRR Part 201-6.5(g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;

ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;

iii. The applicable requirements of Title IV of the Act;

iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item X: Reopening for Cause - 6 NYCRR Part 201-6.5(i)

This Title V permit shall be reopened and revised under any of the following circumstances:

i. If additional applicable requirements under the Act become applicable where this permit's remaining term is three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item Y: Required Emission Tests - 6 NYCRR Part 202-1.1

An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6NYCRR Part 202-1.

Item Z: **Visible Emissions Limited - 6 NYCRR Part 211.3**
Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Item AA: **Open Fires - 6 NYCRR Part 215**
No person shall burn, cause, suffer, allow or permit the burning in an open fire of garbage, rubbish for salvage, or rubbish generated by industrial or commercial activities.

Item BB: **Permit Exclusion - ECL 19-0305**
The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item CC: **Federally Enforceable Requirements - 40 CFR 70.6(b)**
All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being

enforceable under only state regulations.

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: **General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5**

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Regulatory Analysis

Location Facility/EU/EP/Process/ES	Regulation	Short Description	Condition
FACILITY	ECL 19-0301	Powers and Duties of the Department with respect to air pollution control	2-21
FACILITY	40CFR 60-A.11(d)	General provisions - compliance with standards and maintenance requirements	2-9
FACILITY	40CFR 60-A.12	General provisions - Circumvention	2-10
FACILITY	40CFR 60-A.4	General provisions - Address	2-7
FACILITY	40CFR 60-A.9	General provisions - Availability of information	2-8
FACILITY	40CFR 60-WWW.752(b)(1)	Standards for air emissions from municipal solid waste landfills.	34
FACILITY	40CFR 60-WWW.752(b)(2)	Standards for air emissions from MSW landfills	2-11

FACILITY	40CFR 60-WWW.754(a)(1)	Calculation of Non-Methane Organic Carbon (NMOC) Emissions	2-12
FACILITY	40CFR 60-WWW.754(a)(2)	NMOC Calculation - Tier 1	2-13
FACILITY	40CFR 60-WWW.754(a)(3)	NMOC Calculation - Tier 2	2-14
FACILITY	40CFR 60-WWW.757(a)	Reporting requirements - Initial design capacity	2-15
FACILITY	40CFR 60-WWW.757(b)	Reporting requirements - NMOC emission rate	37
FACILITY	40CFR 60-WWW.758(a)	Recordkeeping requirements - waste	2-16
FACILITY	40CFR 61-M.154	Standard for active waste disposal sites	2-17
FACILITY	40CFR 68	Chemical accident prevention provisions	2-18
FACILITY	40CFR 82-F	Protection of Stratospheric Ozone - recycling and emissions reduction	2-19
FACILITY	6NYCRR 201-1.4	Unavoidable noncompliance and violations	2-22
FACILITY	6NYCRR 201-6	Title V Permits and the Associated Permit Conditions	27, 40, 41
FACILITY	6NYCRR 201-6.5(c)	Permit conditions for Recordkeeping and Reporting of Compliance Monitoring	2-1
FACILITY	6NYCRR 201-6.5(c)(2)	Permit conditions for Recordkeeping and Reporting of Compliance Monitoring	2-2
FACILITY	6NYCRR 201-6.5(c)(3)(ii)	Permit conditions for Recordkeeping and Reporting of Compliance Monitoring	2-3
FACILITY	6NYCRR 201-6.5(e)	Compliance Certification	2-4
FACILITY	6NYCRR 201-6.5(f)	Operational flexibility	2-5
FACILITY	6NYCRR 201-6.5(g)	Permit shield	2-6
FACILITY	6NYCRR 202-2.1	Emission Statements - Applicability	30
FACILITY	6NYCRR 202-2.5	Emission Statements - record keeping requirements.	31
FACILITY	6NYCRR 211.2	General Prohibitions - air pollution prohibited.	47
1-LANDF/-/001	6NYCRR 212.4(a)	General Process Emission Sources - emissions from new sources and/or modifications	2-23
1-LANDF/-/002	6NYCRR 212.4(a)	General Process Emission Sources - emissions from new sources and/or modifications	2-24
1-LANDF/-/003	6NYCRR 212.4(a)	General Process Emission Sources - emissions from new sources and/or modifications	2-25
1-LANDF/-/002	6NYCRR 212.6(a)	General Process Emission Sources - opacity of emissions limited	2-20

