

PERMIT Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air State Facility

Permit ID: 9-0424-00027/00010

Effective Date: 05/03/2002 Expiration Date: No expiration date

Permit Issued To: NATIONAL FUEL GAS SUPPLY CORPORATION

6363 MAIN ST BUFFALO, NY 14221

Contact: GARY A YOUNG

NATIONAL FUEL GAS SUPPLY CORPORATION

1100 STATE ST PO BOX 2081

ERIE, PA 16512

Facility: LIMESTONE COMPRESSOR STATION

64 PARKSIDE DRIVE LIMESTONE, NY 14753

Contact: GARY A YOUNG

NATIONAL FUEL GAS SUPPLY CORPORATION

1100 STATE ST PO BOX 2081

ERIE, PA 16512

Description:

The purpose of this permit is to establish emission reduction credits (ERCs) associated with eliminating three sources of emissions of Volatile Organic Compounds (VOC) and Oxides of Nitrogen (NOx), and to allow the continued operation of an existing natural gas-fired stationary reciprocating internal combustion compressor engine - emission unit 0-0000D.

By permanently removing from service emission unit 0-0000A (emission point 1), emission unit 0-0000B (emission point 2), and emission unit 0-0000C (emission point 3), the facility has generated 30.4 tons per year of oxides of nitrogen ERC. The ERC quantification form contained an erroneous hourly NOx emission rate for emission point 3 based on the stack test data. The number was adjusted in this permit where appropriate. By discontinuing operations of these sources the facility also generated 1.3 tons per year of VOC ERCs.

Please see each emission unit for the details related to the ERC quantification.

With the removal from service of emission units 0-0000A, 0-0000B, and 0-0000C, the facility emissions cap for NOx (which was previously adopted to establish a facility-wide potential to emit below the 100 ton per year applicability threshold of 6NYCRR Subpart 227-2, Reasonably Available Control Technology (RACT) for Oxides of Nitrogen) is no longer required because the remaining emission unit has a potential to emit of NOx that is below the applicability threshold.





By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator:	STEVEN J DOLESKI DIVISION OF ENVIRONMENTAL 270 MICHIGAN AVE BUFFALO, NY 14203-2999	PERMITS			
Authorized Signature:		Date:	/	/	



Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees, and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



LIST OF CONDITIONS

DEC GENERAL CONDITIONS

HEADQUARTERS

General Provisions

Facility Inspection by the Department
Relationship of this Permit to Other Department Orders and Determinations
Applications for Permit Renewals and Modifications
Permit Modifications, Suspensions and Revocations by the Department
Facility Level
Submission of Applications for Permit Modification or Renewal -REGION 9



DEC GENERAL CONDITIONS **** General Provisions **** GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department

Applicable State Requirement: ECL 19-0305

Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1 3.

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations
Applicable State Requirement: ECL 3-0301.2(m)

Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for Permit Renewals and Modifications
Applicable State Requirement: 6NYCRR 621.13

Item 3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 3.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual



transfer of ownership.

Condition 4: Permit Modifications, Suspensions and Revocations by the Department

Applicable State Requirement: 6NYCRR 621.14

Item 4.1:

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**** Facility Level ****

Condition 5: Submission of Applications for Permit Modification or Renewal -REGION 9

HEADOUARTERS

Applicable State Requirement: 6NYCRR 621.5(a)

Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator Region 9 Headquarters Division of Environmental Permits 270 Michigan Avenue Buffalo, NY 14203-2999 (716) 851-7165



Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY PERMIT

IDENTIFICATION INFORMATION

Permit Issued To: NATIONAL FUEL GAS SUPPLY CORPORATION 6363 MAIN ST BUFFALO, NY 14221

Facility: LIMESTONE COMPRESSOR STATION

64 PARKSIDE DRIVE

LIMESTONE, NY 14753

Authorized Activity By Standard Industrial Classification Code:



LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS

Facility Level

1 6NYCRR 231-2.6: Compliance Demonstration **Emission Unit Level**

EU=0-0000A,EP=00001,Proc=E01,ES=ENG01

2 6NYCRR 231-2.6: Compliance Demonstration3 6NYCRR 231-2.6: Compliance Demonstration

