



Facility Identification Data

Name: BROOKLYN NAVY YARD COGENERATION PLANT
Address: BROOKLYN NAVY YARD, 63 FLUSHING AVE|BLDG 41 UNIT #234
BROOKLYN, NY 11205

Owner/Firm

Name: BROOKLYN NAVY YARD COGENERATION PARTNERS
Address: 80-02 KEW GARDENS RD STE 200
KEW GARDENS, NY 11415-3600, USA
Owner Classification: Corporation/Partnership

Permit Contacts

Division of Environmental Permits:
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LONG ISLAND CITY, NY 11101-5407
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Division of Air Resources:
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Air Permitting Contact:
Name: MICHAEL BROWN
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63 FLUSHING AVE BLDG 41 UNIT #234
BROOKLYN, NY 11205
Phone:7182460870

Permit Description

Introduction

The Title V operating air permit is intended to be a document containing only enforceable terms and conditions as well as any additional information, such as the identification of emission units, emission points, emission sources and processes, that makes the terms meaningful. 40 CFR Part 70.7(a)(5) requires that each Title V permit have an accompanying "...statement that sets forth the legal and factual basis for the draft permit conditions". The purpose for this permit review report is to satisfy the above requirement by providing pertinent details regarding the permit/application data and permit conditions in a more easily understandable format. This report will also include background narrative and explanations of regulatory decisions made by the reviewer. It should be emphasized that this permit review report, while based on information contained in the permit, is a separate document and is not itself an enforceable term and condition of the permit.

Summary Description of Proposed Project

This modification is to include Clean Air Interstate Rule (CAIR) conditions, recently promulgated under regulations 6 NYCRR Parts 243, 244, and 245.

Attainment Status

BROOKLYN NAVY YARD COGENERATION PLANT is located in the town of BROOKLYN in the county of KINGS.

The attainment status for this location is provided below. (Areas classified as attainment



are those that meet all ambient air quality standards for a designated criteria air pollutant.)

Criteria Pollutant	Attainment Status
Particulate Matter (PM)	ATTAINMENT
Particulate Matter < 10 μ in diameter (PM10)	ATTAINMENT
Sulfur Dioxide (SO ₂)	ATTAINMENT
Ozone*	SEVERE NON-ATTAINMENT
Oxides of Nitrogen (NO _x)**	ATTAINMENT
Carbon Monoxide (CO)	ATTAINMENT

* Ozone is regulated in terms of the emissions of volatile organic compounds (VOC) and/or oxides of nitrogen (NO_x) which are ozone precursors.

** NO_x has a separate ambient air quality standard in addition to being an ozone precursor

Facility Description

Brooklyn Navy Yard Cogeneration Facility is a 286 megawatt(MW) gas- fired power plant consisting of two Siemens V84.2 gas turbines each equipped with a Heat Recovery Steam Generator and two distillate-fired generators. Evaporative cooling technology for inlet cooling may be installed and operated at the plant on each of the combustion turbines. Emissions controls include HR3 low NO_x burners, catalytic reduction for carbon monoxide, selective catalytic for nitrogen oxides, and low sulfur fuels for sulfur dioxides. The Plant is located in the Brooklyn Navy Yard, NY. The Brooklyn Navy Yard is under the control of The Brooklyn Navy Yard Development Corporation.

Permit Structure and Description of Operations

The Title V permit for BROOKLYN NAVY YARD COGENERATION PLANT is structured in terms of the following hierarchy: facility, emission unit, emission point, emission source and process.

A facility is defined as all emission sources located at one or more adjacent or contiguous properties owned or operated by the same person or persons under common control. The facility is subdivided into one or more emission units (EU). Emission units are defined as any part or activity of a stationary facility that emits or has the potential to emit any federal or state regulated air pollutant. An emission unit is represented as a grouping of processes (defined as any activity involving one or more emission sources (ES) that emits or has the potential to emit any federal or state regulated air pollutant). An emission source is defined as any apparatus, contrivance or machine capable of causing emissions of any air contaminant to the outdoor atmosphere, including any appurtenant exhaust system or air cleaning device. [NOTE: Indirect sources of air contamination as defined in 6 NYCRR Part 203 (i.e. parking lots) are excluded from this definition]. The applicant is required to identify the principal piece of equipment (i.e., emission source) that directly results in or controls the emission of federal or state regulated air pollutants from



an activity (i.e., process). Emission sources are categorized by the following types:

- combustion - devices which burn fuel to generate heat, steam or power
- incinerator - devices which burn waste material for disposal
- control - emission control devices
- process - any device or contrivance which may emit air contaminants

that is not included in the above categories.

BROOKLYN NAVY YARD COGENERATION PLANT is defined by the following emission unit(s):

Emission unit U00002 - Siemens Westinghouse V84.2 combustion turbine equipped with HR3 dry low-NO_x burner, gas turbine air inlet cooling, selective catalytic reduction, CO catalytic reduction, and a heat recovery steam generator(HRSG).

Emission unit U00002 is associated with the following emission points (EP):
00002

It is further defined by the following process(es):

Process: 02A is located at 1ST FLOOR SW CORNER, Building B41 - COMBUSTION OF DISTILLATE OIL DURING LOAD OPERATIONS BETWEEN 50% TO 100% LOAD.

Process: 02B is located at 1ST FLOOR SW CORNER, Building B41 - COMBUSTION OF NATURAL GAS DURING LOAD OPERATIONS BETWEEN 50% TO 100% LOAD.

Process: 02C is located at 1ST FLOOR SW CORNER, Building B41 - COMBUSTION OF DISTILLATE OIL AT 30% LOAD OF ONE TURBINE.

Process: 02D is located at 1ST FLOOR SW CORNER, Building B41 - COMBUSTION OF NATURAL GAS AT 30% LOAD OF ONE TURBINE.

Emission unit U00003 - EMERGENCY GENERATOR NUMBER 1.

Emission unit U00003 is associated with the following emission points (EP):
00003

It is further defined by the following process(es):

Process: 03A is located at ROOF, SW CORNER, Building B41 - COMBUSTION OF DISTILLATE FUEL OIL.

Emission unit U00004 - EMERGENCY GENERATOR NUMBER 2.

Emission unit U00004 is associated with the following emission points (EP):
00004

It is further defined by the following process(es):

Process: 04A is located at ROOF, SW CORNER, Building B-41 - COMBUSTION OF DISTILLATE FUEL OIL.