Applicability Discussion:

Mandatory Requirements: The following facility-wide regulations are included in all Title V permits:

ECL 19-301.
This section of the Environmental Conservation Law establishes the powers and duties assigned to the Department with regard to administering the air pollution control program for New York State.

6NYCRR Part 201-1.4
This regulation specifies the actions and recordkeeping and reporting requirements for any violation of an applicable state enforceable emission standard that results from a necessary scheduled equipment maintenance, start-up, shutdown, malfunction or upset in the event that these are unavoidable.

6NYCRR Part 201-6
This regulation applies to those terms and conditions which are subject to Title V permitting. It establishes the applicability criteria for Title V permits, the information to be included in all Title V permit applications as well as the permit content and terms of permit issuance. This rule also specifies the compliance, monitoring, recordkeeping, reporting, fee, and procedural requirements that need to be met to obtain a Title V permit, modify the permit and demonstrate conformity with applicable requirements as listed in the Title V permit. For permitting purposes, this rule specifies the need to identify and describe all emission units, processes and products in the permit application as well as providing the Department the authority to include this and any other information that it deems necessary to determine the compliance status of the facility.

6NYCRR Part 201-6.5(c)
This requirement specifies, in general terms, what information must be contained in any required compliance monitoring records and reports. This includes the date, time and place of any sampling, measurements and analyses; who performed the analyses; analytical techniques and methods used as well as any required QA/QC procedures; results of the analyses; the operating conditions at the time of sampling or measurement and the identification of any permit deviations. All such reports must also be certified by the designated responsible official of the facility.

6NYCRR Part 201-6.5(c)(2)
This requirement specifies that all compliance monitoring and recordkeeping is to be conducted according to the terms and conditions of the permit and follow all QA requirements found in applicable regulations. It also requires monitoring records and supporting information to be retained for at least 5 years from the time of sampling, measurement, report or application. Support information is defined as including all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports

required by the permit.

6NYCRR Part 201-6.5(e)
Sets forth the general requirements for compliance certification content; specifies an annual submittal frequency; and identifies the EPA and appropriate regional office address where the reports are to be sent.

6NYCRR Part 201-6.5(g)
Permit Exclusion Provisions - specifies those actions, such as administrative orders, suits, claims for natural resource damages, etc that are not affected by the federally enforceable portion of the permit, unless they are specifically addressed by it.

6NYCRR Part 202-2.1
Requires that emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year.

6NYCRR Part 202-2.5
This rule specifies that each facility required to submit an emission statement must retain a copy of the statement and supporting documentation for at least 5 years and must make the information available to department representatives.

6NYCRR Part 211-.2
This regulation prohibits any emissions of air contaminants to the outdoor atmosphere which may be detrimental to human, plant or animal life or to property, or which unreasonably interferes with the comfortable enjoyment of life or property regardless of the existence of any specific air quality standard or emission limit.

40 CFR Part 68.
This Part lists the regulated substances and there applicability thresholds and sets the requirements for stationary sources concerning the prevention of accidental releases of these substances.

