



PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air State Facility
Permit ID: 6-4062-00027/00005
Mod 0 Effective Date: 02/10/2003 Expiration Date: No expiration date.
Mod 1 Effective Date: 05/19/2008 Expiration Date: No expiration date.

Permit Issued To: NORFOLK ACQUISITION INC/APC PAPER CO NY
100 REMINGTON AVE
NORFOLK, NY 13667

Contact: MIKE WARD
100 REMINGTON AVE
NORFOLK, NY 13667
(315) 384-4225

Facility: APC PAPER COMPANY
100 REMINGTON AVE
NORFOLK, NY 13667

Description:

THIS APPLICATION REPRESENTS A MODIFICATION TO EMISSION UNITS 00001 AND 00002 OF A STATE FACILITY PERMIT FOR APC PAPER COMPANY, INC. IN NORFOLK, NEW YORK. APC PAPER COMPANY OF NEW YORK, INC. (APC) MANUFACTURES PAPER MADE FROM 100% RECYCLED FIBERS. THE MILL PRODUCES GRADES IN BASIS WEIGHTS FROM 22# TO 66# AND ALSO PRODUCES SOME BLEACHED AND COLORED PAPER. ALL OF THE PAPER IS FDA APPROVED AND IS USED IN A WIDE VARIETY OF APPLICATIONS. APC PRODUCES 147 TONS OF PRODUCT PER DAY. THE FACILITY USES TWO BOILERS THAT ARE USED TO DRY PAPER AND TO ALSO SUPPLY HEAT TO ON-SITE BUILDINGS. THE BOILERS ARE DESCRIBED AS FOLLOWS: 1) THE 1966 CLEAVER-BROOKS MODEL DELTA 52 (BOILER NO. 1, FORMERLY BOILER NO. 5) USES NATURAL GAS AS A FUEL SOURCE, AND IS EQUIPPED TO USE NO. 6 OIL AS A BACK UP FUEL SUPPLY; AND 2) THE RECENTLY INSTALLED, 1978 CLEAVER-BROOKS MODEL DELTA 786 (BOILER NO. 3) USES NATURAL GAS AS A FUEL SOURCE, AND REQUIRES AN EQUIPMENT MODIFICATION TO USE NO. 6 OIL AS A BACK UP FUEL SUPPLY. APC MAY ELECT TO RETROFIT BOILER NO. 3 IN THE FUTURE. BOILER NO. 1 IS LOCATED IN THE BASEMENT OF THE MILL BUILDING. BOILER NO. 3 IS PARTIALLY ENCLOSED IN A SHED THAT IS LOCATED ADJACENT TO THE MILL BUILDING, APPROXIMATELY 30 FT FROM BOILER NO. 1. APC HAS CONSTRUCTED A 20 FT BY 100 FT CONCRETE PAD FOR BOILER NO. 3 AND PLANS TO COMPLETE CONSTRUCTION OF A FULL ENCLOSURE FOR THIS BOILER IN THE NEAR FUTURE. EMISSIONS FROM THE BOILERS ARE RELEASED THROUGH TWO (2) SEPARATE STACKS. THE FACILITY USES PAPER DRYERS FOR ITS PRODUCTION OF PAPER. TWENTY PAPER (20) DRYERS HAVE BEEN IN OPERATION AT THE FACILITY SINCE 1958. AN ADDITIONAL PAPER DRYER (CREPE PAPER DRYER) WAS INSTALLED AT THE FACILITY IN SEPTEMBER 2007. THE TWENTY PAPER (20) DRYERS ARE VENTED THROUGH FOUR (4) VENTS, INCLUDING AN ADDITIONAL VENT THAT WAS RECENTLY RE-ESTABLISHED AT THE FACILITY IN SEPTEMBER 2007. AN ADDITIONAL VENT FOR THE CREPE PAPER DRYER WAS INSTALLED IN FEBRUARY 2008 FOR A TOTAL OF FIVE (5) VENTS FROM THE FACILITY'S TWENTY-ONE (21) DRYER SYSTEM.



