

New York State Department of Environmental Conservation

Permit Review Report

Permit ID: 1-4722-00574/00015 Modification Number: 1



12/02/2003

Facility Identification Data

Name: HOLTSMVILLE TERMINAL, NORTHVILLE IND CORP
Address: 586 UNION AVE
HOLTSMVILLE, NY 11742

Owner/Firm

Name: NORTHVILLE INDUSTRIES CORP
Address: 25 MELVILLE PARK RD
PO BOX 2937
MELVILLE, NY 11747-0398, USA
Owner Classification: Corporation/Partnership

Permit Contacts

Division of Environmental Permits:
Name: ROGER EVANS
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STONY BROOK, NY 11790-2356

Division of Air Resources:
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Address: NYSDEC
BUILDING 40 SUNY
STONY BROOK, NY 11790

Air Permitting Contact:
Name: PETER MILOSKI
Address: NORTHVILLE INDUSTRIES C/O TOSCO PIPELINE
586 UNION AVE
HOLTSMVILLE, NY 11742
Phone:6314755060

Permit Description

Introduction

The Title V operating air permit is intended to be a document containing only enforceable terms and conditions as well as any additional information, such as the identification of emission units, emission points, emission sources and processes, that makes the terms meaningful. 40 CFR Part 70.7(a)(5) requires that each Title V permit have an accompanying "...statement that sets forth the legal and factual basis for the draft permit conditions". The purpose for this permit review report is to satisfy the above requirement by providing pertinent details regarding the permit/application data and permit conditions in a more easily understandable format. This report will also include background narrative and explanations of regulatory decisions made by the reviewer. It should be emphasized that this permit review report, while based on information contained in the permit, is a separate document and is not itself an enforceable term and condition of the permit.

Summary Description of Proposed Project

THIS FACILITY DISTRIBUTES GASOLINE, DIESEL FUEL, KEROSENE AND NO. 2 FUEL OIL

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(HOME HEATING OIL) TO A VARIETY OF CUSTOMERS. THE FACILITY CONSISTS OF SEVERAL STORAGE TANKS, FOURTEEN TRUCK LOADING BAYS AND ASSOCIATED VAPOR RECOVERY UNITS FOR COMMERCIAL DISTRIBUTION OF PETROLEUM PRODUCTS, AND A GASOLINE DISPENSING STATION FOR FACILITY FLEET VEHICLES.

Attainment Status

HOLTSVILLE TERMINAL, NORTHVILLE IND CORP is located in the town of BROOKHAVEN in the county of SUFFOLK.

The attainment status for this location is provided below. (Areas classified as attainment are those that meet all ambient air quality standards for a designated criteria air pollutant.)

Criteria Pollutant	Attainment Status
Particulate Matter (PM)	ATTAINMENT
Particulate Matter < 10µ in diameter (PM10)	ATTAINMENT
Sulfur Dioxide (SO2)	ATTAINMENT
Ozone*	SEVERE NON-ATTAINMENT
Oxides of Nitrogen (NOx)**	ATTAINMENT
Carbon Monoxide (CO)	ATTAINMENT

* Ozone is regulated in terms of the emissions of volatile organic compounds (VOC) and/or oxides of nitrogen (NOx) which are ozone precursors.

** NOx has a separate ambient air quality standard in addition to being an ozone precursor

Facility Description

THE HOLTSVILLE TERMINAL CONSISTS OF BULK ABOVEGROUND STORAGE TANKS, TRUCK LOADING BAYS AND TWO (2) IDENTICAL VAPOR RECOVERY UNITS. SUPPORTING SERVICES ALSO INCLUDE A GASOLINE DISPENSING STATION FOR FLEET VEHICLES AND A WASTEWATER TREATMENT OPERATION. THE FACILITY RECEIVES AND DISTRIBUTES A WIDE VARIETY OF PETROLEUM PRODUCTS, WITH A REID VAPOR PRESSURES LESS THAN 13.5 PSIA, INCLUDING, BUT NOT LIMITED TO, GASOLINE, DIESEL FUEL, KEROSENE AND NO. 2 FUEL OIL (HOME HEATING OIL). MATERIAL IS RECEIVED VIA PIPE LINE AND DELIVERED INTO TANK TRUCKS. ALL GASOLINE LOADING INTO TANKER TRUCKS IS CONTROLLED BY THE VAPOR RECOVERY UNITS.

Permit Structure and Description of Operations

The Title V permit for HOLTSVILLE TERMINAL, NORTHVILLE IND CORP

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is structured in terms of the following hierarchy: facility, emission unit, emission point, emission source and process.

A facility is defined as all emission sources located at one or more adjacent or contiguous properties owned or operated by the same person or persons under common control. The facility is subdivided into one or more emission units (EU). Emission units are defined as any part or activity of a stationary facility that emits or has the potential to emit any federal or state regulated air pollutant. An emission unit is represented as a grouping of processes (defined as any activity involving one or more emission sources (ES) that emits or has the potential to emit any federal or state regulated air pollutant). An emission source is defined as any apparatus, contrivance or machine capable of causing emissions of any air contaminant to the outdoor atmosphere, including any appurtenant exhaust system or air cleaning device.

