

New York State Department of Environmental Conservation

Permit Review Report

Permit ID: 2-6306-00067/00003 Modification Number: 5



04/02/2004

Facility Identification Data

Name: ST JOHNS UNIVERSITY
Address: 81-50 UTOPIA PKWY
JAMAICA, NY 11439

Owner/Firm

Name: ST JOHN'S UNIVERSITY
Address: 8000 UTOPIA PKWY
JAMAICA, NY 11439, USA
Owner Classification: Corporation/Partnership

Permit Contacts

Division of Environmental Permits:
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Permit Description

Introduction

The Title V operating air permit is intended to be a document containing only enforceable terms and conditions as well as any additional information, such as the identification of emission units, emission points, emission sources and processes, that makes the terms meaningful. 40 CFR Part 70.7(a)(5) requires that each Title V permit have an accompanying "...statement that sets forth the legal and factual basis for the draft permit conditions". The purpose for this permit review report is to satisfy the above requirement by providing pertinent details regarding the permit/application data and permit conditions in a more easily understandable format. This report will also include background narrative and explanations of regulatory decisions made by the reviewer. It should be emphasized that this permit review report, while based on information contained in the permit, is a separate document and is not itself an enforceable term and condition of the permit.

Summary Description of Proposed Project

THE PURPOSE OF THIS MODIFICATION IS TO UPDATE THE FACILITY'S TITLE V PERMIT

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BASED ON RECENTLY ISSUED ASF PERMITS. THE MODIFICATION ALSO INCLUDES THE CREATION OF A FACILITY-WIDE NOX EMISSIONS CAP. THIS IS ACCOMPLISHED BY COMBINING THE THREE EXISTING EMISSION UNITS (U-0001, U-00002, U-00003) INTO ONE NEW EMISSION UNIT (U-00006). THE MODIFICATION MAINTAINS AN EQUIVALENT LEVEL OF CONTROL OF NOX EMISSIONS AS THE EXISTING TITLE V PERMIT, AND IT ALSO PROVIDES A DEGREE OF OPERATING FLEXIBILITY FOR THE FACILITY . THE NEW EMISSION UNIT U-00006 WILL HAVE ENFORCEABLE COMPLIANCE CONDITIONS, AS SHOWN IN THIS APPLICATION, TO ENSURE COMPLIANCE WITH THE PROPOSED FACILITY-WIDE NOX EMISSIONS CAP AND WITH OTHER APPLICABLE FEDERAL AND STATE REQUIREMENTS. THIS MODIFICATION ALSO INCLUDES A CONSOLIDATION OF THE RECORD-KEEPING AND REPORTING REQUIREMENTS BETWEEN THE EXISTING TITLE V AND RECENT ASF PERMITS. THE PROPOSED CALENDAR-BASED REPORTING SYSTEM, OUTLINED BELOW, DEVELOPS A UNIFORM SCHEDULE OF MONITORING AND REPORTING IN ACCORDANCE WITH FEDERAL AND STATE REGULATIONS. REPORTING REQUIREMENT, CITE, REPORTING FREQUENCY, BASIS, DUE DATE, COMPLIANCE CERTIFICATION, 6NYCRR201-6.5(e), ANNUALLY, CALENDAR, 30 DAYS AFTER END OF REPORTING PERIOD, EMISSION STATEMENT, 6NYCRR202-2, ANNUALLY, CALENDAR APRIL 15 (TYPICAL REPORTING DATE), NOX CAP COMPLIANCE, 6NYCRR 231-2.7, SEMI-ANNUALLY, CALENDAR, 30 DAYS AFTER END OF REPORTING PERIOD, EMERGENCY GENERATING UNITS 6 NYCRR 231-2, SEMI-ANNUALLY, CALENDAR, 30 DAYS AFTER END OF REPORTING PERIOD OPERATING HRS. RUNNING AVG. 6NYCRR201-3.2(c)(6), FEDERAL SUBPART DC, 40CFR60.48c, SEMI-ANNUAL, CALENDAR 30 DAYS AFTER END OF REPORTING PERIOD REQUIREMENTS, ADDITIONAL MONITORING/RECORD-KEEPING/REPORTING REQUIREMENTS, 6NYCRR201-6, SEMI-ANNUALLY, CALENDAR 30 DAYS AFTER END OF REPORTING PERIOD (NOX RACT, OPACITY, ETC.) FINALLY, EMISSION UNIT U-00005 IS UPDATED TO REFLECT THE REMOVAL OF ONE EMERGENCY GENERATOR, EG-003, FROM THE FACILITY.

Attainment Status

ST JOHNS UNIVERSITY is located in the town of QUEENS in the county of QUEENS. The attainment status for this location is provided below. (Areas classified as attainment are those that meet all ambient air quality standards for a designated criteria air pollutant.)

Criteria Pollutant	Attainment Status
Particulate Matter (PM)	ATTAINMENT
Particulate Matter < 10µ in diameter (PM10)	ATTAINMENT
Sulfur Dioxide (SO2)	ATTAINMENT
Ozone*	SEVERE NON-ATTAINMENT
Oxides of Nitrogen (NOx)**	ATTAINMENT

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Carbon Monoxide (CO)

ATTAINMENT

* Ozone is regulated in terms of the emissions of volatile organic compounds (VOC) and/or oxides of nitrogen (NOx) which are ozone precursors.