By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: LAWRENCE R AMBEAU
 DIVISION OF ENVIRONMENTAL PERMITS
 STATE OFFICE BLDG, 317 WASHINGTON ST
 WATERTOWN, NY 13601

Authorized Signature: _____ Date: ____ / ____ / ____



Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions

- Facility Inspection by the Department
- Relationship of this Permit to Other Department Orders and Determinations
- Relationship of this Permit to Other Department Orders and Determinations
- Applications for permit renewals, modifications and transfers
- Applications for Permit Renewals and Modifications
- Permit modifications, suspensions or revocations by the Department
- Permit Modifications, Suspensions and Revocations by the Department
- Permit Modifications, Suspensions and Revocations by the Department
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Facility Level

- Submission of Applications for Permit Modification or Renewal -REGION 6 HEADQUARTERS
- Submission of application for permit modification or renewal-REGION 6 HEADQUARTERS



DEC GENERAL CONDITIONS
****** General Provisions ******
GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department
Applicable State Requirement: ECL 19-0305

Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 3: Relationship of this Permit to Other Department Orders and Determinations
Applicable State Requirement: ECL 3-0301.2(m)

Item 3.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations
Applicable State Requirement: ECL 3-0301.2(m)

Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 1-1: Applications for permit renewals, modifications and transfers
Applicable State Requirement: 6NYCRR 621.11

Item 1-1.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 1-1.2:



The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 1-1.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

Condition 4: Applications for Permit Renewals and Modifications

Applicable State Requirement: 6NYCRR 621.13

Item 4.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 4.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 4.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

Condition 1-2: Permit modifications, suspensions or revocations by the Department

Applicable State Requirement: 6NYCRR 621.13

Item 1-2.1:

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

Condition 6: Permit Modifications, Suspensions and Revocations by the Department

Applicable State Requirement: 6NYCRR 621.14

Item 6.1:

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:



- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

Condition 5: Permit Modifications, Suspensions and Revocations by the Department
Applicable State Requirement: 6NYCRR 621.14

Item 5.1:

The Department reserves the right to modify, suspend or revoke this permit when:

- a) the scope of the permitted activity is exceeded or a violation of any condition of the permit or provisions of the ECL and pertinent regulations is found;
- b) the permit was obtained by misrepresentation or failure to disclose relevant facts;
- c) new material information is discovered; or
- d) environmental conditions, relevant technology, or applicable law or regulation have materially changed since the permit was issued.

Condition 7: Permit Modifications, Suspensions, and Revocations by the Department
Applicable State Requirement: 6NYCRR 621.14

Item 7.1:

The Department reserves the right to modify, suspend, or revoke this permit. The grounds for modification, suspension or revocation include:

- a) the scope of the permitted activity is exceeded or a violation of any condition of the permit or provisions of the ECL and pertinent regulations is found;
- b) the permit was obtained by misrepresentation or failure to disclose relevant facts;
- c) new material information is discovered; or
- d) environmental conditions, relevant technology, or applicable law or regulation have materially changed since the permit was issued.

Condition 9: Permit Modifications, Suspensions, and Revocations by the Department
Applicable State Requirement: 6NYCRR 621.14

Item 9.1:

The Department reserves the right to modify, suspend, or revoke this permit. The grounds for modification, suspension or revocation include:

- a) the scope of the permitted activity described in the application is exceeded or a violation of any condition of the permit or provisions of the ECL and pertinent regulations is found;
- b) the permit was obtained by misrepresentation or failure to disclose relevant facts;
- c) new material information is discovered; or
- d) environmental conditions, relevant technology, or applicable law or regulation have materially changed since the permit was issued.



