

**Division of Air Resources
Permit Review Report**

Permit ID: 5-4126-00028/00009

Renewal Number: 5

01/02/2024

Facility Identification Data

Name: INDECK-CORINTH ENERGY CENTER

Address: 24 WHITE ST

CORINTH, NY 12822

Owner/Firm

Name: Indeck-Corinth Limited Partnership

Address: 600 N Buffalo Grove Rd Ste 300

Buffalo Grove, IL 60089-2432, USA

Owner Classification: Corporation/Partnership

Permit Contacts

Division of Environmental Permits:

Name: BETH A MAGEE

Address: NYSDEC - WARRENSBURG SUBOFFICE

232 GOLF COURSE RD

WARRENSBURG, NY 12885-1172

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Division of Air Resources:

Name: TIMOTHY D ABRAMS

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232 Golf Course Rd

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Air Permitting Contact:

Name: MICHAEL MINNOLERA

Address: INDECK CORINTH ENERGY CENTER

24 WHITE ST

CORINTH, NY 12822

Phone:5186547895

Permit Description

Introduction

The Title V operating air permit is intended to be a document containing only enforceable terms and conditions as well as any additional information, such as the identification of emission units, emission points, emission sources and processes, that makes the terms meaningful. 40 CFR Part 70.7(a)(5) requires that each Title V permit have an accompanying "...statement that sets forth the legal and factual basis for the draft permit conditions". The purpose for this permit review report is to satisfy the above requirement by providing pertinent details regarding the permit/application data and permit conditions in a more easily understandable format. This report will also include background narrative and explanations of regulatory decisions made by the reviewer. It should be emphasized that this permit review report, while based on information contained in the permit, is a separate document and is not itself an enforceable term and condition of the permit.

Summary Description of Proposed Project

Application for renewal of Air Title V Facility. This application is for renewal only. No modifications are proposed. Requirements will be amended as necessary due to updated regulations.

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Attainment Status

INDECK-CORINTH ENERGY CENTER is located in the town of CORINTH in the county of SARATOGA.

The attainment status for this location is provided below. (Areas classified as attainment are those that meet all ambient air quality standards for a designated criteria air pollutant.)

Criteria Pollutant	Attainment Status
Particulate Matter (PM)	ATTAINMENT
Particulate Matter< 10µ in diameter (PM10)	ATTAINMENT
Sulfur Dioxide (SO2)	ATTAINMENT
Ozone*	MARGINAL NON-ATTAINMENT
Oxides of Nitrogen (NOx)**	ATTAINMENT
Carbon Monoxide (CO)	ATTAINMENT

* Ozone is regulated in terms of the emissions of volatile organic compounds (VOC) and/or oxides of nitrogen (NOx) which are ozone precursors.

** NOx has a separate ambient air quality standard in addition to being an ozone precursor.

Facility Description:

This is a combined-cycle cogeneration plant utilizing a GE Frame 7 gas turbine with evaporative cooling, an HRSG with duct burner, an SCR for NOx control and a GE steam turbine. The plant is operated from a centralized control room through a Foxboro Distributed Control System (DCS). Circulating water is cooled through a 4-cell wet cooling tower. NG is the primary fuel. A 375,000 gal #2 fuel oil tank provides backup fuel. The facility operates between 80% and 100% load. Oil firing on the GT is limited to 17.3 million gallons per 365 day rolling average. The DB fires only NG. Operating hours on the GT and DB are not limited. The GT is equipped with dry low-NOx and the DB has low-NOx burners. SCR controls facility NOx to 9/18 ppm for gas/oil firing, respectively. This constitutes BACT.

Permit Structure and Description of Operations

The Title V permit for INDECK-CORINTH ENERGY CENTER is structured in terms of the following hierarchy: facility, emission unit, emission point, emission source and process. A facility is defined as all emission sources located at one or more adjacent or contiguous properties owned or operated by the same person or persons under common control. The facility is subdivided into one or more emission units (EU). Emission units are defined as any part or activity of a stationary facility that emits or has the potential to emit any federal or state regulated air pollutant. An emission unit is represented as a grouping of processes (defined as any activity involving one or more emission sources (ES) that emits or has the potential to emit any federal or state regulated air pollutant). An emission source is defined as any apparatus, contrivance or machine capable of causing emissions of any air contaminant to the outdoor atmosphere, including any appurtenant exhaust system or air cleaning device. [NOTE: Indirect sources of air contamination as defined in 6 NYCRR Part 203 (i.e. parking lots) are excluded from this definition]. The applicant is required to identify the principal piece of equipment (i.e., emission source) that directly results in or controls the emission of federal or state regulated air pollutants from an activity (i.e., process). Emission sources are categorized by the following types: combustion - devices which burn fuel to generate heat, steam or power

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incinerator - devices which burn waste material for disposal
 control - emission control devices
 process - any device or contrivance which may emit air contaminants that is not included in the above categories.

INDECK-CORINTH ENERGY CENTER is defined by the following emission unit(s):

Emission unit U00001 -

Emission unit U00001 is associated with the following emission points (EP):
 00001

Process: 101 is located at Building 01 - GE Frame 7 gas turbine firing on natural gas. No duct firing.

Process: 102 is located at Building 01 - GE Frame 7 gas turbine firing on distillate oil. No duct firing.

Process: 104 is located at Building 01 - GE Frame 7 gas turbine and duct burner both firing natural gas.