** NOx has a separate ambient air quality standard in addition to being an ozone precursor

Facility Description

ST. JOHN'S UNIVERSITY IS A RENOWNED INTERNATIONAL UNIVERSITY WHICH PROVIDES A FULL RANGE OF HIGHER EDUCATION OPPORTUNITIES FOR ITS STUDENTS. MAIN BOILERS SERVING CAMPUS HEATING AND STEAM NEEDS ARE THE MAIN AIR CONTAMINANT SOURCES AND ARE LOCATED IN THREE SEPARATE BUILDINGS WITH A TOTAL OF FIVE EMISSION POINTS.

Permit Structure and Description of Operations

The Title V permit for ST JOHNS UNIVERSITY

is structured in terms of the following hierarchy: facility, emission unit, emission point, emission source and process.

A facility is defined as all emission sources located at one or more adjacent or contiguous properties owned or operated by the same person or persons under common control. The facility is subdivided into one or more emission units (EU). Emission units are defined as any part or activity of a stationary facility that emits or has the potential to emit any federal or state regulated air pollutant. An emission unit is represented as a grouping of processes (defined as any activity involving one or more emission sources (ES) that emits or has the potential to emit any federal or state regulated air pollutant). An emission source is defined as any apparatus, contrivance or machine capable of causing emissions of any air contaminant to the outdoor atmosphere, including any appurtenant exhaust system or air cleaning device.

[NOTE: Indirect sources of air contamination as defined in 6 NYCRR Part 203 (i.e. parking lots) are excluded from this definition]. The applicant is required to identify the principal piece of equipment (i.e., emission source) that directly results in or controls the emission of federal or state regulated air pollutants from an activity (i.e., process). Emission sources are categorized by the following types:

- combustion - devices which burn fuel to generate heat, steam or power
- incinerator - devices which burn waste material for disposal
- control - emission control devices
- process - any device or contrivance which may emit air contaminants that is not included in the above categories.

ST JOHNS UNIVERSITY is defined by the following emission unit(s):

Emission unit U00004 - EMISSION UNIT U-00004 CONSISTS OF A GASOLINE DISPENSING STATION SITE CONTAINING TWO (2) UNDERGROUND PETROLEUM STORAGE TANKS (UST) WITH CAPACITIES OF 2,500 GALLONS AND 4,000 GALLONS. THE 2,500 GALLON UST CONTAINS DIESEL FUEL AND THE 4,000 GALLON UST CONTAINS GASOLINE. THE USTS

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ARE HORIZONTAL PETROLEUM STORAGE TANKS AND HAVE EXEMPT STATUS IN ACCORDANCE WITH 6 NYCRR 201-3.2(C) (26). THE GASOLINE TANK IS EQUIPPED WITH STAGE I AND STAGE II VAPOR RECOVERY IN ACCORDANCE WITH PART 230.2(D)(1).

It is further defined by the following process(es):

Process: GDSEMISSION UNIT U-00004 CONSISTS OF A GASOLINE DISPENSING STATION SITE CONTAINING TWO (2) UNDERGROUND PETROLEUM STORAGE TANKS (UST) WITH CAPACITIES OF 2,500 GALLONS AND 4,000 GALLONS. THE 2,500 GALLON UST CONTAINS DIESEL FUEL AND THE 4,000 GALLON UST CONTAINS GASOLINE. THE USTS ARE HORIZONTAL PETROLEUM STORAGE TANKS AND HAVE EXEMPT STATUS IN ACCORDANCE WITH 6 NYCRR 201-3.2(C) (26). THE GASOLINE TANK IS EQUIPPED WITH STAGE I AND STAGE II VAPOR RECOVERY IN ACCORDANCE WITH PART 230.2(D)(1).

Emission unit U00006 - EMISSION UNIT U-00006 CONSISTS OF 2 IDENTICAL FST-250 BOILERS (B0001 AND B0002) EACH WITH A RATED CAPACITY OF 10.5 MMBTU/HR; 1 SUPERIOR BOILER (B0003) WITH A RATED CAPACITY OF 12.6 MMBTU/HR; 2 IDENTICAL PLW-463 BOILERS (B0004 AND B0005), EACH WITH A RATED CAPACITY OF 20.66 MMBTU/HR; 2 IDENTICAL PLW-661 BOILERS (B0012 AND B0013), EACH WITH A RATED CAPACITY OF 29.5 MMBTU/HR; 1 FEDERAL EASTMOND BOILER (B0006), WITH A RATED CAPACITY OF 18.9 MMBTU/HR; 3 TITUSVILLE BOILERS (B0009, B0010, AND B0011), EACH WITH A RATED CAPACITY OF 9.87 MMBTU/HR. EACH BOILER IS CAPABLE OF FIRING NATURAL GAS (PRIMARY FUEL) AND NO. 2 OIL (AS BACK UP). B0001, B0002, AND B0003 ARE LOCATED IN THE SUB-BASEMENT OF ST. JOHN'S HALL (BLDG.1). B0001 AND B0002 SHARE A COMMON STACK (PT004), AND B0003 HAS ITS OWN STACK (PT001). B0004, B0005, B0012, AND B0013 ARE LOCATED IN THE SUB-BASEMENT OF ST. ALBERT'S HALL (BLDG2). B0004, B0012, AND B0013 SHARE A COMMON STACK (PT002) AND B0005 HAS ITS OWN STACK (PT005). B0006, B0009, B0010, AND B0011 ARE LOCATED IN THE SUB-BASEMENT OF ALUMNI HALL (BLDG3) AND SHARE A COMMON STACK (PT003).