Emission unit U00001 - Siemens Westinghouse V84.2 combustion turbine equipped with HR3 dry low-NO_x burner, selective catalytic reduction, CO catalytic reduction, and a heat recovery steam generator(HRSG).

Emission unit U00001 is associated with the following emission points (EP):
00001

It is further defined by the following process(es):

Process: 01A is located at 1ST FLOOR SW CORNER, Building B41 - COMBUSTION OF DISTILLATE OIL DURING LOAD OPERATIONS BETWEEN 50% TO 100% LOAD.

Process: 01B is located at 1ST FLOOR SW CORNER, Building B41 - COMBUSTION OF NATURAL GAS DURING LOAD OPERATIONS BETWEEN 70% TO 100% LOAD.

Process: 01C is located at 1ST FLOOR SW CORNER, Building B41 - COMBUSTION OF DISTILLATE OIL AT 30% LOAD OF ONE TURBINE.

Process: 01D is located at 1ST FLOOR SW CORNER, Building B41 - COMBUSTION OF NATURAL GAS AT 30% LOAD OF ONE TURBINE.



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BROOKLYN NAVY YARD COGENERATION PLANT is subject to Title V requirements. This determination is based on the following information:

The Oxides of Nitrogen emission exceed Title V threshold. This is also a Title IV source.

Program Applicability

The following chart summarizes the applicability of BROOKLYN NAVY YARD COGENERATION PLANT with regards to the principal air pollution regulatory programs:

Regulatory Program	Applicability
PSD	YES
NSR (non-attainment)	YES
NESHAP (40 CFR Part 61)	NO
NESHAP (MACT - 40 CFR Part 63)	NO
NSPS	YES
TITLE IV	YES
TITLE V	YES
TITLE VI	NO
RACT	NO
SIP	YES

NOTES:

PSD Prevention of Significant Deterioration (40 CFR 52) - requirements which pertain to major stationary sources located in areas which are in attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NSR New Source Review (6 NYCRR Part 231) - requirements which pertain to major stationary sources located in areas which are in non-attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NESHAP National Emission Standards for Hazardous Air Pollutants (40 CFR 61) - contaminant and source specific emission standards established prior to the Clean Air Act Amendments of 1990 (CAAA) which were developed for 9 air contaminants (inorganic arsenic, radon, benzene, vinyl chloride, asbestos, mercury, beryllium, radionuclides, and volatile HAP's)

MACT Maximum Achievable Control Technology (40 CFR 63) - contaminant and source specific emission standards established by the 1990 CAAA. Under Section 112 of the CAAA, the US EPA is required to develop and promulgate emissions standards for new and existing sources. The standards are to be



based on the best demonstrated control technology and practices in the regulated industry, otherwise known as MACT. The corresponding regulations apply to specific source types and contaminants.

NSPS New Source Performance Standards (40 CFR 60) - standards of performance for specific stationary source categories developed by the US EPA under Section 111 of the CAAA. The standards apply only to those stationary sources which have been constructed or modified after the regulations have been proposed by publication in the Federal Register and only to the specific contaminant(s) listed in the regulation.

Title IV Acid Rain Control Program (40 CFR 72 thru 78) - regulations which mandate the implementation of the acid rain control program for large stationary combustion facilities.

Title VI Stratospheric Ozone Protection (40 CFR 82, Subparts A thru G) - federal requirements that apply to sources which use a minimum quantity of CFC's (chlorofluorocarbons), HCFC's (hydrofluorocarbons) or other ozone depleting substances or regulated substitute substances in equipment such as air conditioners, refrigeration equipment or motor vehicle air conditioners or appliances.

RACT Reasonably Available Control Technology (6 NYCRR Parts 212.10, 226, 227-2, 228, 229, 230, 232, 233, 234, 235, 236) - the lowest emission limit that a specific source is capable of meeting by application of control technology that is reasonably available, considering technological and economic feasibility. RACT is a control strategy used to limit emissions of VOC's and NOx for the purpose of attaining the air quality standard for ozone. The term as it is used in the above table refers to those state air pollution control regulations which specifically regulate VOC and NOx emissions.

SIP State Implementation Plan (40 CFR 52, Subpart HH) - as per the CAAA, all states are empowered and required to devise the specific combination of controls that, when implemented, will bring about attainment of ambient air quality standards established by the federal government and the individual state. This specific combination of measures is referred to as the SIP. The term here refers to those state regulations that are approved to be included in the SIP and thus are considered federally enforceable.

Compliance Status

Facility is in compliance with all requirements

SIC Codes

SIC or Standard Industrial Classification code is an industrial code developed by the federal Office of Management and Budget for use, among other things, in the classification of establishments by the type of activity in which they are engaged. Each operating establishment is assigned an industry code on the basis of its primary activity, which is determined by its principal product or group of products produced or distributed, or services rendered. Larger facilities typically have more than one SIC code.

SIC Code

4911
4931

Description

ELECTRIC SERVICES
ELEC & OTHER SERVICES COMBINED

SCC Codes

SCC or Source Classification Code is a code developed and used by the USEPA to categorize processes which result in air emissions for the purpose of assessing emission factor information. Each SCC represents a unique process or function within a source category logically associated with a point of air pollution



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emissions. Any operation that causes air pollution can be represented by one or more SCC's.

SCC Code	Description
2-02-001-01	INTERNAL COMBUSTION ENGINES - INDUSTRIAL INDUSTRIAL INTERNAL COMBUSTION ENGINE - DISTILLATE OIL (DIESEL) Turbine
2-02-001-04	INTERNAL COMBUSTION ENGINES - INDUSTRIAL INDUSTRIAL INTERNAL COMBUSTION ENGINE - DISTILLATE OIL (DIESEL) Reciprocating: Cogeneration
2-02-002-01	INTERNAL COMBUSTION ENGINES - INDUSTRIAL INDUSTRIAL INTERNAL COMBUSTION ENGINE - NATURAL GAS Turbine

