Facility Identification Data
Name: INDECK-CORINTH ENERGY CENTER
Address: 24 WHITE ST
CORINTH, NY 12822

Owner/Firm
Name: INDECK-ENERGY SERVICES INC
Address: 600 N BUFFALO GROVE RD - STE 300
BUFFALO GROVE, IL 60089-1976, USA
Owner Classification: Corporation/Partnership

Permit Contacts
Division of Environmental Permits:
Name: W RICHARD SPEIDEL
Address: NYSDEC
232 GOLF COURSE RD PO BOX 220
WARRENSBURG, NY 12885-0220
Phone:5186231281

Division of Air Resources:
Name: STEPHEN J BARLOW
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232 GOLF COURSE RD - PO BOX 220
WARRENSBURG, NY 12885-0220
Phone:5186231212

Air Permitting Contact:
Name: MICHAEL MINNOLERA
Address: INDECK CORINTH ENERGY CENTER
24 WHITE ST
CORINTH, NY 12822
Phone:5186547895

Permit Description

Introduction

The Title V operating air permit is intended to be a document containing only enforceable terms and conditions as well as any additional information, such as the identification of emission units, emission points, emission sources and processes, that makes the terms meaningful. 40 CFR Part 70.7(a)(5) requires that each Title V permit have an accompanying "...statement that sets forth the legal and factual basis for the draft permit conditions". The purpose for this permit review report is to satisfy the above requirement by providing pertinent details regarding the permit/application data and permit conditions in a more easily understandable format. This report will also include background narrative and explanations of regulatory decisions made by the reviewer. It should be emphasized that this permit review report, while based on information contained in the permit, is a separate document and is not itself an enforceable term and condition of the permit.

Summary Description of Proposed Project
This modification is to add CAIR and RGGI rules to the existing Title V permit.

Attainment Status
INDECK-CORINTH ENERGY CENTER is located in the town of CORINTH in the county of SARATOGA. The attainment status for this location is provided below. (Areas classified as attainment are those that meet all ambient air quality standards for a designated criteria

air pollutant.)

Criteria Pollutant	Attainment Status
Particulate Matter (PM)	ATTAINMENT
Particulate Matter < 10µ in diameter (PM10)	ATTAINMENT
Sulfur Dioxide (SO2)	ATTAINMENT
Ozone*	MARGINAL NON-ATTAINMENT
Oxides of Nitrogen (NOx)**	ATTAINMENT
Carbon Monoxide (CO)	ATTAINMENT

* Ozone is regulated in terms of the emissions of volatile organic compounds (VOC) and/or oxides of nitrogen (NOx) which are ozone precursors.
** NOx has a separate ambient air quality standard in addition to being an ozone precursor

Facility Description
This is a co-generation plant furnishing steam to the adjacent water production plant and electricity to Consolidated Edison. This is a combined-cycle cogeneration plant utilizing a GE Frame 7 gas turbine with evaporative cooling, an HRSG with duct burner, an SCR for NOx control and a GE steam turbine. The plant is operated from a centralized control room through a Foxboro Distributed Control System (DCS). Circulating water is cooled through a 4-cell wet cooling tower. NG is the primary fuel. A 375,000 gal #2 fuel oil tank provides backup fuel. The facility operates between 80% and 100% load. Oil firing on the GT is limited to 17.3 million gallons per 365 day rolling average. The DB fires only NG. Operating hours on the GT and DB are not limited. The GT is equipped with dry low-NOx and the DB has low-NOx burners. SCR controls facility NOx to 9/18 ppm for gas/oil firing, respectively. This constitutes BACT.

Permit Structure and Description of Operations
The Title V permit for INDECK-CORINTH ENERGY CENTER is structured in terms of the following hierarchy: facility, emission unit, emission point, emission source and process.
A facility is defined as all emission sources located at one or more adjacent or contiguous properties owned or operated by the same person or persons under common control. The facility is subdivided into one or more emission units (EU). Emission units are defined as any part or activity of a stationary facility that emits or has the potential to emit any federal or state regulated air pollutant. An emission unit is represented as a grouping of processes (defined as any activity involving one or more emission sources (ES) that emits or has the potential to emit any federal or state regulated air pollutant). An emission source is defined as any apparatus, contrivance or machine capable of causing emissions of any air contaminant to the outdoor atmosphere, including any appurtenant exhaust system or air cleaning device. [NOTE: Indirect sources of air contamination as defined in 6 NYCRR Part 203 (i.e. parking lots) are excluded from this definition]. The applicant is required to identify the principal piece of equipment (i.e., emission source) that directly

results in or controls the emission of federal or state regulated air pollutants from an activity (i.e., process). Emission sources are categorized by the following types:

combustion - devices which burn fuel to generate heat, steam or power
incinerator - devices which burn waste material for disposal
control - emission control devices
process - any device or contrivance which may emit air contaminants that is not included in the above categories.

INDECK-CORINTH ENERGY CENTER is defined by the following emission unit(s):
Emission unit U00001 - This unit consists of a combustion gas turbine generator with evaporative cooler, a heat recovery steam generator with duct burner and a selective catalytic reduction system venting into one stack.
Emission unit U00001 is associated with the following emission points (EP):
00001
It is further defined by the following process(es):
Process: 101 is located at Building 01 - GE Frame 7 gas turbine firing on natural gas. No duct firing.
Process: 102 is located at Building 01 - GE Frame 7 gas turbine firing on distillate oil. No duct firing.
Process: 104 is located at Building 01 - GE Frame 7 gas turbine and duct burner both firing natural gas.

Title V/Major Source Status
INDECK-CORINTH ENERGY CENTER is subject to Title V requirements. This determination is based on the following information:
Indeck's potential to emit Oxides of Nitrogen is > 100 tons per year but < 250 tons per year and CO2 at > 250 tpy.

Program Applicability
The following chart summarizes the applicability of INDECK-CORINTH ENERGY CENTER with regards to the principal air pollution regulatory programs:

Regulatory Program	Applicability
PSD	YES
NSR (non-attainment)	NO
NESHAP (40 CFR Part 61)	NO
NESHAP (MACT - 40 CFR Part 63)	NO
NSPS	YES
TITLE IV	YES
TITLE V	YES
TITLE VI	NO
RACT	YES

SIP	YES

NOTES:

PSD Prevention of Significant Deterioration (40 CFR 52) - requirements which pertain to major stationary sources located in areas which are in attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NSR New Source Review (6 NYCRR Part 231) - requirements which pertain to major stationary sources located in areas which are in non-attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NESHAP National Emission Standards for Hazardous Air Pollutants (40 CFR 61) - contaminant and source specific emission standards established prior to the Clean Air Act Amendments of 1990 (CAAA) which were developed for 9 air contaminants (inorganic arsenic, radon, benzene, vinyl chloride, asbestos, mercury, beryllium, radionuclides, and volatile HAP's)

MACT Maximum Achievable Control Technology (40 CFR 63) - contaminant and source specific emission standards established by the 1990 CAAA. Under Section 112 of the CAAA, the US EPA is required to develop and promulgate emissions standards for new and existing sources. The standards are to be based on the best demonstrated control technology and practices in the regulated industry, otherwise known as MACT. The corresponding regulations apply to specific source types and contaminants.