Emission unit U00006 is associated with the following emission points (EP):

PT001, PT002, PT003, PT004, PT005

It is further defined by the following process(es):

Process: DII THE DII PROCESS CONSISTS OF EMISSION SOURCES B0001, B0002, B0003, B0004, B0005, B0006, B0009, B0010, B0011, B0012 AND B0013. ALL SOURCES ARE BOILERS AND UTILIZE NO.2 OIL AS THE FUEL SOURCE IN THIS SPECIFIC PROCESS. THE RATED CAPACITY, ASSOCIATED BUILDING, AND FLOOR/LOCATION FOR EACH BOILER ARE AS FOLLOWS: B0001 10.5 MMBTU/HR BLDG1, SUB-BASEMENT, B0013 27.7 MMBTU/HR BLDG2, SUB-BASEMENT, B0002 10.5 MMBTU/HR BLDG1, SUB-BASEMENT, B0006 18.9 MMBTU/HR BLDG.3 SUB-BASEMENT, B0003 12.6 MMBTU/HR BLDG1 SUB-BASEMENT B0009 9.87 MMBTU/HR BLDG3 SUB-BASEMENT, B0004 20.66 MMBTU/HR BLDG2 SUB-BASEMENT B0010 9.87 MMBTU/HR BLDG3, SUB-BASEMENT, B0005 20.66 MMBTU/HR BLDG2 SUB-BASEMENT B0011 9.87 MMBTU/HR BLDG3 SUB-BASEMENT, B0012 27.7 MMBTU/HR BLDG2 SUB-BASEMENT.

Process: NGI THE NGI PROCESS CONSISTS OF EMISSION SOURCES B0001, B0002, B0003, B0004, B0005, B0006, B0009, B0010, B0011, B0012 AND B0013. ALL SOURCES ARE BOILERS AND UTILIZE NATURAL GAS AS THE FUEL SOURCE IN THIS SPECIFIC PROCESS. THE RATED CAPACITY, ASSOCIATED BUILDING, AND FLOOR/LOCATION FOR EACH BOILER ARE AS FOLLOWS: SOURCE, RATED CAPACITY, ASSOCIATED BUILDING, FLOOR/LOCATION, SOURCE, RATED CAPACITY, ASSOCIATED BUILDING,

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FLOOR/LOCATION. B0001, 10.5 MMBTU/HR, BLDG 1, SUB-BASEMENT, B0013, 29.5MMBTU/HR, BLDG2, SUB-BASEMENT, B0002, 10.5 MMBTU/HR, BLDG1, SUB-BASEMENT, B0006, 18.9 MMBTU/HR, BLDG3, SUB-BASEMENT, B0003, 12.6 MMBTU/HR BLDG1, SUB-BASEMENT, B0009 9.87 MMBTU/HR, BLDG3, SUB-BASEMENT, B0004 20.66 MMBTU/HR, BLDG2, SUB-BASEMENT, B0010 9.87 MMBTU/HR, BLDG3, SUB-BASEMENT, B0005 20.66 MMBTU/HR, BLDG2, SUB-BASEMENT, B0011 9.87MMBTU/HR, BLDG3, SUB-BASEMENT, B0012 29.5 MMBTU/HR, BLDG2, SUB-BASEMENT.

Emission unit U00005 - EMISSION UNIT U-00005 PRESENTLY CONSISTS OF THREE (3) EMERGENCY POWER GENERATING UNITS. EACH UNIT UTILIZES DIESEL FUEL AND EXHAUST GASES VENT DIRECTLY TO THE ATMOSPHERE AT THE GENERATING UNIT. THE 150 KW GENERATOR (EG001) IS LOCATED AT THE BASEBALL FIELD AND THE 750 KW GENERATOR (EG002) IS LOCATED AT MONTGORIS DINING HALL. A THIRD GENERATOR (EG003) HAS BEEN REMOVED FROM THE UNIVERSITY, AS REFLECTED IN THE "EMISSION SOURCE/CONTROL" SECTION BELOW." ANOTHER 100 kW EMERGENCY GENERATOR (EG004) WAS INSTALLED DURING THE 2002 YEAR FOR THE SOCCER FIELD.

It is further defined by the following process(es):

Process: DL1THE DL1 PROCESS CONSISTS OF EMISSION SOURCES EG001, EG002 AND EG004 WHICH ARE EMERGENCY POWER GENERATING UNITS. EACH GENERATING UNIT UTILIZES DIESEL FUEL IN THE DL1 PROCESS. THE RATED CAPACITY, ASSOCIATED BUILDING, AND FLOOR LOCATION INFORMATION FOR EACH UNIT ARE AS FOLLOWS RESPECTIVELY: EG001, 150KW, BLFLD, GROUND LEVEL; EG002, 750KW, MTGRS, BASEMENT; EG004, 100KW, AT THE SOCCER FIELD.

Title V/Major Source Status

ST JOHNS UNIVERSITY is subject to Title V requirements. This determination is based on the following information:

This facility emits more than 25 tons of NOX per year. As such (since the facility is located in the NYC Metropolitan Area which is a severe non-attainment area for ozone), St John's University is a major facility.