Title V/Major Source Status

INDECK-CORINTH ENERGY CENTER is subject to Title V requirements. This determination is based on the following information:

INDECK-CORINTH ENERGY CENTER is subject to Title V requirements. This determination is based on the following information:

The facility is major for emissions of Carbon Monoxide with the potential to emit 191 tons per year and Oxides of Nitrogen with the potential to emit 193 tons per year.

Program Applicability

The following chart summarizes the applicability of INDECK-CORINTH ENERGY CENTER with regards to the principal air pollution regulatory programs:

Regulatory Program	Applicability
PSD	YES
NSR (non-attainment)	NO
NESHAP (40 CFR Part 61)	NO
NESHAP (MACT - 40 CFR Part 63)	NO
NSPS	YES
TITLE IV	YES
TITLE V	YES
TITLE VI	NO
RACT	NO
SIP	YES

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NOTES:

PSD Prevention of Significant Deterioration (40 CFR 52.21, 6 NYCRR 231-7, 231-8) - requirements which pertain to major stationary sources located in areas which are in attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NSR New Source Review (6 NYCRR 231-5, 231-6) - requirements which pertain to major stationary sources located in areas which are in non-attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NESHAP National Emission Standards for Hazardous Air Pollutants (40 CFR 61, 6 NYCRR 200.10) - contaminant and source specific emission standards established prior to the Clean Air Act Amendments of 1990 (CAAA) which were developed for 9 air contaminants (inorganic arsenic, radon, benzene, vinyl chloride, asbestos, mercury, beryllium, radionuclides, and volatile HAP's).

MACT Maximum Achievable Control Technology (40 CFR 63, 6 NYCRR 200.10) - contaminant and source specific emission standards established by the 1990 CAAA. Under Section 112 of the CAAA, the US EPA is required to develop and promulgate emissions standards for new and existing sources. The standards are to be based on the best demonstrated control technology and practices in the regulated industry, otherwise known as MACT. The corresponding regulations apply to specific source types and contaminants.

NSPS New Source Performance Standards (40 CFR 60, 6 NYCRR 200.10) - standards of performance for specific stationary source categories developed by the US EPA under Section 111 of the CAAA. The standards apply only to those stationary sources which have been constructed or modified after the regulations have been proposed by publication in the Federal Register and only to the specific contaminant(s) listed in the regulation.

Title IV Acid Rain Control Program (40 CFR 72 thru 78, 6 NYCRR 201-6) - regulations which mandate the implementation of the acid rain control program for large stationary combustion facilities.

Title VI Stratospheric Ozone Protection (40 CFR 82, Subpart A thru G, 6 NYCRR 200.10) - federal requirements that apply to sources which use a minimum quantity of CFC's (chlorofluorocarbons), HCFC's (hydrofluorocarbons) or other ozone depleting substances or regulated substitute substances in equipment such as air conditioners, refrigeration equipment or motor vehicle air conditioners or appliances.

RACT Reasonably Available Control Technology (6 NYCRR Parts 212-3, 220-1.6, 220-1.7, 220-2.3, 220-2.4, 226, 227-2, 228, 229, 230, 233, 234, 235, 236) - the lowest emission limit that a specific source is capable of meeting by application of control technology that is reasonably available, considering technological and economic feasibility. RACT is a control strategy used to limit emissions of VOC's and NOx for the purpose of attaining the air quality standard for ozone. The term as it is used in the above table refers to those state air pollution control regulations which specifically regulate VOC and NOx emissions.

SIP State Implementation Plan (40 CFR 52, Subpart HH, 6 NYCRR 200.10) - as per the CAAA, all states are empowered and required to devise the specific combination of controls that, when implemented, will bring about attainment of ambient air quality standards established by the federal government and the individual state. This specific combination of measures is referred to as the SIP. The term here refers to those state regulations that are approved to be included in the SIP and thus are considered federally enforceable.

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Compliance Status

Facility is in compliance with all requirements.

SIC Codes

SIC or Standard Industrial Classification code is an industrial code developed by the federal Office of Management and Budget for use, among other things, in the classification of establishments by the type of activity in which they are engaged. Each operating establishment is assigned an industry code on the basis of its primary activity, which is determined by its principal product or group of products produced or distributed, or services rendered. Larger facilities typically have more than one SIC code.

SIC Code

Description

4911 4931	ELECTRIC SERVICES ELEC & OTHER SERVICES COMBINED
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SCC Codes

SCC or Source Classification Code is a code developed and used" by the USEPA to categorize processes which result in air emissions for the purpose of assessing emission factor information. Each SCC represents a unique process or function within a source category logically associated with a point of air pollution emissions. Any operation that causes air pollution can be represented by one or more SCC's.