NSPS New Source Performance Standards (40 CFR 60) - standards of performance for specific stationary source categories developed by the US EPA under Section 111 of the CAAA. The standards apply only to those stationary sources which have been constructed or modified after the regulations have been proposed by publication in the Federal Register and only to the specific contaminant(s) listed in the regulation.

Title IV Acid Rain Control Program (40 CFR 72 thru 78) - regulations which mandate the implementation of the acid rain control program for large stationary combustion facilities.

Title VI Stratospheric Ozone Protection (40 CFR 82, Subparts A thru G) - federal requirements that apply to sources which use a minimum quantity of CFC's (chlorofluorocarbons), HCFC's(hydrofluorocarbons)or other ozone depleting substances or regulated substitute substances in equipment such as air conditioners, refrigeration equipment or motor vehicle air conditioners or appliances.

RACT Reasonably Available Control Technology (6 NYCRR Parts 212.10, 226, 227-2, 228, 229, 230, 232, 233, 234, 235, 236) - the lowest emission limit that a specific source is capable of meeting by application of control technology that is reasonably available, considering technological and economic feasibility. RACT is a control strategy used to limit emissions of VOC's and NOx for the purpose of attaining the air quality standard for ozone. The term as it is used in the above table refers to those state air pollution control regulations which specifically regulate VOC and NOx emissions.

SIP State Implementation Plan (40 CFR 52, Subpart HH) - as per the CAAA, all states are empowered and required to devise the specific combination of controls that, when implemented, will bring about attainment of ambient air quality standards established by the federal government and the individual state. This specific combination of measures is referred to as the SIP. The term here refers to those state regulations that are

approved to be included in the SIP and thus are considered federally enforceable.

Compliance Status
Facility is in compliance with all requirements

SIC Codes

SIC or Standard Industrial Classification code is an industrial code developed by the federal Office of Management and Budget for use, among other things, in the classification of establishments by the type of activity in which they are engaged. Each operating establishment is assigned an industry code on the basis of its primary activity, which is determined by its principal product or group of products produced or distributed, or services rendered. Larger facilities typically have more than one SIC code.

SIC Code	Description
4911	ELECTRIC SERVICES
4931	ELEC & OTHER SERVICES COMBINED

SCC Codes

SCC or Source Classification Code is a code developed and used" by the USEPA to categorizeprocesses which result in air emissions for the purpose of assessing emission factor information.Each SCC represents a unique process or function within a source category logically associated with a point of air pollution emissions. Any operation that causes air pollution can be represented by one or more SCC's.

SCC Code	Description
2-02-001-03	INTERNAL COMBUSTION ENGINES - INDUSTRIAL INDUSTRIAL INTERNAL COMBUSTION ENGINE - DISTILLATE OIL(DIESEL) Turbine: Cogeneration
2-02-002-03	INTERNAL COMBUSTION ENGINES - INDUSTRIAL INDUSTRIAL INTERNAL COMBUSTION ENGINE - NATURAL GAS Turbine: Cogeneration

Facility Emissions Summary

In the following table, the CAS No. or Chemical Abstract Series code is an identifier assigned to every chemical compound. [NOTE: Certain CAS No.'s contain a 'NY' designation within them. These are not true CAS No.'s but rather an identification which has been developed by the department to identify groups of contaminants which ordinary CAS No.'s do not do. As an example, volatile organic compounds or VOC's are identified collectively by the NY CAS No. 0NY998-00-0.] The PTE refers to the Potential to Emit. This is defined as the maximum capacity of a facility or air contaminant source to emit any air contaminant under its physical and operational design. Any physical or operational limitation on the capacity of the facility or air contamination source to emit any air contaminant , including air pollution control equipment and/or restrictions on the hours of operation, or on the type or amount or material combusted, stored, or processed, shall be treated as part of the design only if the limitation is contained in federally enforceable permit conditions. The PTE Range represents an emission range for a contaminant. Any PTE quantity that is displayed represents a facility-wide emission cap or limitation for that contaminant. If no PTE quantity is displayed, the PTE Range is provided to indicate the approximate magnitude of facility-wide emissions for the specified contaminant in terms of tons per year (tpy). The term 'HAP' refers to any of the hazardous air pollutants listed in section 112(b) of the Clean Air Act Amendments of 1990. Total emissions of all hazardous air pollutants are listed under the special NY CAS No. 0NY100-00-0. In addition, each individual hazardous air pollutant is also listed under its own specific CAS No. and is identified in the list below by the (HAP) designation.

Cas No.	Contaminant Name	PTE

		lbs/yr	Range
007664-41-7	AMMONIA		>= 50 tpy but < 100 tpy
007440-38-2	ARSENIC		> 0 but < 10 tpy
007440-43-9	CADMIUM		> 0 but < 10 tpy
000124-38-9	CARBON DIOXIDE		>= 250 tpy
000630-08-0	CARBON MONOXIDE		>= 100 tpy but < 250 tpy
007440-47-3	CHROMIUM		> 0 but < 10 tpy
0NY064-29-0	COPPER (CU 064)		> 0 but < 2.5 tpy
000050-00-0	FORMALDEHYDE		> 0 but < 10 tpy
0NY100-00-0	HAP		>= 2.5 tpy but < 10 tpy
007439-92-1	LEAD		> 0 but < 10 tpy
007439-96-5	MANGANESE		> 0 but < 10 tpy
007439-97-6	MERCURY		> 0 but < 10 tpy
0NY059-28-0	NICKEL (NI 059)		>= 2.5 tpy but < 10 tpy
0NY210-00-0	OXIDES OF NITROGEN		>= 100 tpy but < 250 tpy
0NY075-00-0	PARTICULATES		>= 40 tpy but < 50 tpy
0NY075-00-5	PM-10		>= 40 tpy but < 50 tpy
007782-49-2	SELENIUM		> 0 but < 10 tpy
007446-09-5	SULFUR DIOXIDE		>= 50 tpy but < 100 tpy
007440-62-2	VANADIUM		> 0 but < 2.5 tpy
0NY998-00-0	VOC		>= 25 tpy but < 40 tpy

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: Emergency Defense - 6NYCRR Part 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
(2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
(3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
(4) The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item B: Public Access to Recordkeeping for Title V Facilities - 6NYCRR Part 201-1.10(b)

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

Item C: Timely Application for the Renewal of Title V Permits - 6 NYCRR Part 201-6.3(a)(4)

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item D: Certification by a Responsible Official - 6 NYCRR Part 201-6.3(d)(12)

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry,

the statements and information in the document are true, accurate, and complete.

Item E: **Requirement to Comply With All Conditions - 6 NYCRR Part** 201-6.5(a)(2)
The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

Item F: **Permit Revocation, Modification, Reopening, Reissuance or** Termination, and Associated Information Submission Requirements - 6 **NYCRR Part 201-6.5(a)(3)**
This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item G: **Cessation or Reduction of Permitted Activity Not a Defense - 6NYCRR** Part 201-6.5(a)(5)
It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

Item H: **Property Rights - 6 NYCRR Part 201-6.5(a)(6)**

This permit does not convey any property rights of any sort or any exclusive privilege.