Program Applicability

The following chart summarizes the applicability of ST JOHNS UNIVERSITY with regards to the principal air pollution regulatory programs:

Regulatory Program	Applicability
PSD	NO
NSR (non-attainment)	YES
NESHAP (40 CFR Part 61)	NO

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NESHAP (MACT - 40 CFR Part 63)	NO
NSPS	YES
TITLE IV	NO
TITLE V	YES
TITLE VI	NO
RACT	YES
SIP	YES

NOTES:

PSD Prevention of Significant Deterioration (40 CFR 52) - requirements which pertain to major stationary sources located in areas which are in attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NSR New Source Review (6 NYCRR Part 231) - requirements which pertain to major stationary sources located in areas which are in non-attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NESHAP National Emission Standards for Hazardous Air Pollutants (40 CFR 61) - contaminant and source specific emission standards established prior to the Clean Air Act Amendments of 1990 (CAAA) which were developed for 9 air contaminants (inorganic arsenic, radon, benzene, vinyl chloride, asbestos, mercury, beryllium, radionuclides, and volatile HAP's)

MACT Maximum Achievable Control Technology (40 CFR 63) - contaminant and source specific emission standards established by the 1990 CAAA. Under Section 112 of the CAAA, the US EPA is required to develop and promulgate emissions standards for new and existing sources. The standards are to be based on the best demonstrated control technology and practices in the regulated industry, otherwise known as MACT. The corresponding regulations apply to specific source types and contaminants.

NSPS New Source Performance Standards (40 CFR 60) - standards of performance for specific stationary source categories developed by the US EPA under Section 111 of the CAAA. The standards apply only to those stationary sources which have been constructed or modified after the regulations have been proposed by publication in the Federal Register and only to the specific contaminant(s) listed in the regulation.

Title IV Acid Rain Control Program (40 CFR 72 thru 78) - regulations which mandate the implementation of the acid rain control program for large stationary combustion facilities.

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Title VI Stratospheric Ozone Protection (40 CFR 82, Subparts A thru G) - federal requirements that apply to sources which use a minimum quantity of CFC's (chlorofluorocarbons), HCFC's (hydrofluorocarbons) or other ozone depleting substances or regulated substitute substances in equipment such as air conditioners, refrigeration equipment or motor vehicle air conditioners or appliances.

RACT Reasonably Available Control Technology (6 NYCRR Parts 212.10, 226, 227-2, 228, 229, 230, 232, 233, 234, 235, 236) - the lowest emission limit that a specific source is capable of meeting by application of control technology that is reasonably available, considering technological and economic feasibility. RACT is a control strategy used to limit emissions of VOC's and NOx for the purpose of attaining the air quality standard for ozone. The term as it is used in the above table refers to those state air pollution control regulations which specifically regulate VOC and NOx emissions.

SIP State Implementation Plan (40 CFR 52, Subpart HH) - as per the CAAA, all states are empowered and required to devise the specific combination of controls that, when implemented, will bring about attainment of ambient air quality standards established by the federal government and the individual state. This specific combination of measures is referred to as the SIP. The term here refers to those state regulations that are approved to be included in the SIP and thus are considered federally enforceable.

Compliance Status

Facility is in compliance with all requirements

SIC Codes

SIC or Standard Industrial Classification code is an industrial code developed by the federal Office of Management and Budget for use, among other things, in the classification of establishments by the type of activity in which they are engaged. Each operating establishment is assigned an industry code on the basis of its primary activity, which is determined by its principal product or group of products produced or distributed, or services rendered. Larger facilities typically have more than one SIC code.

SIC Code	Description
8221	COLLEGES AND UNIVERSITIES, NEC

SCC Codes

SCC or Source Classification Code is a code developed and used by the USEPA to categorize processes which result in air emissions for the purpose of assessing emission factor information. Each SCC represents a unique process or function within a source category logically associated with a point of air pollution emissions. Any operation that causes air pollution can be represented by one or more SCC's.

SCC Code	Description
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- 1-03-005-02 EXTERNAL COMBUSTION BOILERS - COMMERCIAL/INDUSTRIAL COMMERCIAL/INSTITUTIONAL BOILER - DISTILLATE OIL 10-100MMBTU/HR **
1-03-006-02 EXTERNAL COMBUSTION BOILERS - COMMERCIAL/INDUSTRIAL COMMERCIAL/INSTITUTIONAL BOILER - NATURAL GAS 10-100 MMBtu/Hr
2-03-001-01 INTERNAL COMBUSTION ENGINES - COMMERCIAL/INSTITUTIONAL COMMERCIAL/INSTITUTIONAL IC ENGINE - DISTILLATE OIL (DIESEL) Reciprocating
4-06-003-99 TRANSPORTATION AND MARKETING OF PETROLEUM PRODUCTS GASOLINE RETAIL OPERATIONS - STAGE I NOT CLASSIFIED **

Facility Emissions Summary

In the following table, the CAS No. or Chemical Abstract Series code is an identifier assigned to every chemical compound. [NOTE: Certain CAS No.'s contain a 'NY' designation within them. These are not true CAS No.'s but rather an identification which has been developed by the department to identify groups of contaminants which ordinary CAS No.'s do not do. As an example, volatile organic compounds or VOC's are identified collectively by the NY CAS No. 0NY998-00-0.] The PTE refers to the Potential to Emit. This is defined as the maximum capacity of a facility or air contaminant source to emit any air contaminant under its physical and operational design. Any physical or operational limitation on the capacity of the facility or air contamination source to emit any air contaminant, including air pollution control equipment and/or restrictions on the hours of operation, or on the type or amount or material combusted, stored, or processed, shall be treated as part of the design only if the limitation is contained in federally enforceable permit conditions. The PTE Range represents an emission range for a contaminant. Any PTE quantity that is displayed represents a facility-wide emission cap or limitation for that contaminant. If no PTE quantity is displayed, the PTE Range is provided to indicate the approximate magnitude of facility-wide emissions for the specified contaminant in terms of tons per year (tpy). The term 'HAP' refers to any of the hazardous air pollutants listed in section 112(b) of the Clean Air Act Amendments of 1990. Total emissions of all hazardous air pollutants are listed under the special NY CAS No. 0NY100-00-0. In addition, each individual hazardous air pollutant is also listed under its own specific CAS No. and is identified in the list below by the (HAP) designation.

