



**New York State Department of Environmental Conservation
Permit Review Report**

Permit ID: 2-6204-00064/00005

**Renewal Number: 2
07/01/2014**

Facility Identification Data

Name: NY - PRESBYTERIAN HOSPITAL-525 E 68TH ST
Address: 525 EAST 68TH ST
NEW YORK, NY 10021

Owner/Firm

Name: SOCIETY OF NEW YORK HOSPITAL
Address: 525 EAST 68TH ST
NEW YORK, NY 10021-4873, USA
Owner Classification: Corporation/Partnership

Permit Contacts

Division of Environmental Permits:
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47-40 21ST ST
LONG ISLAND CITY, NY 11101-5407
Phone:7184824997

Division of Air Resources:
Name: SAJI SAMUEL
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HUNTERS POINT PLAZA
LONG ISLAND CITY, NY 11101

Air Permitting Contact:
Name: GREGORY J CAMACHO
Address: NEW YORK PRESBYTERIAN HOSPITAL
627 W 165TH ST
NEW YORK, NY 10032
Phone:2123050014

**Permit Description
Introduction**

The Title V operating air permit is intended to be a document containing only enforceable terms and conditions as well as any additional information, such as the identification of emission units, emission points, emission sources and processes, that makes the terms meaningful. 40 CFR Part 70.7(a)(5) requires that each Title V permit have an accompanying "...statement that sets forth the legal and factual basis for the draft permit conditions". The purpose for this permit review report is to satisfy the above requirement by providing pertinent details regarding the permit/application data and permit conditions in a more easily understandable format. This report will also include background narrative and explanations of regulatory decisions made by the reviewer. It should be emphasized that this permit review report, while based on information contained in the permit, is a separate document and is not itself an enforceable term and condition of the permit.

Summary Description of Proposed Project

Application for renewal of Air Title V Facility.

Attainment Status

NY - PRESBYTERIAN HOSPITAL-525 E 68TH ST is located in the town of MANHATTAN in the



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county of NEW YORK.

The attainment status for this location is provided below. (Areas classified as attainment are those that meet all ambient air quality standards for a designated criteria air pollutant.)

Criteria Pollutant	Attainment Status
Particulate Matter (PM)	ATTAINMENT
Particulate Matter< 10µ in diameter (PM10)	MODERATE NON-ATTAINMENT
Sulfur Dioxide (SO2)	ATTAINMENT
Ozone*	SEVERE NON-ATTAINMENT
Oxides of Nitrogen (NOx)**	ATTAINMENT
Carbon Monoxide (CO)	ATTAINMENT

* Ozone is regulated in terms of the emissions of volatile organic compounds (VOC) and/or oxides of nitrogen (NOx) which are ozone precursors.

** NOx has a separate ambient air quality standard in addition to being an ozone precursor.

Facility Description:

New York Presbyterian hospital (NYPH) down town campus operates a few emission sources that include four (4) boilers, a cogen plant consists of turbine and duct burner , both capable of firing natural gas, eight (8) emergency generators, nine (9) fuel oil storage tanks and fume hoods.The facility also has two (2) Ethylene oxide sterilizers and one abator unit.

This application is being submitted to renew the current Title V permit.

Permit Structure and Description of Operations

The Title V permit for NY - PRESBYTERIAN HOSPITAL-525 E 68TH ST

is structured in terms of the following hierarchy: facility, emission unit, emission point, emission source and process. A facility is defined as all emission sources located at one or more adjacent or contiguous properties owned or operated by the same person or persons under common control. The facility is subdivided into one or more emission units (EU). Emission units are defined as any part or activity of a stationary facility that emits or has the potential to emit any federal or state regulated air pollutant. An emission unit is represented as a grouping of processes (defined as any activity involving one or more emission sources (ES) that emits or has the potential to emit any federal or state regulated air pollutant). An emission source is defined as any apparatus, contrivance or machine capable of causing emissions of any air contaminant to the outdoor atmosphere, including any appurtenant exhaust system or air cleaning device. [NOTE: Indirect sources of air contamination as defined in 6 NYCRR Part 203 (i.e. parking lots) are excluded from this definition]. The applicant is required to identify the principal piece of equipment (i.e., emission source) that directly results in or controls the emission of federal or state regulated air pollutants from an activity (i.e., process). Emission sources are categorized by the following types:
 combustion - devices which burn fuel to generate heat, steam or power
 incinerator - devices which burn waste material for disposal
 control - emission control devices
 process - any device or contrivance which may emit air contaminants
 that is not included in the above categories.

NY - PRESBYTERIAN HOSPITAL-525 E 68TH ST is defined by the following emission unit(s):



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Emission unit U00002 - Two Amsco ethylene oxide sterilizers equipped with an aerator were shutdown. The facility replaced these units with two- (2) Amsco Eagle 3017 sterilizers equipped with an Amsco abator unit. The vent is connected to the existing emission point E0002. 100% ETO cartridge will be used.

Emission unit U00002 is associated with the following emission points (EP):
E0002

Process: 003 is located at Building N - The process 003 is when emission unit U-00002 consists of two (2) Ethylene oxide sterilizers and an abator use 100% ETO 100 grams or 170 grams cartridges.

Emission unit U00001 - This emission unit consists of three (3) 145 mmbtu/hr boilers (Boiler # 1, 2 & 3), one (1) 137.8mmbtu/hr boiler (Boiler # 4), one (1) 85.7 mmbtu/hr Solar turbine and one (1) 37.9 mmbtu/hr Eclipse duct burner. The flue gases will be discharged through a common stack (Emission point 00001).

All the boilers are dual fuel fired (natural gas and no. 2 fuel oil) and the flue gases exit through the common stack. The Emission point 00001 is fitted with a continuous opacity monitoring System (COMS). Boiler # 4 (Emission Source 00009 , B&W 137.8 MMBtu/hr) is installed with a NOx Continuous Emission Monitoring System (CEMS).

Emission unit U00001 is associated with the following emission points (EP):
E0001

Process: 001 is located at FIRST FLOOR, Building ANNEX - The process 001 is when the four boilers fires natural gas and flue gases will exhaust via a common stack

Process: 002 is located at FIRST FLOOR, Building ANNEX - The process 002 is when the four boilers fires No.2 oil and flue gases will exhaust via a common stack.

Process: CNG is located at Building ANNEX - The process CNG is when the turbine and the burner fire natural gas and flue gases will exhaust via a common stack

Title V/Major Source Status

NY - PRESBYTERIAN HOSPITAL-525 E 68TH ST is subject to Title V requirements. This determination is based on the following information:

New York Presbyterian Hospital is a major facility because the potential emissions of nitrogen oxides and sulfur dioxides are greater than the major source thresholds (25 Tons/yr for nitrogen oxides and 100 Tons/yr for sulfur dioxide. The facility wide annual emissions of nitrogen dioxide exceed 25 Tons/yr.

