



PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air State Facility
Permit ID: 6-3044-00023/00007
Mod 0 Effective Date: 12/22/1998 Expiration Date: No expiration date.
Mod 1 Effective Date: 11/27/2009 Expiration Date: No expiration date.
Mod 2 Effective Date: 05/01/2011 Expiration Date: No expiration date.
Mod 3 Effective Date: 02/09/2011 Expiration Date: No expiration date.

Permit Issued To: SUPERIOR PLUS ENERGY SERVICES INC
760 BROOKS AVE
ROCHESTER, NY 14619

Contact: JOHN ZAFFINO
SUPERIOR PLUS ENERGY SERVICES INC
760 BROOKS AVE
ROCHESTER, NY 14619
(585) 783-2669

Facility: SUPERIOR PLUS ENERGY SERVICES
9678 RIVER RD
MARCY, NY 13403

Description:

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: PATRICK M CLEAREY
NYSDEC - REG 6
207 GENESEE ST
UTICA, NY 13501

Authorized Signature: _____ Date: ____ / ____ / ____



Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions

- Facility Inspection by the Department
- Facility Inspection by the Department
- Relationship of this Permit to Other Department Orders and Determinations
 - Applications for permit renewals, modifications and transfers
 - Permit modifications, suspensions or revocations by the Department
 - Applications for Permit Renewals and Modifications
 - Permit Modifications, Suspensions, and Revocations by the Department

Facility Level

- Submission of Applications for Permit Modification or Renewal
 - REGION 6 HEADQUARTERS
- Submission of application for permit modification or renewal-REGION 6 SUBOFFICE - UTICA



DEC GENERAL CONDITIONS
****** General Provisions ******
GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 2-1: Facility Inspection by the Department
Applicable State Requirement: ECL 19-0305

Item 2-1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 2-1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 2-1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 1: Facility Inspection by the Department
Applicable State Requirement: ECL 3-0301 (2) (g)

Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when written or verbal notification is provided by the Department at least 24 hours prior to such inspection.

Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations
Applicable State Requirement: ECL 3-0301 (2) (m)

Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.



Condition 2-2: Applications for permit renewals, modifications and transfers
Applicable State Requirement: 6 NYCRR 621.11

Item 2-2.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 2-2.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 2-2.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

Condition 2-3: Permit modifications, suspensions or revocations by the Department

Applicable State Requirement: 6 NYCRR 621.13

Item 2-3.1:

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

Condition 3: Applications for Permit Renewals and Modifications

Applicable State Requirement: 6 NYCRR 621.13 (a)

Item 3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Condition 4: Permit Modifications, Suspensions, and Revocations by the Department

Applicable State Requirement: 6 NYCRR 621.14



Item 4.1:

The Department reserves the right to modify, suspend, or revoke this permit. The grounds for modification, suspension or revocation include:

- a) the scope of the permitted activity is exceeded or a violation of any condition of the permit or provisions of the ECL and pertinent regulations is found;
- b) the permit was obtained by misrepresentation or failure to disclose relevant facts;
- c) new material information is discovered; or
- d) environmental conditions, relevant technology, or applicable law or regulation have materially changed since the permit was issued.

****** Facility Level ******

Condition 5: Submission of Applications for Permit Modification or Renewal -REGION 6 HEADQUARTERS

Applicable State Requirement: 6 NYCRR 621.5 (a)

Expired by Mod No: 2

Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:
NYSDEC Regional Permit Administrator
Region 6 Headquarters
Division of Environmental Permits
State Office Building, 317 Washington Street
Watertown, NY 13601-3787
(315) 785-2245

Condition 2-4: Submission of application for permit modification or renewal-REGION 6

SUBOFFICE - UTICA

Applicable State Requirement: 6 NYCRR 621.6 (a)

Item 2-4.1:

Submission of applications for permit modification or renewal are to be submitted to:
NYSDEC Regional Permit Administrator
Region 6 Sub-office
Division of Environmental Permits
State Office Building, 207 Genesee Street
Utica, NY 13501-2885
(315) 793-2555

New York State Department of Environmental Conservation

Permit ID: 6-3044-00023/00007

Facility DEC ID: 6304400023



Permit Under the Environmental Conservation Law (ECL)

**ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY
PERMIT**

IDENTIFICATION INFORMATION

Permit Issued To: SUPERIOR PLUS ENERGY SERVICES INC
760 BROOKS AVE
ROCHESTER, NY 14619

Facility: SUPERIOR PLUS ENERGY SERVICES
9678 RIVER RD
MARCY, NY 13403

Authorized Activity By Standard Industrial Classification Code:
5171 - PETROLEUM BULK STATIONS & TERMINALS

Mod 0 Permit Effective Date: 12/22/1998
date.

Permit Expiration Date: No expiration

Mod 1 Permit Effective Date: 11/27/2009
date.

Permit Expiration Date: No expiration

Mod 3 Permit Effective Date: 02/09/2011
date.

Permit Expiration Date: No expiration

Mod 2 Permit Effective Date: 05/01/2011
date.

