



**New York State Department of Environmental Conservation**  
**Permit Review Report**

**Permit ID: 6-4012-00053/00010**

**Renewal Number: 2**

**03/22/2012**

**Facility Identification Data**

Name: OGDENSBURG ENERGY FACILITY

Address: 21 ENTRANCE AVE

OGDENSBURG, NY 13669

**Owner/Firm**

Name: AG-ENERGY LP

Address: ENTRANCE AVE

PO BOX 585

OGDENSBURG, NY 13669-0585, USA

Owner Classification: Corporation/Partnership

**Permit Contacts**

Division of Environmental Permits:

Name: LAWRENCE R AMBEAU

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317 WASHINGTON ST

WATERTOWN, NY 13601

Phone: 3157852245

Division of Air Resources:

Name: MATTHEW J POLGE

Address: NYSDEC

317 WASHINGTON ST

WATERTOWN, NY 13601

Phone: 3157852513

Air Permitting Facility Owner Contact:

Name: GREG SHARLAND

Address: OGDENSBURG ENERGY FACILITY

PO BOX 585

OGDENSBURG, NY 13669-0585

**Permit Description**

**Introduction**

The Title V operating air permit is intended to be a document containing only enforceable terms and conditions as well as any additional information, such as the identification of emission units, emission points, emission sources and processes, that makes the terms meaningful. 40 CFR Part 70.7(a)(5) requires that each Title V permit have an accompanying "...statement that sets forth the legal and factual basis for the draft permit conditions". The purpose for this permit review report is to satisfy the above requirement by providing pertinent details regarding the permit/application data and permit conditions in a more easily understandable format. This report will also include background narrative and explanations of regulatory decisions made by the reviewer. It should be emphasized that this permit review report, while based on information contained in the permit, is a separate document and is not itself an enforceable term and condition of the permit.

**Summary Description of Proposed Project**

Application for renewal of Air Title V Facility.

**Attainment Status**

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OGDENSBURG ENERGY FACILITY is located in the town of OGDENSBURG in the county of ST LAWRENCE.

The attainment status for this location is provided below. (Areas classified as attainment are those that meet all ambient air quality standards for a designated criteria air pollutant.)

Criteria Pollutant	Attainment Status
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Particulate Matter (PM)	ATTAINMENT
Particulate Matter< 10µ in diameter (PM10)	ATTAINMENT
Sulfur Dioxide (SO2)	ATTAINMENT
Ozone*	TRANSPORT REGION (NON-ATTAINMENT)
Oxides of Nitrogen (NOx)**	ATTAINMENT
Carbon Monoxide (CO)	ATTAINMENT
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\* Ozone is regulated in terms of the emissions of volatile organic compounds (VOC) and/or oxides of nitrogen (NOx) which are ozone precursors.

\*\* NOx has a separate ambient air quality standard in addition to being an ozone precursor.

**Facility Description:**

COGENERATION FACILITY CONSISTING OF ONE COMBUSTION TURBINE/HRSG FIRING NATURAL GAS OR DISTILLATE OIL WITH A DUCT BURNER FIRING NATURAL GAS ONLY, AND WITH WATER INJECTION AND SCR; A SECOND COMBUSTION TURBINE FIRING NATURAL GAS OR DISTILLATE WITH WATER INJECTION AND SCR; AN AUXILIARY BOILER FIRING NATURAL GAS OR DISTILLATE OIL; AN EMERGENCY DIESEL GENERATOR; AND A DIESEL FIRE WATER PUMP. THE FACILITY IS INTENDED TO PROVIDE STEAM TO A HOST FACILITY. THE COGENERATION FACILITY IS NOT SUBJECT TO PSD; HOWEVER IT IS SUBJECT TO NSPS. THE FACILITY IS MAJOR FOR TITLE V. THE POLLUTANTS WHICH GIVE THE FACILITY MAJOR SOURCE STATUS ARE NO<sub>x</sub>, CO, AND VOCs.

**Permit Structure and Description of Operations**

The Title V permit for OGDENSBURG ENERGY FACILITY

is structured in terms of the following hierarchy: facility, emission unit, emission point, emission source and process. A facility is defined as all emission sources located at one or more adjacent or contiguous properties owned or operated by the same person or persons under common control. The facility is subdivided into one or more emission units (EU). Emission units are defined as any part or activity of a stationary facility that emits or has the potential to emit any federal or state regulated air pollutant. An emission unit is represented as a grouping of processes (defined as any activity involving one or more emission sources (ES) that emits or has the potential to emit any federal or state regulated air pollutant). An emission source is defined as any apparatus, contrivance or machine capable of causing emissions of any air contaminant to the outdoor atmosphere, including any appurtenant exhaust system or air cleaning device. [NOTE: Indirect sources of air contamination as defined in 6 NYCRR Part 203 (i.e. parking lots)



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are excluded from this definition]. The applicant is required to identify the principal piece of equipment (i.e., emission source) that directly results in or controls the emission of federal or state regulated air pollutants from an activity (i.e., process). Emission sources are categorized by the following types:

- combustion - devices which burn fuel to generate heat, steam or power
- incinerator - devices which burn waste material for disposal
- control - emission control devices
- process - any device or contrivance which may emit air contaminants that is not included in the above categories.

OGDENSBURG ENERGY FACILITY is defined by the following emission unit(s):

Emission unit 1AXBLR - TWO AUXILIARY BOILERS EXHAUSTING THROUGH A SINGLE STACK.

Emission unit 1AXBLR is associated with the following emission points (EP):  
00003

Process: AXB is located at Building 1 - Auxiliary boiler firing a methyl ester or biodiesel fuel. Fuel is expected to be 99% biodiesel.

Process: AXG is located at GROUND, Building 1 - ZURN KEYSTONE AUXILIARY BOILER FIRING NATURAL GAS.

Process: AXO is located at GROUND, Building 1 - ZURN KEYSTONE AUXILIARY BOILER FIRING DISTILLATE OIL.

Process: BXB is located at Building 1 - Auxiliary boiler firing a methyl ester or biodiesel fuel. Fuel is expected to be 99% biodiesel.

Process: BXG is located at Building 1 - Cleaver Brooks Auxiliary Boiler firing natural gas.