Item I: **Severability - 6 NYCRR Part 201-6.5(a)(9)**

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item J: **Permit Shield - 6 NYCRR Part 201-6.5(g)**

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;

ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;

iii. The applicable requirements of Title IV of the Act;

iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item K: **Reopening for Cause - 6 NYCRR Part 201-6.5(i)**

This Title V permit shall be reopened and revised under any of the following circumstances:

i. If additional applicable requirements under the Act become applicable where this permit's remaining term is three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item L: **Permit Exclusion - ECL 19-0305**

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item M: **Federally Enforceable Requirements - 40 CFR 70.6(b)**

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: **General Provisions for State Enforceable Permit Terms and Condition -**

6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all

required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Regulatory Analysis

Location Facility/EU/EP/Process/ES	Regulation	Condition	Short Description
FACILITY		84	Powers and Duties of the Department with respect to air pollution control
FACILITY	40CFR 52-A.21(j)	27	Best Available Control Technology
U-00001/-/102/C00GT	40CFR 52-A.21(j)	48	Best Available Control Technology
U-00001/00001	40CFR 52-A.21(j)	49, 50, 51, 52	Best Available Control Technology
U-00001/00001/101	40CFR 52-A.21(j)	55, 56, 57, 58, 59, 60, 61, 62	Best Available Control Technology
U-00001/00001/102	40CFR 52-A.21(j)	65, 66, 67, 68, 69, 70, 71, 72, 73	Best Available Control Technology
U-00001/00001/104	40CFR 52-A.21(j)	76, 77, 78, 79, 80, 81, 82, 83	Best Available Control Technology
FACILITY	40CFR 52-A.21(j)(1)	28	
U-00001	40CFR 60-A.13	46	General provisions - Monitoring requirements
U-00001	40CFR 60-A.7(b)	42	Notification and Recordkeeping
U-00001	40CFR 60-A.7(c)	43	Notification and Recordkeeping
U-00001	40CFR 60-A.7(f)	44	Notification and Recordkeeping
FACILITY	40CFR 60-A.8(c)	29	
U-00001	40CFR 60-A.9	45	General provisions - Availability of information
FACILITY	40CFR 60-GG.334(b)	30	Monitoring of Operations: CEMS
FACILITY	40CFR 68	21	Chemical accident prevention provisions
U-00001	40CFR 72-A.6(a)(3)(i)	47	The applicability provisions in Title IV for new facilities.
FACILITY	40CFR 82-F	22	Protection of Stratospheric Ozone - recycling and emissions reduction
FACILITY	6NYCRR 200.6	1	Acceptable ambient air quality.
FACILITY	6NYCRR 200.7	10	
FACILITY	6NYCRR 201-1.4	85	Unavoidable noncompliance and violations
FACILITY	6NYCRR 201-1.7	11	
FACILITY	6NYCRR 201-1.8	12	Prohibition of reintroduction of collected contaminants to the air
FACILITY	6NYCRR 201-3.2(a)	13	Exempt Activities - Proof of eligibility
FACILITY	6NYCRR 201-3.3(a)	14	Trivial Activities - proof of eligibility
FACILITY	6NYCRR 201-6	23, 31, 32	Title V Permits and the Associated Permit Conditions
U-00001/00001/101	6NYCRR 201-6	53, 54	Title V Permits and the Associated Permit Conditions

U-00001/00001/102	6NYCRR 201-6	63, 64	Title V Permits and the Associated Permit Conditions
U-00001/00001/104	6NYCRR 201-6	74, 75	Title V Permits and the Associated Permit Conditions
FACILITY	6NYCRR 201-6.5(a)(4)	15	
FACILITY	6NYCRR 201-6.5(a)(7)	2	
FACILITY	6NYCRR 201-6.5(a)(8)	16	
FACILITY	6NYCRR 201-6.5(c)	3	Permit conditions for Recordkeeping and Reporting of Compliance Monitoring
FACILITY	6NYCRR 201-6.5(c)(2)	4	Permit conditions for Recordkeeping and Reporting of Compliance Monitoring
FACILITY	6NYCRR 201-6.5(c)(3)(ii	5	Permit conditions for Recordkeeping and Reporting of Compliance Monitoring
FACILITY	6NYCRR 201-6.5(d)(5)	17	
FACILITY	6NYCRR 201-6.5(e)	6	
FACILITY	6NYCRR 201-6.5(f)(6)	18	
FACILITY	6NYCRR 202-1.1	19	
FACILITY	6NYCRR 202-2.1	7	Emission Statements - Applicability
FACILITY	6NYCRR 202-2.5	8	Emission Statements - record keeping requirements.
FACILITY	6NYCRR 204-2	24	Authorized Account Representative for NOx Budget Sources
U-00001	6NYCRR 204-2.1	33	Authorization and Responsibilities of the NOx Authorized Account Representative
U-00001	6NYCRR 204-4.1	34, 35	Compliance Certification Report
U-00001	6NYCRR 204-7.1	36	Submission of NOx Allowance Transfers
U-00001	6NYCRR 204-8.1	37	
U-00001	6NYCRR 204-8.2	38, 39	Initial Certification and Recertification Procedures
U-00001	6NYCRR 204-8.3	40	
U-00001	6NYCRR 204-8.4	41	
FACILITY	6NYCRR 211.2	86	General Prohibitions - air pollution prohibited.
FACILITY	6NYCRR 211.3	20	General Prohibitions - visible emissions limited
FACILITY	6NYCRR 215	9	
FACILITY	6NYCRR 227-1.3(a)	25	Smoke Emission Limitations.
FACILITY	6NYCRR 227-2.1(a)	26	Further filtering of applicability
FACILITY	6NYCRR 237-1.4(a)	87	Generators equal to or greater than 25 MWe
FACILITY	6NYCRR 237-1.6(a)	88	Standard permit requirements
FACILITY	6NYCRR 237-1.6(c)	89	Nitrogen oxides requirements
FACILITY	6NYCRR 237-1.6(e)	90	Recordkeeping and reporting requirements
FACILITY	6NYCRR 237-1.6(f)	91	
FACILITY	6NYCRR 237-1.6(g)	92	Effect on other authorities
FACILITY	6NYCRR 237-2	93	NOx Athorized account representative for NOx budget sources
FACILITY	6NYCRR 237-4.1	94	Compliance certification report.
FACILITY	6NYCRR 237-7.1	95	Submission of NOx