SCC Code

Description

2-02-001-03	INTERNAL COMBUSTION ENGINES - INDUSTRIAL INDUSTRIAL INTERNAL COMBUSTION ENGINE - DISTILLATE OIL (DIESEL) Turbine: Cogeneration
2-02-002-03	INTERNAL COMBUSTION ENGINES - INDUSTRIAL INDUSTRIAL INTERNAL COMBUSTION ENGINE - NATURAL GAS Turbine: Cogeneration

Facility Emissions Summary

In the following table, the CAS No. or Chemical Abstract Service code is an identifier assigned to every chemical compound. [NOTE: Certain CAS No.'s contain a 'NY' designation within them. These are not true CAS No.'s but rather an identification which has been developed by the department to identify groups of contaminants which ordinary CAS No.'s do not do. As an example, volatile organic compounds or VOC's are identified collectively by the NY CAS No. 0NY998-00-0.] The PTE refers to the Potential to Emit. This is defined as the maximum capacity of a facility or air contaminant source to emit any air contaminant under its physical and operational design. Any physical or operational limitation on the capacity of the facility or air contamination source to emit any air contaminant, including air pollution control equipment and/or restrictions on the hours of operation, or on the type or amount of material combusted, stored, or processed, shall be treated as part of the design only if the limitation is contained in federally enforceable permit conditions. The PTE for each contaminant that is displayed represents the facility-wide PTE in tons per year (tpy) or pounds per year (lbs/yr). In some instances the PTE represents a federally enforceable emissions cap or limitation for that contaminant. The term 'HAP' refers to any of the hazardous air pollutants listed in section 112(b) of the Clean Air Act Amendments of 1990. Total emissions of all hazardous air pollutants are listed under the special NY CAS No. 0NY100-00-0. In addition, each individual hazardous air pollutant is also listed under its own specific CAS No. and is identified in the list below by the (HAP) designation.

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Cas No.	Contaminant	PTE lbs/yr	PTE tons/yr	Actual lbs/yr	Actual tons/yr
007664-41-7	AMMONIA		65.34		
007440-38-2	ARSENIC	24.55			
007440-43-9	CADMIUM	10.71			
000124-38-9	CARBON DIOXIDE		634054.5		
000630-08-0	CARBON MONOXIDE		191.03		
007440-47-3	CHROMIUM	24.55			
0NY064-29-0	COPPER (CU 064)	19.64			
000050-00-0	FORMALDEHYDE	7001.4			
007439-92-1	LEAD	31.24			
007439-96-5	MANGANESE	1763			
007439-97-6	MERCURY	2.68			
0NY059-28-0	NICKEL (NI 059)	10.27			
0NY210-00-0	OXIDES OF NITROGEN		193.51		
0NY075-00-0	PARTICULATES		48.45		
0NY075-00-5	PM-10		48.45		
007782-49-2	SELENIUM	55.79			
007446-09-5	SULFUR DIOXIDE		93.28		
0NY100-00-0	TOTAL HAP		6.17		
007440-62-2	VANADIUM	530.43			
0NY998-00-0	VOC		26.91		

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10(b)

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

Item B: Timely Application for the Renewal of Title V Permits -6 NYCRR Part 201-6.2(a)(4)

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item C: Certification by a Responsible Official - 6 NYCRR Part 201-6.2(d)(12)

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item D: Requirement to Comply With All Conditions - 6 NYCRR Part 201-6.4(a)(2)

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The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

Item E: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR Part 201-6.4(a)(3)

This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item F: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.4(a)(5)

It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

Item G: Property Rights - 6 NYCRR 201-6.4(a)(6)

This permit does not convey any property rights of any sort or any exclusive privilege.

Item H: Severability - 6 NYCRR Part 201-6.4(a)(9)

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item I: Permit Shield - 6 NYCRR Part 201-6.4(g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;
- iii. The applicable requirements of Title IV of the Act;

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- iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item J: Reopening for Cause - 6 NYCRR Part 201-6.4(i)

This Title V permit shall be reopened and revised under any of the following circumstances:

- i. If additional applicable requirements under the Act become applicable where this permit's remaining term is three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.
- ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.
- iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.
- iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item K: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item L: Federally Enforceable Requirements - 40 CFR 70.6(b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by

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the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

- (1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;
- (3) During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
- (4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement. item_02

Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department

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upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Regulatory Analysis

Location Facility/EU/EP/Process/ES	Regulation	Condition	Short Description
-- FACILITY	ECL 19-0301	75	Powers and Duties of the Department with respect to air pollution control
FACILITY	40CFR 52-A.21 (j)	25	Best Available Control Technology
U-00001/-/102/C00GT	40CFR 52-A.21 (j)	40	Best Available Control Technology
U-00001/00001	40CFR 52-A.21 (j)	41, 42, 43	Best Available Control Technology
U-00001/00001/101	40CFR 52-A.21 (j)	46, 47, 48, 49, 50, 51, 52, 53	Best Available Control Technology
U-00001/00001/102	40CFR 52-A.21 (j)	56, 57, 58, 59, 60, 61, 62, 63, 64	Best Available Control Technology
U-00001/00001/104	40CFR 52-A.21 (j)	67, 68, 69, 70, 71, 72, 73, 74	Best Available Control Technology
FACILITY	40CFR 52-A.21 (j) (1)	26	Control Technology Review
U-00001	40CFR 60-A.13	38	General provisions - Monitoring requirements
U-00001	40CFR 60-A.7 (b)	34	Notification and Recordkeeping
U-00001	40CFR 60-A.7 (c)	35	Notification and Recordkeeping
U-00001	40CFR 60-A.7 (f)	36	Notification and Recordkeeping
FACILITY	40CFR 60-A.8 (c)	27	Performance Tests
U-00001	40CFR 60-A.9	37	General provisions - Availability of information
FACILITY	40CFR 60-GG.334 (b)	28	Monitoring of Operations: CEMS
FACILITY	40CFR 68	17	Chemical accident prevention provisions
U-00001	40CFR 72-A.6 (a) (3) (i)	39	The applicability provisions in Title IV for new facilities.
FACILITY	40CFR 82-F	18	Protection of Stratospheric Ozone - recycling and emissions reduction
FACILITY	40CFR 97-AAAAA.406	29	Transport Rule (TR) NOx Annual Trading Program Standard
FACILITY	40CFR 97-CCCCC.606	30	Requirments Transport Rule (TR) SO2 Group 1 Trading Program Standard
FACILITY	40CFR 97-GGGGG.1006	31	Requirments CSAPR NOx Ozone