[NOTE: Indirect sources of air contamination as defined in 6 NYCRR Part 203 (i.e. parking lots) are excluded from this definition]. The applicant is required to identify the principal piece of equipment (i.e., emission source) that directly results in or controls the emission of federal or state regulated air pollutants from an activity (i.e., process). Emission sources are categorized by the following types:

- combustion - devices which burn fuel to generate heat, steam or power
- incinerator - devices which burn waste material for disposal
- control - emission control devices
- process - any device or contrivance which may emit air contaminants that is not included in the above categories.

HOLTSVILLE TERMINAL, NORTHVILLE IND CORP is defined by the following emission unit(s):
Emission unit U00005 - EMISSION UNIT U00005 CONSISTS OF A GASOLINE DISPENSING STATION FOR BOTH DIESEL AND MOTOR GASOLINE FOR USE IN HOLTSVILLE FLEET VEHICLES OPERATED ON SITE.

It is further defined by the following process(es):

Process: DSPGASOLINE AND DIESEL FUEL ARE DISPENSED TO FLEET VEHICLES

Emission unit U00002 - EMISSION UNIT U00002 CONSISTS OF NINE (9) TRUCK LOADING BAYS TRANSFERRING PETROLEUM LIQUIDS, INCLUDING, BUT NOT LIMITED TO, GASOLINE, KEROSENE, DIESEL FUEL AND NO. 2 FUEL OIL, WITH REID VAPOR PRESSURES (RVP) LESS THAN 13.5 PSIA. EMISSIONS FROM EACH LOADING RACK, REGARDLESS OF MATERIAL, ARE VENTED INTO ONE OF TWO IDENTICAL VAPOR RECOVERY UNITS. ALL LOADED MATERIALS ARE RECOVERED IN THE VAPOR RECOVERY UNITS. EACH VAPOR RECOVERY UNIT CONSISTS OF TWO CARBON ADSORPTION BEDS WHICH ARE CYCLED BETWEEN ADSORPTION AND REGENERATION CYCLES.

Emission unit U00002 is associated with the following emission points (EP):
0001A, 0001B, 0001C, 0001D

It is further defined by the following process(es):

Process: GASTHE VAPOR RECOVERY SYSTEM SERVING THE TRUCK LOADING RACK AT HOLTSVILLE TERMINAL DIRECTS VAPORS FROM THE GASOLINE/PETROLEUM DISTILLATE FUEL LOADING RACK TO A CONDENSATE/VAPOR HOLDING TANK EQUIPPED WITH A BLADDER. WHEN THE LEVEL IN THE BLADDER TANK CLIMBS TO 6

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FEET (CURRENT SETTING), VALVES OPEN TO SEND THE VAPORS TO THE VAPOR RECOVERY UNITS (VRU'S) FOR PROCESSING. PRESENTLY, THE WEST VRU (MADE UP OF TWO CARBON ADSORPTION BEDS) IS USED PREFERENTIALLY. HOWEVER, EITHER UNIT AND ANY OF THE CARBON BEDS WITH IN EITHER UNIT HAVE THE POTENTIAL TO BE OPERATED PREFERENTIALLY. AT HIGH LOADING RATES, BOTH UNITS MAY OPERATE.

Emission unit U00006 - dd

Emission unit U00006 is associated with the following emission points (EP):
0006A

It is further defined by the following process(es):

Process: STPTTHIS SYSTEM WILL BE USED TO REMOVE HYDROCARBONS FROM DISCHARGE FLOW THAT COLLECTS WATER RUNOFF FROM TRUCK LOADING RACKS.

Emission unit U00001 - EMISSION UNIT U00001 CONSISTS OF ELEVEN (11) INTERNAL FLOATING ROOF STORAGE TANKS. EACH TANK IS EQUIPPED WITH A VAPOR MOUNTED PRIMARY SEAL AND RIM MOUNTED WIPER SECONDARY SEAL. EACH TANK STORES A VARIETY OF PETROLEUM LIQUIDS, WITH A REID VAPOR PRESSURE (RVP) LESS THAN OR EQUAL TO 13.5 PSIA, INCLUDING, BUT NOT LIMITED TO, GASOLINE, KEROSENE AND NO. 2 FUEL OIL.

It is further defined by the following process(es):

Process: PROEACH SOURCE INCLUDED IN EMISSION UNIT U00001 SHALL STORE PETROLEUM LIQUIDS AND ANY OF ITS DERIVATIVES, INCLUDING, BUT NOT LIMITED TO, GASOLINE, KEROSENE, DIESEL FUEL AND FUEL AND NO. 2 FUEL OIL (HOME HEATING OIL), WITH A RVP LESS THAN 13.5 PSIA.

Emission unit U00004 - EMISSION UNIT U00004 CONSISTS OF TEN (10) FIXED ROOF STORAGE TANKS WITH CAPACITIES LESS THAN 10,000 GALLONS AND ONE (1) INTERNAL FLOATING ROOF TANK WITH A CAPACITY OF 806,400 GALLONS. EACH TANK STORES GASOLINE/FUEL ADDITIVES WHICH ARE USED AS SUPPLEMENTS TO SPECIFIC PETROLEUM PRODUCTS. ADDITIVES ARE DELIVERED IN CONJUNCTION WITH PETROLEUM PRODUCT LOADING OPERATIONS.