			allowance transfers
FACILITY	6NYCRR 237-8	96	MONITORING AND REPORTING
FACILITY	6NYCRR 238-1.6(a)	97	
FACILITY	6NYCRR 238-1.6(c)	98	Sulfur Dioxide requirements
FACILITY	6NYCRR 238-1.6(e)	99	Recordkeeping and Reporting Requirements
FACILITY	6NYCRR 238-1.6(f)	100	
FACILITY	6NYCRR 238-1.6(g)	101	Effect on Other Authorities
FACILITY	6NYCRR 238-2.1	102	Authorization/responsibilities of the authorized account representative
FACILITY	6NYCRR 238-4.1	103	Compliance certification report
FACILITY	6NYCRR 238-7.1	104	Submission of SO2 allowance transfers
FACILITY	6NYCRR 238-8	105	
FACILITY	6NYCRR 242	1 -18	CO2 Budget Trading Program
FACILITY	6NYCRR 243-1.6(a)	1 -1	Permit Requirements - CAIR NOx Ozone Season Trading Program
FACILITY	6NYCRR 243-1.6(b)	1 -2	Monitoring Requirements - CAIR NOx Ozone Season Trading Program
FACILITY	6NYCRR 243-1.6(c)	1 -3	NOx Ozone Season Emission Requirements - CAIR NOx Ozone Season Trading Program
FACILITY	6NYCRR 243-1.6(d)	1 -4	Excess Emission Requirements - CAIR NOx Ozone Season Trading Program
FACILITY	6NYCRR 243-1.6(e)	1 -5	Recordkeeping and reporting requirements - CAIR NOx Ozone Season Trading Program
FACILITY	6NYCRR 243-2.1	1 -6	Authorization and responsibilities - CAIR Designated Representative
FACILITY	6NYCRR 243-2.4	1 -7	Certificate of representation - CAIR Designated Representative
FACILITY	6NYCRR 243-8.1	1 -9, 1 -10	General Requirements - Monitoring and Reporting
FACILITY	6NYCRR 243-8.5(d)	1 -11	Quarterly reports re: recordkeeping and reporting - Monitoring and Reporting
FACILITY	6NYCRR 243-8.5(e)	1 -8	Compliance certification re: recordkeeping and reporting - Monitoring and Reporting
FACILITY	6NYCRR 244-1	1 -12	CAIR NOx Ozone Annual Trading Program General Provisions
FACILITY	6NYCRR 244-2	1 -13	CAIR Designated Representative for CAIR NOx Sources
FACILITY	6NYCRR 244-8	1 -14	Monitoring and Reporting CAIR NOx Allowances
FACILITY	6NYCRR 245-1	1 -15	CAIR SO2 Trading Program General Provisions
FACILITY	6NYCRR 245-2	1 -16	CAIR Designated Representative for CAIR SO2 Sources
FACILITY	6NYCRR 245-8	1 -17	Monitoring and Reporting for CAIR SO2 Trading Program

Applicability Discussion:

Mandatory Requirements: The following facility-wide regulations are included in all Title V permits:

ECL 19-301.
This section of the Environmental Conservation Law establishes the powers and duties assigned to the Department with regard to administering the air pollution control program for New York State.

6NYCRR Part 200-.6
Acceptable ambient air quality - prohibits contravention of ambient air quality standards without mitigating measures

6NYCRR Part 200-.7
Anyone owning or operating an air contamination source which is equipped with an emission control device must operate the control consistent with ordinary and necessary practices, standards and procedures, as per manufacturer's specifications and keep it in a satisfactory state of maintenance and repair so that it operates effectively

6NYCRR Part 201-1.4
This regulation specifies the actions and recordkeeping and reporting requirements for any violation of an applicable state enforceable emission standard that results from a necessary scheduled equipment maintenance, start-up, shutdown, malfunction or upset in the event that these are unavoidable.

6NYCRR Part 201-1.7
Requires the recycle and salvage of collected air contaminants where practical

6NYCRR Part 201-1.8
Prohibits the reintroduction of collected air contaminants to the outside air

6NYCRR Part 201-3.2(a)
An owner and/or operator of an exempt emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart.
All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains exempt emission sources or units, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6NYCRR Part 201-3.3(a)
The owner and/or operator of a trivial emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains trivial emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6NYCRR Part 201-6
This regulation applies to those terms and conditions which are subject to Title V permitting. It establishes the applicability criteria for Title V permits, the information to be included in all Title V permit applications as well as the permit content and terms of permit issuance. This rule also specifies the compliance, monitoring, recordkeeping, reporting, fee, and procedural requirements that need to be met to obtain a Title V permit, modify the permit and demonstrate conformity with applicable requirements as listed in the Title V permit. For permitting purposes, this rule specifies the need to identify and describe all emission units, processes and products in the permit application as well as providing the Department the authority to include this and any other information that it deems necessary to determine the compliance status of the facility.

6NYCRR 201-6.5(a)(4)
This mandatory requirement applies to all Title V facilities. It requires the permittee to provide information that the Department may request in writing, within a reasonable time, in order to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. The request may include copies of records required to be kept by the permit.

6NYCRR 201-6.5(a)(7)
This is a mandatory condition that requires the owner or operator of a facility subject to Title V requirements to pay all applicable fees associated with the emissions from their facility.

6NYCRR 201-6.5(a)(8)
This is a mandatory condition for all facilities subject to Title V requirements. It allows the Department to inspect the facility to determine compliance with this permit, including copying records, sampling and monitoring, as necessary.

6NYCRR Part 201-6.5(c)
This requirement specifies, in general terms, what information must be contained in any required compliance monitoring records and reports. This includes the date, time and place of any sampling, measurements and analyses; who performed the analyses; analytical techniques and methods used as well as any required QA/QC procedures; results of the analyses; the operating conditions at the time of sampling or measurement and the identification of any permit deviations. All such reports must also be certified by the designated responsible official of the facility.

6NYCRR Part 201-6.5(c)(2)
This requirement specifies that all compliance monitoring and recordkeeping is to be conducted according to the terms and conditions of the permit and follow all QA requirements found in applicable regulations. It also requires monitoring records and supporting information to be retained for at least 5 years from the time of sampling, measurement, report or application. Support information is defined as including all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

6NYCRR Part 201-6.5(c)(3)(ii)
This regulation specifies any reporting requirements incorporated into the permit

must include provisions regarding the notification and reporting of permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken.

6NYCRR 201-6.5(d)(5)
This condition applies to every Title V facility subject to a compliance schedule. It requires that reports, detailing the status of progress on achieving compliance with emission standards, be submitted semiannually.

6NYCRR Part 201-6.5(e)
Sets forth the general requirements for compliance certification content; specifies an annual submittal frequency; and identifies the EPA and appropriate regional office address where the reports are to be sent.

6NYCRR 201-6.5(f)(6)
This condition allows changes to be made at the facility, without modifying the permit, provided the changes do not cause an emission limit contained in this permit to be exceeded. The owner or operator of the facility must notify the Department of the change. It is applicable to all Title V permits which may be subject to an off permit change.

6NYCRR Part 202-1.1
This regulation allows the department the discretion to require an emission test for the purpose of determining compliance. Furthermore, the cost of the test, including the preparation of the report are to be borne by the owner/operator of the source.

6NYCRR Part 202-2.1
Requires that emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year.

6NYCRR Part 202-2.5
This rule specifies that each facility required to submit an emission statement must retain a copy of the statement and supporting documentation for at least 5 years and must make the information available to department representatives.

6NYCRR Part 211-.2
This regulation prohibits any emissions of air contaminants to the outdoor atmosphere which may be detrimental to human, plant or animal life or to property, or which unreasonably interferes with the comfortable enjoyment of life or property regardless of the existence of any specific air quality standard or emission limit.

6 NYCRR Part 211.3
This condition requires that the opacity (i.e., the degree to which emissions other than water reduce the transmission of light) of the emissions from any air contamination source be less than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent.

6 NYCRR Part 215
Prohibits open fires at industrial and commercial sites.

40 CFR Part 68.
This Part lists the regulated substances and there applicability thresholds and sets

the requirements for stationary sources concerning the prevention of accidental releases of these substances.