Permit Expiration Date: No expiration



LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS

Facility Level

- 2-1 6 NYCRR 201-6.5 (g): Non Applicable requirements
- 2-2 6 NYCRR 201-7.2: Facility Permissible Emissions
- *2-3 6 NYCRR 201-7.2: Capping Monitoring Condition
- *2-4 6 NYCRR 201-7.2: Capping Monitoring Condition
- *2-5 6 NYCRR 201-7.2: Capping Monitoring Condition
- *2-6 6 NYCRR 201-7.2: Capping Monitoring Condition
- *2-7 6 NYCRR 201-7.2: Capping Monitoring Condition
- *2-8 6 NYCRR 201-7.2: Capping Monitoring Condition
- *2-9 6 NYCRR 201-7.2: Capping Monitoring Condition
- 22 6 NYCRR 202-1.2: Notification
- 23 6 NYCRR 202-1.4: Separate emission test by the commissioner
- 24 6 NYCRR 202-1.5: Prohibitions
- 2-10 6 NYCRR 211.1: Air pollution prohibited
- 28 6 NYCRR 225-1.8 (b): Compliance Demonstration
- 29 6 NYCRR 225-1.8 (d): Reports, Sampling and Analysis
- 2-11 6 NYCRR 225-3.3 (a): Compliance Demonstration
- 2-12 6 NYCRR 225-3.4 (a): Compliance Demonstration
- 2-13 6 NYCRR 225-3.4 (b): Compliance Demonstration
- 2-14 6 NYCRR 225-3.4 (d): Compliance Demonstration
- 2-15 6 NYCRR Part 226: Compliance Demonstration
- 34 6 NYCRR 229.5 (c): Compliance Demonstration
- 36 40CFR 63.420, Subpart R: Relieved of the requirements of the NESHAP
- 2-16 40CFR 63.11081(a), Subpart BBBBBB: Definition of an affected source
- 2-17 40CFR 63.11081(b), Subpart BBBBBB: Title V exemption
- 2-18 40CFR 63.11083(b), Subpart BBBBBB: Compliance date for an existing source
- 2-19 40CFR 63.11086(a), Subpart BBBBBB: Submerged fill pipes
- 2-20 40CFR 63.11086(c), Subpart BBBBBB: Monthly leak inspection
- 2-21 40CFR 63.11086(d), Subpart BBBBBB: Compliance Demonstration
- 2-22 40CFR 63.11086(f), Subpart BBBBBB: Compliance Demonstration
- 2-23 40CFR 63.11087, Subpart BBBBBB: Compliance Demonstration
- 2-24 40CFR 63.11088, Subpart BBBBBB: Compliance Demonstration
- 2-25 40CFR 63.11089, Subpart BBBBBB: Compliance Demonstration
- 2-26 40CFR 63.11093, Subpart BBBBBB: Notifications (63.11093 a-d)
- 2-27 40CFR 63.11094(a), Subpart BBBBBB: Compliance Demonstration
- 2-28 40CFR 63.11094(b), Subpart BBBBBB: Compliance Demonstration
- 2-29 40CFR 63.11094(c), Subpart BBBBBB: Compliance Demonstration
- 2-30 40CFR 63.11094(d), Subpart BBBBBB: Compliance Demonstration
- 2-31 40CFR 63.11094(e), Subpart BBBBBB: Compliance Demonstration
- 2-32 40CFR 63.11094(f), Subpart BBBBBB: Compliance Demonstration
- 2-33 40CFR 63.11095(a), Subpart BBBBBB: Compliance Demonstration
- 2-34 40CFR 63.11095(b), Subpart BBBBBB: Compliance Demonstration
- 2-35 40CFR 63.11095(c), Subpart BBBBBB: Waiver of semi annual excess emissions report
- 2-36 40CFR 63.11098, Subpart BBBBBB: Applicability of MACT General Provisions

Emission Unit Level



EU=U-00001

- 39 6 NYCRR 229.3 (d): Vapor collection system requirements
- 2-37 6 NYCRR 230.4 (e): Leak limit
- 40 6 NYCRR 230.4 (f): Compliance Demonstration
- 2-38 6 NYCRR 230.4 (g): Dome covers
- 2-39 40CFR 63.11083(c), Subpart BBBBBB: Compliance date for an existing affected source subject to control requirements because of a daily thruput increase

EU=U-00002

- 45 6 NYCRR 229.3 (a): Internal floating roofs required in fixed roof tanks storing petroleum products
- 2-40 6 NYCRR 229.5 (a): Compliance Demonstration

EU=U-00002,Proc=002

- 2-41 40CFR 63.11092(e)(1), Subpart BBBBBB: Internal floating roof inspections

EU=U-00002,Proc=003

- 2-42 40CFR 63.11092(e)(1), Subpart BBBBBB: Internal floating roof inspections

EU=U-00002,Proc=004

- 2-43 40CFR 63.11092(e)(1), Subpart BBBBBB: Internal floating roof inspections

STATE ONLY ENFORCEABLE CONDITIONS

Facility Level

- 2-44 ECL 19-0301: Contaminant List
- 2-45 6 NYCRR 201-1.4: Unavoidable noncompliance and violations
- 49 6 NYCRR Subpart 201-5: General Provisions: Facilities Subject to Subparts 201-5 and 201-6
- 50 6 NYCRR Subpart 201-5: Emission Unit Definition
- 2-46 6 NYCRR 211.2: Visible Emissions Limited
- 2-47 6 NYCRR 217-3.2: Idling of Diesel Trucks Limited
- 53 6 NYCRR 225-1.2 (a) (2): Compliance Demonstration
- 54 6 NYCRR 225-1.2 (a) (2): Compliance Demonstration