Table with 3 columns: Cas No., Contaminant Name, and PTE. PTE is further divided into lbs/yr and Range. Rows include CARBON MONOXIDE, GASOLINE, OXIDES OF NITROGEN, PARTICULATES, PM-10, SULFUR DIOXIDE, and VOC.

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

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Item A: Sealing - 6NYCRR Part 200.5

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation. Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6NYCRR Part 200.6

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6NYCRR Part 200.7

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

Item D: Unpermitted Emission Sources - 6NYCRR Part 201-1.2

If an existing emission source was subject to the permitting requirements of 6NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

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(a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.

(b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

Item E: Emergency Defense - 6NYCRR Part 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;

(2) The equipment at the permitted facility causing the emergency was at the time being properly operated;

(3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item F: Recycling and Salvage - 6NYCRR Part 201-1.7

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item G: Prohibition of Reintroduction of Collected Contaminants to the Air -

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6NYCRR Part 201-1.8

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item H: Public Access to Recordkeeping for Title V Facilities - 6NYCRR Part 201-1.10(b)

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

Item I: Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR Part 201-3.2(a)

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item J: Proof of Eligibility for Sources Defined as Trivial Activities - 6 NYCRR Part 201-3.3(a)

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item K: Timely Application for the Renewal of Title V Permits - 6 NYCRR Part 201-6.3(a)(4)

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for

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permit renewal purposes.

Item L: Certification by a Responsible Official - 6 NYCRR Part 201-6.3(d)(12)

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item M: Requirement to Comply With All Conditions - 6 NYCRR Part 201-6.5(a)(2)

The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

Item N: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR Part 201-6.5(a)(3)

This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item O: Providing Information Upon Request - 6 NYCRR Part 201-6.5(a)(4)

The permittee shall furnish to the Department, within a reasonable time, any information that the Department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. The permittee shall also, on request, furnish the Department with copies of records required to be kept by the permit. Where information is claimed to be confidential, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

Item P: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR Part 201-6.5(a)(5)

It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

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Item Q: Property Rights - 6 NYCRR Part 201-6.5(a)(6)

This permit does not convey any property rights of any sort or any exclusive privilege.

Item R: Fees - 6 NYCRR Part 201-6.5(a)(7)

The owner and/or operator of a stationary source shall pay fees to the department consistent with the fee schedule authorized by 6 NYCRR Subpart 482-2.

Item S: Right to Inspect - 6 NYCRR Part 201-6.5(a)(8)

Upon presentation of credentials and other documents, as may be required by law, the permittee shall allow the Department or an authorized representative to perform the following:

- i. Enter upon the permittee's premises where the permitted facility is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;
- ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
- iii. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
- iv. As authorized by the Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

Item T: Severability - 6 NYCRR Part 201-6.5(a)(9)

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item U: Progress Reports and Compliance Schedules - 6 NYCRR Part 201-6.5(d)(5)

Progress reports consistent with an applicable schedule of compliance must be submitted at least semiannually on a calendar year basis, or at a more frequent period if specified in the applicable requirement or by the Department elsewhere in this permit. These reports shall be submitted to the Department within 30 days after the end of a reporting period. Such progress reports shall contain the

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following:

- i. Dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and
- ii. An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

Item V: Off Permit Changes - 6 NYCRR Part 201-6.5(f)(6)

No permit revision will be required for operating changes that contravene an express permit term, provided that such changes would not violate applicable requirements as defined under this Part or contravene federally enforceable monitoring (including test methods), recordkeeping, reporting, or compliance certification permit terms and conditions. Such changes may be made without requiring a permit revision, if the changes are not modifications under any provisions of Title I of the Act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions) provided that the facility provides the Administrator and the Department with written notification in advance of the proposed changes within a minimum of 7 days as required by 6 NYCRR §201-6.5(f)(6).

Item W: Permit Shield - 6 NYCRR Part 201-6.5(g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and

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substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;

ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;

iii. The applicable requirements of Title IV of the Act;

iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item X: Reopening for Cause - 6 NYCRR Part 201-6.5(i)

This Title V permit shall be reopened and revised under any of the following circumstances:

i. If additional applicable requirements under the Act become applicable where this permit's remaining term is three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

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Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item Y: Required Emission Tests - 6 NYCRR Part 202-1.1

An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6NYCRR Part 202-1.

Item Z: Visible Emissions Limited - 6 NYCRR Part 211.3

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Item AA: Open Fires - 6 NYCRR Part 215

No person shall burn, cause, suffer, allow or permit the burning in an open fire of garbage, rubbish for salvage, or rubbish generated by industrial or commercial activities.