40 CFR Part 82, Subpart F
Subpart F requires the reduction of emissions of class I and class II refrigerants to the lowest achievable level during the service, maintenance, repair, and disposal of appliances in accordance with section 608 of the Clean Air Act Amendments of 1990. This subpart applies to any person servicing, maintaining, or repairing appliances except for motor vehicle air conditioners. It also applies to persons disposing of appliances, including motor vehicle air conditioners, refrigerant reclaimers, appliance owners, and manufacturers of appliances and recycling and recovery equipment. Those individuals, operations, or activities affected by this rule, may be required to comply with specified disposal, recycling, or recovery practices, leak repair practices, recordkeeping and/or technician certification requirements.

Facility Specific Requirements
In addition to Title V, INDECK-CORINTH ENERGY CENTER has been determined to be subject to the following regulations:

40CFR 52-A.21 (j)
BACT determinations are made on a case-by-case basis and can be no less stringent than any requirement that exists in the current State Implementation Plan (SIP) or 40 CFR 60 and 61. Emission and operational limitations required from a BACT determination will have to be entered into the special permit conditions, separately by the permit reviewer.

40CFR 52-A.21 (j) (1)
BACT determinations are made on a case-by-case basis and can be no less stringent than any requirement that exists in the current State Implementation Plan (SIP) or 40 CFR 60 and 61. Emission and operational limitations required from a BACT determination will have to be entered into the special permit conditions, separately by the permit reviewer.

40CFR 60-A.13
This regulation specifies how monitoring shall be performed and which methods and appendices are used to determine if the monitoring is adequate and in compliance with the regulated standards.

40CFR 60-A.7 (b)
This regulation requires the owner or operator to maintain records of the occurrence and duration of any startup, shutdown, or malfunction of the source or control equipment or continuous monitoring system.

40CFR 60-A.7 (c)
This requirement details the information to be submitted in excess emissions and monitoring systems performance reports which must be submitted at least semi-annually for sources with compliance monitoring systems.

40CFR 60-A.7 (f)
This condition specifies requirements for maintenance of files of all measurements, including continuous monitoring system (CMS), monitoring device, and performance testing measurements; all CMS performance evaluations; all CMS or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices for at least two years.

40CFR 60-A.8 (c)
This condition contains the requirements for operating conditions, of the emission source, during performance testing.

40CFR 60-A.9
This rule citation allows the public access to any information submitted to the EPA Administrator (or state contact), in conjunction with a project subject to this section of the regulation.

40CFR 60-GG.334 (b)
This regulation allows the owner/operator of a gas turbine to use a CEMS to monitor NOx emissions instead of monitoring fuel and water/steam usage.

40CFR 72-A.6 (a) (3) (i)
This section identifies which utilities are subject to the requirements of Title IV of the Clean Air Act; the "Acid Rain Program".

6NYCRR 204-2
This condition states the submission requirements for the NOx Budget Trading Program. The Program is designed to mitigate the interstate transport of ground level ozone and nitrogen oxides, a ground level ozone precursor.

6NYCRR 204-2.1
This condition states the submission requirements for the NOx Budget Trading Program. The Program is designed to mitigate the interstate transport of ground level ozone and nitrogen oxides, a ground level ozone precursor.

6NYCRR 204-4.1
This condition covers the compliance certification report requirements for the NOx Budget Program.

6NYCRR 204-7.1
This condition lists the requirements for transfer of allowances in the NOx Budget Program.

6NYCRR 204-8.1
This condition lists the general requirements for the NOx Budget trading program. They include, but are not limited to monitoring requirements, certification, record keeping and reporting.

6NYCRR 204-8.2
This condition covers the procedures for initially certifying and recertifying the monitoring systems of the unit meet the requirements of the NOx Budget Program

6NYCRR 204-8.3
This condition states the requirements for data substitution during times when the monitoring systems to not meet applicable quality assurance requirements.

6NYCRR 204-8.4
This condition lists the addresses where monitoring plans and their modifications, compliance certifications, recertifications, quarterly QA/QC reports and petitions for alternative monitoring shall be sent.

6NYCRR 227-1.3 (a)
This regulation prohibits any person from operating a stationary combustion installation which emits smoke equal to

or greater than 20% opacity except for one six-minute period per hour of not more than 27% opacity.

6NYCRR 227-2.1 (a)
This condition notes that a facility is subject to the reasonably available control technology (RACT) for oxides of nitrogen (NOx).

6NYCRR 237-1.4 (a)
This condition specifies that any emission unit or facility with a unit; that at any time on or after January 1, 1999, serves a generator with a nameplate capacity equal to or greater than 25 MWe, and sells any amount of electricity, is a NOx budget unit and subject to the requirements of NYCRR 237

6NYCRR 237-1.6 (a)
This conditon requires the applicant to submit a NOx budget application for a permit and to operate in compliance with that permit.

6NYCRR 237-1.6 (c)
This subdivision outlines the standard requirements of the Acid Deposition Reduction NOx Budget Trading Program for oxides of nitrogen.

6NYCRR 237-1.6 (e)
This requires the owners and operators of the NOx budget source and each NOx budget unit at the source to keep pertinent documents at the site for a period of 5 years; and lists which documents are pertinent.

6NYCRR 237-1.6 (f)
This describes the liability issues regurding the requirements of the ADR NOx Budget Trading Program .

6NYCRR 237-1.6 (g)
This item states that no provision of the ADR NOx Budget Trading Program, a NOx budget permit application, or a NOx budget permit, will exempt or exclud the owners and operators from compliance with any other provisions of applicable State and federal law and regulations.

6NYCRR 237-2
This condition requires the permittee to select and authorize one person to manage, and represent the owners of any NOx budget unit; and specifies the responsibilities of this NOx authorized account representative

6NYCRR 237-4.1
This item specifies the requirments of the compliance certification report.

6NYCRR 237-7.1
This item specifies what information and actions are necesary in order to record the transfer of NOx allowances. t

6NYCRR 237-8
This item requires the owners and operators of a NOx budget unit to comply with the monitoring and reporting requirements of 6 NYCRR 237-8 and Subpart H of 40 CFR part 75; and allows NOx budget units which are also NOx budget units under 6 NYCRR Part 204 to be summarily referenced in order to demonstrate compliance with the requirements of this item.

6NYCRR 238-1.6 (a)

This conditon requires the applicant to submit a SO2 budget application for a permit and to operate in compliance with that permit.

6NYCRR 238-1.6 (c)
This Item requires the owners and operators of each SO2 budget source and each SO2 budget unit to hold SO2 allowances available for compliance deductions under 6 NYCRR 238-6.5; and how such allowances will be managed.

6NYCRR 238-1.6 (e)
This item requires the owners and operators of the SO2 budget source to keep on site at the source pertinent documents for a period of 5 years from the date the document is created.

6NYCRR 238-1.6 (f)
This subdivision outlines the liability of an affected source.

6NYCRR 238-1.6 (g)
This subdivision outlines the liability of an affected source as subject to other requirements.

6NYCRR 238-2.1
This section outlines the authorization and responsibilities of the SO2 authorized account representative.

6NYCRR 238-4.1
This section lists all of the requirements for the submission of the compliance certification report.

6NYCRR 238-7.1
This section outlines the requirements for the submission of SO2 allowance transfers.

6NYCRR 238-8
This condition requires the owner or operator of the facility to comply with the reporting and record keeping requirements of 40 CFR Part 75.