Condition 8: Permit Modifications, Suspensions, and Revocations by the Department
Applicable State Requirement: 6NYCRR 621.14

Item 8.1:

The Department reserves the right to modify, suspend, or revoke this permit. The grounds for modification, suspension or revocation include:

- a) the scope of the permitted activity is exceeded or a violation of any condition of the permit or provisions of the ECL and pertinent regulations is found;
- b) the permit was obtained by misrepresentation or failure to disclose relevant facts;
- c) new material information is discovered; or
- d) environmental conditions, relevant technology, or applicable law or regulation have materially changed since the permit was issued.

****** Facility Level ******

Condition 10: **Submission of Applications for Permit Modification or Renewal -REGION 6**

HEADQUARTERS

Applicable State Requirement: 6NYCRR 621.5(a)

Item 10.1:

Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator
Region 6 Headquarters
Division of Environmental Permits
State Office Building, 317 Washington Street
Watertown, NY 13601-3787
(315) 785-2245

Condition 1-3: **Submission of application for permit modification or renewal-REGION 6**

HEADQUARTERS

Applicable State Requirement: 6NYCRR 621.6(a)

Item 1-3.1:

Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator
Region 6 Headquarters
Division of Environmental Permits
State Office Building, 317 Washington Street
Watertown, NY 13601-3787
(315) 785-2245



Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY PERMIT

IDENTIFICATION INFORMATION

Permit Issued To: NORFOLK ACQUISITION INC/APC PAPER CO NY
100 REMINGTON AVE
NORFOLK, NY 13667

Facility: APC PAPER COMPANY
100 REMINGTON AVE
NORFOLK, NY 13667

Authorized Activity By Standard Industrial Classification Code:
2621 - PAPER MILLS EXC BUILDING PAPER

Mod 0 Permit Effective Date: 02/10/2003

Permit Expiration Date: No expiration date.

Mod 1 Permit Effective Date: 05/19/2008

Permit Expiration Date: No expiration date.



LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions

- Facility Inspection by the Department
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Facility Level

- Submission of Applications for Permit Modification or Renewal -REGION 6 HEADQUARTERS
- Submission of application for permit modification or renewal-REGION 6 HEADQUARTERS

FEDERALLY ENFORCEABLE CONDITIONS

Facility Level

- 1-1 6NYCRR 201-7.1: Facility Permissible Emissions
- 1-2 6NYCRR 201-7.2: Facility Permissible Emissions
- *1-3 6NYCRR 201-7.2: Capping Monitoring Condition
- *1-4 6NYCRR 201-7.2: Capping Monitoring Condition

Emission Unit Level

EU=0-00001

- 1-6 6NYCRR 227-1.3(a): Compliance Demonstration

EU=0-00001,Proc=001

- *1-5 6NYCRR 201-7.1: Capping Monitoring Condition
- 6 6NYCRR 227-1.3: Compliance Demonstration

EU=0-00002

- 10 6NYCRR 212.3(b): Compliance Demonstration
- 11 6NYCRR 212.6(a): Compliance Demonstration

EU=0-00002,Proc=003

- 1-7 6NYCRR 212.3(b): Compliance Demonstration
- 13 6NYCRR 212.10(c)(1): RACT analysis not required for emission points less than 3 lb/hr VOC or NOx

STATE ONLY ENFORCEABLE CONDITIONS

Facility Level

- 14 ECL 19-0301: Contaminant List
- 15 6NYCRR 201-1.4: Unavoidable noncompliance and violations



16 6NYCRR 201-5: Emission Unit Definition

17 6NYCRR 211.2: Air pollution prohibited

Emission Unit Level

18 6NYCRR 201-5: Emission Point Definition By Emission Unit

19 6NYCRR 201-5: Process Definition By Emission Unit

NOTE: * preceding the condition number indicates capping.



FEDERALLY ENFORCEABLE CONDITIONS

****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Sealing - 6NYCRR Part 200.5

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation.

Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6NYCRR Part 200.6

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6NYCRR Part 200.7

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.