Program Applicability

The following chart summarizes the applicability of NY - PRESBYTERIAN HOSPITAL-525 E 68TH ST with regards to the principal air pollution regulatory programs:

Regulatory Program	Applicability

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PSD	NO
NSR (non-attainment)	NO
NESHAP (40 CFR Part 61)	NO
NESHAP (MACT - 40 CFR Part 63)	YES
NSPS	YES
TITLE IV	NO
TITLE V	YES
TITLE VI	NO
RACT	YES
SIP	YES

NOTES:

PSD Prevention of Significant Deterioration (40 CFR 52) - requirements which pertain to major stationary sources located in areas which are in attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NSR New Source Review (6 NYCRR Part 231) - requirements which pertain to major stationary sources located in areas which are in non-attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NESHAP National Emission Standards for Hazardous Air Pollutants (40 CFR 61) - contaminant and source specific emission standards established prior to the Clean Air Act Amendments of 1990 (CAAA) which were developed for 9 air contaminants (inorganic arsenic, radon, benzene, vinyl chloride, asbestos, mercury, beryllium, radionuclides, and volatile HAP's).

MACT Maximum Achievable Control Technology (40 CFR 63) - contaminant and source specific emission standards established by the 1990 CAAA. Under Section 112 of the CAAA, the US EPA is required to develop and promulgate emissions standards for new and existing sources. The standards are to be based on the best demonstrated control technology and practices in the regulated industry, otherwise known as MACT. The corresponding regulations apply to specific source types and contaminants.

NSPS New Source Performance Standards (40 CFR 60) - standards of performance for specific stationary source categories developed by the US EPA under Section 111 of the CAAA. The standards apply only to those stationary sources which have been constructed or modified after the regulations have been proposed by publication in the Federal Register and only to the specific contaminant(s) listed in the regulation.

Title IV Acid Rain Control Program (40 CFR 72 thru 78) - regulations which mandate the implementation of the acid rain control program for large stationary combustion facilities.

Title VI Stratospheric Ozone Protection (40 CFR 82, Subparts A thru G) - federal requirements that apply to sources which use a minimum quantity of CFC's (chlorofluorocarbons), HCFC's (hydrofluorocarbons) or other ozone depleting substances or regulated substitute substances in equipment such as air conditioners, refrigeration equipment or motor vehicle air conditioners or appliances.



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RACT Reasonably Available Control Technology (6 NYCRR Parts 212.10, 226, 227-2, 228, 229, 230, 232, 233, 234, 235, 236) - the lowest emission limit that a specific source is capable of meeting by application of control technology that is reasonably available, considering technological and economic feasibility. RACT is a control strategy used to limit emissions of VOC's and NOx for the purpose of attaining the air quality standard for ozone. The term as it is used in the above table refers to those state air pollution control regulations which specifically regulate VOC and NOx emissions.

SIP State Implementation Plan (40 CFR 52, Subpart HH) - as per the CAAA, all states are empowered and required to devise the specific combination of controls that, when implemented, will bring about attainment of ambient air quality standards established by the federal government and the individual state. This specific combination of measures is referred to as the SIP. The term here refers to those state regulations that are approved to be included in the SIP and thus are considered federally enforceable.

Compliance Status

Facility is in compliance with all requirements.

SIC Codes

SIC or Standard Industrial Classification code is an industrial code developed by the federal Office of Management and Budget for use, among other things, in the classification of establishments by the type of activity in which they are engaged. Each operating establishment is assigned an industry code on the basis

of its primary activity, which is determined by its principal product or group of products produced or distributed, or services rendered. Larger facilities typically have more than one SIC code.

SIC Code

Description

8062

GENERAL MEDICAL & SURGICAL HOSPITALS

SCC Codes

SCC or Source Classification Code is a code developed and used" by the USEPA to categorize processes which result in air emissions for the purpose of assessing emission factor information.Each SCC represents

a unique process or function within a source category logically associated with a point of air pollution emissions. Any operation that causes air pollution can be represented by one or more SCC's.

SCC Code

Description

1-03-005-02

EXTERNAL COMBUSTION BOILERS -
COMMERCIAL/ INDUSTRIAL
COMMERCIAL/INSTITUTIONAL BOILER -
DISTILLATE OIL
10-100MMBTU/HR **

1-03-006-02

EXTERNAL COMBUSTION BOILERS -
COMMERCIAL/INDUSTRIAL
COMMERCIAL/INSTITUTIONAL BOILER - NATURAL
GAS

3-15-020-01

10-100 MMBtu/Hr
PHOTOGRAPHIC EQUIPMENT
HEALTH CARE - HOSPITALS
Sterilization w/ Ethylene Oxide

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Facility Emissions Summary

In the following table, the CAS No. or Chemical Abstract Service code is an identifier assigned to every chemical compound. [NOTE: Certain CAS No.'s contain a 'NY' designation within them. These are not true CAS No.'s but rather an identification which has been developed by the department to identify groups of contaminants which ordinary CAS No.'s do not do. As an example, volatile organic compounds or VOC's are identified collectively by the NY CAS No. 0NY998-00-0.] The PTE refers to the Potential to Emit. This is defined as the maximum capacity of a facility or air contaminant source to emit any air contaminant under its physical and operational design. Any physical or operational limitation on the capacity of the facility or air contamination source to emit any air contaminant, including air pollution control equipment and/or restrictions on the hours of operation, or on the type or amount of material combusted, stored, or processed, shall be treated as part of the design only if the limitation is contained in federally enforceable permit conditions. The PTE Range represents an emission range for a contaminant. Any PTE quantity that is displayed represents a facility-wide emission cap or limitation for that contaminant. If no PTE quantity is displayed, the PTE Range is provided to indicate the approximate magnitude of facility-wide emissions for the specified contaminant in terms of tons per year (tpy). The term 'HAP' refers to any of the hazardous air pollutants listed in section 112(b) of the Clean Air Act Amendments of 1990. Total emissions of all hazardous air pollutants are listed under the special NY CAS No. 0NY100-00-0. In addition, each individual hazardous air pollutant is also listed under its own specific CAS No. and is identified in the list below by the (HAP) designation.