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FACILITY	6NYCRR 200.6	1	Season Group 3 Trading Program Standard Requirements
FACILITY	6NYCRR 200.7	9	Acceptable ambient air quality.
FACILITY	6NYCRR 201-1.4	76	Maintenance of equipment.
FACILITY	6NYCRR 201-1.7	10	Unavoidable noncompliance and violations
FACILITY	6NYCRR 201-1.8	11	Recycling and Salvage Prohibition of reintroduction of collected contaminants to the air
FACILITY	6NYCRR 201-3.2 (a)	12	Exempt Activities - Proof of eligibility
FACILITY	6NYCRR 201-3.3 (a)	13	Trivial Activities - proof of eligibility
FACILITY	6NYCRR 201-6	19, 32, 33	Title V Permits and the Associated Permit Conditions
U-00001/00001/101	6NYCRR 201-6	44, 45	Title V Permits and the Associated Permit Conditions
U-00001/00001/102	6NYCRR 201-6	54, 55	Title V Permits and the Associated Permit Conditions
U-00001/00001/104	6NYCRR 201-6	65, 66	Title V Permits and the Associated Permit Conditions
FACILITY	6NYCRR 201-6.4 (a) (4)	14	General Conditions - Requirement to Provide Information
FACILITY	6NYCRR 201-6.4 (a) (7)	2	General Conditions - Fees
FACILITY	6NYCRR 201-6.4 (a) (8)	15	General Conditions - Right to Inspect
FACILITY	6NYCRR 201-6.4 (c)	3	Recordkeeping and Reporting of Compliance Monitoring Records of Monitoring, Sampling and Measurement Reporting
FACILITY	6NYCRR 201- 6.4 (c) (3) (ii)	5	Requirements - Deviations and Noncompliance
FACILITY	6NYCRR 201-6.4 (d) (4)	20	Compliance Schedules - Progress Reports
FACILITY	6NYCRR 201-6.4 (e)	6	Compliance Certification
FACILITY	6NYCRR 201-6.4 (f)	21	Operational Flexibility
FACILITY	6NYCRR 201-6.5 (a)	77	State Enforceable Requirements
FACILITY	6NYCRR 202-1.1	16	Required emissions tests.
FACILITY	6NYCRR 202-2.4 (a) (3)	22	Emission statement methods and procedures
FACILITY	6NYCRR 202-2.5	7	Emission Statements - record keeping requirements.

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FACILITY	6NYCRR 211.1	78	General Prohibitions - air pollution prohibited
FACILITY	6NYCRR 211.2	23	General Prohibitions - visible emissions limited.
FACILITY	6NYCRR 215.2	8	Open Fires - Prohibitions
FACILITY	6NYCRR 227-1.4 (a)	24	Opacity Standard
FACILITY	6NYCRR 242	79	CO2 Budget Trading Program
FACILITY	6NYCRR 251.3 (b)	80	Emission limits for non-modified sources.

Applicability Discussion:

Mandatory Requirements: The following facility-wide regulations are included in all Title V permits:

ECL 19-0301

This section of the Environmental Conservation Law establishes the powers and duties assigned to the Department with regard to administering the air pollution control program for New York State.

6 NYCRR 200.6

Acceptable ambient air quality - prohibits contravention of ambient air quality standards without mitigating measures

6 NYCRR 200.7

Anyone owning or operating an air contamination source which is equipped with an emission control device must operate the control consistent with ordinary and necessary practices, standards and procedures, as per manufacturer's specifications and keep it in a satisfactory state of maintenance and repair so that it operates effectively

6 NYCRR 201-1.4

This regulation specifies the actions and recordkeeping and reporting requirements for any violation of an applicable state enforceable emission standard that results from a necessary scheduled equipment maintenance, start-up, shutdown, malfunction or upset in the event that these are unavoidable.

6 NYCRR 201-1.7

Requires the recycle and salvage of collected air contaminants where practical

6 NYCRR 201-1.8

Prohibits the reintroduction of collected air contaminants to the outside air

6 NYCRR 201-3.2 (a)

An owner and/or operator of an exempt emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains exempt emission sources or units, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR 201-3.3 (a)

The owner and/or operator of a trivial emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department

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representatives must be granted access to any facility which contains trivial emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR Subpart 201-6

This regulation applies to those terms and conditions which are subject to Title V permitting. It establishes the applicability criteria for Title V permits, the information to be included in all Title V permit applications as well as the permit content and terms of permit issuance. This rule also specifies the compliance, monitoring, recordkeeping, reporting, fee, and procedural requirements that need to be met to obtain a Title V permit, modify the permit and demonstrate conformity with applicable requirements as listed in the Title V permit. For permitting purposes, this rule specifies the need to identify and describe all emission units, processes and products in the permit application as well as providing the Department the authority to include this and any other information that it deems necessary to determine the compliance status of the facility.

6 NYCRR 201-6.4 (a) (4)

This mandatory requirement applies to all Title V facilities. It requires the permittee to provide information that the Department may request in writing, within a reasonable time, in order to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. The request may include copies of records required to be kept by the permit.