Item D: Unpermitted Emission Sources - 6NYCRR Part 201-1.2

If an existing emission source was subject to the permitting requirements of 6NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

- (a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.
- (b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

Item E: Emergency Defense - 6NYCRR Part 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

- (a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

- (1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
- (3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
- (4) The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

- (b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.

- (c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.



Item F: Recycling and Salvage - 6NYCRR Part 201-1.7

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item G: Prohibition of Reintroduction of Collected Contaminants to the Air - 6NYCRR Part 201-1.8

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item H: Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR Part 201-3.2(a)

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item I: Proof of Eligibility for Sources Defined as Trivial Activities - 6 NYCRR Part 201-3.3(a)

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item J: Required Emission Tests - 6 NYCRR Part 202-1.1

An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air



pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6NYCRR Part 202-1.

Item K: Visible Emissions Limited - 6 NYCRR Part 211.3

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Item L: Open Fires - 6 NYCRR Part 215

No person shall burn, cause, suffer, allow or permit the burning in an open fire of garbage, rubbish for salvage, or rubbish generated by industrial or commercial activities.

Item M: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item N: Federally Enforceable Requirements - 40 CFR 70.6(b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

FEDERAL APPLICABLE REQUIREMENTS



The following conditions are federally enforceable.

Condition 1-1: Facility Permissible Emissions
Effective between the dates of 05/19/2008 and Permit Expiration Date

Applicable Federal Requirement:6NYCRR 201-7.1

Item 1-1.1:

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

CAS No: 007446-09-5	(From Mod 1)	PTE: 198,000	pounds per year
Name: SULFUR DIOXIDE			

CAS No: 0NY210-00-0	(From Mod 1)	PTE: 198,000	pounds per year
Name: OXIDES OF NITROGEN			

Condition 1-2: Facility Permissible Emissions
Effective between the dates of 05/19/2008 and Permit Expiration Date

Applicable Federal Requirement:6NYCRR 201-7.2

Item 1-2.1:

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

CAS No: 007446-09-5	(From Mod 1)	PTE: 198,000	pounds per year
Name: SULFUR DIOXIDE			

CAS No: 0NY210-00-0	(From Mod 1)	PTE: 198,000	pounds per year
Name: OXIDES OF NITROGEN			

Condition 1-3: Capping Monitoring Condition
Effective between the dates of 05/19/2008 and Permit Expiration Date

Applicable Federal Requirement:6NYCRR 201-7.2

Item 1-3.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6NYCRR 201-6.1(a)

Item 1-3.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.



Item 1-3.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 1-3.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 1-3.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 1-3.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 1-3.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC
OPERATIONS

Monitoring Description:

ON AN ANNUAL BASIS, APC PROVIDES
CERTIFICATION THAT THE FACILITY HAS
OPERATED WITHIN THE LIMITS IMPOSED BY
THIS EMISSIONS CAP.

Work Practice Type: PROCESS MATERIAL THRUPUT

Process Material: FUEL

Upper Permit Limit: 198000 pounds per year

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2009.

Subsequent reports are due every 12 calendar month(s).

Condition 1-4: Capping Monitoring Condition

Effective between the dates of 05/19/2008 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 201-7.2

Item 1-4.1:



Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6NYCRR 201-6.1(a)

Item 1-4.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 1-4.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 1-4.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 1-4.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 1-4.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 1-4.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

ON AN ANNUAL BASIS, APC PROVIDES CERTIFICATION THAT THE FACILITY HAS OPERATED WITHIN THE LIMITS IMPOSED BY THIS EMISSIONS CAP.

Work Practice Type: PROCESS MATERIAL THRUPUT

Process Material: FUEL

Upper Permit Limit: 198000 pounds per year

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.



The initial report is due 1/30/2009.

Subsequent reports are due every 12 calendar month(s).