Facility Emissions Summary

In the following table, the CAS No. or Chemical Abstract Series code is an identifier assigned to every chemical compound. [NOTE: Certain CAS No.'s contain a 'NY' designation within them. These are not true CAS No.'s but rather an identification which has been developed by the department to identify groups of contaminants which ordinary CAS No.'s do not do. As an example, volatile organic compounds or VOC's are identified collectively by the NY CAS No. 0NY998-00-0.] The PTE refers to the Potential to Emit. This is defined as the maximum capacity of a facility or air contaminant source to emit any air contaminant under its physical and operational design. Any physical or operational limitation on the capacity of the facility or air contamination source to emit any air contaminant, including air pollution control equipment and/or restrictions on the hours of operation, or on the type or amount of material combusted, stored, or processed, shall be treated as part of the design only if the limitation is contained in federally enforceable permit conditions. The PTE Range represents an emission range for a contaminant. Any PTE quantity that is displayed represents a facility-wide emission cap or limitation for that contaminant. If no PTE quantity is displayed, the PTE Range is provided to indicate the approximate magnitude of facility-wide emissions for the specified contaminant in terms of tons per year (tpy). The term 'HAP' refers to any of the hazardous air pollutants listed in section 112(b) of the Clean Air Act Amendments of 1990. Total emissions of all hazardous air pollutants are listed under the special NY CAS No. 0NY100-00-0. In addition, each individual hazardous air pollutant is also listed under its own specific CAS No. and is identified in the list below by the (HAP) designation.

Cas No.	Contaminant Name	PTE	
		lbs/yr	Range
007664-41-7	AMMONIA		>= 250 tpy
007440-38-2	ARSENIC		> 0 but < 10 tpy
007440-41-7	BERYLLIUM		> 0 but < 10 tpy
007440-43-9	CADMIUM		> 0 but < 10 tpy
000630-08-0	CARBON MONOXIDE		>= 50 tpy but < 100 tpy
007440-47-3	CHROMIUM		> 0 but < 10 tpy
0NY100-00-0	HAP		> 0 but < 2.5 tpy
007439-96-5	MANGANESE		> 0 but < 10 tpy
007439-97-6	MERCURY		> 0 but < 10 tpy
007440-02-0	NICKEL METAL AND INSOLUBLE COMPOUNDS		> 0 but < 10 tpy
0NY210-00-0	OXIDES OF NITROGEN		>= 100 tpy but < 250 tpy
0NY075-00-0	PARTICULATES		>= 40 tpy but < 50 tpy
0NY075-00-5	PM-10		>= 40 tpy but < 50 tpy
007446-09-5	SULFUR DIOXIDE		>= 25 tpy but < 40 tpy
0NY998-00-0	VOC		>= 10 tpy but < 25 tpy

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: Emergency Defense - 6NYCRR Part 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant



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evidence that:

- (1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
- (3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
- (4) The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item B: Public Access to Recordkeeping for Title V Facilities - 6NYCRR Part

201-1.10(b)
The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

Item C: Timely Application for the Renewal of Title V Permits - 6 NYCRR Part

201-6.3(a)(4)
Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item D: Certification by a Responsible Official - 6 NYCRR Part

201-6.3(d)(12)
Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item E: Requirement to Comply With All Conditions - 6 NYCRR Part

201-6.5(a)(2)
The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

Item F: Permit Revocation, Modification, Reopening, Reissuance or

Termination, and Associated Information Submission Requirements - 6 NYCRR Part 201-6.5(a)(3)
This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item G: Cessation or Reduction of Permitted Activity Not a Defense - 6NYCRR

Part 201-6.5(a)(5)
It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

Item H: Property Rights - 6 NYCRR Part 201-6.5(a)(6)

This permit does not convey any property rights of any sort or any exclusive privilege.

Item I: Severability - 6 NYCRR Part 201-6.5(a)(9)



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If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item J: Permit Shield - 6 NYCRR Part 201-6.5(g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;
- iii. The applicable requirements of Title IV of the Act;
- iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item K: Reopening for Cause - 6 NYCRR Part 201-6.5(i)

This Title V permit shall be reopened and revised under any of the following circumstances:

- i. If additional applicable requirements under the Act become applicable where this permit's remaining term is three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.
- ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.
- iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.
- iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that



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the Department may provide a shorter time period in the case of an emergency.

Item L: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item M: Federally Enforceable Requirements - 40 CFR 70.6(b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: General Provisions for State Enforceable Permit Terms and Condition -

6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Regulatory Analysis

Location Facility/EU/EP/Process/ES	Regulation	Condition	Short Description
FACILITY		170	Powers and Duties of the Department with respect to air pollution control
FACILITY	40CFR 52-A.21(j)	50, 51	Best Available Control Technology
U-00001/00001/01A	40CFR 52-A.21(j)	77, 78	Best Available Control Technology
U-00001/00001/01B	40CFR 52-A.21(j)	87, 88	Best Available Control Technology
U-00001/00001/01C	40CFR 52-A.21(j)	97, 98	Best Available Control Technology
U-00001/00001/01D	40CFR 52-A.21(j)	107, 108	Best Available Control Technology
U-00002/00002/02A	40CFR 52-A.21(j)	120, 121	Best Available Control Technology
U-00002/00002/02B	40CFR 52-A.21(j)	130, 131	Best Available Control Technology
U-00002/00002/02C	40CFR 52-A.21(j)	140, 141	Best Available Control Technology
U-00002/00002/02D	40CFR 52-A.21(j)	150, 151	Best Available Control Technology