It is further defined by the following process(es):

Process: ADDEACH TANK SHALL STORE A VARIETY OF GASOLINE/DIESEL FUEL ADDITIVES FOR USE WITH SPECIFIC PETROLEUM PRODUCTS LOADED AT ANY OF THE LOADING RACKS

Emission unit U00003 - EMISSION UNIT U00003 CONSISTS OF FIVE (5) TRUCK LOADING BAYS USED TO DELIVER ALL PETROLEUM LIQUIDS OTHER THAN GASOLINE. THIS INCLUDES ALL PETROLEUM PRODUCTS WITH A TRUE VAPOR PRESSURE OF 0.02 PSIA OR LESS, INCLUDING, BUT NOT LIMITED TO, KEROSENE, DIESEL FUEL, AND NO. 2 FUEL OIL (HOME HEATING OIL).

It is further defined by the following process(es):

Process: OILEACH LOADING RACK DELIVERS PETROLEUM PRODUCTS TO TANK TRUCKS VIA TOP LOADING ARMS. EACH LOADING ARM HAS A MAXIMUM LOADING RATE OF 600 GPM.

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Title V/Major Source Status

HOLTSVILLE TERMINAL, NORTHVILLE IND CORP is subject to Title V requirements. This determination is based on the following information:
This is a Title V facility.

Program Applicability

The following chart summarizes the applicability of HOLTSVILLE TERMINAL, NORTHVILLE IND CORP with regards to the principal air pollution regulatory programs:

Regulatory Program	Applicability
PSD	NO
NSR (non-attainment)	NO
NESHAP (40 CFR Part 61)	NO
NESHAP (MACT - 40 CFR Part 63)	YES
NSPS	YES
TITLE IV	NO
TITLE V	YES
TITLE VI	NO
RACT	YES
SIP	YES

NOTES:

PSD Prevention of Significant Deterioration (40 CFR 52) - requirements which pertain to major stationary sources located in areas which are in attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NSR New Source Review (6 NYCRR Part 231) - requirements which pertain to major stationary sources located in areas which are in non-attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NESHAP National Emission Standards for Hazardous Air Pollutants (40 CFR 61) - contaminant and source specific emission standards established prior to the Clean Air Act Amendments of 1990 (CAAA) which were developed for 9 air contaminants (inorganic arsenic, radon, benzene, vinyl chloride,

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asbestos, mercury, beryllium, radionuclides, and volatile HAP's)

MACT Maximum Achievable Control Technology (40 CFR 63) - contaminant and source specific emission standards established by the 1990 CAAA. Under Section 112 of the CAAA, the US EPA is required to develop and promulgate emissions standards for new and existing sources. The standards are to be based on the best demonstrated control technology and practices in the regulated industry, otherwise known as MACT. The corresponding regulations apply to specific source types and contaminants.

NSPS New Source Performance Standards (40 CFR 60) - standards of performance for specific stationary source categories developed by the US EPA under Section 111 of the CAAA. The standards apply only to those stationary sources which have been constructed or modified after the regulations have been proposed by publication in the Federal Register and only to the specific contaminant(s) listed in the regulation.

Title IV Acid Rain Control Program (40 CFR 72 thru 78) - regulations which mandate the implementation of the acid rain control program for large stationary combustion facilities.

Title VI Stratospheric Ozone Protection (40 CFR 82, Subparts A thru G) - federal requirements that apply to sources which use a minimum quantity of CFC's (chlorofluorocarbons), HCFC's (hydrofluorocarbons) or other ozone depleting substances or regulated substitute substances in equipment such as air conditioners, refrigeration equipment or motor vehicle air conditioners or appliances.

RACT Reasonably Available Control Technology (6 NYCRR Parts 212.10, 226, 227-2, 228, 229, 230, 232, 233, 234, 235, 236) - the lowest emission limit that a specific source is capable of meeting by application of control technology that is reasonably available, considering technological and economic feasibility. RACT is a control strategy used to limit emissions of VOC's and NOx for the purpose of attaining the air quality standard for ozone. The term as it is used in the above table refers to those state air pollution control regulations which specifically regulate VOC and NOx emissions.

SIP State Implementation Plan (40 CFR 52, Subpart HH) - as per the CAAA, all states are empowered and required to devise the specific combination of controls that, when implemented, will bring about attainment of ambient air quality standards established by the federal government and the individual state. This specific combination of measures is referred to as the SIP. The term here refers to those state regulations that are approved to be included in the SIP and thus are considered federally enforceable.

Compliance Status

Facility is in compliance with all requirements

SIC Codes

SIC or Standard Industrial Classification code is an industrial code developed by the federal Office of Management and Budget for use, among other things, in the classification



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of establishments by the type of activity in which they are engaged. Each operating establishment is assigned an industry code on the basis of its primary activity, which is determined by its principal product or group of products produced or distributed, or services rendered. Larger facilities typically have more than one SIC code.

SIC Code	Description
5171	PETROLEUM BULK STATIONS & TERMINALS

SCC Codes

SCC or Source Classification Code is a code developed and used by the USEPA to categorize processes which result in air emissions for the purpose of assessing emission factor information. Each SCC represents a unique process or function within a source category logically associated with a point of air pollution emissions. Any operation that causes air pollution can be represented by one or more SCC's.