Emission Unit Level

- 55 6 NYCRR Subpart 201-5: Emission Point Definition By Emission Unit
- 56 6 NYCRR Subpart 201-5: Process Definition By Emission Unit

NOTE: * preceding the condition number indicates capping.



FEDERALLY ENFORCEABLE CONDITIONS
****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Sealing - 6 NYCRR 200.5

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation.

Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6 NYCRR 200.6

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6 NYCRR 200.7

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications,



required to operate such device effectively.

Item D: Unpermitted Emission Sources - 6 NYCRR 201-1.2

If an existing emission source was subject to the permitting requirements of 6 NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

- (a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.
- (b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

Item E: Emergency Defense - 6 NYCRR 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

- (1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
- (3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
- (4) The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.



(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item F: Recycling and Salvage - 6 NYCRR 201-1.7

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item G: Prohibition of Reintroduction of Collected Contaminants to the Air - 6 NYCRR 201-1.8

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item H: Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR 201-3.2 (a)

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item I: Proof of Eligibility for Sources Defined as Trivial Activities - 6 NYCRR 201-3.3 (a)

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item J: Required Emission Tests - 6 NYCRR 202-1.1



An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6 NYCRR Subpart 202-1.

Item K: Visible Emissions Limited - 6 NYCRR 211.3

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Item L: Open Fires Prohibitions - 6 NYCRR 215.2

Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

Item M: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item N: Federally Enforceable Requirements - 40 CFR 70.6 (b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state



regulations.

FEDERAL APPLICABLE REQUIREMENTS
The following conditions are federally enforceable.

Condition 2-1: Non Applicable requirements
Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 201-6.5 (g)

Item 2-1.1:

This section contains a summary of those requirements that have been specifically identified as being not applicable to this facility and/or emission units, emission points, processes and/or emission sources within this facility. The summary also includes a justification for classifying any such requirements as non-applicable.

(From Mod 2) 40 CFR Part 60, Subpart Kb

Reason: Each storage vessel with a capacity greater than or equal to 75 cubic meters (m³) that is used to store volatile organic liquids (VOL) for which construction, reconstruction, or modification was commenced before July 23, 1984.

Condition 2-2: Facility Permissible Emissions
Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 201-7.2

Item 2-2.1:

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

per year CAS No: 0NY100-00-0 (From Mod 2) PTE: 49,900 pounds

Name: HAP

per year CAS No: 0NY998-00-0 (From Mod 2) PTE: 99,900 pounds

Name: VOC

Condition 2-3: Capping Monitoring Condition
Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 201-7.2

Item 2-3.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the

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Facility DEC ID: 6304400023



purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR 201-6.1 (a)

Item 2-3.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 2-3.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 2-3.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 2-3.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 2-3.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 2-3.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

The facility owner or operator shall not allow the emissions of VOC's from the facility to exceed 50 tons during any consecutive 12 month period. As part of the VOC CAP, gasoline throughput of this terminal shall not exceed 75,000,000 gallons during any consecutive 12 month period (206,000 gallons per day). Facility shall report the gasoline throughput to NYSDEC Region 6 office by the reporting deadlines contained below.

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Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 2-4.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

The facility owner or operator shall not allow the emissions of VOC's from the facility to exceed 50 tons during any consecutive 12 month period. As part of the VOC CAP, the gasoline vapor collection and control system must capture gasoline vapors during loading and unloading of gasoline transport vehicles and must combust the gasoline vapors such that emissions of VOC do not exceed 35 milligrams per liter of gasoline loaded or unloaded.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: GASOLINE

Parameter Monitored: VOC's

Upper Permit Limit: 35 milligrams per liter

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2012.

Subsequent reports are due every 12 calendar month(s).

Condition 2-5: Capping Monitoring Condition
Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 201-7.2

Item 2-5.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR 201-6.1 (a)

Item 2-5.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 2-5.3:

The owner or operator of the permitted facility must maintain all required records on-site for a

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period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 2-5.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 2-5.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 2-5.6:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: U-00001

Process: 001

Emission Source: 00001

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 2-5.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

The facility owner or operator shall test emission source 00001 for compliance with the VOC emission rate of 35 milligrams per liter of gasoline loaded or unloaded. The test shall be conducted within 6 months of permit issuance. Testing shall be performed in accordance with the methods and procedures specified in 40 CFR Part 60.503. or alternative approved methodology to verify compliance with the 35 milligrams per liter of gasoline.

Testing procedures shall be performed per provisions of 6NYCRR Part 202-1. If an alternative methodology is opted for, then a protocol should be submitted to the Department for review sixty(60) days prior to the anticipated emission test date.