****** Emission Unit Level ******

Condition 1-6: Compliance Demonstration

Effective between the dates of 05/19/2008 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 227-1.3(a)

Item 1-6.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: 0-00001

Item 1-6.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No person shall operate a stationary combustion installation which exhibits greater than 20 percent opacity (six minute average), except for one-six-minute period per hour of not more than 27 percent opacity.

The Department reserves the right to perform or require the performance of a Method 9 opacity evaluation at any time during facility operation.

The permittee will conduct observations of visible emissions from the emission unit, process, etc. to which this condition applies at the monitoring frequency stated below while the process is in operation. The permittee will investigate, in a timely manner, any instance where there is cause to believe that visible emissions have the potential to exceed the opacity standard.

The permittee shall investigate the cause, make any necessary corrections, and verify that the excess visible emissions problem has been corrected. If visible emissions with the potential to exceed the standard continue, the permittee will conduct a Method 9 assessment within the next operating day of the sources associated with the potential noncompliance to determine the degree of opacity and will notify the NYSDEC if the method 9 test indicates that the opacity standard is not met.

Records of visible emissions observations (or any follow-up method 9 tests), investigations and corrective actions will be kept on-site. Should the Department determine that permittee's record keeping format is



inadequate to demonstrate compliance with this condition, it shall provide written notice to the permittee stating the inadequacies, and permittee shall have 90 days to revise its prospective record keeping format in a manner acceptable to the Department.

Parameter Monitored: OPACITY
Upper Permit Limit: 20 percent
Reference Test Method: Method 9
Monitoring Frequency: DAILY
Averaging Method: 6-MINUTE AVERAGE (METHOD 9)
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2009.
Subsequent reports are due every 12 calendar month(s).

Condition 1-5: Capping Monitoring Condition
Effective between the dates of 05/19/2008 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 201-7.1

Item 1-5.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6NYCRR 201-6.1(a)

Item 1-5.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 1-5.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 1-5.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 1-5.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 1-5.6:

The Compliance Demonstration activity will be performed for:



Emission Unit: 0-00001

Process: 001

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 1-5.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC
OPERATIONS

Monitoring Description:

THIS FACILITY VOLUNTARILY AGREES TO
RESTRICT USAGE OF #6 FUEL OIL TO 600000
GALLONS OR LESS AS DETERMINED BY SUMMING
THE INDIVIDUAL MONTHLY FUEL USAGE
QUANTITIES DURING ANY CALENDAR YEAR.
FUEL USAGE QUANTITIES WILL CONTINUE TO BE
QUANTIFIED VIA FUEL PURCHASES.

Work Practice Type: PROCESS MATERIAL THRUPUT

Process Material: NUMBER 6 OIL

Upper Permit Limit: 600 thousand gallons per year

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2009.

Subsequent reports are due every 12 calendar month(s).

Condition 6: Compliance Demonstration

Effective between the dates of 02/10/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 227-1.3

Item 6.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: 0-00001

Process: 001

Item 6.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Operators of oil-fired boilers which are not exempt from
permitting and where a continuous opacity monitor is not
utilized for measuring smoke emissions, shall be required
to perform the following:



1) Observe the stack for each boiler which is operating on oil once per day for visible emissions. This observation(s) must be conducted during daylight hours except during adverse weather conditions (fog, rain, or snow).

2) The results of each observation must be recorded in a bound logbook or other format acceptable to the Department. The following data must be recorded for each stack:

- date and time of day
- observer's name
- identity of emission point
- weather condition
- was a plume observed?

Inclement weather conditions shall be recorded for those days when observations are prohibited. This logbook must be retained at the facility for five (5) years after the date of the last entry.

3) If the operator observes any visible emissions (other than steam - see below) two consecutive days firing oil (the firing of other fuels in between days of firing oil does not count as an interruption in the consecutive days of firing oil), then a Method 9 analysis (based upon a 6-minute mean) of the affected emission point(s) must be conducted within two (2) business days of such occurrence.