6NYCRR 242
This regulation is intended to reduce emissions of CO2 over time from this facility.

6NYCRR 243-1.6 (a)
This condition requires the facility to acknowledge that they are subject to this CAIR regulation and provide owner and contact information. It also requires them to update this information as it changes or provide supplemental information at the Departments request.

6NYCRR 243-1.6 (b)
This condition obligates the owners and operators of the facility to comply with the monitoring and reporting requirements of the CAIR regulations.

6NYCRR 243-1.6 (c)
This citation explains the general provisions of the Clean Air Interstate Rule (CAIR) NOx Ozone Season Trading Program. This ozone season NOx cap and trade program runs from May 1 through September 30 each year, starting in 2009. Each source shall hold a tonnage equivalent in CAIR NOx Ozone Season allowances that is not less than the total tons of NOx emissions for the ozone season.

6NYCRR 243-1.6 (d)
This citation for the Clean Air Interstate Rule (CAIR) NOx Ozone Season Trading Program explains some of the penalties that can be imposed on a CAIR NOx Ozone Season source that does not surrender enough CAIR NOx

Ozone Season allowances to cover their NOx Ozone Season emissions.

6NYCRR 243-1.6 (e)
This citation for the Clean Air Interstate Rule (CAIR) NOx Ozone Season Trading Program requires that all reports be submitted as required by this program, and that copies of all records and submissions made for this program be kept on site for at least five years.

6NYCRR 243-2.1
This citation of the Clean Air Interstate Rule (CAIR) NOx Ozone Season Trading Program explains that an CAIR NOx Ozone Season designated representative must be selected to submit, sign and certify each submission on behalf of the source for the this program.

6NYCRR 243-2.4
This condition describes the required elements of the "Certificate of Representation" for the CAIR program and the certifying language required with submissions to the Department.

6NYCRR 243-8.1
This citation of the Clean Air Interstate Rule (CAIR) NOx Ozone Season Trading Program explains that CAIR NOx Ozone Season Trading Program sources must install, certify and operate monitoring systems the meet the monitoring, recordkeeping, and reporting requirements in Subpart 6 NYCRR 243-8 and in Subpart H of 40 CFR Part 75.

6NYCRR 243-8.5 (d)
This citation of the Clean Air Interstate Rule (CAIR) NOx Ozone Season Trading Program explains the what requirements the quarterly reports must meet.

6NYCRR 243-8.5 (e)
This citation of the Clean Air Interstate Rule (CAIR) NOx Ozone Season Trading Program explains the compliance certification requirements the source must follow for each quarterly report.

6NYCRR 244-1
This subpart explains the general provisions of the Clean Air Interstate Rule (CAIR) Nitrogen Oxide (NOx) Annual Trading Program. The control period for this annual NOx cap and trade program runs from January 1 to December 31each year, starting in 2009. Each source shall hold a tonnage equivalent in CAIR NOx allowances that is not less than the total tons of NOx emissions for the control period.

6NYCRR 244-2
Each Clean Air Interstate Rule (CAIR) NOx source shall have one CAIR designated representative and may have one alternate representative. Each submission for the CAIR NOx Annual Trading Program shall be submitted, signed, and certified by the CAIR designated representative or the alternate representative.

6NYCRR 244-8
The owners, operators, and Clean Air Interstate Rule (CAIR) designated representative of a CAIR NOx unit shall comply with the monitoring, recordkeeping, and reporting requirements as provided in Subpart 6 NYCRR Part 244-8 and in 40 CFR Part 75, Subparts F and G. A certified NOx emission monitoring system must be used to measure NOx emissions. NOx emission reports must be certified and submitted quarterly.

6NYCRR 245-1
This subpart explains the general provisions of the Clean Air Interstate Rule (CAIR) sulfur dioxide (SO2) Trading Program. The control period for this annual SO2 cap and trade program runs from January 1 to December 31, starting in the year 2010. Each source shall hold a tonnage equivalent in CAIR SO2 allowances that is not less than the total tons of SO2 emissions for the control period.

6NYCRR 245-2
Each Clean Air Interstate Rule (CAIR) SO2 source shall have one CAIR designated representative and may have one alternate representative. Each submission for the CAIR SO2 Trading Program shall be submitted, signed, and certified by the CAIR designated representative or the alternate representative.

6NYCRR 245-8
The owners, operators, and Clean Air Interstate Rule (CAIR) designated representative of a CAIR SO2 unit shall comply with the monitoring, recordkeeping, and reporting requirements as provided in Subpart 6 NYCRR Part 245-8 and in 40 CFR Part 75, Subparts F and G. A certified SO2 emission monitoring system must be used to measure SO2 emissions. SO2 emission reports must be certified and submitted quarterly..

Compliance Certification
Summary of monitoring activities at INDECK-CORINTH ENERGY CENTER:

Location Facility/EU/EP/Process/ES	Cond No.	Type of Monitoring
FACILITY	27	record keeping/maintenance procedures
U-00001/-/102/C00GT	48	work practice involving specific operations
U-00001/00001	49	record keeping/maintenance procedures
U-00001/00001	50	record keeping/maintenance procedures
U-00001/00001	51	record keeping/maintenance procedures
U-00001/00001	52	record keeping/maintenance procedures
U-00001/00001/101	55	continuous emission monitoring (cem)
U-00001/00001/101	56	intermittent emission testing
U-00001/00001/101	57	continuous emission monitoring (cem)
U-00001/00001/101	58	continuous emission monitoring (cem)
U-00001/00001/101	59	continuous emission monitoring (cem)
U-00001/00001/101	60	intermittent emission testing
U-00001/00001/101	61	continuous emission monitoring (cem)
U-00001/00001/101	62	continuous emission monitoring (cem)
U-00001/00001/102	65	continuous emission monitoring (cem)
U-00001/00001/102	66	intermittent emission testing
U-00001/00001/102	67	work practice involving specific operations
U-00001/00001/102	68	continuous emission monitoring (cem)
U-00001/00001/102	69	continuous emission monitoring (cem)
U-00001/00001/102	70	continuous emission monitoring (cem)
U-00001/00001/102	71	continuous emission monitoring (cem)
U-00001/00001/102	72	continuous emission monitoring (cem)
U-00001/00001/102	73	intermittent emission testing
U-00001/00001/104	76	continuous emission monitoring (cem)
U-00001/00001/104	77	continuous emission monitoring (cem)
U-00001/00001/104	78	continuous emission monitoring (cem)