Cas No.	Contaminant Name	PTE	
		lbs/yr	Range
000075-07-0	ACETALDEHYDE	> 0	but < 10 tpy
000107-02-8	ACROLEIN	> 0	but < 10 tpy
007440-38-2	ARSENIC	> 0	but < 10 tpy
000071-43-2	BENZENE	> 0	but < 10 tpy
007440-41-7	BERYLLIUM	> 0	but < 10 tpy
007440-43-9	CADMIUM	> 0	but < 10 tpy
000630-08-0	CARBON MONOXIDE	>= 50	tpy but < 100 tpy
007440-47-3	CHROMIUM	> 0	but < 10 tpy
000075-21-8	ETHYLENE OXIDE	> 0	but < 10 tpy
000050-00-0	FORMALDEHYDE	> 0	but < 10 tpy
007439-92-1	LEAD	> 0	but < 10 tpy
007439-96-5	MANGANESE	> 0	but < 10 tpy
007439-97-6	MERCURY	> 0	but < 10 tpy
007440-02-0	NICKEL METAL AND INSOLUBLE COMPOUNDS	> 0	but < 10 tpy
0NY210-00-0	OXIDES OF NITROGEN	>= 100	tpy but < 250 tpy
0NY075-00-0	PARTICULATES	>= 2.5	tpy but < 10 tpy
0NY075-00-5	PM-10	>= 2.5	tpy but < 10 tpy
130498-29-2	POLYCYCLIC AROMATIC HYDROCARBONS	> 0	but < 10 tpy
000115-07-1	PROPYLENE	>= 2.5	tpy but < 10 tpy
007446-09-5	SULFUR DIOXIDE	>= 50	tpy but < 100 tpy
000108-88-3	TOLUENE	> 0	but < 10 tpy
0NY998-00-0	VOC	>= 2.5	tpy but < 10 tpy
001330-20-7	XYLENE, M, O & P MIXT.	> 0	but < 10 tpy

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS



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Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

- (1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;
- (3) During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
- (4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item B: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10(b)

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

Item C: Timely Application for the Renewal of Title V Permits -6 NYCRR Part 201-6.2(a)(4)

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item D: Certification by a Responsible Official - 6 NYCRR Part 201-6.2(d)(12)

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in

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the document are true, accurate, and complete.

- Item E: Requirement to Comply With All Conditions - 6 NYCRR Part 201-6.4(a)(2)**
The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.
- Item F: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR Part 201-6.4(a)(3)**
This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.
- Item G: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.4(a)(5)**
It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.
- Item H: Property Rights - 6 NYCRR 201-6.4(a)(6)**
This permit does not convey any property rights of any sort or any exclusive privilege.
- Item I: Severability - 6 NYCRR Part 201-6.4(a)(9)**
If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.
- Item J: Permit Shield - 6 NYCRR Part 201-6.4(g)**
All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:
- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
 - ii. The liability of a permittee of the Title V facility for any violation of

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applicable requirements prior to or at the time of permit issuance;

iii. The applicable requirements of Title IV of the Act;

iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item K: Reopening for Cause - 6 NYCRR Part 201-6.4(i)

This Title V permit shall be reopened and revised under any of the following circumstances:

i. If additional applicable requirements under the Act become applicable where this permit's remaining term is three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item L: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

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Item M: Federally Enforceable Requirements - 40 CFR 70.6(b)
 All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5
 Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Regulatory Analysis

Location Facility/EU/EP/Process/ES	Regulation	Condition	Short Description
-- FACILITY	ECL 19-0301	126	Powers and Duties of the Department with respect to air pollution control
U- 00001/E0001/001/S0009	40CFR 52-A.21	51	Prevention of Significant Deterioration
U- 00001/E0001/002/S0009	40CFR 52-A.21	82	Prevention of Significant Deterioration
U- 00001/E0001/CNG/S0010	40CFR 52-A.21	111	Prevention of Significant Deterioration
U- 00001/E0001/CNG/S0011	40CFR 52-A.21	119	Prevention of Significant Deterioration
U- 00001/E0001/001/S0009	40CFR 60-A	53	General provisions
U- 00001/E0001/002/S0009	40CFR 60-A	84	General provisions
U- 00001/E0001/001/S0009	40CFR 60-A.11	64	General provisions - compliance with



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U-00001/E0001/001/S0009	40CFR 60-A.12	65	General provisions - Circumvention
U-00001/E0001/002/S0009	40CFR 60-A.12	96	General provisions - Circumvention
U-00001/E0001/001/S0009	40CFR 60-A.13	66	General provisions - Monitoring requirements
U-00001/E0001/002/S0009	40CFR 60-A.13	97	General provisions - Monitoring requirements
U-00001/E0001/001/S0009	40CFR 60-A.13 (c)	67	General provisions - Monitoring requirements
U-00001/E0001/002/S0009	40CFR 60-A.13 (c)	98	General provisions - Monitoring requirements
U-00001/E0001/001/S0009	40CFR 60-A.13 (e)	68	General provisions - Monitoring requirements
U-00001/E0001/002/S0009	40CFR 60-A.13 (e)	99	General provisions - Monitoring requirements
U-00001/E0001/001/S0009	40CFR 60-A.13 (f)	69	General provisions - Monitoring requirements
U-00001/E0001/002/S0009	40CFR 60-A.13 (f)	100	General provisions - Monitoring requirements
U-00001	40CFR 60-A.13 (h)	46	General provisions - Monitoring requirements
U-00001/E0001/001/S0009	40CFR 60-A.14	70	General provisions - Modification
U-00001/E0001/002/S0009	40CFR 60-A.14	101	General provisions - Modification
FACILITY	40CFR 60-A.4	31	General provisions - Address
U-00001/E0001/001/S0009	40CFR 60-A.7 (b)	54	Notification and Recordkeeping
U-00001/E0001/002/S0009	40CFR 60-A.7 (b)	85	Notification and Recordkeeping
U-00001/E0001/001/S0009	40CFR 60-A.7 (c)	55	Notification and Recordkeeping
U-00001/E0001/002/S0009	40CFR 60-A.7 (c)	86	Notification and Recordkeeping
U-00001/E0001/001/S0009	40CFR 60-A.7 (d)	56	Notification and Recordkeeping
U-00001/E0001/002/S0009	40CFR 60-A.7 (d)	87	Notification and Recordkeeping
U-00001	40CFR 60-A.7 (f)	45	Notification and Recordkeeping
U-00001/E0001/001/S0009	40CFR 60-A.8 (a)	57	Performance Tests
U-00001/E0001/002/S0009	40CFR 60-A.8 (a)	88	Performance Tests
U-	40CFR 60-A.8 (b)	58	Performance Tests