The results of the Method 9 analysis must be recorded in the logbook. The operator must contact the Regional Air Pollution Control Engineer within one (1) business day of performing the Method 9 analysis if the opacity standard is contravened. Upon notification, any corrective actions or future compliance schedules shall be presented to the Department for acceptance.

**** NOTE **** Steam plumes generally form after leaving the top of the stack (this is known as a detached plume). The distance between the stack and the beginning of the detached plume may vary, however, there is (normally) a distinctive distance between the plume and stack. Steam plumes are white in color and have a billowy consistency. Steam plumes dissipate within a short distance of the stack (the colder the air the longer the steam plume will last) and leave no dispersion trail downwind of the stack.

Monitoring Frequency: DAILY

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.



The initial report is due 7/30/2003.

Subsequent reports are due every 6 calendar month(s).

Condition 10: Compliance Demonstration
Effective between the dates of 02/10/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 212.3(b)

Item 10.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: 0-00002

Regulated Contaminant(s):

CAS No: 0NY075-00-0 PARTICULATES

Item 10.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Emissions of solid particulates are limited to less than 0.150 grains of particulates per cubic foot of exhaust gas, expressed at standard conditions on a dry gas basis. Compliance testing will be conducted at the discretion of the Department.

Manufacturer Name/Model Number: paper machines

Parameter Monitored: PARTICULATES

Upper Permit Limit: 0.15 grains per dscf

Reference Test Method: EPA Method 5

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2003.

Subsequent reports are due every 6 calendar month(s).

Condition 11: Compliance Demonstration
Effective between the dates of 02/10/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 212.6(a)

Item 11.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: 0-00002

Item 11.2:

Compliance Demonstration shall include the following monitoring:



Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No person shall cause or allow emissions having an average opacity during any six consecutive minutes of 20 percent or greater from any process emission source, except only the emission of uncombined water. Compliance with this requirement shall be determined by the facility owner/operator conducting a daily survey of visible emissions from the entire facility. If any visible emissions are identified, corrective action shall be taken, as needed. Daily observations shall be recorded in a bound notebook. The Department reserves the right to perform or require the performance of a Method 9 opacity evaluation

Parameter Monitored: OPACITY

Upper Permit Limit: 20 percent

Reference Test Method: EPA Method 9

Monitoring Frequency: DAILY

Averaging Method: 6-MINUTE AVERAGE (METHOD 9)

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2003.

Subsequent reports are due every 6 calendar month(s).

Condition 1-7: Compliance Demonstration

Effective between the dates of 05/19/2008 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 212.3(b)

Item 1-7.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: 0-00002

Process: 003

Regulated Contaminant(s):

CAS No: 0NY075-00-0 PARTICULATES

Item 1-7.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THIS PROCESS WILL BE CONDUCTED IN A MANNER THAT IS CONSISTENT WITH GOOD ENGINEERING PRACTICE AS A MEANS OF MAINTAINING COMPLIANCE WITH PART 212 PARTICULATE EMISSION STANDARD. COMPLIANCE TESTING WILL BE CONDUCTED AT THE DISCRETION OF THE AGENCY.



Upper Permit Limit: 0.15 grains per dscf

Reference Test Method: EPA METHOD 5

Monitoring Frequency: Once every five years

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 13: RACT analysis not required for emission points less than 3
lb/hr VOC or NOx**

Effective between the dates of 02/10/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 212.10(c)(1)

Item 13.1:

This Condition applies to Emission Unit: 0-00002

Process: 003

Item 13.2:

A reasonably available control technology (RACT) analysis is not required for emission points with nitrogen oxide and volatile organic compound emission rate potentials less than 3.0 pounds per hour at facilities located outside of the lower Orange County and New York City metropolitan areas.