Process: BXO is located at Building 1 - Cleaver Brooks Auxiliary Boiler firing distillate oil

Emission unit 1LM25T - GE LM 2500 COMBUSTION TURBINE/HRSG WITH WATER INJECTION, AND SCR, EXHAUSTING THROUGH A SINGLE STACK.

Emission unit 1LM25T is associated with the following emission points (EP):  
00002

Process: 25G is located at GROUND, Building 1 - LM 2500 COMBUSTION TURBINE FIRING NATURAL GAS.

Process: 25O is located at GROUND, Building 1 - LM 2500 COMBUSTION TURBINE DISTILLATE OIL.

Emission unit 1LM60T - GE LM 6000 COMBUSTION TURBINE/HRSG WITH DUCT BURNER, WATER INJECTION, AND SCR, EXHAUSTING THROUGH A SINGLE STACK.



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00001

Process: 6DG is located at GROUND, Building 1 - LM 6000 COMBUSTION TURBINE FIRING NATURAL GAS AND OPERATING WITH DUCT BURNERS FIRING NATURAL GAS.

Process: 6DO is located at GROUND, Building 1 - LM 6000 COMBUSTION TURBINE FIRING DISTILLATE OIL AND OPERATING WITH DUCT BURNERS FIRING NATURAL GAS.

Process: 6NG is located at GROUND, Building 1 - LM 6000 COMBUSTION TURBINE FIRING NATURAL GAS AND OPERATING WITHOUT DUCT BURNERS.

Process: 6NO is located at GROUND, Building 1 - LM 6000 COMBUSTION TURBINE FIRING DISTILLATE OIL AND OPERATING WITHOUT DUCT BURNERS.

**Title V/Major Source Status**

OGDENSBURG ENERGY FACILITY is subject to Title V requirements. This determination is based on the following information:

THE POLLUTANTS WHICH GIVE THE FACILITY MAJOR SOURCE STATUS ARE NO<sub>x</sub>, CO, AND VOCs.

**Program Applicability**

The following chart summarizes the applicability of OGDENSBURG ENERGY FACILITY with regards to the principal air pollution regulatory programs:

Regulatory Program	Applicability
PSD	YES
NSR (non-attainment)	NO
NESHAP (40 CFR Part 61)	NO
NESHAP (MACT - 40 CFR Part 63)	YES
NSPS	YES
TITLE IV	NO
TITLE V	YES
TITLE VI	NO
RACT	NO
SIP	YES

**NOTES:**

PSD Prevention of Significant Deterioration (40 CFR 52) - requirements which pertain to major stationary sources located in areas which are in attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.



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**NSR** New Source Review (6 NYCRR Part 231) - requirements which pertain to major stationary sources located in areas which are in non-attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

**NESHAP** National Emission Standards for Hazardous Air Pollutants (40 CFR 61) - contaminant and source specific emission standards established prior to the Clean Air Act Amendments of 1990 (CAAA) which were developed for 9 air contaminants (inorganic arsenic, radon, benzene, vinyl chloride, asbestos, mercury, beryllium, radionuclides, and volatile HAP's).

**MACT** Maximum Achievable Control Technology (40 CFR 63) - contaminant and source specific emission standards established by the 1990 CAAA. Under Section 112 of the CAAA, the US EPA is required to develop and promulgate emissions standards for new and existing sources. The standards are to be based on the best demonstrated control technology and practices in the regulated industry, otherwise known as MACT. The corresponding regulations apply to specific source types and contaminants.

**NSPS** New Source Performance Standards (40 CFR 60) - standards of performance for specific stationary source categories developed by the US EPA under Section 111 of the CAAA. The standards apply only to those stationary sources which have been constructed or modified after the regulations have been proposed by publication in the Federal Register and only to the specific contaminant(s) listed in the regulation.

**Title IV Acid Rain Control Program** (40 CFR 72 thru 78) - regulations which mandate the implementation of the acid rain control program for large stationary combustion facilities.

**Title VI Stratospheric Ozone Protection** (40 CFR 82, Subparts A thru G) - federal requirements that apply to sources which use a minimum quantity of CFC's (chlorofluorocarbons), HCFC's (hydrofluorocarbons) or other ozone depleting substances or regulated substitute substances in equipment such as air conditioners, refrigeration equipment or motor vehicle air conditioners or appliances.

**RACT** Reasonably Available Control Technology (6 NYCRR Parts 212.10, 226, 227-2, 228, 229, 230, 232, 233, 234, 235, 236) - the lowest emission limit that a specific source is capable of meeting by application of control technology that is reasonably available, considering technological and economic feasibility. RACT is a control strategy used to limit emissions of VOC's and NOx for the purpose of attaining the air quality standard for ozone. The term as it is used in the above table refers to those state air pollution control regulations which specifically regulate VOC and NOx emissions.

**SIP** State Implementation Plan (40 CFR 52, Subpart HH) - as per the CAAA, all states are empowered and required to devise the specific combination of controls that, when implemented, will bring about attainment of ambient air quality standards established by the federal government and the individual state. This specific combination of measures is referred to as the SIP. The term here refers to those state regulations that are approved to be included in the SIP and thus are considered federally enforceable.

**Compliance Status**

Facility is in compliance with all requirements.

**SIC Codes**

SIC or Standard Industrial Classification code is an industrial code developed by the federal Office of Management and Budget for use, among other things, in the classification of establishments by the type of

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activity in which they are engaged. Each operating establishment is assigned an industry code on the basis

of its primary activity, which is determined by its principal product or group of products produced or distributed, or services rendered. Larger facilities typically have more than one SIC code.

**SIC Code**

**Description**

4911

ELECTRIC SERVICES

4931

ELEC & OTHER SERVICES COMBINED

**SCC Codes**

SCC or Source Classification Code is a code developed and used" by the USEPA to categorize processes which result in air emissions for the purpose of assessing emission factor information.Each SCC represents

a unique process or function within a source category logically associated with a point of air pollution emissions. Any operation that causes air pollution can be represented by one or more SCC's.