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U-	40CFR 60-A.8(b)	89		Performance Tests
00001/E0001/002/S0009				
U-	40CFR 60-A.8(c)	59		Performance Tests
00001/E0001/001/S0009				
U-	40CFR 60-A.8(c)	90		Performance Tests
00001/E0001/002/S0009				
U-	40CFR 60-A.8(d)	60		Performance Tests
00001/E0001/001/S0009				
U-	40CFR 60-A.8(d)	91		Performance Tests
00001/E0001/002/S0009				
U-	40CFR 60-A.8(e)	61		Performance Tests
00001/E0001/001/S0009				
U-	40CFR 60-A.8(e)	92		Performance Tests
00001/E0001/002/S0009				
U-	40CFR 60-A.8(f)	62		Performance Tests
00001/E0001/001/S0009				
U-	40CFR 60-A.8(f)	93		Performance Tests
00001/E0001/002/S0009				
U-	40CFR 60-A.9	63		General provisions -
00001/E0001/001/S0009				Availability of
U-				information
00001/E0001/002/S0009	40CFR 60-A.9	94		General provisions -
U-				Availability of
00001/E0001/002/S0009				information
U-	40CFR 60-Db.42b(j)	102		Exemption from
00001/E0001/002/S0009				Standards for Sulfur
U-				Dioxide.
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U-				Particulate Matter
00001/E0001/002/S0009	40CFR 60-Db.43b(f)	103		Opacity.
U-				Standard for
00001/E0001/002/S0009	40CFR 60-Db.43b(f)	103		Particulate Matter
U-				Opacity.
00001/E0001/001/S0009	40CFR 60-Db.43b(g)	72		Standard for
U-				Particulate Matter
00001/E0001/002/S0009	40CFR 60-Db.43b(g)	104		Exemption.
U-				Standard for
00001/E0001/002/S0009	40CFR 60-Db.43b(g)	104		Particulate Matter
FACILITY				Exemption.
U-	40CFR 60-Db.44b(a)(1)	32		Standard for Nitrogen
00001/E0001/001/S0009				Oxides Firing Natural
U-				Gas and Distillate
00001/E0001/002/S0009	40CFR 60-Db.44b(i)	73		Oil. (see narrative)
U-				Averaging Period.
00001/E0001/002/S0009	40CFR 60-Db.44b(i)	105		
U-				
00001/E0001/002/S0009	40CFR 60-Db.45b(j)	106		Averaging Period.
U-				
00001/E0001/002/S0009				Compliance and
U-				Performance Test
00001/E0001/001/S0009	40CFR 60-Db.46b	74		Methods and
U-				Procedures for Sulfur
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U-				Compliance and
00001/E0001/001/S0009	40CFR 60-Db.46b	74		Performance Test
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00001/E0001/CNG/S0010	40CFR 60-Db.46b(f)	112, 113		Procedures for
U-				Particulate Matter
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U-				Oxides.
00001/E0001/CNG/S0010				Compliance and
U-				Performance Test
00001/E0001/CNG/S0010				Methods and
U-				Procedures for



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U-00001/E0001/001/S0009	40CFR 60-Db.48b(c)	75	Exemption from Emission Monitoring for Sulfur Dioxide.
U-00001/E0001/001/S0009	40CFR 60-Db.48b(f)	76	Emission Monitoring for Particulate Matter and Nitrogen Oxides.
U-00001/E0001/001/S0009	40CFR 60-Db.49b(d)	77	Emission Monitoring for Particulate Matter and Nitrogen Oxides.
U-00001/E0001/002/S0009	40CFR 60-Db.49b(d)	108	Reporting and Recordkeeping Requirements.
U-00001/E0001/001/S0009	40CFR 60-Db.49b(f)	78	Reporting and Recordkeeping Requirements.
U-00001/E0001/001/S0009	40CFR 60-Db.49b(g)	79	Reporting and Recordkeeping Requirements.
U-00001/E0001/001/S0009	40CFR 60-Db.49b(h)	80	Reporting and Recordkeeping Requirements.
U-00001/E0001/001/S0009	40CFR 60-Db.49b(i)	81	Reporting and Recordkeeping Requirements.
U-00001/E0001/002/S0009	40CFR 60-Db.49b(j)	109	Reporting and Recordkeeping Requirements.
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U-00001/E0001/CNG/S0010	40CFR 60-KKKK.4340(a)	117	Stationary Combustion Turbine NSPS - Continuous compliance with NOx limit
U-00001/E0001/CNG/S0010	40CFR 60-KKKK.4365(a)	118	Stationary Combustion Turbine NSPS - Exemption from monitoring total sulfur content of fuel
U-00001/E0001/CNG/S0011	40CFR 60-KKKK.4375(b)	120	Stationary Combustion Turbine NSPS - Reporting
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FACILITY	40CFR 63-ZZZZ.6605 (a)	34	Reciprocating Internal Combustion Engine (RICE) NESHAP - compliance
FACILITY	40CFR 68	19	Chemical accident prevention provisions
FACILITY	40CFR 82-F	20	Protection of Stratospheric Ozone - recycling and emissions reduction
FACILITY	6NYCRR 200.6	1	Acceptable ambient air quality.
FACILITY	6NYCRR 200.7	10	Maintenance of equipment.
FACILITY	6NYCRR 201-1.4	127	Unavoidable noncompliance and violations
FACILITY	6NYCRR 201-1.7	11	Recycling and Salvage
FACILITY	6NYCRR 201-1.8	12	Prohibition of reintroduction of collected contaminants to the air
FACILITY	6NYCRR 201-3.2 (a)	13	Exempt Activities - Proof of eligibility
FACILITY	6NYCRR 201-3.3 (a)	14	Trivial Activities - proof of eligibility
FACILITY	6NYCRR 201-6	21, 35, 36	Title V Permits and the Associated Permit Conditions
FACILITY	6NYCRR 201-6.4 (a) (4)	15	General Conditions - Requirement to Provide Information
FACILITY	6NYCRR 201-6.4 (a) (7)	2	General Conditions - Fees
FACILITY	6NYCRR 201-6.4 (a) (8)	16	General Conditions - Right to Inspect
FACILITY	6NYCRR 201-6.4 (c)	3	Recordkeeping and Reporting of Compliance Monitoring
FACILITY	6NYCRR 201-6.4 (c) (2)	4	Records of Monitoring, Sampling and Measurement
FACILITY	6NYCRR 201- 6.4 (c) (3) (ii)	5	Reporting Requirements - Deviations and Noncompliance
FACILITY	6NYCRR 201-6.4 (d) (4)	22	Compliance Schedules - Progress Reports
FACILITY	6NYCRR 201-6.4 (e)	6	Compliance Certification
FACILITY	6NYCRR 201-6.4 (f) (6)	17	Off Permit Changes
FACILITY	6NYCRR 201-7	37, 38	Federally Enforceable Emissions Caps
U-00001	6NYCRR 201-7	39, 40, 41	Federally Enforceable Emissions Caps
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U-	6NYCRR 201-7	82		Federally Enforceable
00001/E0001/002/S0009				Emissions Caps
U-	6NYCRR 201-7	111		Federally Enforceable
00001/E0001/CNG/S0010				Emissions Caps
U-	6NYCRR 201-7	119		Federally Enforceable
00001/E0001/CNG/S0011				Emissions Caps
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				tests.
FACILITY	6NYCRR 202-2.1	7		Emission Statements -
				Applicability
FACILITY	6NYCRR 202-2.5	8		Emission Statements -
				record keeping
				requirements.
FACILITY	6NYCRR 211.1	23		General Prohibitions
				- air pollution
				prohibited
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				Emission Sources -
				emissions from
				existing emission
				sources
				General Process
				Emission Sources -
				emissions from
				existing emission
				sources
FACILITY	6NYCRR 215.2	9		Open Fires -
				Prohibitions
FACILITY	6NYCRR 225-1.2 (f)	24		Sulfur-in-Fuel
				Limitations
FACILITY	6NYCRR 225-1.2 (g)	25		Sulfur-in-Fuel
				Limitations
FACILITY	6NYCRR 225-1.2 (h)	26		Sulfur-in-Fuel
				Limitations
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				Reports
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				emissions.
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				from Liquid Fuels.
U-00001	6NYCRR 227-1.2 (b)	43		Particulate Emissions
				from 2 or More
				Connected Furnaces.
U-00001	6NYCRR 227-1.3	44		Smoke Emission
				Limitations.
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				Limitations.
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				(see narrative)
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U-00001/-/001/S0001	6NYCRR 227-	47		2010 NOx RACT
	2.4 (b) (1) (ii			presumptive limits.
U-00001/-/CNG/S0010	6NYCRR 227-2.4 (e) (2)	49		Combined cycle
				combustion turbines.
FACILITY	6NYCRR 227-2.4 (e) (3)	30		NOx requirements for
				other combustion
				turbines.
U-	6NYCRR 227-2.6 (c)	52		Stack Test
00001/E0001/001/S0009				Requirements.
U-	6NYCRR 227-2.6 (c)	83		Stack Test
00001/E0001/002/S0009				Requirements.
U-00001	6NYCRR 231-2	39, 40, 41		New Source Review in