6 NYCRR 201-6.4 (a) (7)

This is a mandatory condition that requires the owner or operator of a facility subject to Title V requirements to pay all applicable fees associated with the emissions from their facility.

6 NYCRR 201-6.4 (a) (8)

This is a mandatory condition for all facilities subject to Title V requirements. It allows the Department to inspect the facility to determine compliance with this permit, including copying records, sampling and monitoring, as necessary.

6 NYCRR 201-6.4 (c)

This requirement specifies, in general terms, what information must be contained in any required compliance monitoring records and reports. This includes the date, time and place of any sampling, measurements and analyses; who performed the analyses; analytical techniques and methods used as well as any required QA/QC procedures; results of the analyses; the operating conditions at the time of sampling or measurement and the identification of any permit deviations. All such reports must also be certified by the designated responsible official of the facility.

6 NYCRR 201-6.4 (c) (2)

This requirement specifies that all compliance monitoring and recordkeeping is to be conducted according to the terms and conditions of the permit and follow all QA requirements found in applicable regulations. It also requires monitoring records and supporting information to be retained for at least 5 years from the time of sampling, measurement, report or application. Support information is defined as including all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

6 NYCRR 201-6.4 (c) (3) (ii)

This regulation specifies any reporting requirements incorporated into the permit must include provisions regarding the notification and reporting of permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken.

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6 NYCRR 201-6.4 (d) (4)

This condition applies to every Title V facility subject to a compliance schedule. It requires that reports, detailing the status of progress on achieving compliance with emission standards, be submitted semiannually.

6 NYCRR 201-6.4 (e)

Sets forth the general requirements for compliance certification content; specifies an annual submittal frequency; and identifies the EPA and appropriate regional office address where the reports are to be sent.

6 NYCRR 202-1.1

This regulation allows the department the discretion to require an emission test for the purpose of determining compliance. Furthermore, the cost of the test, including the preparation of the report are to be borne by the owner/operator of the source.

6 NYCRR 202-2.5

This rule specifies that each facility required to submit an emission statement must retain a copy of the statement and supporting documentation for at least 5 years and must make the information available to department representatives.

6 NYCRR 211.2

This regulation limits opacity from sources to less than or equal to 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

6 NYCRR 215.2

Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

40 CFR Part 68

This Part lists the regulated substances and their applicability thresholds and sets the requirements for stationary sources concerning the prevention of accidental releases of these substances.

40 CFR Part 82, Subpart F

Subpart F requires the reduction of emissions of class I and class II refrigerants to the lowest achievable level during the service, maintenance, repair, and disposal of appliances in accordance with section 608 of the Clean Air Act Amendments of 1990. This subpart applies to any person servicing, maintaining, or repairing appliances except for motor vehicle air conditioners. It also applies to persons disposing of appliances, including motor vehicle air conditioners, refrigerant reclaimers, appliance owners, and manufacturers of appliances and recycling and recovery equipment. Those individuals, operations, or activities affected by this rule, may be required to comply with specified disposal, recycling, or recovery practices, leak repair practices, recordkeeping and/or technician certification requirements.

Facility Specific Requirements

In addition to Title V, INDECK-CORINTH ENERGY CENTER has been determined to be subject to the following regulations:

40 CFR 52.21 (j)

BACT determinations are made on a case-by-case basis and can be no less stringent than any requirement that exists in the current State Implementation Plan (SIP) or 40 CFR 60 and 61. Emission and operational limitations required from a BACT determination will have to be entered into the special permit conditions, separately by the permit reviewer.

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40 CFR 52.21 (j) (1)

BACT determinations are made on a case-by-case basis and can be no less stringent than any requirement that exists in the current State Implementation Plan (SIP) or 40 CFR 60 and 61. Emission and operational limitations required from a BACT determination will have to be entered into the special permit conditions, separately by the permit reviewer.

40 CFR 60.13

This regulation specifies how monitoring shall be performed and which methods and appendices are used to determine if the monitoring is adequate and in compliance with the regulated standards.

40 CFR 60.334 (b)

This regulation allows the owner/operator of a gas turbine to use a CEMS to monitor NOx emissions instead of monitoring fuel and water/steam usage.

40 CFR 60.7 (b)

This regulation requires the owner or operator to maintain records of the occurrence and duration of any startup, shutdown, or malfunction of the source or control equipment or continuous monitoring system.

40 CFR 60.7 (c)

This requirement details the information to be submitted in excess emissions and monitoring systems performance reports which must be submitted at least semi-annually for sources with compliance monitoring systems.

40 CFR 60.7 (f)

This condition specifies requirements for maintenance of files of all measurements, including continuous monitoring system (CMS), monitoring device, and performance testing measurements; all CMS performance evaluations; all CMS or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices for at least two years.

40 CFR 60.8 (c)

This condition contains the requirements for operating conditions, of the emission source, during performance testing.

40 CFR 60.9

This rule citation allows the public access to any information submitted to the EPA Administrator (or state contact), in conjunction with a project subject to this section of the regulation.

40 CFR 72.6 (a) (3) (i)

This section identifies which utilities are subject to the requirements of Title IV of the Clean Air Act; the

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"Acid Rain Program".