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U-00003/00003/03A	40CFR 52-A.21(j)	159, 160	Technology Best Available Control
U-00004/00004/04A	40CFR 52-A.21(j)	168, 169	Technology Best Available Control
FACILITY	40CFR 60-A.11	58	Technology General provisions - compliance with standards and maintenance requirements
FACILITY	40CFR 60-A.12	59	General provisions - Circumvention
FACILITY	40CFR 60-A.7(a)	52	Notification and Recordkeeping
FACILITY	40CFR 60-A.7(b)	53	Notification and Recordkeeping
FACILITY	40CFR 60-A.7(c)	54	Notification and Recordkeeping
FACILITY	40CFR 60-A.7(f)	55	Notification and Recordkeeping
FACILITY	40CFR 60-A.8(b)	56	
FACILITY	40CFR 60-A.8(d)	57	
FACILITY	40CFR 60-GG.332(b)	60	NOx Standard for Gas Turbines greater than 100 mmBTU/hr
FACILITY	40CFR 60-GG.334(h)(4)	61	Custom fuel monitoring schedule
FACILITY	40CFR 68	21	Chemical accident prevention provisions
FACILITY	40CFR 75	62, 63	Continuous emission monitoring
FACILITY	40CFR 82-F	22	Protection of Stratospheric Ozone - recycling and emissions reduction
FACILITY	6NYCRR 200.6	1	Acceptable ambient air quality.
FACILITY	6NYCRR 200.7	10	
FACILITY	6NYCRR 201-1.4	171	Unavoidable noncompliance and violations
FACILITY	6NYCRR 201-1.7	11	
FACILITY	6NYCRR 201-1.8	12	Prohibition of reintroduction of collected contaminants to the air
FACILITY	6NYCRR 201-3.2(a)	13	Exempt Activities - Proof of eligibility
FACILITY	6NYCRR 201-3.3(a)	14	Trivial Activities - proof of eligibility
FACILITY the	6NYCRR 201-6	23, 24, 25, 26, 27,	64, 65 Title V Permits and Associated Permit Conditions
U-00001/00001/01A	6NYCRR 201-6	69, 70, 71, 72	Title V Permits and the Associated Permit Conditions
U-00001/00001/01B	6NYCRR 201-6	79, 80, 81, 82	Title V Permits and the Associated Permit Conditions
U-00001/00001/01C	6NYCRR 201-6	89, 90, 91, 92	Title V Permits and the Associated Permit Conditions
U-00001/00001/01D	6NYCRR 201-6	99, 100, 101, 102	Title V Permits and the Associated Permit Conditions
U-00002/00002/02A	6NYCRR 201-6	112, 113, 114, 1	-18 Title V Permits and the Associated Permit Conditions
U-00002/00002/02B	6NYCRR 201-6	122, 123, 124, 125	Title V Permits and the Associated Permit Conditions
U-00002/00002/02C	6NYCRR 201-6	132, 133, 134, 135	Title V Permits and the Associated Permit Conditions
U-00002/00002/02D	6NYCRR 201-6	142, 143, 144, 145	Title V Permits and the Associated Permit



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U-00003/00003/03A	6NYCRR 201-6	153, 154	Conditions Title V Permits and the Associated Permit Conditions
U-00004/00004/04A	6NYCRR 201-6	162, 163	Title V Permits and the Associated Permit Conditions
FACILITY	6NYCRR 201-6.5 (a) (4)	15	
FACILITY	6NYCRR 201-6.5 (a) (7)	2	
FACILITY	6NYCRR 201-6.5 (a) (8)	16	
FACILITY	6NYCRR 201-6.5 (c)	3	Permit conditions for Recordkeeping and Reporting of Compliance Monitoring
FACILITY	6NYCRR 201-6.5 (c) (2)	4	Permit conditions for Recordkeeping and Reporting of Compliance Monitoring
FACILITY	6NYCRR 201-6.5 (c) (3)	28	Permit conditions for Recordkeeping and Reporting of Compliance Monitoring
FACILITY	6NYCRR 201-6.5 (c) (3) (ii)	5	Permit conditions for Recordkeeping and Reporting of Compliance Monitoring
FACILITY	6NYCRR 201-6.5 (d) (5)	17	
FACILITY	6NYCRR 201-6.5 (e)	6	
FACILITY	6NYCRR 201-6.5 (f) (6)	18	
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Applicability Discussion:

Mandatory Requirements: The following facility-wide regulations are included in all Title V permits:

ECL 19-301.

This section of the Environmental Conservation Law establishes the powers and duties assigned to the Department with regard to administering the air pollution control program for New York State.

6NYCRR Part 200-.6

Acceptable ambient air quality - prohibits contravention of ambient air quality standards without mitigating measures

6NYCRR Part 200-.7

Anyone owning or operating an air contamination source which is equipped with an emission control device must operate the control consistent with ordinary and necessary practices, standards and procedures, as per manufacturer's specifications and keep it in a satisfactory state of maintenance and repair so that it operates effectively

6NYCRR Part 201-1.4

This regulation specifies the actions and recordkeeping and reporting requirements for any violation of an applicable state enforceable emission standard that results from a necessary scheduled equipment maintenance, start-up, shutdown, malfunction or upset in the event that these are unavoidable.

6NYCRR Part 201-1.7

Requires the recycle and salvage of collected air contaminants where practical

6NYCRR Part 201-1.8

Prohibits the reintroduction of collected air contaminants to the outside air

6NYCRR Part 201-3.2(a)

An owner and/or operator of an exempt emission source or unit may be required to



certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains exempt emission sources or units, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6NYCRR Part 201-3.3(a)

The owner and/or operator of a trivial emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains trivial emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6NYCRR Part 201-6

This regulation applies to those terms and conditions which are subject to Title V permitting. It establishes the applicability criteria for Title V permits, the information to be included in all Title V permit applications as well as the permit content and terms of permit issuance. This rule also specifies the compliance, monitoring, recordkeeping, reporting, fee, and procedural requirements that need to be met to obtain a Title V permit, modify the permit and demonstrate conformity with applicable requirements as listed in the Title V permit. For permitting purposes, this rule specifies the need to identify and describe all emission units, processes and products in the permit application as well as providing the Department the authority to include this and any other information that it deems necessary to determine the compliance status of the facility.

6NYCRR 201-6.5(a)(4)

This mandatory requirement applies to all Title V facilities. It requires the permittee to provide information that the Department may request in writing, within a reasonable time, in order to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. The request may include copies of records required to be kept by the permit.

6NYCRR 201-6.5(a)(7)

This is a mandatory condition that requires the owner or operator of a facility subject to Title V requirements to pay all applicable fees associated with the emissions from their facility.

6NYCRR 201-6.5(a)(8)

This is a mandatory condition for all facilities subject to Title V requirements. It allows the Department to inspect the facility to determine compliance with this permit, including copying records, sampling and monitoring, as necessary.

6NYCRR Part 201-6.5(c)

This requirement specifies, in general terms, what information must be contained in any required compliance monitoring records and reports. This includes the date, time and place of any sampling, measurements and analyses; who performed the analyses;



analytical techniques and methods used as well as any required QA/QC procedures; results of the analyses; the operating conditions at the time of sampling or measurement and the identification of any permit deviations. All such reports must also be certified by the designated responsible official of the facility.