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Nonattainment Areas
and Ozone Transport
Region

Applicability Discussion:

Mandatory Requirements: The following facility-wide regulations are included in all Title V permits:

ECL 19-0301

This section of the Environmental Conservation Law establishes the powers and duties assigned to the Department with regard to administering the air pollution control program for New York State.

6 NYCRR 200.6

Acceptable ambient air quality - prohibits contravention of ambient air quality standards without mitigating measures

6 NYCRR 200.7

Anyone owning or operating an air contamination source which is equipped with an emission control device must operate the control consistent with ordinary and necessary practices, standards and procedures, as per manufacturer's specifications and keep it in a satisfactory state of maintenance and repair so that it operates effectively

6 NYCRR 201-1.4

This regulation specifies the actions and recordkeeping and reporting requirements for any violation of an applicable state enforceable emission standard that results from a necessary scheduled equipment maintenance, start-up, shutdown, malfunction or upset in the event that these are unavoidable.

6 NYCRR 201-1.7

Requires the recycle and salvage of collected air contaminants where practical

6 NYCRR 201-1.8

Prohibits the reintroduction of collected air contaminants to the outside air

6 NYCRR 201-3.2 (a)

An owner and/or operator of an exempt emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains exempt emission sources or units, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR 201-3.3 (a)

The owner and/or operator of a trivial emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains trivial emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR Subpart 201-6

This regulation applies to those terms and conditions which are subject to Title V permitting. It establishes the applicability criteria for Title V permits, the information to be included in all Title V



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permit applications as well as the permit content and terms of permit issuance. This rule also specifies the compliance, monitoring, recordkeeping, reporting, fee, and procedural requirements that need to be met to obtain a Title V permit, modify the permit and demonstrate conformity with applicable requirements as listed in the Title V permit. For permitting purposes, this rule specifies the need to identify and describe all emission units, processes and products in the permit application as well as providing the Department the authority to include this and any other information that it deems necessary to determine the compliance status of the facility.

6 NYCRR 201-6.4 (a) (4)

This mandatory requirement applies to all Title V facilities. It requires the permittee to provide information that the Department may request in writing, within a reasonable time, in order to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. The request may include copies of records required to be kept by the permit.

6 NYCRR 201-6.4 (a) (7)

This is a mandatory condition that requires the owner or operator of a facility subject to Title V requirements to pay all applicable fees associated with the emissions from their facility.

6 NYCRR 201-6.4 (a) (8)

This is a mandatory condition for all facilities subject to Title V requirements. It allows the Department to inspect the facility to determine compliance with this permit, including copying records, sampling and monitoring, as necessary.

6 NYCRR 201-6.4 (c)

This requirement specifies, in general terms, what information must be contained in any required compliance monitoring records and reports. This includes the date, time and place of any sampling, measurements and analyses; who performed the analyses; analytical techniques and methods used as well as any required QA/QC procedures; results of the analyses; the operating conditions at the time of sampling or measurement and the identification of any permit deviations. All such reports must also be certified by the designated responsible official of the facility.

6 NYCRR 201-6.4 (c) (2)

This requirement specifies that all compliance monitoring and recordkeeping is to be conducted according to the terms and conditions of the permit and follow all QA requirements found in applicable regulations. It also requires monitoring records and supporting information to be retained for at least 5 years from the time of sampling, measurement, report or application. Support information is defined as including all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

6 NYCRR 201-6.4 (c) (3) (ii)

This regulation specifies any reporting requirements incorporated into the permit must include provisions regarding the notification and reporting of permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken.

6 NYCRR 201-6.4 (d) (5)

This condition applies to every Title V facility subject to a compliance schedule. It requires that reports, detailing the status of progress on achieving compliance with emission standards, be submitted semiannually.

6 NYCRR 201-6.4 (e)

Sets forth the general requirements for compliance certification content; specifies an annual submittal



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frequency; and identifies the EPA and appropriate regional office address where the reports are to be sent.

6 NYCRR 201-6.4 (f) (6)

This condition allows changes to be made at the facility, without modifying the permit, provided the changes do not cause an emission limit contained in this permit to be exceeded. The owner or operator of the facility must notify the Department of the change. It is applicable to all Title V permits which may be subject to an off permit change.