40 CFR Part 82, Subpart F
Subpart F requires the reduction of emissions of class I and class II refrigerants to the lowest achievable level during the service, maintenance, repair, and disposal of appliances in accordance with section 608 of the Clean Air Act Amendments of 1990. This subpart applies to any person servicing, maintaining, or repairing appliances except for motor vehicle air conditioners. It also applies to persons disposing of appliances, including motor vehicle air conditioners, refrigerant reclaimers, appliance owners, and manufacturers of appliances and recycling and recovery equipment. Those individuals, operations, or activities affected by this rule, may be required to comply with specified disposal, recycling, or recovery practices, leak repair practices, recordkeeping and/or technician certification requirements.

Facility Specific Requirements
In addition to Title V, RIGA/MILL SEAT LANDFILL has been determined to be subject to the following regulations:

40CFR 60-A.11 (d)
This regulation specifies the type of opacity monitoring requirements in relation to compliance with the standards and maintenance requirements.

40CFR 60-A.12
This regulation prohibits an owner or operator from concealing emissions in violation of applicable standards by any means.

40CFR 60-A.4
This condition lists the USEPA Region 2 address for the submittal of all communications to the "Administrator". In addition, all such communications must be copied to NYSDEC Bureau of Quality Assurance (BQA).

40CFR 60-A.9
This rule citation allows the public access to any information submitted to the EPA Administrator (or state contact), in conjunction with a project subject to this section of the regulation.

40CFR 60-WWW.752 (b) (1)
This regulation requires the owner or operator of a municipal solid waste (MSW) landfill to determine the annual emissions of non-methane organic compounds from the landfill. If the non-methane organic carbon emission rate from an MSW landfill is less than 50 megagram/year (55 tons/year), the owner must submit an emission report and recalculate the emission rate annually.

40CFR 60-WWW.752 (b) (2)
If the non-methane organic carbon emission rate is greater than 50 megagrams/year (55 tons/year), the owner or operator must submit a design plan for a collection and control system.

40CFR 60-WWW.754 (a) (1)
This condition specifies the equations to be used to calculate the non-methane organic carbon emission rate from an MSW landfill.

40CFR 60-WWW.754 (a) (2)
This condition sets forth the requirements for conducting a Tier 1 test of non-methane organic carbon emissions from an MSW landfill. The emission rate is calculated using the default values cited in 40 CFR 60.754(a)(1) and compared to 50 megagrams/year (55 tons/year).

40CFR 60-WWW.754 (a) (3)
This condition sets forth the requirements for conducting a Tier 2 test of NMOC emissions from an MSW landfill.

40CFR 60-WWW.757 (a)

This condition requires that an initial landfill design capacity report be submitted to the EPA administrator.

40CFR 60-WWW.757 (b)
This condition requires that a non-methane organic carbon emission report be submitted to the EPA administrator.

40CFR 60-WWW.758 (a)
This condition requires that 5 years if up-to-date records be kept of the current amount of waste in place at the landfill.

40CFR 61-M.154
This condition requires that there be no visible emissions from any active disposal area of the landfill where asbestos containing waste has been placed or that this type of area be covered to prevent disturbance of the asbestos containing waste.

6NYCRR 201-6.5 (c) (3) (ii)
This regulation specifies any reporting requirements incorporated into the permit must include provisions regarding the notification and reporting of permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken.

6NYCRR 201-6.5 (f)
This regulation defines in general terms under what circumstances changes would be allowed without a permit modification provided the permit contains sufficient operational flexibility provisions.

6NYCRR 212 .4 (a)
This rule requires compliance with the degree of control specified in Tables 2, 3 and 4 for new (after July 1, 1973) process emission sources.

6NYCRR 212 .6 (a)
This rule specifies an opacity limitation of less than 20% for any six consecutive minute period for all process emission sources.