**SCC Code**

**Description**

1-02-005-05

EXTERNAL COMBUSTION BOILERS - INDUSTRIAL  
 INDUSTRIAL BOILER - DISTILLATE OIL  
 Cogeneration

1-03-005-01

EXTERNAL COMBUSTION BOILERS -  
 COMMERCIAL/INDUSTRIAL  
 COMMERCIAL/INSTITUTIONAL BOILER -  
 DISTILLATE OIL

1-03-005-02

Grades 1 and 2 Oil  
 EXTERNAL COMBUSTION BOILERS -  
 COMMERCIAL/INDUSTRIAL  
 COMMERCIAL/INSTITUTIONAL BOILER -  
 DISTILLATE OIL

1-03-006-01

10-100MMBTU/HR \*\*  
 EXTERNAL COMBUSTION BOILERS -  
 COMMERCIAL/INDUSTRIAL  
 COMMERCIAL/INSTITUTIONAL BOILER - NATURAL  
 GAS

1-03-006-02

Over 100 MMBtu/Hr  
 EXTERNAL COMBUSTION BOILERS -  
 COMMERCIAL/INDUSTRIAL  
 COMMERCIAL/INSTITUTIONAL BOILER - NATURAL  
 GAS

2-02-001-03

10-100 MMBtu/Hr  
 INTERNAL COMBUSTION ENGINES - INDUSTRIAL  
 INDUSTRIAL INTERNAL COMBUSTION ENGINE -  
 DISTILLATE OIL (DIESEL)

2-02-002-02

Turbine: Cogeneration  
 INTERNAL COMBUSTION ENGINES - INDUSTRIAL  
 INDUSTRIAL INTERNAL COMBUSTION ENGINE -  
 NATURAL GAS

2-03-001-02

Reciprocating  
 INTERNAL COMBUSTION ENGINES -  
 COMMERCIAL/INSTITUTIONAL  
 COMMERCIAL/INSTITUTIONAL IC ENGINE -  
 DISTILLATE OIL (DIESEL)

2-03-002-02

Turbine  
 INTERNAL COMBUSTION ENGINES -  
 COMMERCIAL/INSTITUTIONAL  
 COMMERCIAL/INSTITUTIONAL IC ENGINE -  
 NATURAL GAS

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2-03-002-03

Turbine  
INTERNAL COMBUSTION ENGINES -  
COMMERCIAL/INSTITUTIONAL  
COMMERCIAL/INSTITUTIONAL IC ENGINE -  
NATURAL GAS  
TURBINE: COGENERATION

**Facility Emissions Summary**

In the following table, the CAS No. or Chemical Abstract Service code is an identifier assigned to every chemical compound. [NOTE: Certain CAS No.'s contain a 'NY' designation within them. These are not true CAS No.'s but rather an identification which has been developed by the department to identify groups of contaminants which ordinary CAS No.'s do not do. As an example, volatile organic compounds or VOC's are identified collectively by the NY CAS No. 0NY998-00-0.] The PTE refers to the Potential to Emit. This is defined as the maximum capacity of a facility or air contaminant source to emit any air contaminant under its physical and operational design. Any physical or operational limitation on the capacity of the facility or air contamination source to emit any air contaminant, including air pollution control equipment and/or restrictions on the hours of operation, or on the type or amount or material combusted, stored, or processed, shall be treated as part of the design only if the limitation is contained in federally enforceable permit conditions. The PTE Range represents an emission range for a contaminant. Any PTE quantity that is displayed represents a facility-wide emission cap or limitation for that contaminant. If no PTE quantity is displayed, the PTE Range is provided to indicate the approximate magnitude of facility-wide emissions for the specified contaminant in terms of tons per year (tpy). The term 'HAP' refers to any of the hazardous air pollutants listed in section 112(b) of the Clean Air Act Amendments of 1990. Total emissions of all hazardous air pollutants are listed under the special NY CAS No. 0NY100-00-0. In addition, each individual hazardous air pollutant is also listed under its own specific CAS No. and is identified in the list below by the (HAP) designation.

Cas No.	Contaminant Name	PTE	
		lbs/yr	Range
007664-41-7	AMMONIA		>= 40 tpy but < 50 tpy
000124-38-9	CARBON DIOXIDE		>= 100,000 tpy
000630-08-0	CARBON MONOXIDE	378000	
000050-00-0	FORMALDEHYDE		> 0 but < 10 tpy
0NY100-00-0	HAP		> 0 but < 2.5 tpy
0NY210-00-0	OXIDES OF NITROGEN	340000	
0NY075-00-0	PARTICULATES		>= 50 tpy but < 100 tpy
0NY075-00-5	PM-10		>= 50 tpy but < 100 tpy
007446-09-5	SULFUR DIOXIDE	67060	
0NY998-00-0	VOC		>= 50 tpy but < 100 tpy

**NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS**

**Item A: Emergency Defense - 6 NYCRR 201-1.5**

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner and/or operator can

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identify the cause(s) of the emergency;

(2) The equipment at the permitted facility causing the emergency was at the time being properly operated;

(3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

**Item B: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10(b)**

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

**Item C: Timely Application for the Renewal of Title V Permits -6 NYCRR Part 201-6.3(a)(4)**

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

**Item D: Certification by a Responsible Official - 6 NYCRR Part 201-6.3(d)(12)**

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

**Item E: Requirement to Comply With All Conditions - 6 NYCRR Part 201-6.5(a)(2)**

The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

**Item F: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR Part 201-6.5(a)(3)**

This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

**Item G: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.5(a)(5)**





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It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

**Item H: Property Rights - 6 NYCRR 201-6.5(a)(6)**

This permit does not convey any property rights of any sort or any exclusive privilege.

**Item I: Severability - 6 NYCRR Part 201-6.5(a)(9)**

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

**Item J: Permit Shield - 6 NYCRR Part 201-6.5(g)**

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;
- iii. The applicable requirements of Title IV of the Act;
- iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

**Item K: Reopening for Cause - 6 NYCRR Part 201-6.5(i)**

This Title V permit shall be reopened and revised under any of the following circumstances:

- i. If additional applicable requirements under the Act become applicable where this permit's remaining term is three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.
- ii. The Department or the Administrator determines that the permit contains a

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material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

**Item L: Permit Exclusion - ECL 19-0305**

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

**Item M: Federally Enforceable Requirements - 40 CFR 70.6(b)**

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

**NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS**

**Item A: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5**

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and

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emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**Regulatory Analysis**