6 NYCRR 202-1.1

This regulation allows the department the discretion to require an emission test for the purpose of determining compliance. Furthermore, the cost of the test, including the preparation of the report are to be borne by the owner/operator of the source.

6 NYCRR 202-2.1

Requires that emission statements shall be submitted on or before April 15th each year for emissions of the previous calENDar year.

6 NYCRR 202-2.5

This rule specifies that each facility required to submit an emission statement must retain a copy of the statement and supporting documentation for at least 5 years and must make the information available to department representatives.

6 NYCRR 215.2

Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

40 CFR Part 68

This Part lists the regulated substances and there applicability thresholds and sets the requirements for stationary sources concerning the prevention of accidental releases of these substances.

40 CFR Part 82, Subpart F

Subpart F requires the reduction of emissions of class I and class II refrigerants to the lowest achievable level during the service, maintenance, repair, and disposal of appliances in accordance with section 608 of the Clean Air Act AmENDments of 1990. This subpart applies to any person servicing, maintaining, or repairing appliances except for motor vehicle air conditioners. It also applies to persons disposing of appliances, including motor vehicle air conditioners, refrigerant reclaimers, appliance owners, and manufacturers of appliances and recycling and recovery equipment. Those individuals, operations, or activities affected by this rule, may be required to comply with specified disposal, recycling, or recovery practices, leak repair practices, recordkeeping and/or technician certification requirements.

Facility Specific Requirements

In addition to Title V, NY - PRESBYTERIAN HOSPITAL-525 E 68TH ST has been determined to be subject to the following regulations:

40 CFR 52.21

This citation applies to facilities that are subject to Prevention of Significant Deterioration provisions;

ie: facilities that are located in an attainment area and that emit pollutants which are listed in 40 CFR 52.21(b)(23)(i) .



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40 CFR 60.11

This regulation specifies the type of opacity monitoring requirements in relation to compliance with the standards and maintenance requirements.

40 CFR 60.12

This regulation prohibits an owner or operator from concealing emissions in violation of applicable standards by any means.

40 CFR 60.13

This regulation specifies how monitoring shall be performed and which methods and appendices are used to determine if the monitoring is adequate and in compliance with the regulated standards.

40 CFR 60.13 (c)

This regulation specifies how monitoring shall be performed and which methods and appendices are used to determine if the monitoring is adequate and in compliance with the regulated standards.

40 CFR 60.13 (e)

This regulation specifies minimum frequency of operation requirements for continuous monitoring systems required by 40 CFR Part 60.

40 CFR 60.13 (f)

This regulation specifies Specifications and Test procedures for continuous monitoring systems required by 40 CFR part 60 . Appendix B in stationary sources.

40 CFR 60.13 (h)

This regulation specifies the data averaging requirements for continuous monitoring systems subject to 40 CFR Part 60.

40 CFR 60.14

This regulation defines the term modification and what is and is not considered to be a modification, for the purpose of rule applicability.

40 CFR 60.333

This regulation sets the emission limit of sulfur dioxide from a gas turbine at 0.015 % by volume at 15% excess oxygen.

40 CFR 60.333 (a)

This regulation sets the emission limit of sulfur dioxide from a gas turbine at 0.015 % by volume at 15% excess oxygen



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40 CFR 60.4

This condition lists the USEPA Region 2 address for the submittal of all communications to the "Administrator". In addition, all such communications must be copied to NYSDEC Bureau of Quality Assurance (BQA).

40 CFR 60.42b (j)

This subdivision contains an exemption from the percent reduction requirements if the affected facility fires very low sulfur content oil.

40 CFR 60.4320 (a)

This condition explains what emission limit the facility must meet for Nitrogen Oxides for the Turbine.

40 CFR 60.4340 (a)

This condition specifies NOx annual testing requirement for turbines.

40 CFR 60.4365 (a)

This section provides an exemption from monitoring total sulfur content of the fuel used by a facility.

40 CFR 60.4375 (b)

This condition describes what reports must be submitted for each affected source for compliance certification.

40 CFR 60.43b (f)

This regulation specifies maximum allowable opacity for affected affected sources. The opacity of the emission may not exceed 20%, except for one six minute period when the maximum opacity may not exceed 27%.

40 CFR 60.43b (g)

This regulation specifies that the particulate matter and opacity standards apply at all times, except during periods of startup, shutdown or malfunction.

40 CFR 60.4400 (a)

This condition specifies initial and subsequent NOx testing requirements.



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40 CFR 60.4400 (b)

This condition specifies NOx performance testing requirements.

40 CFR 60.44b (a) (1)

These standards apply to all boilers firing natural gas and/or distillate oil except as provided in 40 CFR 60.44b(a)(4) Duct Burners Used in a Combined Cycle System.

40 CFR 60.44b (i)

This subdivision requires that the facility use a 30 day rolling average to determine compliance with any applicable standards in this Subpart.

40 CFR 60.45b (j)

This regulation specifies that owner or operators that combust very low sulfur oil are not subject to compliance and performance testing requirements for Sulfur Dioxide if they obtain fuel receipts as described in 40 CFR 60.49b(r)

40 CFR 60.46b

This section sets the compliance and performance test methods and procedures for emissions of particulate matter and oxides of nitrogen.

40 CFR 60.46b (f)

This section sets the compliance and performance test methods and procedures for emissions of particulate matter and oxides of nitrogen.

40 CFR 60.47b (f)

Facilities combusting very low sulfur oil are not subject to emission monitoring requirements of the section if they obtain fuel receipts as described in 40 CFR 60-Db.49b(r).

40 CFR 60.48b (c)

This regulation requires that the continuous monitoring system (CMS) and data recorder for nitrogen oxides be operated during all periods of operation of the affected facility except for CMS breakdowns and repairs. Data must be recorded during calibration checks, and zero and span adjustments.

40 CFR 60.48b (f)

This regulation requires that standby methods of obtaining minimum emissions data for oxides of nitrogen be specified by the source owner or operator.



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40 CFR 60.49b (d)

This subdivision requires reporting and recordkeeping for affected steam generating units - annual fuel capacity factors.

40 CFR 60.49b (f)

This subdivision specifies that monitored opacity records must be kept at the facility.

40 CFR 60.49b (g)

This subdivision requires reporting and recordkeeping for affected steam generating units - specific oxides of nitrogen requirements.

40 CFR 60.49b (h)

This subdivision specifies that the facility must submit excess emission reports.

40 CFR 60.49b (i)

This subdivision specifies that the facility submit reports on oxides of nitrogen emissions in accordance with the required recordkeeping provisions of 40 CFR 60.49b(g).

40 CFR 60.49b (j)

This subdivision specifies that the facility submit reports on sulfur dioxide emission records.