6NYCRR Part 201-6.5(c)(2)

This requirement specifies that all compliance monitoring and recordkeeping is to be conducted according to the terms and conditions of the permit and follow all QA requirements found in applicable regulations. It also requires monitoring records and supporting information to be retained for at least 5 years from the time of sampling, measurement, report or application. Support information is defined as including all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

6NYCRR Part 201-6.5(c)(3)

This regulation specifies that the permit incorporate all reporting requirements associated with an applicable federal rule, the submittal of any required monitoring reports at least every 6 months, and the notification and reporting of permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken.

6NYCRR Part 201-6.5(c)(3)(ii)

This regulation specifies any reporting requirements incorporated into the permit must include provisions regarding the notification and reporting of permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken.

6NYCRR 201-6.5(d)(5)

This condition applies to every Title V facility subject to a compliance schedule. It requires that reports, detailing the status of progress on achieving compliance with emission standards, be submitted semiannually.

6NYCRR Part 201-6.5(e)

Sets forth the general requirements for compliance certification content; specifies an annual submittal frequency; and identifies the EPA and appropriate regional office address where the reports are to be sent.

6NYCRR 201-6.5(f)(6)

This condition allows changes to be made at the facility, without modifying the permit, provided the changes do not cause an emission limit contained in this permit to be exceeded. The owner or operator of the facility must notify the Department of the change. It is applicable to all Title V permits which may be subject to an off permit change.

6NYCRR Part 201-6.5(g)

Permit Exclusion Provisions - specifies those actions, such as administrative orders, suits, claims for natural resource damages, etc that are not affected by the federally enforceable portion of the permit, unless they are specifically addressed by it.

6NYCRR Part 202-1.1

This regulation allows the department the discretion to require an emission test for



the purpose of determining compliance. Furthermore, the cost of the test, including the preparation of the report are to be borne by the owner/operator of the source.

6NYCRR Part 202-2.1

Requires that emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year.

6NYCRR Part 202-2.5

This rule specifies that each facility required to submit an emission statement must retain a copy of the statement and supporting documentation for at least 5 years and must make the information available to department representatives.

6NYCRR Part 211-2

This regulation prohibits any emissions of air contaminants to the outdoor atmosphere which may be detrimental to human, plant or animal life or to property, or which unreasonably interferes with the comfortable enjoyment of life or property regardless of the existence of any specific air quality standard or emission limit.

6 NYCRR Part 211.3

This condition requires that the opacity (i.e., the degree to which emissions other than water reduce the transmission of light) of the emissions from any air contamination source be less than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent.

6 NYCRR Part 215

Prohibits open fires at industrial and commercial sites.

40 CFR Part 68.

This Part lists the regulated substances and their applicability thresholds and sets the requirements for stationary sources concerning the prevention of accidental releases of these substances.

40 CFR Part 82, Subpart F

Subpart F requires the reduction of emissions of class I and class II refrigerants to the lowest achievable level during the service, maintenance, repair, and disposal of appliances in accordance with section 608 of the Clean Air Act Amendments of 1990. This subpart applies to any person servicing, maintaining, or repairing appliances except for motor vehicle air conditioners. It also applies to persons disposing of appliances, including motor vehicle air conditioners, refrigerant reclaimers, appliance owners, and manufacturers of appliances and recycling and recovery equipment. Those individuals, operations, or activities affected by this rule, may be required to comply with specified disposal, recycling, or recovery practices, leak repair practices, recordkeeping and/or technician certification requirements.

Facility Specific Requirements

In addition to Title V, BROOKLYN NAVY YARD COGENERATION PLANT has been determined to be subject to the following regulations:

40CFR 52-A.21 (j)

BACT determinations are made on a case-by-case basis and can be no less stringent than any requirement that exists



in the current State Implementation Plan (SIP) or 40 CFR 60 and 61. Emission and operational limitations required from a BACT determination will have to be entered into the special permit conditions, separately by the permit reviewer.

40CFR 60-A.11

This regulation specifies the type of opacity monitoring requirements in relation to compliance with the standards and maintenance requirements.

40CFR 60-A.12

This regulation prohibits an owner or operator from concealing emissions in violation of applicable standards by any means.

40CFR 60-A.7 (a)

This regulation requires any owner or operator subject to a New Source Performance Standard (NSPS) to furnish the Administrator with notification of the dates of: construction or reconstruction, initial startup, any physical or operational changes, commencement of performance testing for continuous monitors and anticipated date for opacity observations as required.

40CFR 60-A.7 (b)

This regulation requires the owner or operator to maintain records of the occurrence and duration of any startup, shutdown, or malfunction of the source or control equipment or continuous monitoring system.

40CFR 60-A.7 (c)

This requirement details the information to be submitted in excess emissions and monitoring systems performance reports which must be submitted at least semi-annually for sources with compliance monitoring systems.

40CFR 60-A.7 (f)

This condition specifies requirements for maintenance of files of all measurements, including continuous monitoring system (CMS), monitoring device, and performance testing measurements; all CMS performance evaluations; all CMS or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices for at least two years.

40CFR 60-A.8 (b)

This regulation contains the requirements for Performance test methods and procedures, to be used by the owner or operator, of the affected facility.

40CFR 60-A.8 (d)

This regulation contains the requirements for advance notification of Performance (stack) testing.

40CFR 60-GG.332 (b)

This regulation establishes the equation to be used to determine the emissions for NO_x for gas turbines with a heat input greater than 100 mmBTU/hour.

40CFR 60-GG.334 (h) (4)

This regulation allows the owner or operator of a gas turbine, that has a previously approved custom fuel monitoring schedule, to continue to maintain this schedule without submitted another petition to the EPA.

40CFR 75



Part 75 establishes the requirements for the monitoring, record keeping, and reporting for sulfur dioxide (SO₂), nitrogen oxides (NO_x), and carbon dioxide (CO₂) emissions and other data to be gathered by facilities affected by the Acid Rain Program

6NYCRR 204-2.1

This condition states the submission requirements for the NO_x Budget Trading Program. The Program is designed to mitigate the interstate transport of ground level ozone and nitrogen oxides, a ground level ozone precursor.

6NYCRR 204-4.1

This condition covers the compliance certification report requirements for the NO_x Budget Program.

6NYCRR 204-7.1

This condition lists the requirements for transfer of allowances in the NO_x Budget Program.

6NYCRR 204-8.1

This condition lists the general requirements for the NO_x Budget trading program. They include, but are not limited to monitoring requirements, certification, record keeping and reporting.