Location Facility/EU/EP/Process/ES	Regulation	Condition	Short Description
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FACILITY	ECL 19-0301	114	Powers and Duties of the Department with respect to air pollution control
FACILITY	40CFR 52-A.21	31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 78, 79	Prevention of Significant Deterioration
FACILITY	40CFR 52-A.21 (j) (1)	80	Control Technology Review
FACILITY	40CFR 60-A.11	85, 86	General provisions - compliance with standards and maintenance requirements
FACILITY	40CFR 60-A.13	87	General provisions - Monitoring requirements
FACILITY	40CFR 60-A.4	81	General provisions - Address
FACILITY	40CFR 60-A.7 (b)	82	Notification and Recordkeeping
FACILITY	40CFR 60-A.7 (d)	83	Notification and Recordkeeping
FACILITY	40CFR 60-A.7 (f)	84	Notification and Recordkeeping
1-AXBLR/-/BXB/AUXB2	40CFR 60-Dc.46c (e)	109	Exemption from Emission Monitoring for Sulfur Dioxide.
1-AXBLR/-/BXO/AUXB2	40CFR 60-Dc.46c (e)	110	Exemption from Emission Monitoring for Sulfur Dioxide.
FACILITY	40CFR 60-Dc.48c	88	Reporting and Recordkeeping Requirements.
FACILITY	40CFR 60-GG	89	Stationary gas turbines over 10 million Btu per hour
FACILITY	40CFR 60-GG.334 (b)	90	Monitoring of Operations: CEMS
FACILITY	40CFR 60-GG.334 (h) (3)	91	Allowance not to monitor sulfur or nitrogen for natural

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1-AXBRL/-/AXO/AUXBL	40CFR 63- JJJJJJ.11201 (a)	108	Affected Source ICI Boiler Area Source NESHAP -
FACILITY	40CFR 63- JJJJJJ.11201 (b)	93, 94	Emission Limits ICI Boiler Area Source NESHAP -
FACILITY	40CFR 63- JJJJJJ.11201 (c)	95	Management Practices ICI Boiler Area Source NESHAP -
FACILITY	40CFR 63- JJJJJJ.11205 (a)	96	Operating Limits ICI Boiler Area Source NESHAP - Good
FACILITY	40CFR 63- JJJJJJ.11222 (a)	97	Air Pollution Control Practices ICI Boiler Area Source NESHAP - Fuel
FACILITY	40CFR 63- JJJJJJ.11225 (b)	98	Records ICI Boiler Area Source NESHAP -
FACILITY	40CFR 63- JJJJJJ.11225 (c)	99	Annual Compliance Certification Report ICI Boiler Area Source NESHAP -
FACILITY	40CFR 63- JJJJJJ.11225 (d)	100	Records ICI Boiler Area Source NESHAP - Form
FACILITY	40CFR 63- JJJJJJ.11226 (a)	101	of Records ICI Boiler Area Source NESHAP -
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FACILITY	6NYCRR 200.6	1	recycling and emissions reduction Acceptable ambient
FACILITY	6NYCRR 200.7	10, 22, 23, 24, 25, 26, 27, 28	air quality. Maintenance of equipment.
FACILITY	6NYCRR 201-1.4	115	Unavoidable noncompliance and violations
FACILITY	6NYCRR 201-1.7	11	Recycling and Salvage
FACILITY	6NYCRR 201-1.8	12	Prohibition of reintroduction of collected
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FACILITY	6NYCRR 201-6	29, 104, 105	proof of eligibility Title V Permits and the Associated Permit



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FACILITY	6NYCRR 201-6.5 (a) (7)	2	General conditions
			General conditions
			Fees
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			Recordkeeping and
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			Recordkeeping and
			Reporting of
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1-AXBLR/-/AXG/AUXBL	6NYCRR 202-1.1	107	Required emissions
			tests.
1-LM25T/-/25G	6NYCRR 202-1.1	111	Required emissions
			tests.
1-LM60T/-/6DG	6NYCRR 202-1.1	112	Required emissions
			tests.
1-LM60T/-/6NG	6NYCRR 202-1.1	113	Required emissions
			tests.
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FACILITY	6NYCRR 202-1.3	57, 58, 59	Acceptable
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FACILITY	6NYCRR 202-2.5	8	Emission Statements -
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FACILITY	6NYCRR 211.1	61	General Prohibitions
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FACILITY	6NYCRR 215.2	9	Open Fires -
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FACILITY	6NYCRR 225-1.8 (a)	62	Reports, sampling and
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FACILITY	6NYCRR 242-4	119	requirements CO2 Budget Trading Program - Compliance certification
FACILITY	6NYCRR 242-8	121	CO2 Budget Trading Program - Monitoring and reporting
FACILITY	6NYCRR 242-8.5	120	CO2 Budget Trading Program - Reporting and recordkeeping
FACILITY	6NYCRR 243-1.6 (a)	67	Permit Requirements - CAIR NOx Ozone Season Trading Program
FACILITY	6NYCRR 243-1.6 (b)	68	Monitoring Requirements - CAIR NOx Ozone Season Trading Program
FACILITY	6NYCRR 243-1.6 (c)	69	NOx Ozone Season Emission Requirements - CAIR NOx Ozone Season Trading Program
FACILITY	6NYCRR 243-1.6 (d)	70	Excess Emission Requirements - CAIR NOx Ozone Season Trading Program
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FACILITY	6NYCRR 245-2	76	CAIR Designated Representative for CAIR SO2 Sources
FACILITY	6NYCRR 245-8	77	Monitoring and Reporting for CAIR SO2 Trading Program

**Applicability Discussion:**

Mandatory Requirements: The following facility-wide regulations are included in all Title V permits:

ECL 19-0301

This section of the Environmental Conservation Law establishes the powers and duties assigned to the Department with regard to administering the air pollution control program for New York State.

6 NYCRR 200.6

Acceptable ambient air quality - prohibits contravention of ambient air quality standards without mitigating measures



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6 NYCRR 200.7

Anyone owning or operating an air contamination source which is equipped with an emission control device must operate the control consistent with ordinary and necessary practices, standards and procedures, as per manufacturer's specifications and keep it in a satisfactory state of maintenance and repair so that it operates effectively

6 NYCRR 201-1.4

This regulation specifies the actions and recordkeeping and reporting requirements for any violation of an applicable state enforceable emission standard that results from a necessary scheduled equipment maintenance, start-up, shutdown, malfunction or upset in the event that these are unavoidable.