40 CFR 60.49b (r)

This regulation specifies that owner or operators that combust very low sulfur oil are required to obtain fuel receipts. The oil need not meet the fuel nitrogen content specification in the definition of distillate oil. Reports shall be submitted to the Administrator certifying that only very low sulfur oil meeting this definition was combusted

40 CFR 60.7 (b)

This regulation requires the owner or operator to maintain records of the occurrence and duration of any startup, shutdown, or malfunction of the source or control equipment or continuous monitoring system.

40 CFR 60.7 (c)

This requirement details the information to be submitted in excess emissions and monitoring systems performance reports which must be submitted at least semi-annually for sources with compliance monitoring systems.

40 CFR 60.7 (d)

This condition specifies the required information and format for a summary report form and details when either a summary form and/or excess emissions reports are required.



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40 CFR 60.7 (f)

This condition specifies requirements for maintenance of files of all measurements, including continuous monitoring system (CMS), monitoring device, and performance testing measurements; all CMS performance evaluations; all CMS or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices for at least two years.

40 CFR 60.8 (a)

This regulation contains the requirements for the completion date and reporting of Performance Testing (stack testing), at the facility. Within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup, the owner or operator of the facility must conduct performance test(s) and furnish a written report of the test results.

40 CFR 60.8 (b)

This regulation contains the requirements for Performance test methods and procedures, to be used by the owner or operator, of the affected facility.

40 CFR 60.8 (c)

This condition contains the requirements for operating conditions, of the emission source, during performance testing.

40 CFR 60.8 (d)

This regulation contains the requirements for advance notification of Performance (stack) testing.

40 CFR 60.8 (e)

This regulation requires the facility to provide appropriate sampling ports, safe platforms and utilities as necessary for Performance (stack) testing.

40 CFR 60.8 (f)

This regulation requires that Performance (stack) tests consist of three runs unless otherwise specified. The rule also designates the allowable averaging methods for the analysis of the results.

40 CFR 60.9

This rule citation allows the public access to any information submitted to the EPA Administrator (or state contact), in conjunction with a project subject to this section of the regulation.

40 CFR 63.6590 (a) (2)

This condition defines which reciprocating internal combustion engines (RICE) will be treated as a new affected source. If the engine started up after December 19, 2002 then it will be considered a new source for the purposes of this NESHAP rule.



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40 CFR 63.6605 (a)

This condition states that the facility must meet all emission limits and operating limits that this rule imposes at all times.

40 CFR Part 60, Subpart A

This regulation contains the General Provisions of 40 CFR 60. The facility owner is responsible for reviewing these general provisions in detail and complying with all applicable technical, administrative and reporting requirements

6 NYCRR 211.1

This regulation requires that no person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property.

6 NYCRR 212.3 (a)

This rule requires compliance with the degree of control specified in Tables 2, 3 and 4 for existing (on or before July 1, 1973) process emission sources.

6 NYCRR 225-1.2 (f)

Sulfur-in-fuel limitations for the purchase of #2 heating oil on or after July 1, 2012.

6 NYCRR 225-1.2 (g)

Sulfur-in-fuel limitations for the purchase of distillate oil on or after July 1, 2014.

6 NYCRR 225-1.2 (h)

Sulfur-in-fuel limitation for the firing of distillate oil on or after July 1, 2016.

6 NYCRR 225-1.6 (d)

This citation requires subject facilities make their records available to the Department for inspection.

6 NYCRR 225-1.6 (f)



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This citation requires subject facilities to submit excess emissions reports to the Department.

6 NYCRR 227.2 (b) (1)

This regulation is from the 1972 version of Part 227 and still remains as part of New York's SIP. The rule establishes a particulate limit of 0.10 lbs/mmBtu based on a 2 hour average emission for any oil fired stationary combustion installation.

6 NYCRR 227-1.2 (a) (1)

This regulation establishes a particulate emission limit in terms of lbs per mmBtu of heat input for stationary combustion units of greater than 250 mmBtu/hr heat input capacity which fire coal, oil, or coal derived fuels.

6 NYCRR 227-1.2 (b)

This regulation requires the total heating capacity connected to a stack to be used to determine the permissible particulate emission rate.

6 NYCRR 227-1.3

This regulation requires a limitation and compliance monitoring for opacity from a stationary combustion installation.

6 NYCRR 227-1.3 (a)

This regulation prohibits any person from operating a stationary combustion installation which emits smoke equal to or greater than 20% opacity except for one six-minute period per hour of not more than 27% opacity.

6 NYCRR 227-1.4 (a)

Subdivisions (a) and (f) of this section (227-1.4) have not been approved by EPA and have not been included in the NYS SIP.

6 NYCRR 227-1.4 (b)

This regulation requires the specific contents of excess emissions reports for opacity from facilities that employ continuous opacity monitors (COMs).

6 NYCRR 227-2.4 (b) (1) (ii)

Future NO_x RACT presumptive limits effective 7/1/14.

6 NYCRR 227-2.4 (e) (2)

Presumptive NO_x RACT emission limits for combined cycle combustion turbines.



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6 NYCRR 227-2.4 (e) (3)

NOx RACT requirements for combustion turbines fired with fuels other than natural gas or distillate oil.

6 NYCRR 227-2.6 (c)

This condition gives information of the requirements of the stack test, time frame to submit the protocol and the references for the procedures of conducting the tests.

6 NYCRR Subpart 201-7

This regulation sets forth an emission cap that cannot be exceeded by the facility. In this permit that cap is

6 NYCRR Subpart 231-2

The provisions of Subpart 231-2 apply to new or modified major facilities. The contaminants of concern state-wide are nitrogen oxides and volatile organic compounds since New York State is located in the ozone transport region and because there are ozone non-attainment areas within the state. In addition, particulate matter less than 10 microns in size (PM-10) is a non-attainment contaminant in Manhattan County.

Non Applicability Analysis

List of non-applicable rules and regulations:

Location Facility/EU/EP/Process/ES	Regulation	Short Description
U-00001	40 CFR 52.21 (i) (1)	Review of Major Stationary Sources and Major Modifications - Source Applicability
Reason: For this project the facility is capping the potential to emit (PTE) of the new boiler to 39.5 TPY NOx and 39.5 TPY SO2, by limiting the fuel usage. The total annual NOx and SO2 emissions shall not exceed 39.5 TPY each. This should be determined by the facility by documenting daily fuel consumption and submittal of annual emission statement.		
U-00001	6 NYCRR Subpart 231-2	New Source Review in Nonattainment Areas and Ozone Transport Region



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Reason: The facility added fourth boiler on 01/01/2006. But the facility is capping the MAP (maximum annual Potential of the facility as the same as before by limiting the fuel usage. Since there is no MAP increase, this is not subject to Subpart 231-2.