STATE ONLY ENFORCEABLE CONDITIONS

****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Public Access to Recordkeeping for Facilities With State Facility Permits - 6NYCRR Part 201-1.10(a)

Where emission source owners and/or operators keep records pursuant to compliance with the operational flexibility requirements of 6 NYCRR Subpart 201-5.4(b)(1), and/or the emission capping requirements of 6 NYCRR Subparts 201-7.2(d), 201-7.3(f), 201-7.3(g), 201-7.3(h)(5), 201-7.3(i) and 201-7.3(j), the Department will make such records available to the public upon request in accordance with 6 NYCRR Part 616 - Public Access to Records. Emission source owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department of receipt of the request.

Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state only enforceable.



Condition 14: Contaminant List
Effective between the dates of 02/10/2003 and Permit Expiration Date

Applicable State Requirement:ECL 19-0301

Item 14.1:

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 0NY210-00-0
Name: OXIDES OF NITROGEN

CAS No: 0NY075-00-0
Name: PARTICULATES

CAS No: 007446-09-5
Name: SULFUR DIOXIDE

Condition 15: Unavoidable noncompliance and violations
Effective between the dates of 02/10/2003 and Permit Expiration Date

Applicable State Requirement:6NYCRR 201-1.4

Item 15.1:

At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

(a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supercede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.

(b) In the event that emissions of air contaminants in excess of any emission standard in 6 NYCRR Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction occurred. Within 30 days thereafter, when requested in writing by the commissioner's representative, the facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superseded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable



requirements more stringent than those above.

(c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.

(d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air quality standard. Reasonably available control technology, as determined by the commissioner, shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.

(e) In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

Condition 16: Emission Unit Definition

Effective between the dates of 02/10/2003 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-5

Item 16.1(From Mod 1):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 0-00001

Emission Unit Description:

THIS UNIT WAS CREATED FOR EMISSION POINTS 00001 AND 00002. THIS UNIT CONSISTS OF TWO BOILERS: 1) THE 1966 CLEAVER-BROOKS MODEL DELTA 52 BOILER (BOILER NO. 1, FORMERLY BOILER NO. 5) USES NATURAL GAS AS A FUEL SOURCE, AND IS EQUIPPED TO USE NO. 6 OIL AS A BACKUP FUEL SUPPLY; AND 2) THE 1978 CLEAVER-BROOKS MODEL DELTA 786 (BOILER NO. 3) USES NATURAL GAS AS A FUEL SOURCE, AND REQUIRES AN EQUIPMENT MODIFICATION TO USE NO. 6 OIL AS A BACK UP FUEL SUPPLY. APC MAY ELECT TO RETROFIT BOILER NO. 3 IN THE FUTURE.

Building(s): 1
2

Item 16.2(From Mod 1):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 0-00002

Emission Unit Description:

THIS UNIT WAS CREATED FOR EMISSION POINTS 00005, 00006, 00007, 00008 AND 00009. THIS UNIT CONSISTS OF FIVE (5) VENTS THAT VENT AIR FROM TWENTY-ONE (21) PAPER DRYERS.



Building(s): 1
2

Condition 17: Air pollution prohibited
Effective between the dates of 02/10/2003 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 211.2

Item 17.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

****** Emission Unit Level ******

Condition 18: Emission Point Definition By Emission Unit
Effective between the dates of 02/10/2003 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-5

Item 18.1(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-00001

Emission Point: 00001

Height (ft.): 70

Length (in.): 72

Width (in.): 31

NYTMN (km.): 4961.

NYTME (km.): 500.2

Building: 1

Emission Point: 00002

Height (ft.): 70

Diameter (in.): 36

NYTMN (km.): 4961.

NYTME (km.): 500.2

Building: 2

Item 18.2(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-00002

Emission Point: 00005

Height (ft.): 64

Length (in.): 48

Width (in.): 48

NYTMN (km.): 4961.

NYTME (km.): 500.1

Building: 1

Emission Point: 00006

Height (ft.): 64

Length (in.): 48

Width (in.): 48

NYTMN (km.): 4961.