SCC Code	Description
4-07-146-97	ORGANIC CHEMICAL STORAGE ORGANIC CHEMICAL STORAGE - FIXED ROOF TANKS - MISCELLANEOUS FIXED ROOF TANKS:MISCELLANEOUS:SPECIFY IN COMMENTS:BREATHING LOSS
4-07-176-13	ORGANIC CHEMICAL STORAGE ORGANIC CHEMICAL STORAGE - FLOATING ROOF TANKS - ALKANES (PARAFFINS)
3-06-224-04	FLOAT ROOF TANKS PETROLEUM DISTILLATES: STANDING LOSS PETROLEUM INDUSTRY
4-06-007-06	UNDERGROUND STORAGE & OTHER REMEDIATION - AIR STRIPPING:DISTILLATE OIL TRANSPORTATION AND MARKETING OF PETROLEUM PRODUCTS
4-06-001-40	CORPORATE FLEET REFUELING - STAGE I: BALANCED SUBMERGED FILLING TRANSPORTATION AND MARKETING OF PETROLEUM PRODUCTS TANK CARS AND TRUCKS
4-06-001-63	DISTILLATE OIL: SPLASH LOADING (NORMAL SERVICE) TRANSPORTATION AND MARKETING OF PETROLEUM PRODUCTS TANK CARS AND TRUCKS GASOLINE: RETURN W/ VAPOR (TRANSIT LOSSES)

Facility Emissions Summary

In the following table, the CAS No. or Chemical Abstract Series code is an identifier assigned to every chemical compound. [NOTE: Certain CAS No.'s contain a 'NY' designation within them. These are not true CAS No.'s but rather an identification which has been developed by the department to identify groups of contaminants which ordinary CAS No.'s do not do. As an example, volatile organic compounds or VOC's are identified collectively by the NY CAS No. 0NY998-00-0.] The PTE refers to the Potential to Emit. This is defined as the maximum capacity of a facility or air contaminant source to emit any air contaminant under its physical and operational design. Any physical or operational limitation on the capacity of the facility or air contamination source to emit any air contaminant , including air

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pollution control equipment and/or restrictions on the hours of operation, or on the type or amount of material combusted, stored, or processed, shall be treated as part of the design only if the limitation is contained in federally enforceable permit conditions. The PTE Range represents an emission range for a contaminant. Any PTE quantity that is displayed represents a facility-wide emission cap or limitation for that contaminant. If no PTE quantity is displayed, the PTE Range is provided to indicate the approximate magnitude of facility-wide emissions for the specified contaminant in terms of tons per year (tpy). The term 'HAP' refers to any of the hazardous air pollutants listed in section 112(b) of the Clean Air Act Amendments of 1990. Total emissions of all hazardous air pollutants are listed under the special NY CAS No. 0NY100-00-0. In addition, each individual hazardous air pollutant is also listed under its own specific CAS No. and is identified in the list below by the (HAP) designation.

Cas No.	Contaminant Name	PTE	
		lbs/yr	Range
000071-43-2	BENZENE (HAP)	> 0	but < 10 tpy
000098-82-8	BENZENE, (1-METHYLETHYL) (HAP)	> 0	but < 10 tpy
000630-08-0	CARBON MONOXIDE	> 0	but < 2.5 tpy
000064-17-5	ETHYL ALCOHOL (ETHANOL)	> 0	but < 2.5 tpy
000100-41-4	ETHYLBENZENE (HAP)	> 0	but < 10 tpy
0NY100-00-0	HAP	>= 50	tpy but < 100 tpy
000110-54-3	HEXANE (HAP)	> 0	but < 10 tpy
007439-92-1	LEAD (HAP)	> 0	but < 10 tpy
001634-04-4	METHYL TERTBUTYL ETHER (HAP)	> 0	but < 10 tpy
000091-20-3	NAPHTHALENE (HAP)	> 0	but < 10 tpy
0NY210-00-0	OXIDES OF NITROGEN	> 0	but < 2.5 tpy
0NY075-00-0	PARTICULATES	> 0	but < 2.5 tpy
000540-84-1	PENTANE, 2,2,4-TRIMETHYL- (HAP)	> 0	but < 10 tpy
007446-09-5	SULFUR DIOXIDE	> 0	but < 2.5 tpy
000108-88-3	TOLUENE (HAP)	> 0	but < 10 tpy
0NY998-00-0	VOC	>= 100	tpy but < 250 tpy
001330-20-7	XYLENE, M, O & P MIXT. (HAP)	> 0	but < 10 tpy

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: Sealing - 6NYCRR Part 200.5

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation. Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

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Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6NYCRR Part 200.6

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6NYCRR Part 200.7

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

Item D: Unpermitted Emission Sources - 6NYCRR Part 201-1.2

If an existing emission source was subject to the permitting requirements of 6NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

(a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.