U-00001/00001/104	79	continuous emission monitoring (cem)
U-00001/00001/104	80	intermittent emission testing
U-00001/00001/104	81	continuous emission monitoring (cem)
U-00001/00001/104	82	intermittent emission testing
U-00001/00001/104	83	continuous emission monitoring (cem)
U-00001	43	record keeping/maintenance procedures
FACILITY	29	record keeping/maintenance procedures
FACILITY	30	record keeping/maintenance procedures
U-00001/00001/101	53	continuous emission monitoring (cem)
U-00001/00001/101	54	continuous emission monitoring (cem)
U-00001/00001/102	63	continuous emission monitoring (cem)
U-00001/00001/102	64	continuous emission monitoring (cem)
U-00001/00001/104	74	continuous emission monitoring (cem)
U-00001/00001/104	75	continuous emission monitoring (cem)
FACILITY	5	record keeping/maintenance procedures
FACILITY	6	record keeping/maintenance procedures
FACILITY	7	record keeping/maintenance procedures
U-00001	35	record keeping/maintenance procedures
U-00001	39	record keeping/maintenance procedures
U-00001	41	record keeping/maintenance procedures
FACILITY	25	monitoring of process or control device parameters as surrogate
FACILITY	89	record keeping/maintenance procedures
FACILITY	94	record keeping/maintenance procedures
FACILITY	96	record keeping/maintenance procedures
FACILITY	98	record keeping/maintenance procedures
FACILITY	103	record keeping/maintenance procedures
FACILITY	1-18	record keeping/maintenance procedures
FACILITY	1-14	record keeping/maintenance procedures
FACILITY	1-17	record keeping/maintenance procedures

Basis for Monitoring

This facility generates greater than 25 MWe and is subject to regulations under the Regional Greenhouse Gas Initiative (6 NYCRR 242) and the Clean Air Interstate Rules (6 NYCRR 243, 244 & 245). These rules are intended to reduce emissions of CO2, NOx and SO2 over time.

6NYCRR 227-1.3(a) - The Compliance Certification activity will be performed for the Facility.

Opacity from all sources is limited to 20% except for one six minute period per hour not to exceed 27%.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for the Facility.

Ambient air temperature is continuously measured in order to calculate allowable emission limits.

40CFR 60.334(b), NSPS Subpart GG - The Compliance Certification activity will be performed for the Facility.

USEPA CUSTOM FUEL MONITORING SCHEDULE

Monitoring of the natural gas and fuel oil helps to assure compliance with nitrogen and sulfur limits in this permit.

6NYCRR 204-2.1 - This Condition applies to Emission Unit: U-00001

Each submission under the NOx Budget Trading Program shall be submitted, signed and certified by the NOx authorized account representative.

6NYCRR 204-4.1 - The Compliance Certification activity will be performed for:
Emission Unit: U-00001

For each control period in which one or more NOx Budget units at a source are subject to the NOx Budget emissions limitation, the NOx authorized account representative of the source shall submit a report for each source covering all such units.

6NYCRR 204-7.1 - This Condition applies to Emission Unit: U-00001

The NOx authorized account representatives seeking recordation of a NOx allowance transfer shall submit the transfer to the Administrator.

6NYCRR 204-8.1 - This Condition applies to Emission Unit: U-00001

The owner or operator of each NOx Budget unit must meet the following requirements:

(1) Install all monitoring systems required under this Subpart for monitoring NOx mass. This includes all systems required to monitor NOx emission rate, NOx concentration, heat input, and air or fuel flow, in accordance with 40 CFR 75.71 and 75.72.
(2) Install all monitoring systems for monitoring heat input, if required under Section 204-8.7 for developing NOx allowance allocations.
(3) Successfully complete all certification tests required under Section 204-8.2 and meet

all other provisions of this Subpart and 40 CFR Part 75 applicable to the monitoring systems under paragraphs (a)(1) and (2) of this section.
(4) Record and report data from the monitoring systems under paragraphs (a)(1) and (2) of this section.

6NYCRR 204-8.2 - This Condition applies to Emission Unit: U-00001

Whenever the owner or operator makes a replacement, modification, or change in a certified monitoring system the owner or operator shall recertify the monitoring system according to 40 CFR 75.20(b). Furthermore, whenever the owner or operator makes a replacement, modification, or change to the flue gas handling system or the unit's operation that significantly changes the flow or concentration profile, the owner or operator shall recertify the continuous emissions monitoring system according to 40 CFR 75.20(b).

6NYCRR 204-8.2 - The Compliance Certification activity will be performed for:
Emission Unit: U-00001

The owner or operator of a NOx Budget unit under paragraphs (b)(2) or (b)(3) of this section must determine, record and report NOx mass, heat input (if required for purposes of allocations) and any other values required to determine NOx Mass using the provisions of 40 CFR 75.70(g), from the date and hour that the unit starts operating until all required certification tests are successfully completed.

6NYCRR 204-8.3 - This Condition applies to Emission Unit: U-00001

Whenever any monitoring system fails to meet the quality assurance requirements of Appendix B of 40 CFR Part 75, data shall be substituted using the applicable procedures in Subpart D, Appendix D, or Appendix E of 40 CFR Part 75.

6NYCRR 204-8.4 - The Compliance Certification activity will be performed for:
Emission Unit: U-00001

The Authorized Account Representative for a NOx Budget unit shall submit written notice as follows:

All monitoring plans or monitoring plan modifications; compliance certifications, recertifications and quarterly QA/QC reports; and, petitions for alternative monitoring

All quarterly emission data shall be electronically filed with the USEPA Clean Air Markets Division.

6NYCRR 237 & 238 - The Compliance Certification activity will be performed for:
Emission Unit: U-00001
This facility is electrical utility subject to Acid Rain Deposition requirements for cap and trade of both NOx and SO2.

40CFR 60.7(b), NSPS Subpart A - This Condition applies to Emission Unit: U-00001

Affected owners or operators shall maintain records of occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative.

40CFR 60.7(c), NSPS Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001

Affected owners or operators shall submit an excess emissions report semi-annually.

40CFR 60.7(f), NSPS Subpart A - This Condition applies to Emission Unit: U-00001

Files which contain all information required by this part shall be maintained at the facility for all affected sources. The file shall be maintained for at least two years following the date of such measurements, reports, and records.

40CFR 60.9, NSPS Subpart A - This Condition applies to Emission Unit: U-00001

The availability to the public of information provided to, or otherwise obtained by, the Administrator under this part shall be governed by part 2 of this chapter.

40CFR 60.13, NSPS Subpart A - This Condition applies to Emission Unit: U-00001

All continuous monitoring systems and devices shall be installed, calibrated, maintained, and operated in accordance with the requirements of section 60.13.

40CFR 72.6(a)(3)(i), Subpart A - This Condition applies to Emission Unit: U-00001

This emission source is an affected unit and is subject to the requirements of the Acid Rain Program. These requirements are included in 40 CFR Parts 72, 73, 74, 75, 76, 77, and 78.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Process: 102 Emission Source: C00GT

Total annual fuel use of distillate oil shall not exceed 17.3 million gallons on an annual rolling basis.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001

The stack gas volumetric flow rate must be continuously calculated.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001

The gas turbine must operate between 80% and 100% load except during periods of startup, shutdown and malfunction.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001

The type and amount of fuel burned in the gas turbine and duct burner must be monitored and recorded.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001

Reports of deviations for emissions of nitrogen oxides, carbon monoxide and ammonia that continue for more than two hours in excess of permit requirements must be made to the Department within 48 hours. This requirement does not apply during startup, shutdown or malfunction.

6NYCRR 201-6 - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 101
Regulated Contaminant(s): OXIDES OF NITROGEN

This condition limits pounds per hour of NOx during periods of; startup (not to exceed 180 minutes in duration), and shutdown (not to exceed 60 minutes in duration).

6NYCRR 201-6 - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 101
Regulated Contaminant(s): CARBON MONOXIDE

This condition limits pounds per hour of CO during; startup (for periods not to

exceed 180 minutes), and during shutdown (for periods not to exceed 60 minutes).