EU=0-0000B,EP=00002,Proc=E02,ES=ENG02

4 6NYCRR 231-2.6: Compliance Demonstration 5 6NYCRR 231-2.6: Compliance Demonstration

EU=0-0000C,EP=00003,Proc=E03,ES=ENG03

6 6NYCRR 231-2.6: Compliance Demonstration7 6NYCRR 231-2.6: Compliance Demonstration

STATE ONLY ENFORCEABLE CONDITIONS

Facility Level

8 ECL 19-0301: Contaminant List

9 6NYCRR 201-1.4: Unavoidable noncompliance and violations

10 6NYCRR 201-5: Emission Unit Definition11 6NYCRR 211.2: Air pollution prohibited

Emission Unit Level

12 6NYCRR 201-5: Emission Point Definition By Emission Unit13 6NYCRR 201-5: Process Definition By Emission Unit

4922 - NATURAL GAS TRANSMISSION

Permit Effective Date: 05/03/2002 Permit Expiration Date: No expiration date.



FEDERALLY ENFORCEABLE CONDITIONS **** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Sealing - 6NYCRR Part 200.5

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation. Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6NYCRR Part 200.6

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6NYCRR Part 200.7

Any person who owns or operates an air contamination

Air Pollution Control Permit Conditions Page 3 of 21 FINAL



source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

Item D: Unpermitted Emission Sources - 6NYCRR Part 201-1.2

If an existing emission source was subject to the permitting requirements of 6NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

- (a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.
- (b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

Item E: Emergency Defense - 6NYCRR Part 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

- (a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:
- (1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
- (3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
- (4) The facility owner and/or operator notified the Department within two working days after the event

Air Pollution Control Permit Conditions Page 4 of 21 FINAL



occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

- (b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.
- (c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item F: Recycling and Salvage - 6NYCRR Part 201-1.7

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item G: Prohibition of Reintroduction of Collected Contaminants to the Air - 6NYCRR Part 201-1.8

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item H: Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR Part 201-3.2(a)

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item I: Proof of Eligibility for Sources Defined as Trivial Activities - 6 NYCRR Part 201-3.3(a)

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific



criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item J: Required Emission Tests - 6 NYCRR Part 202-1.1

An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6NYCRR Part 202-1.

Item K: Visible Emissions Limited - 6 NYCRR Part 211.3

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Item L: Open Fires - 6 NYCRR Part 215

No person shall burn, cause, suffer, allow or permit the burning in an open fire of garbage, rubbish for salvage, or rubbish generated by industrial or commercial activities.

Item M: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not



limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item N: Federally Enforceable Requirements - 40 CFR 70.6(b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

FEDERAL APPLICABLE REQUIREMENTS The following conditions are federally enforceable.

Condition 1: Compliance Demonstration

Effective between the dates of $\,05/03/2002$ and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 231-2.6

Item 1.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s): COXIDES OF NITROGEN

Item 1.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

By permanently removing from service emission units 0-0000A (emission point 1), emission unit 0-0000B (emission point 2), and emission unit 0-0000C (emission point 3), the facility has generated 30.4 tons per year of oxides of nitrogen emission reduction credit (ERC). The

Air Pollution Control Permit Conditions Page 7 of 21 FINAL



ERC quantification form contained an erroneous hourly NOx emission rate for emission point 3 based on the stack test data. The number was adjusted in this permit where appropriate.

By discontinuing operations of these sources the facility also generated 1.3 tons per year of VOC ERCs.