(b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

Item E: Emergency Defense - 6NYCRR Part 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through

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properly signed, contemporaneous operating logs, or other relevant evidence that:

- (1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
- (3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
- (4) The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item F: Recycling and Salvage - 6NYCRR Part 201-1.7

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item G: Prohibition of Reintroduction of Collected Contaminants to the Air - 6NYCRR Part 201-1.8

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item H: Public Access to Recordkeeping for Title V Facilities - 6NYCRR Part 201-1.10(b)

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

Item I: Proof of Eligibility for Sources Defined as Exempt Activities - 6NYCRR Part 201-3.2(a)

The owner and/or operator of an emission source or unit that is

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eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item J: Proof of Eligibility for Sources Defined as Trivial Activities - 6 NYCRR Part 201-3.3(a)

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request.

Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item K: Timely Application for the Renewal of Title V Permits - 6 NYCRR Part 201-6.3(a)(4)

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item L: Certification by a Responsible Official - 6 NYCRR Part 201-6.3(d)(12)

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item M: Requirement to Comply With All Conditions - 6 NYCRR Part 201-6.5(a)(2)

The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination,

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revocation and reissuance, or modification; or for denial of a permit renewal application.

Item N: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR Part 201-6.5(a)(3)

This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item O: Providing Information Upon Request - 6 NYCRR Part 201-6.5(a)(4)

The permittee shall furnish to the Department, within a reasonable time, any information that the Department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. The permittee shall also, on request, furnish the Department with copies of records required to be kept by the permit. Where information is claimed to be confidential, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

Item P: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR Part 201-6.5(a)(5)

It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

Item Q: Property Rights - 6 NYCRR Part 201-6.5(a)(6)

This permit does not convey any property rights of any sort or any exclusive privilege.

Item R: Fees - 6 NYCRR Part 201-6.5(a)(7)

The owner and/or operator of a stationary source shall pay fees to the department consistent with the fee schedule authorized by 6 NYCRR Subpart 482-2.

Item S: Right to Inspect - 6 NYCRR Part 201-6.5(a)(8)

Upon presentation of credentials and other documents, as may be required by law, the permittee shall allow the Department or an authorized representative to perform the following:

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- i. Enter upon the permittee's premises where the permitted facility is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;
- ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
- iii. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
- iv. As authorized by the Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

Item T: Severability - 6 NYCRR Part 201-6.5(a)(9)

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item U: Progress Reports and Compliance Schedules - 6 NYCRR Part 201-6.5(d)(5)

Progress reports consistent with an applicable schedule of compliance must be submitted at least semiannually on a calendar year basis, or at a more frequent period if specified in the applicable requirement or by the Department elsewhere in this permit. These reports shall be submitted to the Department within 30 days after the end of a reporting period. Such progress reports shall contain the following:

- i. Dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and
- ii. An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

Item V: Off Permit Changes - 6 NYCRR Part 201-6.5(f)(6)

No permit revision will be required for operating changes that contravene an express permit term, provided that such changes would not violate applicable requirements as defined under this Part or contravene federally enforceable monitoring (including test methods), recordkeeping, reporting, or compliance certification permit terms and

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conditions. Such changes may be made without requiring a permit revision, if the changes are not modifications under any provisions of Title I of the Act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions) provided that the facility provides the Administrator and the Department with written notification in advance of the proposed changes within a minimum of 7 days as required by 6 NYCRR §201-6.5(f)(6).

Item W: Permit Shield - 6 NYCRR Part 201-6.5(g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;
- iii. The applicable requirements of Title IV of the Act;
- iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item X: Reopening for Cause - 6 NYCRR Part 201-6.5(i)

This Title V permit shall be reopened and revised under any of the

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following circumstances:

- i. If additional applicable requirements under the Act become applicable where this permit's remaining term is three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.
- ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.
- iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.
- iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item Y: Required Emission Tests - 6 NYCRR Part 202-1.1

An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6NYCRR Part 202-1.

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- Item Z: Visible Emissions Limited - 6 NYCRR Part 211.3**
Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.
- Item AA: Open Fires - 6 NYCRR Part 215**
No person shall burn, cause, suffer, allow or permit the burning in an open fire of garbage, rubbish for salvage, or rubbish generated by industrial or commercial activities.
- Item BB: Permit Exclusion - ECL 19-0305**
The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.
- Item CC: Federally Enforceable Requirements - 40 CFR 70.6(b)**
All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

- Item A: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5**
Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control

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devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Regulatory Analysis

Location Facility/EU/EP/Process/ES	Regulation	Short Description	Condition
FACILITY	ECL 19-0301	Powers and Duties of the Department with respect to air pollution control	1-9
FACILITY	ECL 19-0301. (3) (b)	Prohibition of the use of methyl tertiary butyl ether (MTBE) as a motor fuel oxygenate	1-10
FACILITY	40CFR 60-A.4	General provisions - Address	1-5
FACILITY	40CFR 60-A.7 (a)	Notification and Recordkeeping	1-6
FACILITY	40CFR 60-A.7 (b)	Notification and Recordkeeping	42
FACILITY	40CFR 60-A.7 (f)	Notification and Recordkeeping	43
U-00001/-/PRO/00T11	40CFR 60-K.113 (a)	Petroleum liquid storage tanks over 40,000 gallons capacity - monitoring of operations	54
U-00001/-/PRO/00T12	40CFR 60-K.113 (a)	Petroleum liquid storage tanks over 40,000 gallons capacity - monitoring of operations	55
U-00001/-/PRO/00T13	40CFR 60-K.113 (a)	Petroleum liquid storage tanks over 40,000 gallons capacity - monitoring of operations	56
U-00001/-/PRO/00T17	40CFR 60-K.113 (a)	Petroleum liquid storage tanks over 40,000 gallons capacity - monitoring of operations	57
U-00001/-/PRO/00T18	40CFR 60-K.113 (a)	Petroleum liquid storage	58