6NYCRR 204-8.2

This condition covers the procedures for initially certifying and recertifying the monitoring systems of the unit meet the requirements of the NO_x Budget Program

6NYCRR 204-8.3

This condition states the requirements for data substitution during times when the monitoring systems do not meet applicable quality assurance requirements.

6NYCRR 204-8.4

This condition lists the addresses where monitoring plans and their modifications, compliance certifications, recertifications, quarterly QA/QC reports and petitions for alternative monitoring shall be sent.

6NYCRR 204-8.5

This condition requires The NO_x authorized account representative shall submit each quarterly report to the department .

6NYCRR 204-8.7

This condition is a requirement for monitoring and reporting if a particular monitoring scenario is utilized.

6NYCRR 225 .7 (a)

The commissioner may require an owner of an air contamination source to retain for up to three years, and to submit to him, fuel analyses, information on the quantity of fuel received, burned or sold, and results of stack sampling, stack monitoring and other procedures to ensure compliance with the provisions of the Part. **NOTE: This citation has been replaced by requirements cited under 225-1.8(a) and is no longer a part of current State regulations, however, it remains as part of New York State's approved State Implementation Plan (SIP).**

6NYCRR 225-1.2 (a) (1)

This regulation provides the specific limits for the amount of sulfur in the fuel being burned at the facility.

6NYCRR 227-1.3 (a)

This regulation prohibits any person from operating a stationary combustion installation which emits smoke equal to or greater than 20% opacity except for one six-minute period per hour of not more than 27% opacity.



6NYCRR 231-2.2 (b)

The provisions of Subpart 231-2 apply to new or modified major facilities. The contaminants of concern state-wide are nitrogen oxides and volatile organic compounds since New York State is located in the ozone transport region and because there are ozone non-attainment areas within the state. In the New York City metropolitan area, carbon monoxide is also a non-attainment contaminant. In addition, particulate matter less than 10 microns in size (PM-10) is a non-attainment contaminant in Manhattan County.

The purpose of Section 231-2.2 is to define what new or modified facilities are subject to the requirements set forth in the other sections of the rule. Under subsection (b) of the section, facilities located in the severe ozone non-attainment area have an option regarding the level of pollution controls provided that certain requirements are met.

6NYCRR 231-2.4

The provisions of Subpart 231-2 apply to new or modified major facilities. The contaminants of concern state-wide are nitrogen oxides and volatile organic compounds since New York State is located in the ozone transport region and because there are ozone non-attainment areas within the state. In the New York City metropolitan area, carbon monoxide is also a non-attainment contaminant. In addition, particulate matter less than 10 microns in size (PM-10) is a non-attainment contaminant in Manhattan County.

The permitting requirements for proposed source projects and new major facilities are set forth in section 231-2.4.

6NYCRR 237-1.6 (c)

This subdivision outlines the standard requirements of the Acid Deposition Reduction NOx Budget Trading Program for oxides of nitrogen.

6NYCRR 237-1.6 (e)

This requires the owners and operators of the NOx budget source and each NOx budget unit at the source to keep pertinent documents at the site for a period of 5 years; and lists which documents are pertinent.

6NYCRR 237-1.6 (f)

This describes the liability issues regarding the requirements of the ADR NOx Budget Trading Program .

6NYCRR 237-1.6 (g)

This item states that no provision of the ADR NOx Budget Trading Program, a NOx budget permit application, or a NOx budget permit, will exempt or exclude the owners and operators from compliance with any other provisions of applicable State and federal law and regulations.

6NYCRR 237-2

This condition requires the permittee to select and authorize one person to manage, and represent the owners of any NOx budget unit; and specifies the responsibilities of this NOx authorized account representative

6NYCRR 237-4.1

This item specifies the requirements of the compliance certification report.

6NYCRR 237-7.1

This item specifies what information and actions are necessary in order to record the transfer of NOx allowances. t

6NYCRR 237-8

This item requires the owners and operators of a NOx budget unit to comply with the monitoring and reporting requirements of NYCRR 237-8 and Subpart H of 40 CFR part 75; and allows NOx budget units which are also NOx budget units under NYCRR Part 204 to be summarily referenced in order to demonstrate compliance with



the requirements of this item.

6NYCRR 238-1.4

This citation identifies the facility as having one or more SO₂ budget units as defined by Federal Law, and as such is subject to the requirements of 6 NYCRR 238

6NYCRR 238-1.6 (a)

This condition requires the applicant to submit a SO₂ budget application for a permit and to operate in compliance with that permit.

6NYCRR 238-1.6 (c)

This Item requires the owners and operators of each SO₂ budget source and each SO₂ budget unit to hold SO₂ allowances available for compliance deductions under NYCRR 238-6.5; and how such allowances will be managed.

6NYCRR 238-1.6 (e)

This item requires the owners and operators of the SO₂ budget source to keep on site at the source pertinent documents for a period of 5 years from the date the document is created.

6NYCRR 238-1.6 (f)

This subdivision outlines the liability of an affected source.

6NYCRR 238-1.6 (g)

This subdivision outlines the liability of an affected source as subject to other requirements.

6NYCRR 238-2.1

This section outlines the authorization and responsibilities of the SO₂ authorized account representative.

6NYCRR 238-4.1

This section lists all of the requirements for the submission of the compliance certification report.

6NYCRR 238-7.1

This section outlines the requirements for the submission of SO₂ allowance transfers.

6NYCRR 238-8

This condition requires the owner or operator of the facility to comply with the reporting and record keeping requirements of 40 CFR Part 75.

6NYCRR 243-1.6 (a)

This condition requires the facility to acknowledge that they are subject to this CAIR regulation and provide owner and contact information. It also requires them to update this information as it changes or provide supplemental information at the Departments request.

6NYCRR 243-1.6 (b)

This condition obligates the owners and operators of the facility to comply with the monitoring and reporting requirements of the CAIR regulations.

6NYCRR 243-1.6 (c)

This citation explains the general provisions of the Clean Air Interstate Rule (CAIR) NO_x Ozone Season Trading



Program. This ozone season NOx cap and trade program runs from May 1 through September 30 each year, starting in 2009. Each source shall hold a tonnage equivalent in CAIR NOx Ozone Season allowances that is not less than the total tons of NOx emissions for the ozone season.