40 CFR 97.1006

40 CFR Part 97 Subpart GGGGG the NO_x Ozone Season Cross State Air Pollution Rule (CSAPR) requires additional NO_x reductions from power plants located in twelve (12) states beginning with the 2021 ozone season. It is designed to reduce NO_x emissions during the ozone season (May - September) for large fossil fuel fired electric generating units that have a nameplate capacity of greater than 25 megawatts electrical and produce electricity for sale. The new Group 3 Trading Program would be in addition to the existing Groups 1 and 2 NO_x Ozone Trading Programs. The final rule does not include ozone season NO_x emission limits for non-EGUs.

40 CFR 97.406

This condition provides the general requirements for implementing EPA's Transport Rule (TR) 40 CFR Part 97, Subpart AAAAA; intended to reduce the interstate transport of fine particulate matter and ozone. This particular condition requires facilities to measure and report their emissions of Nitrogen Oxide (NO_x) and to hold TR annual NO_x allowances sufficient to cover these emissions. Commonly referred to as a budget trading program, each State has an established 'budget' of emissions that are distributed or sold to facilities, which, in turn, can only emit as much as they hold in allowances.

40 CFR 97.606

This condition provides the general requirements for implementing EPA's Transport Rule (TR) 40 CFR Part 97, Subpart CCCCC; intended to reduce the interstate transport of fine particulate matter and ozone. This particular condition requires facilities to measure and report their emissions of sulfur dioxide (SO₂) annually and to hold TR annual SO₂ allowances sufficient to cover these emissions. Commonly referred to as a budget trading program, each State has an established 'budget' of emissions that are distributed or sold to facilities, which, in turn, can only emit as much as they hold in allowances.

6 NYCRR 201-6.4 (f)

This section describes the potential for certain operational changes to be made by the facility owner or operator without first obtaining a permit modification. Changes made pursuant to this provision must meet all of the criteria described in this section to qualify for consideration as operational flexibility. The Department reserves the right to require the facility owner or operator to obtain a permit modification prior to making any changes at the facility pursuant to this section.

6 NYCRR 201-6.5 (a)

This subdivision states that the Department shall include state enforceable conditions in Title V permits. State enforceable conditions related to regulations developed pursuant to the Climate Leadership and Community Protection Act (CLCPA) and Article 75 of New York State Environmental Conservation Law may be included in future versions of this permit, as applicable.

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6 NYCRR 202-2.4 (a) (3)

Once a facility is required to submit annual emission statements electronically, emission statements must be submitted to the department per the specified schedule, in this regulation beginning the reporting year that a Title V permit containing a condition mandating electronic submittal is issued.

6 NYCRR 211.1

6 NYCRR 227-1.4 (a)

This subdivisions sets the opacity standard for subject stationary combustion installations.

6 NYCRR 251.3 (b)

Emission limits for non-modified sources.

6 NYCRR Part 242

Part 242 is New York State's CO2 Budget Trading Program.
 Part 242 is New York State's CO2 Budget Trading Program.

Compliance Certification

Summary of monitoring activities at INDECK-CORINTH ENERGY CENTER:

Location Facility/EU/EP/Process/ES	Cond No.	Type of Monitoring

FACILITY	25	record keeping/maintenance procedures
U-00001/-/102/C00GT	40	work practice involving specific operations
U-00001/00001	41	record keeping/maintenance procedures
U-00001/00001	42	record keeping/maintenance procedures
U-00001/00001	43	record keeping/maintenance procedures
U-00001/00001/101	46	continuous emission monitoring (cem)
U-00001/00001/101	47	intermittent emission testing
U-00001/00001/101	48	continuous emission monitoring (cem)
U-00001/00001/101	49	continuous emission monitoring (cem)
U-00001/00001/101	50	continuous emission monitoring (cem)
U-00001/00001/101	51	intermittent emission testing
U-00001/00001/101	52	continuous emission monitoring (cem)

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U-00001/00001/101	53	continuous emission monitoring (cem)
U-00001/00001/102	56	continuous emission monitoring (cem)
U-00001/00001/102	57	intermittent emission testing
U-00001/00001/102	58	work practice involving specific operations
U-00001/00001/102	59	continuous emission monitoring (cem)
U-00001/00001/102	60	continuous emission monitoring (cem)
U-00001/00001/102	61	continuous emission monitoring (cem)
U-00001/00001/102	62	continuous emission monitoring (cem)
U-00001/00001/102	63	continuous emission monitoring (cem)
U-00001/00001/102	64	intermittent emission testing
U-00001/00001/104	67	continuous emission monitoring (cem)
U-00001/00001/104	68	continuous emission monitoring (cem)
U-00001/00001/104	69	continuous emission monitoring (cem)
U-00001/00001/104	70	continuous emission monitoring (cem)
U-00001/00001/104	71	intermittent emission testing
U-00001/00001/104	72	continuous emission monitoring (cem)
U-00001/00001/104	73	intermittent emission testing
U-00001/00001/104	74	continuous emission monitoring (cem)
U-00001	35	record keeping/maintenance procedures
FACILITY	27	record keeping/maintenance procedures
FACILITY	28	record keeping/maintenance procedures
FACILITY	29	record keeping/maintenance procedures
FACILITY	30	record keeping/maintenance procedures
FACILITY	31	record keeping/maintenance procedures
U-00001/00001/101	44	continuous emission monitoring (cem)
U-00001/00001/101	45	continuous emission monitoring (cem)
U-00001/00001/102	54	continuous emission monitoring (cem)
U-00001/00001/102	55	continuous emission monitoring (cem)
U-00001/00001/104	65	continuous emission monitoring (cem)
U-00001/00001/104	66	continuous emission monitoring (cem)
FACILITY	4	record keeping/maintenance procedures
FACILITY	5	record keeping/maintenance procedures
FACILITY	6	record keeping/maintenance procedures
FACILITY	24	monitoring of process or control device parameters as surrogate
FACILITY	79	record keeping/maintenance procedures
FACILITY	80	monitoring of process or control device parameters as surrogate