Item BB: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

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Item CC: Federally Enforceable Requirements - 40 CFR 70.6(b)
 All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Regulatory Analysis

Location Facility/EU/EP/Process/ES	Regulation	Short Description	Condition
FACILITY	ECL 19-0301	Powers and Duties of the Department with respect to air pollution control	5-20
U-00006/PT001/DI1/B0001	40CFR 60-A	General provisions	5-18
U-00006/PT001/DI1/B0002	40CFR 60-A	General provisions	5-19
FACILITY	40CFR 60-A.12	General provisions - Circumvention	49
FACILITY	40CFR 60-A.14	General provisions - Modification	50
FACILITY	40CFR 60-A.9	General provisions -	48

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U-00006	40CFR 60-Dc.40c	Availability of information	5-16
U-00006	40CFR 60-Dc.48c	Steam generators 10-100 million Btu per hour	5-17
FACILITY	40CFR 68	Reporting and Recordkeeping Requirements.	5-9
FACILITY	6NYCRR 200.3	Chemical accident prevention provisions	2
FACILITY	6NYCRR 201-1.4	False Statement.	5-21
FACILITY	6NYCRR 201-3.2(c)(6)	Unavoidable noncompliance and violations	5-1
U-00004	6NYCRR 201-4.3(b)	Exempt Activities - emergency power generating units	63
FACILITY	6NYCRR 201-6	Transition Provisions for Existing Permitted Facilities - gasoline dispensing sites	27, 61, 62
FACILITY	6NYCRR 201-6.5(c)	Title V Permits and the Associated Permit Conditions	5-3
FACILITY	6NYCRR 201-6.5(c)(2)	Permit conditions for Recordkeeping and Reporting of Compliance Monitoring	5-4
FACILITY	6NYCRR 201-6.5(c)(3)(ii)	Permit conditions for Recordkeeping and Reporting of Compliance Monitoring	5-5
FACILITY	6NYCRR 201-6.5(e)	Permit conditions for Recordkeeping and Reporting of Compliance Monitoring	5-2
FACILITY	6NYCRR 202-2.1	Compliance Certification	30
FACILITY	6NYCRR 202-2.5	Emission Statements - Applicability	31
FACILITY	6NYCRR 211.2	Emission Statements - record keeping requirements.	67
FACILITY	6NYCRR 225.1(a)(3)	General Prohibitions - air pollution prohibited.	5-6
FACILITY	6NYCRR 225.7(a)	Sulfur in Fuel Limitations (SIP)	5-7
U-00006	6NYCRR 227-1.2(b)	Reports, Sampling and Analysis	5-12
U-00006	6NYCRR 227-1.3(a)	Particulate Emissions from 2 or More Connected Furnaces.	5-13
FACILITY	6NYCRR 227-1.6(a)	Smoke Emission Limitations.	38
FACILITY	6NYCRR 227-1.6(b)	Corrective Action.	39
FACILITY	6NYCRR 227-1.6(c)	Corrective Action: Facility Shutdown.	40
FACILITY	6NYCRR 227-1.6(d)	Corrective Action: Facility Shutdown Prohibitions.	41
FACILITY	6NYCRR 227-1.7(b)	Corrective Action: Facility Shutdown Prohibitions.	5-8
U-00006	6NYCRR 227-2.4(d)	General Test Methods.	5-14
		RACT for Oxides of	

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U-00004	6NYCRR 230.5(a)	Nitrogen - small boilers. Gasoline Dispensing Sites - Recordkeeping and Reporting.	5-10
U-00005/-/DL1/EG004	6NYCRR 231-2.2(d)(3)	Exemptions	5-11
U-00006	6NYCRR 231-2.7(b)	Net emission increase determination	5-15

Applicability Discussion:

Mandatory Requirements: The following facility-wide regulations are included in all Title V permits:

ECL 19-301.

This section of the Environmental Conservation Law establishes the powers and duties assigned to the Department with regard to administering the air pollution control program for New York State.

6NYCRR Part 201-1.4

This regulation specifies the actions and recordkeeping and reporting requirements for any violation of an applicable state enforceable emission standard that results from a necessary scheduled equipment maintenance, start-up, shutdown, malfunction or upset in the event that these are unavoidable.

6NYCRR Part 201-6

This regulation applies to those terms and conditions which are subject to Title V permitting. It establishes the applicability criteria for Title V permits, the information to be included in all Title V permit applications as well as the permit content and terms of permit issuance. This rule also specifies the compliance, monitoring, recordkeeping, reporting, fee, and procedural requirements that need to be met to obtain a Title V permit, modify the permit and demonstrate conformity with applicable requirements as listed in the Title V permit. For permitting purposes, this rule specifies the need to identify and describe all emission units, processes and products in the permit application as well as providing the Department the authority to include this and any other information that it deems necessary to determine the compliance status of the facility.

6NYCRR Part 201-6.5(c)

This requirement specifies, in general terms, what information must be contained in any required compliance monitoring records and reports. This includes the date, time and place of any sampling, measurements and analyses; who performed the analyses; analytical techniques and methods used as well as any required QA/QC procedures; results of the analyses; the operating conditions at the time of sampling or measurement and the identification of any permit deviations. All such reports must also be certified by the designated responsible official of the facility.

6NYCRR Part 201-6.5(c)(2)

This requirement specifies that all compliance monitoring and recordkeeping is to be

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conducted according to the terms and conditions of the permit and follow all QA requirements found in applicable regulations. It also requires monitoring records and supporting information to be retained for at least 5 years from the time of sampling, measurement, report or application. Support information is defined as including all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

6NYCRR Part 201-6.5(e)

Sets forth the general requirements for compliance certification content; specifies an annual submittal frequency; and identifies the EPA and appropriate regional office address where the reports are to be sent.