Non Applicability Analysis
List of non-applicable rules and regulations:

Location Facility/EU/EP/Process/ES	Short Description	Regulation
FACILITY	Control Device Requirements (Flares)	40CFR 60-A.18(c)

Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY	Control Device Requirements (Flares)	40CFR 60-A.18(d)

Reason: The facility is not subject to this section until they meet the

requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY Control Device Requirements 40CFR 60-A.18(e)
(Flares)
Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY Control Device Requirements 40CFR 60-A.18(f)
(Flares)
Reason: The facility is not subject to performance testing until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

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Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY Notification and Recordkeeping 40CFR 60-A.7(c)FACILITY
FACILITY Notification and Recordkeeping 40CFR 60-A.7(d)
FACILITY Notification and Recordkeeping 40CFR 60-A.7(f)

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FACILITY                      Performance Tests               40CFR 60-A.8(b)
FACILITY                      Performance Tests               40CFR 60-FACILITY
               Performance Tests               40CFR 60-A.8(d)A.8(c)Notification and
FACILITY                      Performance Tests               40CFR 60-FACILITY
               Performance Tests               40CFR 60-A.8(f)A.8(e)Recordkeeping
FACILITY                      Operational standards for       40CFR 60-WWW.753(a)
                              collection and control
                              systems
Reason:  The facility is not subject to this section until they meet the
requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of
NMOC and install gas collection and control.

FACILITY                      Op Standards for collection/    40CFR 60-WWW.753(b)
                              control systems-Pressure
Reason:  The facility is not subject to this section until they meet the
requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of
NMOC and install gas collection and control.

FACILITY                      Operational  Standards for      40CFR 60-WWW.753(c)
                              Collection and Control
                              Systems
Reason:  The facility is not subject to this section until they meet the
requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of
NMOC and install gas collection and control.

FACILITY                      Operational Standards for       40CFR 60-WWW.753(d)
                              Collection and Control Systems
                              - Surface Methane
Reason:  The facility is not subject to this section until they meet the
requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of
NMOC and install gas collection and control.

FACILITY                      Operational Standards for       40CFR 60-WWW.753(e)
                              Collection and Control Systems
                              - Collected Gases to Control
                              System
Reason:  The facility is not subject to this section until they meet the
requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of
NMOC and install gas collection and control.

FACILITY                      Operational Standards for       40CFR 60-WWW.753(f)
                              Collection and Control Systems
                              - Control Systems
Reason:  The facility is not subject to this section until they meet the
requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of
NMOC and install gas collection and control.

FACILITY                      Operational Standards for       40CFR 60-WWW.753(g)
                              Collection and Control Systems
                              - Corrective Action
Reason:  The facility is not subject to this section until they meet the
requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of
NMOC and install gas collection and control.


Reason:  The facility is not subject to this section until they meet the
requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of
NMOC and install gas collection and control.


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requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of
NMOC and install gas collection and control.
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FACILITY                      Test Methods and Procedures     40CFR 60-WWW.754(b)
FACILITY                      Performance Test                40CFR 60-WWW.754(d)
FACILITY                      Compliance Provisions -         40CFR 60-WWW.755(a)
                              collection system
Reason:  The facility is not subject to this section until they meet the
requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of
NMOC and install gas collection and control.


Reason:  The facility is not subject to this section until they meet the
requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of
NMOC and install gas collection and control.

FACILITY                      Compliance Provisions - wells   40CFR 60-WWW.755(b)
FACILITY                      Compliance Provisions -         40CFR 60-WWW.755(c)
                              surface methane
Reason:  The facility is not subject to this section until they meet the
requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of
NMOC and install gas collection and control.

FACILITY                      Compliance Provisions -         40CFR 60-WWW.755(d)
                              instrumentation
                              specifications
Reason:  The facility is not subject to this section until they meet the
requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of
NMOC and install gas collection and control.

FACILITY                      Compliance Provisions -         40CFR 60-WWW.755(e)
                              Start-up, shutdown, or
                              malfunction
Reason:  The facility is not subject to this section until they meet the
requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of
NMOC and install gas collection and control.


Reason:  The facility is not subject to this section until they meet the
requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of
NMOC and install gas collection and control.