6 NYCRR 201-1.7

Requires the recycle and salvage of collected air contaminants where practical

6 NYCRR 201-1.8

Prohibits the reintroduction of collected air contaminants to the outside air

6 NYCRR 201-3.2 (a)

An owner and/or operator of an exempt emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains exempt emission sources or units, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR 201-3.3 (a)

The owner and/or operator of a trivial emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains trivial emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR Subpart 201-6

This regulation applies to those terms and conditions which are subject to Title V permitting. It establishes the applicability criteria for Title V permits, the information to be included in all Title V permit applications as well as the permit content and terms of permit issuance. This rule also specifies the compliance, monitoring, recordkeeping, reporting, fee, and procedural requirements that need to be met to obtain a Title V permit, modify the permit and demonstrate conformity with applicable requirements as listed in the Title V permit. For permitting purposes, this rule specifies the need to identify and describe all emission units, processes and products in the permit application as well as providing the Department the authority to include this and any other information that it deems necessary to determine the compliance status of the facility.

6 NYCRR 201-6.5 (a) (4)

This mandatory requirement applies to all Title V facilities. It requires the permittee to provide information that the Department may request in writing, within a reasonable time, in order to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. The request may include copies of records required to be kept by the permit.

6 NYCRR 201-6.5 (a) (7)



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This is a mandatory condition that requires the owner or operator of a facility subject to Title V requirements to pay all applicable fees associated with the emissions from their facility.

6 NYCRR 201-6.5 (a) (8)

This is a mandatory condition for all facilities subject to Title V requirements. It allows the Department to inspect the facility to determine compliance with this permit, including copying records, sampling and monitoring, as necessary.

6 NYCRR 201-6.5 (c)

This requirement specifies, in general terms, what information must be contained in any required compliance monitoring records and reports. This includes the date, time and place of any sampling, measurements and analyses; who performed the analyses; analytical techniques and methods used as well as any required QA/QC procedures; results of the analyses; the operating conditions at the time of sampling or measurement and the identification of any permit deviations. All such reports must also be certified by the designated responsible official of the facility.

6 NYCRR 201-6.5 (c) (2)

This requirement specifies that all compliance monitoring and recordkeeping is to be conducted according to the terms and conditions of the permit and follow all QA requirements found in applicable regulations. It also requires monitoring records and supporting information to be retained for at least 5 years from the time of sampling, measurement, report or application. Support information is defined as including all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

6 NYCRR 201-6.5 (c) (3) (ii)

This regulation specifies any reporting requirements incorporated into the permit must include provisions regarding the notification and reporting of permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken.

6 NYCRR 201-6.5 (d) (5)

This condition applies to every Title V facility subject to a compliance schedule. It requires that reports, detailing the status of progress on achieving compliance with emission standards, be submitted semiannually.

6 NYCRR 201-6.5 (e)

Sets forth the general requirements for compliance certification content; specifies an annual submittal frequency; and identifies the EPA and appropriate regional office address where the reports are to be sent.

6 NYCRR 201-6.5 (f) (6)

This condition allows changes to be made at the facility, without modifying the permit, provided the changes do not cause an emission limit contained in this permit to be exceeded. The owner or operator of the facility must notify the Department of the change. It is applicable to all Title V permits which may be subject to an off permit change.

6 NYCRR 202-1.1

This regulation allows the department the discretion to require an emission test for the purpose of determining compliance. Furthermore, the cost of the test, including the preparation of the report are to be borne by the owner/operator of the source.

6 NYCRR 202-2.1

Requires that emission statements shall be submitted on or before April 15th each year for emissions of





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the previous calENDar year.

6 NYCRR 202-2.5

This rule specifies that each facility required to submit an emission statement must retain a copy of the statement and supporting documentation for at least 5 years and must make the information available to department representatives.

6 NYCRR 211.2

This regulation limits opacity from sources to less than or equal to 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

6 NYCRR 215.2

Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

40 CFR Part 68

This Part lists the regulated substances and there applicability thresholds and sets the requirements for stationary sources concerning the prevention of accidental releases of these substances.

40 CFR Part 82, Subpart F

Subpart F requires the reduction of emissions of class I and class II refrigerants to the lowest achievable level during the service, maintenance, repair, and disposal of appliances in accordance with section 608 of the Clean Air Act AmENDments of 1990. This subpart applies to any person servicing, maintaining, or repairing appliances except for motor vehicle air conditioners. It also applies to persons disposing of appliances, including motor vehicle air conditioners, refrigerant reclaimers, appliance owners, and manufacturers of appliances and recycling and recovery equipment. Those individuals, operations, or activities affected by this rule, may be required to comply with specified disposal, recycling, or recovery practices, leak repair practices, recordkeeping and/or technician certification requirements.

**Facility Specific Requirements**

In addition to Title V, OGDENSBURG ENERGY FACILITY has been determined to be subject to the following regulations:

40 CFR 52.21

This citation applies to facilities that are subject to Prevention of Significant Deterioration provisions;

ie: facilities that are located in an attainment area and that emit pollutants which are listed in 40 CFR 52.21(b)(23)(i) .

40 CFR 52.21 (j) (1)

BACT determinations are made on a case-by-case basis and can be no less stringent than any requirement that exists in the current State Implementation Plan (SIP) or 40 CFR 60 and 61. Emission and operational limitations required from a BACT determination will have to be entered into the special permit conditions, separately by the permit reviewer.

40 CFR 60.11

This regulation specifies the type of opacity monitoring requirements in relation to compliance with the standards and maintenance requirements.



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40 CFR 60.13

This regulation specifies how monitoring shall be performed and which methods and appendices are used to determine if the monitoring is adequate and in compliance with the regulated standards.

40 CFR 60.334 (b)

This regulation allows the owner/operator of a gas turbine to use a CEMS to monitor NOx emissions instead of monitoring fuel and water/steam usage.

40 CFR 60.334 (h) (3)

This regulation allows the owner or operator of a gas turbine to not monitor the fuel for sulfur or nitrogen content if the fuel meets the 40 CFR 60.331(u) definition of natural gas.

40 CFR 60.4

This condition lists the USEPA Region 2 address for the submittal of all communications to the "Administrator". In addition, all such communications must be copied to NYSDEC Bureau of Quality Assurance (BQA).