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		tanks over 40,000 gallons capacity - monitoring of operations	
U-00001/-/PRO	40CFR 60-Ka.112a	Petroleum storage - standards for VOC	53
U-00001/-/PRO/00T42	40CFR 60-Kb.112b(a)	NSPS for volatile organic liquid storage vessels- standard for volatile organic compounds (VOC)	59
U-00001/-/PRO/00T42	40CFR 60-Kb.113b(a) (2)	NSPS for volatile organic liquid storage vessels- testing and procedures	60
U-00001/-/PRO/00T42	40CFR 60-Kb.113b(a) (4)	NSPS for volatile organic liquid storage vessels- testing and procedures	61
U-00001/-/PRO/00T42	40CFR 60-Kb.113b(a) (5)	NSPS for volatile organic liquid storage vessels- testing and procedures	62
U-00002	40CFR 60-XX.502(b)	Gasoline terminal loading racks over 20,000 gallons/day - standards for VOC	69, 1-8
U-00002	40CFR 60-XX.502(e)	Gasoline terminal loading racks over 20,000 gallons/day - standards for VOC	70
U-00002	40CFR 60-XX.502(f)	Gasoline terminal loading racks over 20,000 gallons/day - standards for VOC	71
U-00002	40CFR 60-XX.502(g)	Gasoline terminal loading racks over 20,000 gallons/day - standards for VOC	72
U-00002	40CFR 60-XX.502(i)	Gasoline terminal loading racks over 20,000 gallons/day - standards for VOC	73
U-00002	40CFR 60-XX.502(j)	Gasoline terminal loading racks over 20,000 gallons/day - standards for VOC	74
U-00002	40CFR 60-XX.505(b)	Gasoline terminal loading racks over 20,000 gallons/day - reporting and recordkeeping	75
U-00002	40CFR 60-XX.505(c)	Gasoline terminal loading racks over 20,000 gallons/day - reporting and recordkeeping	76
U-00002	40CFR 63-R.422(b)	Subpart R standard: Equipment leaks	77
FACILITY	40CFR 63-R.424	Subpart R standard: Test methods and procedures	44
U-00002	40CFR 63-R.425	Subpart R standard: Reporting and recordkeeping	78
U-00002	40CFR 63-R.427(a) (1)	Subpart R standard: Reporting and recordkeeping	79
FACILITY	40CFR 63-R.428	Chemical accident prevention provisions	45
FACILITY	40CFR 68	Unavoidable noncompliance and violations	1-7
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FACILITY	6NYCRR 201-6.5(c)	Permit conditions for Recordkeeping and Reporting of Compliance Monitoring	1-1
FACILITY	6NYCRR 201-6.5(c)(2)	Permit conditions for Recordkeeping and Reporting of Compliance Monitoring	1-2
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FACILITY	6NYCRR 201-6.5(e)	Compliance Certification	1-4
FACILITY	6NYCRR 202-2.1	Emission Statements - Applicability	28
FACILITY	6NYCRR 202-2.5	Emission Statements - record keeping requirements.	29
FACILITY	6NYCRR 205.4	Prohibitions and requirements.	30
FACILITY	6NYCRR 211.2	General Prohibitions - air pollution prohibited.	83
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FACILITY	6NYCRR 229.4(a)	Testing and monitoring	39
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U-00002/-/GAS	6NYCRR 230.4 (g)	vehicles - prohibitions and requirements. Gasoline transport	80
U-00002	6NYCRR 230.6 (a)	vehicles - recordkeeping and reporting. Gasoline transport	67
U-00002	6NYCRR 230.6 (b)	vehicles - recordkeeping and reporting. Gasoline transport	68

Applicability Discussion:

Mandatory Requirements: The following facility-wide regulations are included in all Title V permits:

ECL 19-301.

This section of the Environmental Conservation Law establishes the powers and duties assigned to the Department with regard to administering the air pollution control program for New York State.

6NYCRR Part 201-1.4

This regulation specifies the actions and recordkeeping and reporting requirements for any violation of an applicable state enforceable emission standard that results from a necessary scheduled equipment maintenance, start-up, shutdown, malfunction or upset in the event that these are unavoidable.

6NYCRR Part 201-6

This regulation applies to those terms and conditions which are subject to Title V permitting. It establishes the applicability criteria for Title V permits, the information to be included in all Title V permit applications as well as the permit content and terms of permit issuance. This rule also specifies the compliance, monitoring, recordkeeping, reporting, fee, and procedural requirements that need to be met to obtain a Title V permit, modify the permit and demonstrate conformity with applicable requirements as listed in the Title V permit. For permitting purposes, this rule specifies the need to identify and describe all emission units, processes and products in the permit application as well as providing the Department the authority to include this and any other information that it deems necessary to determine the compliance status of the facility.