6NYCRR 243-1.6 (d)

This citation for the Clean Air Interstate Rule (CAIR) NOx Ozone Season Trading Program explains some of the penalties that can be imposed on a CAIR NOx Ozone Season source that does not surrender enough CAIR NOx Ozone Season allowances to cover their NOx Ozone Season emissions.

6NYCRR 243-1.6 (e)

This citation for the Clean Air Interstate Rule (CAIR) NOx Ozone Season Trading Program requires that all reports be submitted as required by this program, and that copies of all records and submissions made for this program be kept on site for at least five years.

6NYCRR 243-2.1

This citation of the Clean Air Interstate Rule (CAIR) NOx Ozone Season Trading Program explains that an CAIR NOx Ozone Season designated representative must be selected to submit, sign and certify each submission on behalf of the source for the this program.

6NYCRR 243-2.4

This condition describes the required elements of the "Certificate of Representation" for the CAIR program and the certifying language required with submissions to the Department.

6NYCRR 243-8.1

This citation of the Clean Air Interstate Rule (CAIR) NOx Ozone Season Trading Program explains that CAIR NOx Ozone Season Trading Program sources must install, certify and operate monitoring systems the meet the monitoring, recordkeeping, and reporting requirements in Subpart 6 NYCRR 243-8 and in Subpart H of 40 CFR Part 75.

6NYCRR 243-8.5 (d)

This citation of the Clean Air Interstate Rule (CAIR) NOx Ozone Season Trading Program explains the what requirements the quarterly reports must meet.

6NYCRR 243-8.5 (e)

This citation of the Clean Air Interstate Rule (CAIR) NOx Ozone Season Trading Program explains the compliance certification requirements the source must follow for each quarterly report.

6NYCRR 244-1

This subpart explains the general provisions of the Clean Air Interstate Rule (CAIR) Nitrogen Oxide (NOx) Annual Trading Program. The control period for this annual NOx cap and trade program runs from January 1 to December 31 each year, starting in 2009. Each source shall hold a tonnage equivalent in CAIR NOx allowances that is not less than the total tons of NOx emissions for the control period.

6NYCRR 244-2

Each Clean Air Interstate Rule (CAIR) NOx source shall have one CAIR designated representative and may have one alternate representative. Each submission for the CAIR NOx Annual Trading Program shall be submitted, signed, and certified by the CAIR designated representative or the alternate representative.

6NYCRR 244-8

The owners, operators, and Clean Air Interstate Rule (CAIR) designated representative of a CAIR NOx unit shall comply with the monitoring, recordkeeping, and reporting requirements as provided in Subpart 6 NYCRR Part 244-8 and in 40 CFR Part 75, Subparts F and G. A certified NOx emission monitoring system must be used to measure NOx emissions. NOx emission reports must be certified and submitted quarterly.

6NYCRR 245-1

This subpart explains the general provisions of the Clean Air Interstate Rule (CAIR) sulfur dioxide (SO₂) Trading Program. The control period for this annual SO₂ cap and trade program runs from January 1 to December 31, starting in the year 2010. Each source shall hold a tonnage equivalent in CAIR SO₂ allowances that is not less than the total tons of SO₂ emissions for the control period.

6NYCRR 245-2

Each Clean Air Interstate Rule (CAIR) SO₂ source shall have one CAIR designated representative and may have one alternate representative. Each submission for the CAIR SO₂ Trading Program shall be submitted, signed, and certified by the CAIR designated representative or the alternate representative.

6NYCRR 245-8

The owners, operators, and Clean Air Interstate Rule (CAIR) designated representative of a CAIR SO₂ unit shall comply with the monitoring, recordkeeping, and reporting requirements as provided in Subpart 6 NYCRR Part 245-8 and in 40 CFR Part 75, Subparts F and G. A certified SO₂ emission monitoring system must be used to measure SO₂ emissions. SO₂ emission reports must be certified and submitted quarterly..

Compliance Certification

Summary of monitoring activities at BROOKLYN NAVY YARD COGENERATION PLANT:

Location Facility/EU/EP/Process/ES	Cond No.	Type of Monitoring
FACILITY	50	work practice involving specific operations
FACILITY	51	work practice involving specific operations
U-00001/00001/01A	77	intermittent emission testing
U-00001/00001/01A	78	intermittent emission testing
U-00001/00001/01B	87	intermittent emission testing
U-00001/00001/01B	88	intermittent emission testing
U-00001/00001/01C	97	intermittent emission testing
U-00001/00001/01C	98	intermittent emission testing
U-00001/00001/01D	107	intermittent emission testing
U-00001/00001/01D	108	intermittent emission testing
U-00002/00002/02A	120	intermittent emission testing
U-00002/00002/02A	121	intermittent emission testing
U-00002/00002/02B	130	intermittent emission testing
U-00002/00002/02B	131	intermittent emission testing
U-00002/00002/02C	140	intermittent emission testing
U-00002/00002/02C	141	intermittent emission testing
U-00002/00002/02D	150	intermittent emission testing
U-00002/00002/02D	151	intermittent emission testing
U-00003/00003/03A	159	intermittent emission testing
U-00003/00003/03A	160	intermittent emission testing
U-00004/00004/04A	168	intermittent emission testing
U-00004/00004/04A	169	intermittent emission testing
FACILITY	60	record keeping/maintenance procedures
FACILITY	62	record keeping/maintenance procedures
FACILITY	63	record keeping/maintenance procedures
FACILITY	24	record keeping/maintenance procedures
FACILITY	25	record keeping/maintenance procedures
FACILITY	26	work practice involving specific operations
FACILITY	27	record keeping/maintenance procedures
U-00001/00001/01A	69	continuous emission monitoring