Please see each emission unit for the details related to the ERC quantification.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**** Emission Unit Level ****

Condition 2: Compliance Demonstration

Effective between the dates of 05/03/2002 and Permit Expiration Date

Applicable Fedel6NYCRR 231-2.6

Item 2.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: 0-0000A Emission Point: 00001 Process: E01 Emission Source: ENG01

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 2.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

- 1.) The facility has certified that emission point 1 and the associated Caterpillar Model G353 250 horsepower natural gas compressor unit have been permanently removed on 09/20/1996.
- 2.) The annual average actual oxides of nitrogen emissions from this emission unit were 6.3 tons based on 1995 and 1996 operating data, therefore, by permanently discontinuing this emission unit 6.3 tons per year of

Air Pollution Control Permit Conditions Page 8 of 21 FINAL



emissions of oxides of nitrogen emission reduction credits (ERCs) are being certified as being available for emissions offsets or netting.

- 3.) This compressor was stack tested and found to have an oxides of nitrogen emission rate of 10.9 pounds per hour. This emission rate is based on manufacturer guarantee provided to National Fuel Gas. The engine was operated for 1971 hours in 1995 and 332 hours in 1996.
- 4.) As a condition of this ERC certification, the discontinuation of this emission unit shall be permanent.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 3: Compliance Demonstration

Effective between the dates of 05/03/2002 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 231-2.6

Item 3.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: 0-0000A Emission Point: 00001 Process: E01 Emission Source: ENG01

Regulated Contaminant(s): CAS No: 0NY998-00-0 VOC

Item 3.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

- 1.) The facility has certified that emission point 1 and the associated Caterpillar Model G353 250 horsepower natural gas compressor unit have been permanently removed on 09/20/1996.
- 2.) The annual average actual VOC emissions from this emission unit were 0.3 tons based on 1995 and 1996 operating data, therefore, by permanently discontinuing this emission unit 0.3 tons per year of emissions of VOC emission reduction credits (ERCs) are being certified as



being available for emissions offsets or netting.

- 3.) The engine was operated for 1971 hours in 1995 and 332 hours in 1996. The emissions are based on an emission factor of 0.55 pounds per hour.
- 4.) As a condition of this ERC certification, the discontinuation of this emission unit shall be permanent.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 4:

Compliance Demonstration Effective between the dates of 05/03/2002 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 231-2.6

Item 4.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: 0-0000B Emission Point: 00002 Process: E02 Emission Source: ENG02

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 4.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

- 1.) The facility has certified that emission point 2 and the associated Caterpillar Model G353 250 horsepower natural gas compressor unit have been permanently removed on 09/20/1996.
- 2.) The annual average actual VOC emissions from this emission unit were 0.3 tons based on 1995 and 1996 operating data, therefore, by permanently discontinuing this emission unit 0.3 tons per year of emissions of VOC emission reduction credits (ERCs) are being certified as being available for emissions offsets or netting.
- 3.) The engine was operated for 563 hours in 1995 and 1312 hours in 1996. The emissions are based on an emission factor of 0.55 pounds per hour.

Air Pollution Control Permit Conditions Page 10 of 21 FINAL



4.) As a condition of this ERC certification, the discontinuation of this emission unit shall be permanent.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 5: Compliance Demonstration

Effective between the dates of 05/03/2002 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 231-2.6

Item 5.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: 0-0000B Emission Point: 00002 Process: E02 Emission Source: ENG02

Regulated Contaminant(s): COXIDES OF NITROGEN

Item 5.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

- 1.) The facility has certified that emission point 2 and the associated Caterpillar Model G353 250 horsepower natural gas compressor unit have been permanently removed on 09/20/1996.
- 2.) The annual average actual oxides of nitrogen emissions from this emission unit were 5.1 tons based on 1995 and 1996 operating data, therefore, by permanently discontinuing this emission unit 5.1 tons per year of emissions of oxides of nitrogen emission reduction credits (ERCs) are being certified as being available for emissions offsets or netting.
- 3.) This compressor was stack tested and found to have an oxides of nitrogen emission rate of 10.9 pounds per hour. This emission rate is based on manufacturer guarantee provided to National Fuel Gas. The engine was operated for 563 hours in 1995 and 1312 hours in 1996.
- 4.) As a condition of this ERC certification, the

Air Pollution Control Permit Conditions Page 11 of 21 FINAL



discontinuation of this emission unit shall be permanent.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 6: Compliance Demonstration

Effective between the dates of 05/03/2002 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 231-2.6