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 101
Regulated Contaminant(s): AMMONIA

Ammonia is calculated continuously by difference between the oxidized sample stream (NH3 + NO2 + NO) and the non-oxidized sample stream (NO2 + NO).

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 101
Regulated Contaminant(s): CARBON MONOXIDE

Carbon Monoxide emissions are limited to 15 parts per million. This limit applies at all times except during periods of startup or shutdown.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 101
Regulated Contaminant(s): PM-10

Stack testing shall be performed upon request from DEC or EPA. Emission limits are 0.0059 pounds per million Btu and 5.25 pounds per hour. Pounds per hour of PM-10 is at 48 deg F (ambient temperature), See attached "Figure 3 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 101
Regulated Contaminant(s): VOC

Stack testing shall be performed upon request from either DEC or EPA. Emission limits are 0.0018 pounds per million Btu and 2.2 pounds per hour. Compliance with the Carbon Monoxide limits as verified by the CEM for CO effectively assures compliance with this VOC limit. Pounds per hour of VOC is at 48 deg F (ambient temperature), See attached "Figure 3 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 101
Regulated Contaminant(s): AMMONIA

Ammonia is calculated continuously by difference between the oxidized sample stream (NH3 + NO2 + NO) and the non-oxidized sample stream (NO2 + NO). Pounds per hour limit is at 48 degrees F (ambient temperature). See attached " Figure 3 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 101
Regulated Contaminant(s): OXIDES OF NITROGEN

Pounds per hour limit of NOx is at 48 degrees F (ambient temperature). See attached " Figure 3 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature. This limit applies at all times except during periods of startup or shutdown.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 101
Regulated Contaminant(s): OXIDES OF NITROGEN

NOx emissions are limited to 9.0 parts per million. This limit applies at all times except during periods of startup or shutdown.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 101
Regulated Contaminant(s): CARBON MONOXIDE

Pounds per hour limit of CO is at 48 degrees F (ambient temperature). See attached " Figure 3 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature. This limit applies at all times except during periods of startup or shutdown.

6NYCRR 201-6 - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 102
Regulated Contaminant(s): OXIDES OF NITROGEN

This condition limits pounds per hour of NOx during; startup (for periods not to exceed 180 minutes), and during shutdown (for periods not to exceed 60 minutes).

6NYCRR 201-6 - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 102
Regulated Contaminant(s): CARBON MONOXIDE

This condition limits pounds per hour of CO during; startup (for periods not to exceed 180 minutes), and during shutdown (for periods not to exceed 60 minutes).

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 102
Regulated Contaminant(s): CARBON MONOXIDE

Pounds per hour limit of CO is at 48 deg F (ambient temperature). See attached "Figure 1 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature. This limit applies at all times except during periods of startup or shutdown.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 102
Regulated Contaminant(s): VOC

Stack testing shall be performed upon request of either DEC or EPA. Emission limits are 0.0047 pounds per million Btu and 5.5 pounds per hour. Compliance with the Carbon Monoxide limits as verified by the CEM for CO effectively assures compliance with this VOC limit. Pounds per hour of VOC is at 48 deg F (ambient temperature), See attached "Figure 1 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

40CFR 52.21(j), Subpart A - This Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 102
Regulated Contaminant(s): SULFUR DIOXIDE

Sulfur content of the fuel oil burned in the gas turbine is limited to 0.06% by weight.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 102
Regulated Contaminant(s): AMMONIA

Ammonia is calculated continuously by difference between the oxidized sample stream (NH3 + NO2 + NO) and the non-oxidized sample stream (NO2 +NO). Pounds per hour limit of NH3 is at 48 deg F (ambient temperature). See attached "Figure 1 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 102
Regulated Contaminant(s): OXIDES OF NITROGEN

NOx emissions are limited to 18 parts per million. This limit applies at all times except during periods of startup or shutdown.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 102
Regulated Contaminant(s): CARBON MONOXIDE

Carbon monoxide emissions are limited to 19.0 parts per million. This limit applies at all times except during periods of startup or shutdown.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 102
Regulated Contaminant(s): AMMONIA

Ammonia is calculated continuously by difference between the oxidized sample stream (NH3 + NO2 + NO) and the non-oxidized sample stream (NO2 + NO)

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 102
Regulated Contaminant(s): PM-10

Stack testing shall be performed upon request of either DEC or EPA. Emission limits are 0.23 pounds per million Btu's and 24.7 pounds per hour. Pounds per hour of PM-10 is at 48 deg F (ambient temperature), See attached "Figure 1 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 102
Regulated Contaminant(s): OXIDES OF NITROGEN

Pounds per hour limit of NOx is at 48 deg F (ambient temperature). See attached "Figure 1 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature. This limit applies at all times except during periods of startup or shutdown.

6NYCRR 201-6 - The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001 Process: 104
Regulated Contaminant(s): OXIDES OF NITROGEN

This condition limits pounds per hour of NOx during periods of; startup (not to exceed 180 minutes in duration), and shutdown (not to exceed 60 minutes in duration).

6NYCRR 201-6 - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 104
Regulated Contaminant(s): CARBON MONOXIDE

This condition limits pounds per hour of CO during; startup (for periods not to exceed 180 minutes), and during shutdown (for periods not to exceed 60 minutes).

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 104
Regulated Contaminant(s): CARBON MONOXIDE
Pounds per hour limit of CO is at 48 deg F (ambient temperature). See attached "Figure 2 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature. This limit applies at all times except during periods of startup or shutdown.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 104
Regulated Contaminant(s): VOC

Stack testing shall be performed upon request of either DEC or EPA. Pounds per hour of VOC is at 48 deg F (ambient temperature), See attached "Figure 2 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 104
Regulated Contaminant(s): AMMONIA

Ammonia is calculated continuously by difference between the oxidized sample stream (NH3 + NO2 + NO) and the non-oxidized sample stream (NO2 + NO). Pounds per hour of NH3 is at 48 deg F (ambient temperature), See attached "Figure 2 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001 Process: 104
Regulated Contaminant(s): PM-10

Stack testing shall be performed upon request of either DEC or EPA. Pounds per hour of PM-10 is at 48 deg F (ambient temperature), See attached "Figure 2 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 104
Regulated Contaminant(s): AMMONIA

Ammonia is calculated continuously by difference between the oxidized sample stream (NH3 + NO2 + NO) and the non-oxidized sample stream (NO2 + NO). Emissions are limited to 10 parts per million.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 104
Regulated Contaminant(s): OXIDES OF NITROGEN

NOx emissions are limited to 9 parts per million. This limit applies at all times except during periods of startup or shutdown.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 104
Regulated Contaminant(s): OXIDES OF NITROGEN

NOx emissions are limited to 36.8 pounds per hour. Pounds per hour of NOx is at 48 deg F (ambient temperature), See attached "Figure 2 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature. This limit applies at all times except during periods of startup or shutdown.

40CFR 52.21(j), Subpart A - The Compliance Certification activity will be performed for:
Emission Unit: U-00001 Emission Point: 00001 Process: 104
Regulated Contaminant(s): CARBON MONOXIDE

Carbon monoxide emissions are limited to 18 parts per million. This limit applies at all times except during periods of startup or shutdown.