FACILITY                      Monitoring of Operations        40CFR 60-WWW.756(a)
FACILITY                      Monitoring of Operations -      40CFR 60-WWW.756(b)
                              Enclosed Combustor
Reason:  The facility is not subject to this section until they meet the
requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of
NMOC and install gas collection and control.

FACILITY                      Monitoring of Operations -      40CFR 60-WWW.756(f)
                              Surface Methane
Reason:  The facility is not subject to this section until they meet the
requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of
NMOC and install gas collection and control.

FACILITY                      Reporting Requirements -        40CFR 60-WWW.757(d)
                              Closure Report
Reason:  The facility is not subject to this section until they meet the
requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of
NMOC and install gas collection and control.

FACILITY                      Reporting Requirements -        40CFR 60-WWW.757(e)
                              Control Equipment Removal
Reason:  The facility is not subject to this section until they meet the
requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of
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NMOC and install gas collection and control.

FACILITY Reporting requirements - Annual Reports 40CFR 60-WWW.757(f)
Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY Reporting requirements - Collection and control system 40CFR 60-WWW.757(g)
Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY Recordkeeping requirements - control equipment 40CFR 60-WWW.758(b)
Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY Recordkeeping requirements - operating parameters 40CFR 60-WWW.758(c)
Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY Recordkeeping requirements - collectors 40CFR 60-WWW.758(d)
Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY Recordkeeping requirements - exceedances of operational standards 40CFR 60-WWW.758(e)
Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY Specifications for active collection systems 40CFR 60-WWW.759(a)
Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY Specifications for active collection systems 40CFR 60-WWW.759(c)
Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY Startup, Shutdown and Malfunction Plan 40CFR 63-A.6(e)(3)
Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

FACILITY Municipal Solid Waste Landfill NESHAP - General requirements 40CFR 63-AAA.1955(b)
Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.

NOTE: Non-applicability determinations are cited as a permit condition under 6 NYCRR Part 201-6.5(g). This information is optional and provided only if the applicant is seeking to obtain formal confirmation, within an issued Title V permit, that specified activities are not subject to the listed federal applicable or state only requirement. The applicant is seeking to obtain verification that a requirement does not apply for the stated reason(s) and the Department has agreed to include the non-applicability determination in the issued Title V permit which in turn provides a shield against any potential enforcement action.

Compliance Certification

Summary of monitoring activities at RIGA/MILL SEAT LANDFILL:

Location Facility/EU/EP/Process/ES	Type of Monitoring	Cond No.
Reason: The facility is not subject to this section until they meet the requirements of 40CFR60-WWW.752(b)(2) which is to equal or exceed 50 Mg/yr of NMOC and install gas collection and control.		
FACILITY	Recordkeeping and Reports 40CFR 63-AAA.1980(a) 40CFR 60-A.7(b)	
FACILITY	record keeping/maintenance procedures	2-16
FACILITY	record keeping/maintenance procedures	2-3
FACILITY	record keeping/maintenance procedures	2-4
FACILITY	record keeping/maintenance procedures	2-5
FACILITY	record keeping/maintenance procedures	30
1-LANDF/-/002	record keeping/maintenance procedures	2-20

Basis for Monitoring

6NYCRR Part 201-6.5(c)(3(ii): Sets monitoring and excess emission reporting requirements.

6NYCRR Part 201-6.5(e): Sets compliance reporting requirements.

6NYCRR Part 201-6.5(f): Sets operational flexibility requirements.

6NYCRR Part 202-2.1: Sets emission statement reporting deadline.

6NYCRR Part 212.6(a): Requires monitoring of opacity emissions and semiannual reporting.

40CFR 60-A: Sets general requirements for monitoring, record keeping, reporting for operations subject to the federal New Source Performance Standards (NSPS).

40CFR 60 Subpart WWW: Sets forth requirements for facilities (record keeping, monitoring of process parameters, NMOC testing) in order to show compliance with this NSPS.