Basis for Monitoring

Title V permits must contain sufficient periodic monitoring to assure compliance with the applicable requirements. In some cases, in order to provide reasonable compliance assurance with applicable requirements, it is necessary to develop facility specific operating/monitoring activities/conditions, which may include testing, monitoring, work practices, record-keeping and reporting requirements. The basis of monitoring for these permit conditions is as follows:

6NYCRR 227-1.3(a) - Opacity from all sources is limited to 20% except for one six minute period per hour not to exceed 27%.

40CFR 52.21(j), Subpart A - Ambient air temperature is continuously measured in order to calculate allowable emission limits.

40CFR 60.334(b), NSPS Subpart GG - Monitoring of the natural gas and fuel oil helps to assure compliance with nitrogen and sulfur limits in this permit.

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40CFR 60.7(b), NSPS Subpart A - Affected owners or operators shall maintain records of occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative.

40CFR 60.7(c), NSPS Subpart A - The Compliance Certification activity will be performed for: Affected owners or operators shall submit an excess emissions report semi-annually.

40CFR 60.7(f), NSPS Subpart A - Files which contain all information required by this part shall be maintained at the facility for all affected sources. The file shall be maintained for at least two years following the date of such measurements, reports, and records.

40CFR 60.9, NSPS Subpart A - The availability to the public of information provided to, or otherwise obtained by, the Administrator under this part shall be governed by part 2 of this chapter.

40CFR 60.13, NSPS Subpart A - All continuous monitoring systems and devices shall be installed, calibrated, maintained, and operated in accordance with the requirements of section 60.13.

40CFR 72.6(a)(3)(i), Subpart A - This emission source is an affected unit and is subject to the requirements of the Acid Rain Program. These requirements are included in 40 CFR Parts 72, 73, 74, 75, 76, 77, and 78.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Process: 102 Emission Source: C00GT. Total annual fuel use of distillate oil shall not exceed 17.3 million gallons on an annual rolling basis.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001. The stack gas volumetric flow rate must be continuously calculated.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001. The gas turbine must operate between 80% and 100% load except during periods of startup, shutdown and malfunction.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001. The type and amount of fuel burned in the gas turbine and duct burner must be monitored and recorded.

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40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001. Reports of deviations for emissions of nitrogen oxides, carbon monoxide and ammonia that continue for more than two hours in excess of permit requirements must be made to the Department within 48 hours. This requirement does not apply during startup, shutdown or malfunction.

6NYCRR 201-6 - The Compliance Certification activity will be performed for: Process: 101 Regulated Contaminant(s): OXIDES OF NITROGEN. This condition limits pounds per hour of NO_x during periods of; startup (not to exceed 180 minutes in duration), and shutdown (not to exceed 60 minutes in duration).

6NYCRR 201-6 - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 101. Regulated Contaminant(s): CARBON MONOXIDE. This condition limits pounds per hour of CO during; startup (for periods not to exceed 180 minutes), and during shutdown (for periods not to exceed 60 minutes).

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 101. Regulated Contaminant(s): AMMONIA. Ammonia is calculated continuously by difference between the oxidized sample stream (NH₃ + NO₂ + NO) and the non-oxidized sample stream (NO₂ + NO).

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Process: 101. Regulated Contaminant(s): CARBON MONOXIDE. Carbon Monoxide emissions are limited to 15 parts per million. This limit applies at all times except during periods of startup or shutdown.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 101. Regulated Contaminant(s): PM-10. Stack testing shall be performed upon request from DEC or EPA. Emission limits are 0.0059 pounds per million Btu and 5.25 pounds per hour. Pounds per hour of PM-10 is at 48 deg F (ambient temperature), See attached "Figure 3 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Point: 00001 Process: 101. Regulated Contaminant(s): VOC. Stack testing shall be performed upon request from either DEC or EPA. Emission limits are 0.0018 pounds per million Btu and 2.2 pounds per hour. Compliance with the Carbon Monoxide limits as verified by the CEM for CO effectively assures compliance with this VOC limit. Pounds per hour of VOC is at 48 deg F (ambient temperature), See attached "Figure 3 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

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40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 101. Regulated Contaminant(s): AMMONIA. Ammonia is calculated continuously by difference between the oxidized sample stream (NH₃ + NO₂ + NO) and the non-oxidized sample stream (NO₂ + NO). Pounds per hour limit is at 48 degrees F (ambient temperature). See attached " Figure 3 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 101. Regulated Contaminant(s): OXIDES OF NITROGEN Pounds per hour limit of NO_x is at 48 degrees F (ambient temperature). See attached " Figure 3 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature. This limit applies at all times except during periods of startup or shutdown.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 101. Regulated Contaminant(s): OXIDES OF NITROGEN NO_x emissions are limited to 9.0 parts per million. This limit applies at all times except during periods of startup or shutdown.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Point: 00001 Process: 101. Regulated Contaminant(s): CARBON MONOXIDE. Pounds per hour limit of CO is at 48 degrees F (ambient temperature). See attached " Figure 3 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature. This limit applies at all times except during periods of startup or shutdown.