6NYCRR Part 202-2.1

Requires that emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year.

6NYCRR Part 202-2.5

This rule specifies that each facility required to submit an emission statement must retain a copy of the statement and supporting documentation for at least 5 years and must make the information available to department representatives.

6NYCRR Part 211-.2

This regulation prohibits any emissions of air contaminants to the outdoor atmosphere which may be detrimental to human, plant or animal life or to property, or which unreasonably interferes with the comfortable enjoyment of life or property regardless of the existence of any specific air quality standard or emission limit.

40 CFR Part 68.

This Part lists the regulated substances and their applicability thresholds and sets the requirements for stationary sources concerning the prevention of accidental releases of these substances.

Facility Specific Requirements

In addition to Title V, ST JOHNS UNIVERSITY has been determined to be subject to the following regulations:

40CFR 60-A

This regulation contains the General Provisions of 40 CFR 60. The facility owner is responsible for reviewing these general provisions in detail and complying with all applicable technical, administrative and reporting requirements

40CFR 60-A.12

This regulation prohibits an owner or operator from concealing emissions in violation of applicable standards by any means.

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40CFR 60-A.14

This regulation defines the term modification and what is and is not considered to be a modification, for the purpose of rule applicability.

40CFR 60-A.9

This rule citation allows the public access to any information submitted to the EPA Administrator (or state contact), in conjunction with a project subject to this section of the regulation.

40CFR 60-Dc.40c

This regulation requires the source owner or operator to comply with the applicable General Provisions of 40 CFR 60 Subpart Dc. The facility owner is responsible for reviewing these general provisions in detail and complying with all applicable technical, administrative and reporting requirements.

40CFR 60-Dc.48c

This regulation requires that the facility maintain reports and records in accordance with the provisions of this section 40 CFR 60-Dc.48c.

6NYCRR 200 .3

No person shall make a false statement in connection with applications, plans, specifications and/or reports submitted pursuant to this Subchapter.

6NYCRR 201-3.2 (c) (6)

The following emergency power generating units are exempt from permitting requirements:

- (i) Facility specific emergency power generating units where each individual unit operates for no more than 500 hours per year.
- (ii) Centrally dispatched emergency power generating units where each individual unit operates for no more than 200 hours per year. Should a centrally dispatched emergency power generating unit be also operated as a facility specific emergency power generating unit, the annual 200 hour centrally dispatched operating time limit remains applicable, and the total combined hours for operating as either type of emergency power generating unit shall be for no more than 500 hours.

6NYCRR 201-4.3 (b)

Gasoline dispensing sites subject to the requirements of Part 230 and which are registered with the department pursuant to Part 612, do not need to obtain any additional registration certificates.

6NYCRR 201-6.5 (c) (3) (ii)

This regulation specifies any reporting requirements incorporated into the permit must include provisions regarding the notification and reporting of permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken.

6NYCRR 225 .1 (a) (3)

This regulation limits the amount of sulfur that can be in fuel burned at a stationary source. It references Table 1 of the 1979 version of the sulfur in fuel limitations expressed in terms of percent by weight for

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fuel oil and pounds per million Btu gross heat content for solid fuel. **NOTE: This citation has been replaced by requirements cited under 225-1.2(a)(2) and is no longer part of current State regulations, however, it remains part of New York State's approved State Implementation Plan (SIP).**

6NYCRR 225.7 (a)

The commissioner may require an owner of an air contamination source to retain for up to three years, and to submit to him, fuel analyses, information on the quantity of fuel received, burned or sold, and results of stack sampling, stack monitoring and other procedures to ensure compliance with the provisions of the Part. **NOTE: This citation has been replaced by requirements cited under 225-1.8(a) and is no longer a part of current State regulations, however, it remains as part of New York State's approved State Implementation Plan (SIP).**

6NYCRR 227-1.2 (b)

If two or more simultaneously operated furnaces are connected to a common stack, the total heat input of all furnaces connected to the stack shall be the heat input for the purpose of computing the permissible emission rate

6NYCRR 227-1.3 (a)

This regulation prohibits any person from operating a stationary combustion installation which emits smoke equal to or greater than 20% opacity except for one six-minute period per hour of not more than 27% opacity.

6NYCRR 227-1.6 (a)

This regulation requires that any facility found in violation of the provisions of Part 227 must not operate the affected stationary combustion installation that is in violation unless it is equipped with approved emission control equipment, it is rehabilitated or upgraded in an approved manner; or the fuel is changed to an acceptable type

6NYCRR 227-1.6 (b)

This regulation states that the Department may seal the affected stationary combustion installation that does not comply with the provisions in subdivision 6 NYCRR 227-1.6(a) within the time provided.

6NYCRR 227-1.6 (c)

This regulation state that no person may operate any affected stationary combustion installation sealed by the commissioner in accordance with this Part 227.

6NYCRR 227-1.6 (d)

This regulation states that no person except Department personnel may remove, tamper with, or destroy any seal affixed to any affected stationary combustion installation.

6NYCRR 227-1.7 (b)

This specifies the requirement for acceptable fuel sample test methods.

6NYCRR 227-2.4 (d)

This rule specifies that the reasonably available control technology (RACT) requirement for small boilers

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(< or = 50 million BTUs/hr) at Title V facilities consists of an annual tune-up.