40 CFR 60.46c (e)

This regulation allows facilities subject to paragraphs 40 CFR 60-Dc.42c(h)(1), (2), or (3) who show compliance through vendor certification, to be exempt from the monitoring requirements of section 40 CFR 60-Dc.46c

40 CFR 60.48c

This regulation requires that the facility maintain reports and records in accordance with the provisions of this section 40 CFR 60-Dc.48c.

40 CFR 60.7 (b)

This regulation requires the owner or operator to maintain records of the occurrence and duration of any startup, shutdown, or malfunction of the source or control equipment or continuous monitoring system.

40 CFR 60.7 (d)

This condition specifies the required information and format for a summary report form and details when either a summary form and/or excess emissions reports are required.

40 CFR 60.7 (f)

This condition specifies requirements for maintenance of files of all measurements, including continuous monitoring system (CMS), monitoring device, and performance testing measurements; all CMS performance evaluations; all CMS or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices for at least two years.



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40 CFR 63.11194 (a)

This condition states what is the affected source for the industrial, commercial, and institutional boiler area source MACT.

40 CFR 63.11201 (a)

These conditions state the emission limits that are required for new and existing affected sources greater than 10 mmBtu/hr

40 CFR 63.11201 (b)

These conditions state the management practices that are required for new and existing affected sources

40 CFR 63.11201 (c)

These conditions state the operating limits that are required for new and existing affected sources

40 CFR 63.11205 (a)

This condition states that the owner or operator of an industrial, commercial, or institutional boiler must use good air pollution control practices

40 CFR 63.11222 (a) (2)

This condition states what fuel records must be kept

40 CFR 63.11225 (b)

This condition states what must be submitted in the annual compliance certification report

40 CFR 63.11225 (c)

This condition states what records must be kept

40 CFR 63.11225 (d)



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This conditions states what form the records must be kept

40 CFR 63.11226 (a)

This condition states the procedure that an owner or operator of an industrial, commercial, or institutional boiler may use an affirmative defense of excess emissions

40 CFR 63.11226 (b)

This condition states what the owner or operator of an industrial, commercial, or institutional boiler must do in the case of a malfunction

40 CFR 63.11235

This regulation specifies which provisions of the General provisions (Subpart A of 40 CFR 63) apply to the owner or operators of industrial, commercial, and institutional boilers at area source facilities of hazardous air pollutants.

40 CFR Part 60, Subpart GG

This section sets the New Source Performance Standards for Combustion Turbines.

6 NYCRR 202-1.2

This regulation specifies that the department is to be notified at least 30 days in advance of any required stack test. The notification is to include a list of the procedures to be used that are acceptable to the department. Finally, free access to observe the stack test is to be provided to the department's representative.

6 NYCRR 202-1.3

This regulation requires that any emission testing, sampling and analytical determination used to determine compliance must use methods acceptable to the department. Acceptable test methods may include but are not limited to the reference methods found in 40 CFR Part 60 appendix A and Part 61, appendix B. Alternate methods may be also be used provided they are determined to be acceptable by the department. Finally, unless otherwise specified, all emission test reports must be submitted within 60 days after completion of testing.

6 NYCRR 202-1.5

This rule prohibits the concealment of an emission by the use of air or other gaseous diluents (diluting agents) to achieve compliance with an emission standard which is based on the concentration of a contaminant in the gases emitted through a stack.

6 NYCRR 211.1



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This regulation requires that no person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property.

6 NYCRR 225-1.8 (a)

Upon request the owner or operator of a facility which purchases and fires coal or oil shall submit reports to the commissioner containing a fuel analysis, information on the quantity of the fuel received, burned, and results of any stack sampling, stack monitoring and any other procedures to ensure compliance with the provisions of 6 NYCRR Part 225-1. All records shall be available for a minimum of three years

6 NYCRR 225-1.8 (d)

This requires that sampling, compositing and analysis of fuel samples must be done in accordance with methods acceptable to the commissioner.

6 NYCRR 227.2 (b) (1)

This regulation is from the 1972 version of Part 227 and still remains as part of New York's SIP. The rule establishes a particulate limit of 0.10 lbs/mmBtu based on a 2 hour average emission for any oil fired stationary combustion installation.

6 NYCRR 227-1.3 (a)

This regulation prohibits any person from operating a stationary combustion installation which emits smoke equal to or greater than 20% opacity except for one six-minute period per hour of not more than 27% opacity.

6 NYCRR 242-1.5

His regulation requires that the facility hold enough carbon dioxide allowances in their carbon dioxide budget at least equal to the amount of carbon dioxide emitted from the facility each year.

6 NYCRR 242-8.5

This regulation requires the CO<sub>2</sub> authorized account representative to comply with all applicable recordkeeping and reporting requirements in section 242-8.5, the applicable record keeping and reporting requirements under 40 CFR 75.73 and with the certification requirements of section 242-2.1(e) of this Part.

6 NYCRR 243-1.6 (a)

This condition requires the facility to acknowledge that they are subject to this CAIR regulation and provide owner and contact information. It also requires them to update this information as it changes or provide supplemental information at the Departments request.



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6 NYCRR 243-1.6 (b)

This condition obligates the owners and operators of the facility to comply with the monitoring and reporting requirements of the CAIR regulations.

6 NYCRR 243-1.6 (c)

This citation explains the general provisions of the Clean Air Interstate Rule (CAIR) NOx Ozone Season Trading Program. This ozone season NOx cap and trade program runs from May 1 through September 30 each year, starting in 2009. Each source shall hold a tonnage equivalent in CAIR NOx Ozone Season allowances that is not less than the total tons of NOx emissions for the ozone season.

6 NYCRR 243-1.6 (d)

This citation for the Clean Air Interstate Rule (CAIR) NOx Ozone Season Trading Program explains some of the penalties that can be imposed on a CAIR NOx Ozone Season source that does not surrender enough CAIR NOx Ozone Season allowances to cover their NOx Ozone Season emissions.

6 NYCRR 243-1.6 (e)

This citation for the Clean Air Interstate Rule (CAIR) NOx Ozone Season Trading Program requires that all reports be submitted as required by this program, and that copies of all records and submissions made for this program be kept on site for at least five years.

6 NYCRR Subpart 201-7

This regulation sets forth an emission cap that cannot be exceeded by the facility. In this permit that cap is

6 NYCRR Subpart 242-4

This citation requires that an Annual Compliance Certification report be submitted by March 1st, on an annual basis, certifying compliance with the CO2 Budget Trading Program.