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U-00001/00001/01A	70	(cem) continuous emission monitoring
U-00001/00001/01A	71	(cem) continuous emission monitoring
U-00001/00001/01A	72	(cem) continuous emission monitoring
U-00001/00001/01B	79	(cem) continuous emission monitoring
U-00001/00001/01B	80	(cem) continuous emission monitoring
U-00001/00001/01B	81	(cem) continuous emission monitoring
U-00001/00001/01B	82	(cem) continuous emission monitoring
U-00001/00001/01C	89	(cem) continuous emission monitoring
U-00001/00001/01C	90	(cem) continuous emission monitoring
U-00001/00001/01C	91	(cem) continuous emission monitoring
U-00001/00001/01C	92	(cem) continuous emission monitoring
U-00001/00001/01D	99	(cem) continuous emission monitoring
U-00001/00001/01D	100	(cem) continuous emission monitoring
U-00001/00001/01D	101	(cem) continuous emission monitoring
U-00001/00001/01D	102	(cem) continuous emission monitoring
U-00002/00002/02A	1-18	(cem) continuous emission monitoring
U-00002/00002/02A	112	(cem) continuous emission monitoring
U-00002/00002/02A	113	(cem) continuous emission monitoring
U-00002/00002/02A	114	(cem) continuous emission monitoring
U-00002/00002/02B	122	(cem) continuous emission monitoring
U-00002/00002/02B	123	(cem) continuous emission monitoring
U-00002/00002/02B	124	(cem) continuous emission monitoring
U-00002/00002/02B	125	(cem) continuous emission monitoring
U-00002/00002/02C	132	(cem) continuous emission monitoring
U-00002/00002/02C	133	(cem) continuous emission monitoring
U-00002/00002/02C	134	(cem) continuous emission monitoring
U-00002/00002/02C	135	(cem) continuous emission monitoring
U-00002/00002/02D	142	(cem) continuous emission monitoring
U-00002/00002/02D	143	(cem) continuous emission monitoring
U-00002/00002/02D	144	(cem) continuous emission monitoring
U-00002/00002/02D	145	(cem) continuous emission monitoring
U-00003/00003/03A	153	intermittent emission testing
U-00003/00003/03A	154	intermittent emission testing
U-00004/00004/04A	162	intermittent emission testing
U-00004/00004/04A	163	intermittent emission testing
FACILITY	28	record keeping/maintenance procedures
FACILITY	5	record keeping/maintenance procedures
FACILITY	6	record keeping/maintenance procedures



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FACILITY	7	record keeping/maintenance procedures
FACILITY	33	record keeping/maintenance procedures
FACILITY	39	record keeping/maintenance procedures
FACILITY	41	record keeping/maintenance procedures
FACILITY	42	record keeping/maintenance procedures
FACILITY	43	record keeping/maintenance procedures
FACILITY	45	record keeping/maintenance procedures
FACILITY	44	work practice involving specific operations
FACILITY	46	monitoring of process or control device parameters as surrogate
FACILITY	47	work practice involving specific operations
U-00001	66	record keeping/maintenance procedures
U-00001	67	record keeping/maintenance procedures
U-00001	68	record keeping/maintenance procedures
U-00001/00001/01A	73	intermittent emission testing
U-00001/00001/01A	74	continuous emission monitoring (cem)
U-00001/00001/01A	75	continuous emission monitoring (cem)
U-00001/00001/01A	76	intermittent emission testing
U-00001/00001/01B	83	intermittent emission testing
U-00001/00001/01B	84	intermittent emission testing
U-00001/00001/01B	85	continuous emission monitoring (cem)
U-00001/00001/01B	86	continuous emission monitoring (cem)
U-00001/00001/01C	93	intermittent emission testing
U-00001/00001/01C	94	intermittent emission testing
U-00001/00001/01C	95	continuous emission monitoring (cem)
U-00001/00001/01C	96	continuous emission monitoring (cem)
U-00001/00001/01D	103	intermittent emission testing
U-00001/00001/01D	104	intermittent emission testing
U-00001/00001/01D	105	continuous emission monitoring (cem)
U-00001/00001/01D	106	continuous emission monitoring (cem)
U-00002	109	record keeping/maintenance procedures
U-00002	110	record keeping/maintenance procedures
U-00002	111	record keeping/maintenance procedures
U-00002/00002/02A	116	intermittent emission testing
U-00002/00002/02A	117	intermittent emission testing
U-00002/00002/02A	118	continuous emission monitoring (cem)
U-00002/00002/02A	119	continuous emission monitoring (cem)
U-00002/00002/02B	126	intermittent emission testing
U-00002/00002/02B	127	continuous emission monitoring (cem)
U-00002/00002/02B	128	continuous emission monitoring (cem)
U-00002/00002/02B	129	intermittent emission testing
U-00002/00002/02C	136	intermittent emission testing
U-00002/00002/02C	137	intermittent emission testing
U-00002/00002/02C	138	continuous emission monitoring (cem)



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U-00002/00002/02C	139	continuous emission monitoring (cem)
U-00002/00002/02D	146	continuous emission monitoring (cem)
U-00002/00002/02D	147	intermittent emission testing
U-00002/00002/02D	148	intermittent emission testing
U-00002/00002/02D	149	continuous emission monitoring (cem)
U-00003	152	record keeping/maintenance procedures
U-00003/00003/03A	155	intermittent emission testing
U-00003/00003/03A	156	intermittent emission testing
U-00003/00003/03A	157	intermittent emission testing
U-00003/00003/03A	158	intermittent emission testing
U-00004	161	record keeping/maintenance procedures
U-00004/00004/04A	164	intermittent emission testing
U-00004/00004/04A	165	intermittent emission testing
U-00004/00004/04A	166	intermittent emission testing
U-00004/00004/04A	167	intermittent emission testing
FACILITY	49	record keeping/maintenance procedures
FACILITY	173	record keeping/maintenance procedures
FACILITY	178	record keeping/maintenance procedures
FACILITY	180	record keeping/maintenance procedures
FACILITY	183	record keeping/maintenance procedures
FACILITY	184	record keeping/maintenance procedures
FACILITY	188	record keeping/maintenance procedures
FACILITY	190	record keeping/maintenance procedures
FACILITY	1-14	record keeping/maintenance procedures
FACILITY	1-17	record keeping/maintenance procedures

Basis for Monitoring

This permit modification includes conditions recently promulgated under regulations 6 NYCRR Parts 243, 244, and 245. These regulations require facilities to obtain/poses at least as many 'allocations' of sulfur dioxide (SO₂) and oxides of nitrogen (NO_x) as they emit into the atmosphere during a specified period of time. An 'allocation' is a unit of pollution which is limited by a budget established by the regulations. The Department developed these regulations in response to the United States Environmental Protection Agencies (EPA's) recent "Clean Air Interstate Rule" (CAIR). The regulations are included in New York's 'State Implementation Plan' (SIP) which has been approved by EPA as required by the Clean Air Act of 1990.

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