The results of the emission test shall be used by the owner/operator in the calculation of VOC emission from the



facility that are limited to 50 tons per year on a 12 month rolling total basis.

Manufacturer Name/Model Number: John Zink VCU

Parameter Monitored: VOC

Upper Permit Limit: 35 milligrams per liter

Reference Test Method: RM 25A or 25B

Monitoring Frequency: SINGLE OCCURRENCE

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 2-6: Capping Monitoring Condition
Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement: 6 NYCRR 201-7.2

Item 2-6.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR 201-6.1 (a)
40 CFR 63.420

Item 2-6.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 2-6.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 2-6.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 2-6.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 2-6.6:

The Compliance Demonstration activity will be performed for the Facility.

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Permit ID: 6-3044-00023/00007

Facility DEC ID: 6304400023



Regulated Contaminant(s):
CAS No: ONY100-00-0 HAP

Item 2-6.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The Facility owner or operator shall ensure that total HAP emissions, from this facility, shall be less than 25 tons during any consecutive 12 month period. Verification of monthly total HAP emissions will be determined via calculations using emission factors acceptable to this Department. Facility shall provide a report, with the required calculations and a demonstration of compliance with this total HAP limit, to the NYSDEC Region 6 office by the reporting deadlines contained below.

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2012.

Subsequent reports are due every 12 calendar month(s).

Condition 2-7: Capping Monitoring Condition
Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 201-7.2

Item 2-7.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR 201-6.1 (a)

Item 2-7.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 2-7.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 2-7.4:

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On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 2-7.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 2-7.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 2-7.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The Facility owner or operator shall ensure that total VOC emissions, from this facility, shall be less than 50 tons during any consecutive 12 month period. Verification of monthly total VOC emissions will be determined via calculations using emission factors acceptable to this Department. Facility shall provide a report, with the required calculations and a demonstration of compliance with this total VOC limit, to the NYSDEC Region 6 office by the reporting deadlines contained below.

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL TOTAL ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2012.

Subsequent reports are due every 12 calendar month(s).

Condition 2-8: Capping Monitoring Condition
Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 201-7.2

Item 2-8.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

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6 NYCRR 201-6.1 (a)
40 CFR 63.420

Item 2-8.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 2-8.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 2-8.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 2-8.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 2-8.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY100-00-0 HAP

Item 2-8.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility owner or operator shall ensure that emissions of each individual HAP, from this facility, shall be less than 10 tons during any consecutive 12 month period. Verification of monthly individual HAP emissions will be determined by calculations using emission factors acceptable to this Department. Facility shall provide a report, with the required calculations and a demonstration of compliance with this limit for each individual HAP, to the NYSDEC Region 6 office by the reporting deadlines contained below.

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

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Facility DEC ID: 6304400023



Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2012.
Subsequent reports are due every 12 calendar month(s).

Condition 2-9: Capping Monitoring Condition
Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 201-7.2

Item 2-9.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR 201-6.1 (a)

Item 2-9.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 2-9.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 2-9.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 2-9.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 2-9.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 2-9.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

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Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

The facility owner or operator shall not allow the emissions of VOC's from the facility to exceed 50 tons during any consecutive 12 month period. As part of this limit, distillate throughput of this terminal shall not exceed 324,690,000 gallons during any consecutive 12 month period. Facility shall report the distillate throughput to the NYSDEC Region 6 office by the reporting deadlines contained below.

Work Practice Type: PROCESS MATERIAL THRUPUT

Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL

Upper Permit Limit: 32469000 gallons

Monitoring Frequency: DAILY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2012.

Subsequent reports are due every 12 calendar month(s).

Condition 22: Notification
Effective between the dates of 12/22/1998 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 202-1.2

Item 22.1:

Source owner must notify commissioner in writing not less than 30 days prior to any required emissions test. Such notification shall include the acceptable procedures to be used to stack test, including sampling and analytical procedures.

Condition 23: Separate emission test by the commissioner
Effective between the dates of 12/22/1998 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 202-1.4

Item 23.1:

The commissioner may conduct separate or additional emission tests on the behalf of the State to ascertain compliance or noncompliance with any air pollution code, rule, or regulation.

Condition 24: Prohibitions
Effective between the dates of 12/22/1998 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 202-1.5

Item 24.1:

No person shall conceal an emission by the use of air or other gaseous diluents to achieve compliance with an emission standard which is based on the concentration of a contaminant in the gases emitted through a stack.

Condition 2-10: Air pollution prohibited



Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 211.1

Item 2-10.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

Condition 28: Compliance Demonstration

Effective between the dates of 12/22/1998 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 225-1.8 (b)

Item 28.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 28.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Any person who sells oil and/or coal must retain, for at least three years, records containing the following information:

- i. fuel analyses and data on the quantities of all oil and coal received; and
- ii. the names of all purchasers, fuel analyses and data on the quantities of all oil and coal sold.

Such fuel analyses must contain as a minimum:

- i. data on the sulfur content, ash content, specific gravity and heating value of residual oil;
- ii. data on the sulfur content, specific gravity and heating value of distillate oil; and
- iii. data on the sulfur content, ash content and heating value of coal.