NOTE: Non-applicability determinations are cited as a permit condition under 6 NYCRR Part 201-6.4(g). This information is optional and provided only if the applicant is seeking to obtain formal confirmation, within an issued Title V permit, that specified activities are not subject to the listed federal applicable or state only requirement. The applicant is seeking to obtain verification that a requirement does not apply for the stated reason(s) and the Department has agreed to include the non-applicability determination in the issued Title V permit which in turn provides a shield against any potential enforcement action.

Compliance Certification

Summary of monitoring activities at NY - PRESBYTERIAN HOSPITAL-525 E 68TH ST:

Location Facility/EU/EP/Process/ES	Cond No.	Type of Monitoring

U-00001/E0001/001/S0009	67	record keeping/maintenance procedures
U-00001/E0001/002/S0009	98	record keeping/maintenance procedures
U-00001/E0001/001/S0009	68	record keeping/maintenance procedures
U-00001/E0001/002/S0009	99	record keeping/maintenance procedures
U-00001/E0001/001/S0009	69	record keeping/maintenance procedures
U-00001/E0001/002/S0009	100	record keeping/maintenance procedures
U-00001	46	record keeping/maintenance procedures
U-00001/E0001/001/S0009	55	record keeping/maintenance procedures
U-00001/E0001/002/S0009	86	record keeping/maintenance procedures
U-00001/E0001/001/S0009	71	monitoring of process or control device parameters as surrogate
U-00001/E0001/002/S0009	103	monitoring of process or control device parameters as surrogate
FACILITY	32	intermittent emission testing
U-00001/E0001/002/S0009	106	record keeping/maintenance procedures
U-00001/E0001/CNG/S0010	112	intermittent emission testing
U-00001/E0001/CNG/S0010	113	record keeping/maintenance procedures
U-00001/E0001/001/S0009	75	record keeping/maintenance procedures
U-00001/E0001/001/S0009	77	record keeping/maintenance procedures
U-00001/E0001/002/S0009	108	record keeping/maintenance procedures
U-00001/E0001/001/S0009	78	record keeping/maintenance procedures
U-00001/E0001/001/S0009	79	record keeping/maintenance procedures
U-00001/E0001/001/S0009	80	record keeping/maintenance procedures
U-00001/E0001/001/S0009	81	record keeping/maintenance procedures
U-00001/E0001/002/S0009	109	record keeping/maintenance procedures
U-00001/E0001/002/S0009	110	record keeping/maintenance procedures
U-00001/E0001/CNG/S0010	115	intermittent emission testing
U-00001/E0001/CNG/S0010	116	intermittent emission testing
U-00001/E0001/CNG/S0010	117	record keeping/maintenance procedures
U-00001/E0001/CNG/S0010	118	record keeping/maintenance procedures
U-00001/E0001/CNG/S0011	120	record keeping/maintenance procedures
FACILITY	5	record keeping/maintenance procedures
FACILITY	6	record keeping/maintenance procedures
U-00001	39	work practice involving specific operations



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U-00001	40	work practice involving specific operations
U-00001	41	work practice involving specific operations
U-00001/E0001/001/S0009	51	work practice involving specific operations
U-00001/E0001/002/S0009	82	work practice involving specific operations
U-00001/E0001/CNG/S0010	111	work practice involving specific operations
U-00001/E0001/CNG/S0011	119	work practice involving specific operations
FACILITY	7	record keeping/maintenance procedures
U-00002	124	record keeping/maintenance procedures
FACILITY	24	work practice involving specific operations
FACILITY	25	work practice involving specific operations
FACILITY	26	work practice involving specific operations
FACILITY	28	record keeping/maintenance procedures
U-00001/-/002	48	intermittent emission testing
U-00001	42	intermittent emission testing
U-00001	44	continuous emission monitoring (cem)
U-00001/E0001	50	monitoring of process or control device parameters as surrogate
FACILITY	128	monitoring of process or control device parameters as surrogate
FACILITY	29	record keeping/maintenance procedures
U-00001/-/001/S0001	47	intermittent emission testing
U-00001/-/CNG/S0010	49	intermittent emission testing
FACILITY	30	intermittent emission testing
U-00001/E0001/001/S0009	52	intermittent emission testing
U-00001/E0001/002/S0009	83	intermittent emission testing

Basis for Monitoring

6 NYCRR Part 201-7

The facility is capping out from 40 CFR 52 A.21, Prevention of Significant Deterioration (PSD). Facility has to limit the use of # 2 oil and natural gas for the new boiler(137.8 MMBtu/hr -B & W - Babcox & Wilson Boiler) to cap the proposed emission increase of the new boiler to 39.5 TPY NOx and 39.5 TPY for SO2.

The facility is capping out from part 231 applicability in this project by keeping the Maximum Annual Potential (MAP) the same. The existing MAP of the boilers emission is 324.31 TPY for NOx and 5.75 TPY for VOC. The facility has to limit the fuel usage to keep the MAP of the facility same, even after the new project. The facility has to record daily fuel consumption, rolled monthly to confirm that MAP of the facility will remain same facility wide. Facility has to submit the reports of annual fuel usage and MAP calculations to DEC.

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6 NYCRR 227-2.4 (e) (3)

The facility is capping out from part 231 applicability in this project by keeping the Maximum Annual Potential (MAP) the same. The existing MAP of the boilers emission is 324.31 TPY for NOx and 5.75 TPY for VOC. The facility has to limit the fuel usage to keep the MAP of the facility same, even after the new project. The facility has to record daily fuel consumption, rolled monthly to confirm that MAP of the facility will remain same facility wide. Facility has to submit the reports of annual fuel usage and MAP calculations to DEC.

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facility will remain same facility wide. Facility has to submit the reports of annual fuel usage and MAP calculations to DEC.

6 NYCRR 227-2.6(c)

The owner/operator of large boilers (between 100 and 250 MM Btu/hr) shall measure NOx emissions by performing stack tests described in subdivision (c) of this section.

The NOx RACT for large boilers (between 100 and 250 MM Btu/hr) operating on gas have a limit of 0.20 pounds per million Btu per hour and those operating on gas/oil have a limit of 0.30 pounds per million Btu per hour.

Since the federal regulation 40 CFR 60 Db is applicable in this case, and is more stringent, NOx limit for this boiler is limited to 0.20 pounds per million Btu per hour when firing gas/oil.

40CFR 63.6590 (a) (2)

Facility has one new RICE 1500 KW engine, installed in 2008.

6 NYCRR Part 225-1.2 (g)

This is applicable for the diesel firing emergency engines located at the facility.