6NYCRR 201-6 - The Compliance Certification activity will be performed for: Point: 00001 Process: 102. Regulated Contaminant(s): OXIDES OF NITROGEN. This condition limits pounds per hour of NO_x during; startup (for periods not to exceed 180 minutes), and during shutdown (for periods not to exceed 60 minutes).

6NYCRR 201-6 - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 102. Regulated Contaminant(s): CARBON MONOXIDE. This condition limits pounds per hour of CO during; startup (for periods not to exceed 180 minutes), and during shutdown (for periods not to exceed 60 minutes).

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 102. Regulated Contaminant(s): CARBON MONOXIDE Pounds per hour limit of CO is at 48 deg F (ambient temperature). See attached "Figure 1 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature. This limit applies at all times except during periods of startup or shutdown.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed

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for: Emission Point: 00001 Process: 102. Regulated Contaminant(s): VOC. Stack testing shall be performed upon request of either DEC or EPA. Emission limits are 0.0047 pounds per million Btu and 5.5 pounds per hour. Compliance with the Carbon Monoxide limits as verified by the CEM for CO effectively assures compliance with this VOC limit. Pounds per hour of VOC is at 48 deg F (ambient temperature), See attached "Figure 1 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

40CFR 52.21(j), Subpart A - This Compliance Certification activity will be performed for: Emission Point: 00001 Process: 102. Regulated Contaminant(s): SULFUR DIOXIDE Sulfur content of the fuel oil burned in the gas turbine is limited to 0.06% by weight.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 102. Regulated Contaminant(s): AMMONIA. Ammonia is calculated continuously by difference between the oxidized sample stream (NH₃ + NO₂ + NO) and the non-oxidized sample stream (NO₂ + NO). Pounds per hour limit of NH₃ is at 48 deg F (ambient temperature). See attached "Figure 1 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 102. Regulated Contaminant(s): OXIDES OF NITROGEN. NO_x emissions are limited to 18 parts per million. This limit applies at all times except during periods of startup or shutdown.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 102. Regulated Contaminant(s): CARBON MONOXIDE. Carbon monoxide emissions are limited to 19.0 parts per million. This limit applies at all times except during periods of startup or shutdown.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 102. Regulated Contaminant(s): AMMONIA. Ammonia is calculated continuously by difference between the oxidized sample stream (NH₃ + NO₂ + NO) and the non-oxidized sample stream (NO₂ + NO)

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 102. Regulated Contaminant(s): PM-10. Stack testing shall be performed upon request of either DEC or EPA. Emission limits are 0.23 pounds per million Btu's and 24.7 pounds per hour. Pounds per hour of PM-10 is at 48 deg F (ambient temperature), See attached "Figure 1 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

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40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 102. Regulated Contaminant(s): OXIDES OF NITROGEN. Pounds per hour limit of NO_x is at 48 deg F (ambient temperature). See attached "Figure 1 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature. This limit applies at all times except during periods of startup or shutdown.

6NYCRR 201-6 - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 104. Regulated Contaminant(s): OXIDES OF NITROGEN. This condition limits pounds per hour of NO_x during periods of; startup (not to exceed 180 minutes in duration), and shutdown (not to exceed 60 minutes in duration).

6NYCRR 201-6 - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 104. Regulated Contaminant(s): CARBON MONOXIDE. This condition limits pounds per hour of CO during; startup (for periods not to exceed 180 minutes), and during shutdown (for periods not to exceed 60 minutes).

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 104. Regulated Contaminant(s): CARBON MONOXIDE. Pounds per hour limit of CO is at 48 deg F (ambient temperature). See attached "Figure 2 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature. This limit applies at all times except during periods of startup or shutdown.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 104. Regulated Contaminant(s): VOC. Stack testing shall be performed upon request of either DEC or EPA. Pounds per hour of VOC is at 48 deg F (ambient temperature), See attached "Figure 2 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 104. Regulated Contaminant(s): AMMONIA. Ammonia is calculated continuously by difference between the oxidized sample stream (NH₃ + NO₂ + NO) and the non-oxidized sample stream (NO₂ + NO). Pounds per hour of NH₃ is at 48 deg F (ambient temperature), See attached "Figure 2 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 104. Regulated Contaminant(s): PM-10. Stack testing shall be performed upon request of either DEC or EPA. Pounds per hour of PM-10 is at 48 deg F (ambient temperature), See attached "Figure 2 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

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40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 104. Regulated Contaminant(s): AMMONIA. Ammonia is calculated continuously by difference between the oxidized sample stream ($\text{NH}_3 + \text{NO}_2 + \text{NO}$) and the non-oxidized sample stream ($\text{NO}_2 + \text{NO}$). Emissions are limited to 10 parts per million.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 104. Regulated Contaminant(s): OXIDES OF NITROGEN. NO_x emissions are limited to 9 parts per million. This limit applies at all times except during periods of startup or shutdown.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 104. Regulated Contaminant(s): OXIDES OF NITROGEN. NO_x emissions are limited to 36.8 pounds per hour. Pounds per hour of NO_x is at 48 deg F (ambient temperature), See attached "Figure 2 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature. This limit applies at all times except during periods of startup or shutdown.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for: Emission Point: 00001 Process: 104. Regulated Contaminant(s): CARBON MONOXIDE. Carbon monoxide emissions are limited to 18 parts per million. This limit applies at all times except during periods of startup or shutdown.