Item 6.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: 0-0000C Emission Point: 00003 Process: E03 Emission Source: ENG03

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 6.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

- 1.) The facility has certified that emission point 3 and the associated Clark Model HRA-5 500 horsepower natural gas compressor unit have been permanently removed on 09/20/1996.
- 2.) The annual average actual oxides of nitrogen emissions from this emission unit were 19.0 tons based on 1995 and 1996 operating data, therefore, by permanently discontinuing this emission unit 19.0 tons per year of emissions of oxides of nitrogen emission reduction credits (ERCs) are being certified as being available for emissions offsets or netting.
- 3.) This compressor was stack tested and found to have an oxides of nitrogen emission rate of 13.9 pounds per hour. (The stack test report is dated April 26, 1996). The engine was operated for 2214 hours in 1995 and 3301 hours in 1996.
- 4.) As a condition of this ERC certification, the discontinuation of this emission unit shall be permanent.



Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 7: Compliance Demonstration

Effective between the dates of 05/03/2002 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 231-2.6

Item 7.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: 0-0000C Emission Point: 00003 Process: E03 Emission Source: ENG03

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 7.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

- 1.) The facility has certified that emission point 3 and the associated Clark Model HRA-5 500 horsepower natural gas compressor unit have been permanently removed on 09/20/1996.
 - 2.) The annual average actual VOC emissions from this emission unit were 0.5 tons based on 1995 and 1996 operating data, therefore, by permanently discontinuing this emission unit 0.5 tons per year of emissions of VOC emission reduction credits (ERCs) are being certified as being available for emissions offsets or netting.
 - 3.) This compressor was stack tested and found to have a VOC emission rate of 0.37 pounds per hour. (The stack test report is dated April 26, 1996). The engine was operated for 2214 hours in 1995 and 3301 hours in 1996.
 - 4.) As a condition of this ERC certification, the discontinuation of this emission unit shall be permanent.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION





STATE ONLY ENFORCEABLE CONDITIONS **** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Public Access to Recordkeeping for Facilities With State Facility Permits - 6NYCRR Part 201-1.10(a)

Where emission source owners and/or operators keep records pursuant to compliance with the operational flexibility requirements of 6 NYCRR Subpart 201-5.4(b)(1), and/or the emission capping requirements of 6 NYCRR Subparts 201-7.2(d), 201-7.3(f), 201-7.3(g), 201-7.3(h)(5), 201-7.3(i) and 201-7.3(j), the Department will make such records available to the public upon request in accordance with 6 NYCRR Part 616 - Public Access to Records. Emission source owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department of receipt of the request.

Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or



law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state only enforceable.

Condition 8: Contaminant List

Effective between the dates of 05/03/2002 and Permit Expiration Date

Applicable State Requirement: ECL 19-0301

Item 8.1:

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 0NY210-00-0

Name: OXIDES OF NITROGEN

CAS No: 0NY998-00-0

Name: VOC

Condition 9: Unavoidable noncompliance and violations

Effective between the dates of 05/03/2002 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-1.4

Item 9.1:

At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

- (a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supercede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.
- (b) In the event that emissions of air contaminants in excess of any emission standard in 6 NYCRR



Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction occurred. Within 30 days thereafter, when requested in writing by the commissioner's representative, the facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superceded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable requirements more stringent than those above.

- (c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.
- (d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air quality standard. Reasonably available control technology, as determined by the commissioner, shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.
- (e) In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

Condition 10: Emission Unit Definition

Effective between the dates of 05/03/2002 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-5

Item 10.1:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 0-0000A End Date: 09/20/1996

Emission Unit Description:

ENG01. ONE (1) CATERPILLAR MODEL G353 $250\,$

HP NATURAL GAS FIRED STATIONARY RECIPROCATING INTERNAL COMBUSTION

COMPRESSOR ENGINE.

Building(s): 01

Item 10.2:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 0-0000B End Date: 09/20/1996

Emission Unit Description:

ENG02. ONE (1) CATERPILLAR MODEL G353 250 HP NATURAL GAS FIRED STATIONARY



RECIPROCATING INTERNAL COMBUSTION COMPRESSOR ENGINE.