Monitoring Frequency: CONTINUOUS

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 29: Reports, Sampling and Analysis

Effective between the dates of 12/22/1998 and Permit Expiration Date



Applicable Federal Requirement:6 NYCRR 225-1.8 (d)

Item 29.1:

Sampling, compositing and analysis of fuel samples must be done in accordance with methods acceptable to the commissioner.

Condition 2-11: Compliance Demonstration
Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 225-3.3 (a)

Item 2-11.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 2-11.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Any gasoline sold or supplied to a retailer or wholesale purchaser-consumer, shall have a Reid vapor pressure (RVP) no greater than 9.0 pounds per square inch (psi), during the period May 1st through September 15th of each year. Sampling and testing will be done according to a protocol approved by the Department.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: GASOLINE

Parameter Monitored: REID VAPOR PRESSURE

Upper Permit Limit: 9.0 pounds per square inch absolute

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 2-12: Compliance Demonstration
Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 225-3.4 (a)

Item 2-12.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 2-12.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of any refinery, terminal, or bulk plant from which gasoline, subject to this Subpart, is



distributed must maintain records on the gasoline that is delivered to or distributed from such facilities. These records shall include:

- (1) The RVP of the gasoline if subject to section 225-3.3 of this Subpart.
- (2) A designation of the appropriate time period(s) in which the gasoline is intended to be dispensed to motor vehicles.
- (3) Written certification that the gasoline:
 - (i) conforms with all RVP and oxygen content requirements of this Subpart; and
 - (ii) is in compliance with all applicable State and Federal regulations which apply during the time period(s) specified pursuant to paragraph (3) of this subdivision.

Monitoring Frequency: CONTINUOUS

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 2-13: Compliance Demonstration
Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement: 6 NYCRR 225-3.4 (b)

Item 2-13.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 2-13.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The following records shall be provided with gasoline which is distributed from this facility:

- (1) A copy of the certification produced for paragraph (a)(3) of 6 NYCRR Part 225-3.4.
- (2) Documentation of the maximum RVP of the gasoline if the gasoline was subject to section 225-3.3 of this Subpart.
- (3) Designation of the appropriate time period(s) in which the gasoline is intended to be dispensed to motor vehicles.
- (4) Documentation of the shipment quantity and the shipment date of the gasoline being distributed.

Monitoring Frequency: CONTINUOUS

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 2-14: Compliance Demonstration



Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 225-3.4 (d)

Item 2-14.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 2-14.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Facility is required to maintain records in one or more of the following subdivisions; 6 NYCRR Part 225-3.4(a), (b) or (c). The records must be made available to the commissioner or his or her representative, for inspection during normal business hours, at the location from which the gasoline was delivered, sold, or dispensed. The facility must furnish copies of these records to the commissioner or his or her representative upon request. Facility shall maintain all records and documentation required to be made or maintained in accordance with 6 NYCRR Part 225-3.4, including any calculations performed, for at least two years from date of delivery.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 2-15: Compliance Demonstration

Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR Part 226

Item 2-15.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 2-15.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

6NYCRR 226. Requirements for Cold Cleaning Degreasers (Non Title V after 12/31/2003)

A. Equipment Specifications

The following types of control equipment must be used when conducting cold cleaning degreasing, solvent metal



cleaning:

- (1) A cover which can be operated easily.
- (2) An internal drainage facility (under cover), if practical.
- (3) A control system that limits VOC emissions to those achievable with equipment having a freeboard ratio greater than or equal to 0.5, or a water cover when the solvent is insoluble in and heavier than water. This does not apply to remote reservoir degreasers.
- (4) Solvent with a vapor pressure of 1.0 mm Hg, or less, at 20 C.

B. Operating Requirements:

When cold cleaning, the clean parts must be drained at least 15 seconds or until dripping ceases.

C. General Requirements:

A Person conducting solvent metal cleaning must:

- (1) Store solvent in covered containers and transfer or dispose of waste solvent in such a manner that less than 20 percent of the waste solvent (by weight) can evaporate into the atmosphere.
- (2) Maintain equipment to minimize leaks and fugitive emissions.
- (3) Display at the equipment location a conspicuous summary of proper operating procedures consistent with minimizing emissions of VOCs.
- (4) Keep the degreaser cover closed except when:
 - (a) parts are being placed into or being removed from the degreaser;
 - (b) adding or removing solvent from the degreaser;
 - (c) no solvent is in the degreaser; or
 - (d) when manually cleaning metal parts in the cold cleaning degreaser.
- (5) Create and retain a record of solvent consumption for five years. This record must be made available to the Department upon request.
- (6) Not clean sponges, fabric, wood, leather, paper products and other absorbent materials in a degreaser.
- (7) If using a cold cleaning degreaser that is subject to paragraph 226.3(a)(4), retain a record of the following three items for five years and provide these records to the Department upon request. An invoice, a bill of sale, a certificate covering multiple sales, a Material Safety Data Sheet (MSDS), or other appropriate documentation acceptable to the Department may be used to comply with this requirement.
 - (a) the name and address of the solvent supplier;

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- (b) the type of solvent including the product or vendor identification number; and
- (c) the vapor pressure of the solvent measured in mm Hg at 20 °C (68 °F).

Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2012.
Subsequent reports are due every 12 calendar month(s).

Condition 34: Compliance Demonstration
Effective between the dates of 12/22/1998 and Permit Expiration Date

Applicable Federal Requirement: 6 NYCRR 229.5 (c)

Item 34.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 34.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Recordkeeping of average daily gasoline throughput for gasoline loading terminals - Records must be maintained at the facility for five years

Monitoring Frequency: DAILY

Averaging Method: 24-HOUR AVERAGE

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 36: Relieved of the requirements of the NESHAP
Effective between the dates of 12/22/1998 and Permit Expiration Date

Applicable Federal Requirement: 40CFR 63.420, Subpart R

Item 36.1:

By complying with the conditions of this permit, the source owner has capped the facility below the applicability threshold of, and will not be required to comply with, the provisions of the National Emission Standards for Hazardous Air Pollutants (NESHAP) General Provisions contained in 40 CFR Part 63 Subpart A nor the provisions of the NESHAP for Gasoline Distribution Facilities contained in 40 CFR Part 63 Subpart R.

Condition 2-16: Definition of an affected source
Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement: 40CFR 63.11081(a), Subpart BBBBBB

Item 2-16.1:

The affected source to which subpart BBBBBB applies is each area source bulk gasoline terminal, pipeline breakout station, pipeline pumping station, and bulk gasoline plant as identified below:

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1) A bulk gasoline terminal that is not subject to the control requirements of 40CFR63, Subpart R or 40CFR63, Subpart CC.

2) A pipeline breakout station that is not subject to the control requirements of 40CFR63, subpart R.

3) A pipeline pumping station.

4) A bulk gasoline plant.

Condition 2-17: Title V exemption

Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11081(b), Subpart BBBB

Item 2-17.1:

If the facility contains an affected source as defined in §63.11081(a)(1)-(4), the facility is not required to meet the obligation to obtain a Title V permit as defined under 40CFR part 70 or 71 as a result of being subject to 40CFR63, subpart BBBB.

Condition 2-18: Compliance date for an existing source

Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11083(b), Subpart BBBB

Item 2-18.1:

An existing affected source must comply with the standards of this subpart no later than January 10, 2011.

Condition 2-19: Submerged fill pipes

Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11086(a), Subpart BBBB

Item 2-19.1:

Each facility with an affected bulk gasoline plant, as defined in §63.11100, must comply with the requirements in §63.11086(a)-(i).

Except as specified in §63.11086(b), the facility must only load gasoline into storage tanks and cargo tanks at the facility by utilizing submerged filling, as defined in §63.11100, and, as specified below:

- Submerged fill pipes installed on or before November 9, 2006, must be no more than 12 inches from the bottom of the tank.
- Submerged fill pipes installed after November 9, 2006, must be no more than 6 inches from the bottom of the tank.

Condition 2-20: Monthly leak inspection

Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11086(c), Subpart BBBB



Item 2-20.1:

The facility owner/operator must perform a monthly leak inspection of all equipment in gasoline service according to the requirements specified in §63.11089(a) through (d).

Condition 2-21: Compliance Demonstration

Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11086(d), Subpart BBBB

Item 2-21.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 2-21.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility must not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time. Measures to be taken include, but are not limited to, the following:

- 1) Minimize gasoline spills,
- 2) Clean up spills as expeditiously as possible,
- 3) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use, and
- 4) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2012.

Subsequent reports are due every 12 calendar month(s).

Condition 2-22: Compliance Demonstration

Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11086(f), Subpart BBBB

Item 2-22.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 2-22.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility must submit a Notification of Compliance

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Status to the applicable EPA Regional Office and NYSDEC, as specified in §63.13, by the compliance date listed in §63.11083, unless the facility meets the requirements in §63.11086(g).

The Notification of Compliance Status must be signed by a responsible official who must certify its accuracy and must indicate whether the source has complied with the requirements of subpart BBBBBB.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 2-23: Compliance Demonstration
Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11087, Subpart BBBBBB

Item 2-23.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: U-00002
Process: 002

Emission Unit: U-00002
Process: 003

Emission Unit: U-00002
Process: 004

Item 2-23.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

A facility which owns or operates a gasoline storage tank subject to this subpart and having a capacity equal to or exceeding 75 cubic meters shall equip each internal and external floating roof gasoline storage tank according to the requirements in §63.1063(a)(1) and (b), and equip each external floating roof gasoline storage tank according to the requirements of §63.1063(a)(2) if such storage tank does not currently meet the requirements of §63.1063(a)(1). The facility shall comply with the requirements of subpart BBBBBB by the applicable dates specified in §63.11083, except that if a storage vessel with a floating roof is not meeting the requirements of §63.11087(a) it must be in compliance at the first degassing and cleaning activity after January 10, 2011 or by January 10, 2018, whichever is first. The facility



must comply with the testing and monitoring requirements specified in §63.11092(e)(1). The facility shall maintain or submit the following information as required in §63.1065 and §63.1066:

Record keeping requirements

(a) Vessel dimensions and capacity. A record shall be kept of the dimensions of the storage vessel, an analysis of the capacity of the storage vessel, and an identification of the liquid stored.