6NYCRR Part 201-6.5(c)

This requirement specifies, in general terms, what information must be contained in any required compliance monitoring records and reports. This includes the date, time and place of any sampling, measurements and analyses; who performed the analyses;

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analytical techniques and methods used as well as any required QA/QC procedures; results of the analyses; the operating conditions at the time of sampling or measurement and the identification of any permit deviations. All such reports must also be certified by the designated responsible official of the facility.

6NYCRR Part 201-6.5(c)(2)

This requirement specifies that all compliance monitoring and recordkeeping is to be conducted according to the terms and conditions of the permit and follow all QA requirements found in applicable regulations. It also requires monitoring records and supporting information to be retained for at least 5 years from the time of sampling, measurement, report or application. Support information is defined as including all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

6NYCRR Part 201-6.5(e)

Sets forth the general requirements for compliance certification content; specifies an annual submittal frequency; and identifies the EPA and appropriate regional office address where the reports are to be sent.

6NYCRR Part 202-2.1

Requires that emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year.

6NYCRR Part 202-2.5

This rule specifies that each facility required to submit an emission statement must retain a copy of the statement and supporting documentation for at least 5 years and must make the information available to department representatives.

6NYCRR Part 211-.2

This regulation prohibits any emissions of air contaminants to the outdoor atmosphere which may be detrimental to human, plant or animal life or to property, or which unreasonably interferes with the comfortable enjoyment of life or property regardless of the existence of any specific air quality standard or emission limit.

40 CFR Part 68.

This Part lists the regulated substances and their applicability thresholds and sets the requirements for stationary sources concerning the prevention of accidental releases of these substances.

Facility Specific Requirements

In addition to Title V, HOLTSVILLE TERMINAL, NORTHVILLE IND CORP has been determined to be subject to the following regulations:

40CFR 60-A.4

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This condition lists the USEPA Region 2 address for the submittal of all communications to the "Administrator". In addition, all such communications must be copied to NYSDEC Bureau of Enforcement and Compliance Assurance.

40CFR 60-A.7 (a)

This regulation requires any owner or operator subject to a New Source Performance Standard (NSPS) to furnish the Administrator with notification of the dates of: construction or reconstruction, initial startup, any physical or operational changes, commencement of performance testing for continuous monitors and anticipated date for opacity observations as required.

40CFR 60-A.7 (b)

This regulation requires the owner or operator to maintain records of the occurrence and duration of any startup, shutdown, or malfunction of the source or control equipment or continuous monitoring system.

40CFR 60-A.7 (f)

This condition specifies requirements for maintenance of files of all measurements, including continuous monitoring system (CMS), monitoring device, and performance testing measurements; all CMS performance evaluations; all CMS or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices for at least two years.

40CFR 60-K.113 (a)

a

40CFR 60-Ka.112a

This rule contains the VOC control standards for storage vessels subject to Subpart Ka containing petroleum products with true vapor pressures between 1.5 and 11.1 pounds per square inch absolute (psia).

40CFR 60-Kb.112b (a)

a

40CFR 60-Kb.113b (a) (2)

a

40CFR 60-Kb.113b (a) (4)

a

40CFR 60-Kb.113b (a) (5)

a

40CFR 60-XX.502 (b)

This requirement restricts the emissions of volatile organic compounds (VOC's) from any vapor collection system due to the loading of liquid product into gasoline tank trucks to 35 milligrams of total

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organic compounds per liter of gasoline loaded or less, except for each affected facility equipped with an existing vapor processing system, as noted in 40 CFR 60. 502(c)

40CFR 60-XX.502 (e)

This regulation specifies the procedures for loading liquid product into vapor-tight gasoline trucks.

40CFR 60-XX.502 (f)

This regulation requires that loadings of gasoline tank trucks are to be made only into tanks equipped with vapor collection equipment that is compatible with the terminal's vapor collection system.

40CFR 60-XX.502 (g)

This regulation requires that the terminal's and the tank truck's vapor collection systems are connected during each loading of a gasoline tank truck at the affected facility. Examples of actions to accomplish this include training drivers in the hookup procedures and posting visible reminder signs at the affected loading tracks.

40CFR 60-XX.502 (i)

This regulation prohibits the opening of any pressure-vacuum vent in the bulk gasoline terminal's vapor collection system at a system pressure less than 4,500 pascals (450 mm of water).

40CFR 60-XX.502 (j)

This regulation requires the inspection of the vapor collection system, the vapor processing system, and each loading rack handling gasoline during the loading of gasoline tank trucks for total organic compounds liquid or vapor leaks, each calendar month. Each detection of a leak is to be recorded and the source of the leak repaired within 15 calendar days after it is detected.

40CFR 60-XX.505 (b)

The documentation file for each gasoline tank truck is to be updated at least once per year to reflect current test results as determined by Method 27. This documentation shall include, as a minimum, the following information:

- (1) Test title: Gasoline Delivery Tank Pressure Test--EPA Reference Method 27.
- (2) Tank owner and address.
- (3) Tank identification number.
- (4) Testing location.
- (5) Date of test.
- (6) Tester name and signature.
- (7) Witnessing inspector, if any: Name, signature, and affiliation.
- (8) Test results: Actual pressure change in 5 minutes, mm of water (average for 2 runs).