NYTME (km.): 500.1

Building: 1



Emission Point: 00007			
Height (ft.): 64	Length (in.): 50	Width (in.): 50	
NYTMN (km.): 4961.	NYTME (km.): 500.1	Building: 1	
Emission Point: 00008			
Height (ft.): 64	Length (in.): 50	Width (in.): 50	
NYTMN (km.): 4961.	NYTME (km.): 500.1	Building: 1	
Emission Point: 00009			
Height (ft.): 64	Diameter (in.): 36		
NYTMN (km.): 4961.	NYTME (km.): 500.1	Building: 1	

Condition 19: Process Definition By Emission Unit
Effective between the dates of 02/10/2003 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-5

Item 19.1(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-00001
 Process: 001 Source Classification Code: 1-02-004-02
 Process Description:
 NO. 6 OIL: CLEAVER-BROOKS MODEL DELTA 52
 BOILER: NO. 6 OIL WILL BE USED AS BACK UP
 FUEL SUPPLY. CLEAVER-BROOKS MODEL DELTA
 786 BOILER: IN THE EVENT THAT THIS BOILER
 IS RETROFITTED IN THE FUTURE, NO. 6 OIL
 WILL BE USED AS BACK UP FUEL SUPPLY.

Emission Source/Control: 10001 - Combustion
 Design Capacity: 37 million Btu per hour

Item 19.2(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-00001
 Process: 002 Source Classification Code: 1-02-006-02
 Process Description:
 NATURAL GAS: CLEAVER-BROOKS MODEL DELTA
 52 BOILER: NATURAL GAS WILL BE USED AS A
 FUEL SUPPLY. CLEAVER-BROOKS MODEL DELTA
 786 BOILER: NATURAL GAS WILL BE USED AS A
 FUEL SUPPLY.

Emission Source/Control: 10001 - Combustion
 Design Capacity: 37 million Btu per hour

Emission Source/Control: 10002 - Combustion
 Design Capacity: 70 million Btu per hour

Item 19.3(From Mod 1):



This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-00002

Process: 003

Source Classification Code: 3-07-013-99

Process Description:

THIS PROCESS INCLUDES DRYER VENTS FROM
PAPER MACHINES.

Emission Source/Control: 20001 - Process

Design Capacity: 8 tons

Emission Source/Control: 20002 - Process

Design Capacity: 8 tons

Emission Source/Control: 20003 - Process

Design Capacity: 8 tons

Emission Source/Control: 20004 - Process

Design Capacity: 8 tons

Emission Source/Control: 20005 - Process

Design Capacity: 8 tons

Emission Source/Control: 20006 - Process

Design Capacity: 8 tons

Emission Source/Control: 20007 - Process

Design Capacity: 8 tons

Emission Source/Control: 20008 - Process

Design Capacity: 8 tons

Emission Source/Control: 20009 - Process

Design Capacity: 8 tons

Emission Source/Control: 20010 - Process

Design Capacity: 8 tons

Emission Source/Control: 20011 - Process

Design Capacity: 8 tons

Emission Source/Control: 20012 - Process

Design Capacity: 8 tons

Emission Source/Control: 20013 - Process

Design Capacity: 8 tons

Emission Source/Control: 20014 - Process

Design Capacity: 8 tons

Emission Source/Control: 20015 - Process

Design Capacity: 8 tons



Emission Source/Control: 20016 - Process
Design Capacity: 8 tons

Emission Source/Control: 20017 - Process
Design Capacity: 8 tons

Emission Source/Control: 20018 - Process
Design Capacity: 8 tons

Emission Source/Control: 20019 - Process
Design Capacity: 8 tons

Emission Source/Control: 20020 - Process
Design Capacity: 8 tons

Emission Source/Control: 20021 - Process
Design Capacity: 150 tons

New York State Department of Environmental Conservation

Permit ID: 6-4062-00027/00005

Facility DEC ID: 6406200027