(b) Inspection results. Records of floating roof inspection results shall be kept as specified in paragraphs (b)(1) and (b)(2) of this section.

(1) If the floating roof passes inspection, a record shall be kept that includes the information specified in paragraphs (b)(1)(i) and (b)(1)(ii) of this section. If the floating roof fails inspection, a record shall be kept that includes the information specified in paragraphs (b)(1)(i) through (b)(1)(v) of this section.

(i) Identification of the storage vessel that was inspected.

(ii) The date of the inspection.

(iii) A description of all inspection failures.

(iv) A description of all repairs and the dates they were made.

(v) The date the storage vessel was removed from service, if applicable.

(2) A record shall be kept of EFR seal gap measurements, including the raw data obtained and any calculations performed.

(c) Floating roof landings. The owner or operator shall keep a record of the date when a floating roof is set on its legs or other support devices. The owner or operator shall also keep a record of the date when the roof was refloated, and the record shall indicate whether the process of refloating was continuous.

(d) An owner or operator who elects to use an extension in accordance with §63.1063(e)(2) or §63.1063(c)(2)(iv)(B) shall keep the documentation required by those paragraphs.

Reporting requirements

a) Notification of initial startup. If the referencing subpart requires that a notification of initial startup be filed, then the content of the notification of initial startup shall include (at a minimum) the information specified in the referencing subpart and the information specified in paragraphs (a)(1) and (a)(2) of this section.

(1) The identification of each storage vessel, its capacity and the liquid stored in the storage vessel.

(2) A statement of whether the owner or operator of the



source can achieve compliance by the compliance date specified in referencing subpart.

(b) Periodic reports. Report the information specified in paragraphs (b)(1) through (b)(4) of this section, as applicable, in the periodic report specified in the referencing subpart.

(1) Notification of inspection. To provide the Administrator the opportunity to have an observer present, the owner or operator shall notify the Administrator at least 30 days before an inspection required by §§63.1063(d)(1) or (d)(3). If an inspection is unplanned and the owner or operator could not have known about the inspection 30 days in advance, then the owner or operator shall notify the Administrator at least 7 days before the inspection. Notification shall be made by telephone immediately followed by written documentation demonstrating why the inspection was unplanned. Alternatively, the notification including the written documentation may be made in writing and sent so that it is received by the Administrator at least 7 days before the inspection. If a delegated State or local agency is notified, the owner or operator is not required to notify the Administrator. A delegated State or local agency may waive the requirement for notification of inspections.

(2) Inspection results. The owner or operator shall submit a copy of the inspection record (required in §63.1065) when inspection failures occur.

(3) Requests for alternate devices. The owner or operator requesting the use of an alternate control device shall submit a written application including emissions test results and an analysis demonstrating that the alternate device has an emission factor that is less than or equal to the device specified in §63.1063.

(4) Requests for extensions. An owner or operator who elects to use an extension in accordance with §63.1063(e)(2) or §63.1063(c)(2)(iv)(B) shall submit the documentation required by those paragraphs.

These records are to be maintained for a minimum of 5 years and shall be submitted with the semiannual compliance report.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2011.

Subsequent reports are due every 6 calendar month(s).

Condition 2-24: Compliance Demonstration
Effective between the dates of 05/01/2011 and Permit Expiration Date



Applicable Federal Requirement:40CFR 63.11088, Subpart BBBBBB

Item 2-24.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 2-24.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner and/or operator of a gasoline loading rack with a throughput less than 250,000 gallons/day, shall use submerged filling with a submerged fill pipe that is no more than 6 inches from the bottom of the cargo tank.

The facility shall comply with the requirements of subpart BBBBBB by the applicable dates specified in §63.11083.

The facility must comply with the testing and monitoring requirements specified in §63.11092(a).

The facility must keep records and submit reports as specified in §63.11094 and 11095, and the facility shall make records available within 24 hours of a request by EPA or NYSDEC to document the gasoline throughput.

Monitoring Frequency: DAILY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2012.

Subsequent reports are due every 12 calendar month(s).

Condition 2-25: Compliance Demonstration

Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11089, Subpart BBBBBB

Item 2-25.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 2-25.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Each owner/operator of a bulk gasoline terminal, bulk



(b) Each owner/operator of an affected source under subpart BBBBBB must submit a notification of compliance status as specified in §63.9(h). The notification of compliance status must specify which of the compliance options included in table 1 of subpart BBBBBB that is used to comply with the subpart.

(c) Each owner/operator of an affected bulk gasoline terminal under subpart BBBBBB must submit a notification of performance test, as specified in §63.9(e), prior to initiating testing required by §63.11092(a) or §63.11092(b).

(d) Each owner/operator of any affected source under subpart BBBBBB must submit additional notifications specified in §63.9, as applicable.