6 NYCRR Subpart 242-8

Citation 6NYCRR Part 242-8.5 requires that the record keeping and reporting requirements of 40 CFR Part 75.73 and 6NYCRR Part 242-2.1(e) be followed, that a CO2 monitoring plan(s) be submitted, that the CO2 emission monitor(s) be certified, and that CO2 emissions be reported quarterly in an electronic format.

6 NYCRR Subpart 244-1

This subpart explains the general provisions of the Clean Air Interstate Rule (CAIR) Nitrogen Oxide (NOx) Annual Trading Program. The control period for this annual NOx cap and trade program runs



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from January 1 to December 31 each year, starting in 2009. Each source shall hold a tonnage equivalent in CAIR NOx allowances that is not less than the total tons of NOx emissions for the control period.

6 NYCRR Subpart 244-2

Each Clean Air Interstate Rule (CAIR) NOx source shall have one CAIR designated representative and may have one alternate representative. Each submission for the CAIR NOx Annual Trading Program shall be submitted, signed, and certified by the CAIR designated representative or the alternate representative.

6 NYCRR Subpart 244-8

The owners, operators, and Clean Air Interstate Rule (CAIR) designated representative of a CAIR NOx unit shall comply with the monitoring, recordkeeping, and reporting requirements as provided in Subpart 6 NYCRR Part 244-8 and in 40 CFR Part 75, Subparts F and G. A certified NOx emission monitoring system must be used to measure NOx emissions. NOx emission reports must be certified and submitted quarterly.

6 NYCRR Subpart 245-1

This subpart explains the general provisions of the Clean Air Interstate Rule (CAIR) sulfur dioxide (SO2) Trading Program. The control period for this annual SO2 cap and trade program runs from January 1 to December 31, starting in the year 2010. Each source shall hold a tonnage equivalent in CAIR SO2 allowances that is not less than the total tons of SO2 emissions for the control period.

6 NYCRR Subpart 245-2

Each Clean Air Interstate Rule (CAIR) SO2 source shall have one CAIR designated representative and may have one alternate representative. Each submission for the CAIR SO2 Trading Program shall be submitted, signed, and certified by the CAIR designated representative or the alternate representative.

6 NYCRR Subpart 245-8

The owners, operators, and Clean Air Interstate Rule (CAIR) designated representative of a CAIR SO2 unit shall comply with the monitoring, recordkeeping, and reporting requirements as provided in Subpart 6 NYCRR Part 245-8 and in 40 CFR Part 75, Subparts F and G. A certified SO2 emission monitoring system must be used to measure SO2 emissions. SO2 emission reports must be certified and submitted quarterly.

**Compliance Certification**

**Summary of monitoring activities at OGDENSBURG ENERGY FACILITY:**

<b>Location Facility/EU/EP/Process/ES</b>	<b>Cond No.</b>	<b>Type of Monitoring</b>
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FACILITY	78	record keeping/maintenance procedures

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FACILITY	79	record keeping/maintenance procedures
FACILITY	85	continuous emission monitoring (cem)
FACILITY	86	monitoring of process or control device parameters as surrogate
FACILITY	88	record keeping/maintenance procedures
FACILITY	90	record keeping/maintenance procedures
FACILITY	91	record keeping/maintenance procedures
1-AXBLR/-/AXO/AUXBL	108	intermittent emission testing
FACILITY	93	record keeping/maintenance procedures
FACILITY	94	record keeping/maintenance procedures
FACILITY	95	monitoring of process or control device parameters as surrogate
FACILITY	97	record keeping/maintenance procedures
FACILITY	98	record keeping/maintenance procedures
FACILITY	99	record keeping/maintenance procedures
FACILITY	22	continuous emission monitoring (cem)
FACILITY	23	continuous emission monitoring (cem)
FACILITY	24	continuous emission monitoring (cem)
FACILITY	25	continuous emission monitoring (cem)
FACILITY	26	continuous emission monitoring (cem)
FACILITY	27	monitoring of process or control device parameters as surrogate
FACILITY	28	continuous emission monitoring (cem)
FACILITY	5	record keeping/maintenance procedures
FACILITY	6	record keeping/maintenance procedures
FACILITY	31	work practice involving specific operations
FACILITY	32	intermittent emission testing
FACILITY	33	continuous emission monitoring (cem)
FACILITY	34	continuous emission monitoring (cem)
FACILITY	35	continuous emission monitoring (cem)
FACILITY	36	intermittent emission testing
FACILITY	37	intermittent emission testing
FACILITY	38	continuous emission monitoring (cem)
FACILITY	39	continuous emission monitoring (cem)
FACILITY	40	continuous emission monitoring (cem)
FACILITY	41	continuous emission monitoring (cem)
FACILITY	42	continuous emission monitoring (cem)
FACILITY	43	continuous emission monitoring (cem)
FACILITY	44	continuous emission monitoring (cem)
FACILITY	45	work practice involving specific operations
FACILITY	46	work practice involving specific operations
FACILITY	47	work practice involving specific operations
FACILITY	48	continuous emission monitoring (cem)
FACILITY	49	continuous emission monitoring (cem)
FACILITY	50	work practice involving specific operations
FACILITY	51	continuous emission monitoring (cem)
FACILITY	52	work practice involving specific operations
FACILITY	53	continuous emission monitoring (cem)
FACILITY	54	continuous emission monitoring (cem)
FACILITY	55	continuous emission monitoring (cem)
1-AXBLR/-/AXG/AUXBL	107	intermittent emission testing
1-LM25T/-/25G	111	intermittent emission testing
1-LM60T/-/6DG	112	intermittent emission testing
1-LM60T/-/6NG	113	intermittent emission testing
FACILITY	7	record keeping/maintenance procedures
FACILITY	62	record keeping/maintenance procedures
FACILITY	66	intermittent emission testing
FACILITY	64	monitoring of process or control device parameters as surrogate
FACILITY	65	monitoring of process or control device parameters as surrogate
FACILITY	117	record keeping/maintenance procedures
FACILITY	118	record keeping/maintenance procedures
FACILITY	119	record keeping/maintenance procedures