6NYCRR 230.5 (a)

This section requires record keeping of delivered fuel which must be maintained for two years.

6NYCRR 231-2.2 (d) (3)

The provisions of Subpart 231-2 apply to new or modified major facilities. The contaminants of concern state-wide are nitrogen oxides and volatile organic compounds since New York State is located in the ozone transport region and because there are ozone non-attainment areas within the state. In the New York City metropolitan area, carbon monoxide is also a non-attainment contaminant. In addition, particulate matter less than 10 microns in size (PM-10) is a non-attainment contaminant in Manhattan County.

The purpose of Section 231-2.2 is to define what new or modified facilities are subject to the requirements set forth in the other sections of the rule. The specific applicability exemptions to Subpart 231-2 are set forth in subsection (d).

6NYCRR 231-2.7 (b)

The provisions of Subpart 231-2 apply to new or modified major facilities. The contaminants of concern state-wide are nitrogen oxides and volatile organic compounds since New York State is located in the ozone transport region and because there are ozone non-attainment areas within the state. In the New York City metropolitan area, carbon monoxide is also a non-attainment contaminant. In addition, particulate matter less than 10 microns in size (PM-10) is a non-attainment contaminant in Manhattan County.

Pursuant to section 231-2.7, existing major facilities may avoid the requirements of Subpart 231-2 by conducting a netting analysis. This is done by utilizing the following equation:

$$NEI = PEP + CEI - ERCs$$

where:

NEI = net emission increase

PEP = project emission potential for the proposed source project

CEI = creditable emission increases

ERCs = emission reduction credits

All of the creditable emission increases and emission reduction credits must have occurred at the facility for which the netting analysis is being conducted and must have occurred during the contemporaneous period for the proposed project. If the net emission increase is less than the threshold values incorporated into sections 231-2.12 and 231-2.13, then the the proposed source project is not subject to the requirements of Subpart 231-2.

Compliance Certification

Summary of monitoring activities at ST JOHNS UNIVERSITY:

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Location Facility/EU/EP/Process/ES	Type of Monitoring	Cond No.
U-00006	monitoring of process or control device parameters as surrogate	5-17
FACILITY	record keeping/maintenance procedures	5-1
U-00004	record keeping/maintenance procedures	63
FACILITY	record keeping/maintenance procedures	5-5
FACILITY	record keeping/maintenance procedures	5-2
FACILITY	record keeping/maintenance procedures	30
FACILITY	work practice involving specific operations	5-6
FACILITY	record keeping/maintenance procedures	5-7
U-00006	monitoring of process or control device parameters as surrogate	5-13
U-00006	record keeping/maintenance procedures	5-14
U-00004	record keeping/maintenance procedures	5-10
U-00005/-/DL1/EG004	monitoring of process or control device parameters as surrogate	5-11
U-00006	record keeping/maintenance procedures	5-15

Basis for Monitoring

6NYCRR Part 201- 3.2(c)(6): This condition requires the owner or operator to monitor and maintain records of the hours of operation of each of the eight (8) emergency diesel generators. The hours of operation are limited to 499 hours per year for each generator.

6NYCRR Part 201- 6.5(c): This condition delineates the information required in the compliance monitoring permit conditions.

6NYCRR Part 201- 6.5(c)(3)(ii): This condition specifies the semi annual reporting requirements of monitoring reports and the notification and reporting of permit deviations and noncompliance, stating the probable cause of such deviations, and any corrective actions or preventive measures taken.

6NYCRR Part 201-6.5(e): This condition requires the facility to submit to DEC and EPA an annual compliance certification, stating the compliance status of all permit conditions and the method used to determine compliance or non compliance.

6NYCRR Part 202-2.1: This condition requires the owner or operator to submit to DEC by April 15 each year the emissions of the previous calendar year.

6NYCRR Part 202-2.5: This condition requires the owner or operator to maintain emission statement records, calculations, and any records showing the emission statements were derived.

6 NYCRR 225.1(a)(3) and 225.7(a): This monitoring condition specifies the sulfur content limitation in the #2 fuel oil shall not exceed 0.2 % by weight and requires the applicant to monitor this limitation per delivery of fuel. The permittee is required to retain from the fuel supplier, certifications of each shipment of oil received, specifying the sulfur content of the fuel delivered.

6 NYCRR 227-1.3(a): This condition prohibits the facility to operate stationary combustion sources which emit smoke equal to or greater than 20 % opacity, except for one six-minute period per hour of not more than 27 % opacity. This condition requires a daily inspection for visible emissions. If visible

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emissions are noted for two consecutive days, a Method 9 test must be performed.

6 NYCRR 227-2.4(d) : This condition requires the facility to conduct annual tune ups of all its boilers.

6 NYCRR 231-2.7: The facility has proposed to accept a NOx emissions cap for its boilers in order to net out of New Source Review requirements.

6 NYCRR 231-2.2(d)(3): The facility is accepting NOx emissions cap for the new 100 kW engine to less than 2.5 tons per year.

40CFR 60-Dc.48c: This condition requires the facility to:

(a) monitor the sulfur content of the fuel oil with supplier's certification;

(b) keep records and submit quarterly reports. These reports shall include the calendar dates of the reporting period, reasons for any non compliance with fuel oil sulfur limits, and a certified statement by the owner that the fuel supplier certifications submitted represent all the fuel combusted during the quarter;

(c) keep records of the amounts of each fuel combusted daily.