Building(s): 01

Item 10.3:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 0-0000C End Date: 09/20/1996

Emission Unit Description:

ENG03. ONE (1) CLARK MODEL HRA 5 500 HP NATURAL GAS FIRED STATIONARY RECIPROCATING

INTERNAL COMBUSION COMPRESSOR ENGINE.

Building(s): 01

Item 10.4:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 0-0000D Emission Unit Description:

ENG04. ONE (1) AJAX MODEL DPC 2804LE 800 HP NATURAL GAS FIRED STATIONARY RECIPROCATING INTERNAL COMBUSTION COMPRESSOR ENGINE.

COM RESSOR EN

Building(s): 01

Condition 11: Air pollution prohibited

Effective between the dates of 05/03/2002 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 211.2

Item 11.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

**** Emission Unit Level ****

Condition 12: Emission Point Definition By Emission Unit
Effective between the dates of 05/03/2002 and Permit Expiration Date

Applicable State R6NYCRR 201-5

Air Pollution Control Permit Conditions Page 18 of 21 FINAL



Item 12.1:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-0000A

Emission Point: 00001

Height (ft.): 20 Diameter (in.): 5

NYTMN (km.): 4662.4 NYTME (km.): 198.4 Building: 01

Item 12.2:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-0000B

Emission Point: 00002

Height (ft.): 20 Diameter (in.): 6

NYTMN (km.): 4662.4 NYTME (km.): 198.4 Building: 01

Item 12.3:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-0000C

Emission Point: 00003

Height (ftDiameter (in.): 12

NYTMN (km.): 4662.4 NYTME (km.): 198.4 Building: 01

Item 12.4:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-0000D

Emission Point: 00004

Height (ft.): 20 Diameter (in.): 17

NYTNYTME (km.): 198.4 Building: 01

Condition 13: Process Definition By Emission Unit

Effective between the dates of 05/03/2002 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-5

Item 13.1:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-0000A

Process: E01 Source Classification Code: 2-03-002-01

Air Pollution Control Permit Conditions Page 19 of 21 FINAL



Process End Date: 9/20/1996

Process Description:

ENG01. ONE (1) CATERPILLAR MODEL G353 250

HP NATURAL GAS FIRED STATIONARY RECIPROCATING INTERNAL COMBUSTION

COMPRESSOR ENGINE.

Emission Source/Control: ENG01 - Combustion Removal Date: 09/20/1996

Design Capacity: 250 horsepower (mechanical)

Item 13.2:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-0000B

Process: E02 Source Classification Code: 2-03-002-01

Process End Date: 9/20/1996

Process Description:

ENG02. ONE (1) CATERPILLAR MODEL G353 250 HPA NATURAL GAS FIRED STATIONARY RECIPROCATING INTERNAL COMBUSTION

COMPRESSOR ENGINE.

Emission Source/Control: ENG02 - Combustion Removal Date: 09/20/1996

Design Capacity: 250 horsepower (mechanical)

Item 13.3:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-0000C

Process: E03 Source Classification Code: 2-03-002-01

Process End Date: 9/20/1996

Process Description:

ENG03. ONE (1) CLARK MODEL HRA 5 500 HP

NATURAL GAS FIRED STATIONARY RECIPROCATING INTERNAL COMBUSTION COMPRESSOR ENGINE.

Emission Source/Control: ENG03 - Combustion Removal Date: 09/20/1996

Design Capacity: 500 horsepower (mechanical)

Item 13.4:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-0000D

Process: E04 Source Classification Code: 2-03-002-01

Process Description:

ENG04. ONE (1) AJAX MODEL DPC 2804 LE 800 $\,$

HP NATURAL GAS FIRED STATIONARY

Air Pollution Control Permit Conditions Page 20 of 21 FINAL



RECIPROCATING INTERNAL COMBUSTION COMPRESSOR ENGINE.

Emission Source/Control: ENG04 - Combustion Design Capacity: 800 horsepower (mechanical)