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Renewal Number: 2

03/22/2012

FACILITY	121	record keeping/maintenance procedures
FACILITY	120	record keeping/maintenance procedures
FACILITY	72	record keeping/maintenance procedures
FACILITY	73	record keeping/maintenance procedures
FACILITY	74	record keeping/maintenance procedures
FACILITY	77	record keeping/maintenance procedures

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**Basis for Monitoring**

**BASIS FOR MONITORING**

Condition

Condition 5 - This condition requires the facility to submit semi-annual reports.  
Condition 6 - This condition requires the facility to submit annual certification reports.  
Condition 7 - This condition requires the facility to submit annual emission statements.  
Condition 22 - This condition limits the combustion turbine ammonia emissions during shutdown.  
Condition 23 - This condition limits the LM2500 turbine ammonia emissions during shutdown.  
Condition 24 - This condition limits the LM6000 turbine ammonia emissions during shutdown.  
Condition 25 - This condition limits the combustion turbine ammonia emissions during startup.  
Condition 26 - This condition limits the LM2500 turbine ammonia emissions during startup.  
Condition 27 - This condition limits the combustion turbine ammonia slip emissions to 10 ppmvd.  
Condition 28 - This condition limits the LM6000 turbine ammonia emissions during startup.  
Condition 31 - This condition limits the annual facility distillate oil usage to 3.2 million gallons.  
Condition 32 - This condition requires the facility to stack test the auxiliary boiler, AB2 for NOx.  
Condition 33 - This condition limits the LM6000 turbine/HRSG CO emissions to 15.3 lbs/hr.  
Condition 34 - This condition limits the combustion turbine ammonia emissions during startup.  
Condition 35 - This condition limits the combustion turbine CO emissions during shutdown.  
Condition 36 - This condition requires the facility to stack test the auxiliary boiler, AB1 for NOx.  
Condition 37 - This condition requires the facility to stack test the auxiliary boiler, AB2 for NOx.  
Condition 38 - This condition limits the LM6000 turbine CO emissions during shutdown.  
Condition 39 - This condition limits the LM6000 turbine CO emissions during startup.  
Condition 40 - This condition limits the LM6000 turbine NOx emissions during startup.  
Condition 41 - This condition limits the LM6000 turbine CO emissions during steady state operation.  
Condition 42 - This condition limits the LM2500 turbine CO emissions during shutdown.  
Condition 43 - This condition limits the LM2500 turbine NOx emissions during startup.  
Condition 44 - This condition limits the LM2500 turbine CO emissions during startup.  
Condition 45 - This condition limits the facility distillate oil sulfur content to 0.08% by weight.  
Condition 46 - This condition limits the facility NOx emissions to 170 tons per year.  
Condition 47 - This condition limits the annual LM2500 distillate oil usage to 1.95 million gallons.  
Condition 48 - This condition limits both combustion turbines NOx emissions during steady state operation to 18 ppmvd.  
Condition 49 - This condition limits the facility CO emissions during each startup to 97.3 lbs.  
Condition 50 - This condition limits the facility sulfur dioxide emissions 67060 lbs/yr.  
Condition 51 - This condition limits the LM6000 turbine NOx emissions during shutdown.  
Condition 52 - This condition limits the facility CO emissions to 189 tons/yr.  
Condition 53 - This condition limits the LM6000 turbine CO emissions to 21.0 ppmvd.  
Condition 54 - This condition limits the facility NOx shutdown limit to 81.0 lbs per hour.  
Condition 55 - This condition limits the LM2500 NOx shutdown limit to 35.0 lbs. per hour.  
Condition 62 - This condition requires the subject facility to retain fuel oil supplier certifications for each shipment of oil.  
Condition 64 - This condition limits the LM2500 turbine to 20% opacity.



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- Condition 65 - This condition limits the auxiliary boiler to 20% opacity.
- Condition 66 - This condition limits the facility particulate limit when firing oil to 0.10 lbs per million Btus.
- Condition 72 - This condition requires the subject facility to hold Clean Air Interstate Rule allowances for NOx.
- Condition 73 - This condition requires the CAIR subject facility to designate a representative.
- Condition 74 - This condition spells out the NOx monitoring and reporting requirements for CAIR.
- Condition 77 - This condition spells out the SO2 monitoring and reporting requirements for CAIR.
- Condition 78 - This condition requires the subject facility to measure the ambient temperature.
- Condition 79 - This condition spells out the requirements for quarterly CEM reports.
- Condition 85 - This condition limits the auxiliary boiler 1 opacity to 20 percent.
- Condition 86 - This condition limits the auxiliary boiler 2, LM2500, and LM6000 opacity to 20 percent.
- Condition 90 - This condition requires the LM2500 and LM6000 to operate NOx and oxygen CEM monitors.
- Condition 91 - This condition requires the LM2500 and LM6000 to monitor the fuel sulfur in natural gas.
- Condition 93 - This condition requires the subject boiler to minimize the startup and shutdown periods.
- Condition 94 - This condition requires the subject boilers to conduct biennial tuneups.
- Condition 95 - This condition requires the subject boiler to perform stack tests at 110 percent of maximum capacity or less.
- Condition 97 - This condition requires the subject boilers to keep records of the type and amount of fuel burned.
- Condition 98 - This condition requires the NESHAP subject boilers to prepare a compliance report by March 1st of each year.
- Condition 99 - This condition specifies the NESHAP record requirements for the subject boilers.
- Condition 107 - This condition specifies the PM/PM10 emission limit for auxiliary boiler 1 while firing gas.
- Condition 108 - This condition specifies the PM/PM10 emission limit for auxiliary boiler 1 while firing oil and biodiesel.
- Condition 111 - This condition requires stack testing for the LM2500 for PM/PM10 while firing gas.
- Condition 112 - This condition requires stack testing for the LM6000 for PM/PM10 while firing oil.
- Condition 113 - This condition requires stack testing for the LM6000 for PM/PM10 while firing gas.
- Condition 117 - This condition requires the Regional Greenhouse Gas Initiative facility to maintain CO2 allowances.
- Condition 118 - This condition specifies the RGGI facility to maintain records for 10 years.
- Condition 119 - This condition specifies the RGGI facility to submit an annual compliance certification report.
- Condition 120 - This condition specifies the RGGI facility recordkeeping and reporting requirements.
- Condition 121 - This condition specifies the RGGI facility recordkeeping and reporting requirements.