40CFR 60-XX.505 (c)

This regulation requires that a record of each monthly leak inspection required be kept on file at the terminal for at least 2 years. Inspection records shall include, as a minimum, the following information:

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- (1) Date of inspection.
- (2) Findings (may indicate no leaks discovered; or location, nature, and severity of each leak).
- (3) Leak determination method.
- (4) Corrective action (date each leak repaired; reasons for any repair interval in excess of 15 days).
- (5) Inspector name and signature.

40CFR 63-R.422 (b)

a

40CFR 63-R.424

a

40CFR 63-R.425

a

40CFR 63-R.427 (a) (1)

a

40CFR 63-R.428

a

6NYCRR 201-6.5 (c) (3) (ii)

This regulation specifies any reporting requirements incorporated into the permit must include provisions regarding the notification and reporting of permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken.

6NYCRR 205 .4

This regulation sets forth limits on volatile organic compounds (VOC) contained in various architectural surface coating materials. Manufacturers and suppliers of the coating materials have the primary responsibility of complying with these limits. End users are prohibited from applying non-complying coating material.

6NYCRR 225-1.2 (a) (2)

This regulation prohibits any person from selling, offering for sale, purchasing or using any fuel which contains sulfur in a quantity exceeding the limitations set forth in Table 1, Table 2, or Table 3 of this section.

6NYCRR 225-1.8 (b)

Upon request the owner or operator of a facility which purchases and fires coal or oil shall submit reports to the commissioner containing a fuel analysis, information on the quantity of the fuel received, burned, and results of any stack sampling, stack monitoring and any other procedures to ensure compliance with the provisions of 6 NYCRR Part 225-1. All records shall be available for a minimum of three years

6NYCRR 225-3.3 (a)

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This regulation prohibits the sale of any gasoline to a retailer or wholesale purchaser-consumer, which has a Reid vapor pressure greater than 9.0 pounds per square inch (psi) as sampled and tested by methods acceptable to the commissioner, during the period May 1st through September 15th of each year beginning 1989.

6NYCRR 225-3.3 (a)

This regulation prohibits anyone from selling or supplying gasoline having a Reid vapor pressure greater than 9.0 pounds per square inch during the period between May 1 through September 15 of each year. The Reid vapor pressure is a measure of the vapor pressure of a gasoline in pounds per square inch at 100° F.

6NYCRR 225-3.4

This regulation Gasoline sold or dispensed in the New York City Consolidated Metropolitan Statistical Area during the period between October 1 through April 30 must contain 2.7-2.9 percent oxygen by weigh

6NYCRR 225-3.4 (a)

This regulation specifies the records that must be maintained for the gasoline that is being delivered to or distributed from an applicable facility. The records include: the RVP of the gasoline (if subject to the RVP limitations of 225-3.3); a designation of the appropriate time period(s) the gasoline is to be dispensed to motor vehicles; and a written certification that the gasoline conforms with the RVP and oxygen requirements and is in compliance with applicable federal and state regulations.

6NYCRR 225-3.4 (b)

This regulation specifies the records to be kept with the gasoline which is distributed from facilities. The records include the following:

- (1) A copy of the written certification of conformance and compliance;
- (2) Documentation of the maximum RVP of the gasoline if subject to the RVP limitations of section 225-3.3;
- (3) Designation of the appropriate time period(s) in which the gasoline is intended to be dispensed to motor vehicles.
- (4) Documentation of the shipment quantity and the shipment date of the gasoline being distributed.

6NYCRR 225-3.4 (d)

This regulation specifies that any gasoline records to be kept must be made available for inspection during normal business hours, at the location from which the gasoline was delivered, sold, or dispensed, to the commissioner or his or her representative and copies furnished to department representatives. In addition, all required documentation is to be maintained for at least two years from date of delivery.

6NYCRR 229 .3 (a)

This subdivision contains the control requirements for petroleum fixed roof tanks.

6NYCRR 229 .3 (a) (2)

This subdivision contains the control requirements for petroleum fixed roof tanks.

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6NYCRR 229 .4 (a)

This subdivision specifies the test methods that must be used when a test is required to determine compliance with Part 229.

6NYCRR 229 .5 (a)

This regulation requires that a record be of the capacities, in gallons, of petroleum liquid storage tanks subject to the control requirements for petroleum fixed roof and petroleum liquid external floating roof tanks under Part 229.3, be maintained at the facility for a period of 5 years.

6NYCRR 229 .5 (c)

This subdivision specifies that a record of the average daily gasoline throughput, in gallons per year be maintained for gasoline loading terminals subject to Part 229.

6NYCRR 230 .4 (a) (2)

a

6NYCRR 230 .4 (a) (3)

a

6NYCRR 230 .4 (b)

a

6NYCRR 230 .4 (e)

a

6NYCRR 230 .4 (f)

a

6NYCRR 230 .4 (g)

a

6NYCRR 230 .6 (a)

a

6NYCRR 230 .6 (b)

a

ECL 19-0301. 3 (b)

This requirement prohibits the use of methyl tertiary butyl ether as an oxygenate in any motor fuel imported into, or sold or offered for sale in New York state as of January 1, 2004.

Compliance Certification

Summary of monitoring activities at HOLTSMVILLE TERMINAL, NORTHVILLE IND CORP:

Location	Type of Monitoring	Cond No.
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Facility/EU/EP/Process/ES

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Basis for Monitoring

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