Condition 2-27: Compliance Demonstration
Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11094(a), Subpart BBBBBB

Item 2-27.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 2-27.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Each owner or operator of a bulk gasoline terminal or pipeline breakout station whose storage vessels are subject to the provisions of this subpart shall keep records as specified in 40CFR 60.115b if complying with options 2(a), 2(b), or 2(c) in Table 1 to subpart BBBBBB, except records shall be kept for at least 5 years. If complying with the requirements of option 2(d) in Table 1 to subpart BBBBBB, records shall be kept as specified in 40CFR 63.1065.

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 2-28: Compliance Demonstration
Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11094(b), Subpart BBBBBB

Item 2-28.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 2-28.2:

Compliance Demonstration shall include the following monitoring:

New York State Department of Environmental Conservation

Permit ID: 6-3044-00023/00007

Facility DEC ID: 6304400023



Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility shall keep records of the test results for each gasoline cargo tank loading at the facility as specified below:

1) Annual certification testing performed under §63.11092(f)(1) and periodic railcar bubble leak testing performed under §63.11092(f)(2).

2) The documentation file shall be kept up-to-date for each gasoline cargo tank loading at the facility. The documentation for each test shall include, as a minimum, the following information:

- Name of Test: Annual Certification Test - Method 27 or Periodic Railcar Bubble Leak Test Procedure.
- Cargo tank owner's name and address
- Cargo tank identification number
- Test location and date
- Tester name and signature
- Witnessing inspector, if any: name, signature, affiliation
- Vapor tightness repair: Nature of repair work and when performed in relation to vapor tightness testing
- Test results: Test pressure, pressure or vacuum change, mm of water; time period of test; number of leaks found with instrument; and leak definition

3) If the facility is complying with the alternative requirements in §63.11088(b), the facility must keep records documenting that the facility has verified the vapor tightness testing according to the requirements of EPA.

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2011.

Subsequent reports are due every 6 calendar month(s).

Condition 2-29: Compliance Demonstration

Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11094(c), Subpart BBBBBB

Item 2-29.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC



Item 2-29.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

As an alternative to keeping records at the terminal of each gasoline cargo tank test result as required in §63.11094(b), the facility may keep an electronic copy of each record which would be instantly available at the terminal. The copy of each record above must be an exact duplicate image of the original paper record with certifying signatures.

For facilities which use a terminal automation system to prevent gasoline cargo tanks that do not have valid cargo tank vapor tightness documentation from loading (e.g., via a card lock-out system), a copy of the documentation must be made available (e.g., via facsimile) for inspection by EPA's or NYSDEC's delegated representatives during the course of a site visit, or within a mutually agreeable time frame.

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2011.

Subsequent reports are due every 6 calendar month(s).

Condition 2-30: Compliance Demonstration

Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11094(d), Subpart BBBB

Item 2-30.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 2-30.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

If the facility is subject to the equipment leak provisions of §63.11089, then the facility shall prepare and maintain a record describing the types, identification numbers, and locations of all equipment in gasoline service. For facilities electing to implement an instrument program under §63.11089, the record shall contain a full description of the program.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

New York State Department of Environmental Conservation

Permit ID: 6-3044-00023/00007

Facility DEC ID: 6304400023



DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2011.

Subsequent reports are due every 6 calendar month(s).

Condition 2-31: Compliance Demonstration

Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11094(e), Subpart BBBBBB

Item 2-31.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 2-31.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

If the facility is subject to the requirements for equipment leak inspections in §63.11089, then the facility shall record in the log book for each leak that is detected, the information below:

- 1) The equipment type and identification number.
- 2) The nature of the leak (i.e., vapor or liquid) and the method of detection (i.e., sight, sound, or smell).
- 3) The date the leak was detected and the date of each attempt to repair the leak.
- 4) Repair methods applied in each attempt to repair the leak.
- 5) "Repair delayed" and the reason for the delay if the leak is not repaired within 15 calendar days after discovery of the leak.
- 6) The expected date of successful repair of the leak if the leak is not repaired within 15 days.
- 7) The date of successful repair of the leak.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2011.

Subsequent reports are due every 6 calendar month(s).

Condition 2-32: Compliance Demonstration

Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11094(f), Subpart BBBBBB



Item 2-32.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 2-32.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility shall keep the following records:

- 1) Keep an up-to-date, readily accessible record of the continuous monitoring data required under §63.11092(b) or §63.11092(e). This record shall indicate the time intervals during which loadings of gasoline cargo tanks have occurred or, alternatively, shall record the operating parameter data only during such loadings. The date and time of day shall also be indicated at reasonable intervals on this record.
- 2) Record and report simultaneously with the Notification of Compliance Status required under §63.11093(b) all data and calculations, engineering assessments, and manufacturer's recommendations used in determining the operating parameter value under §63.11092(b) or §63.11092(e).
- 3) Keep an up-to-date, readily accessible copy of the monitoring and inspection plan required under §63.11092(b)(1)(i)(B)(2) or §63.11092(b)(1)(iii)(B)(2).
- 4) Keep an up-to-date, readily accessible copy of all system malfunctions, as specified in §63.11092(b)(1)(i)(B)(2)(v) or §63.11092(b)(1)(iii)(B)(2)(v).
- 5) If the facility requests approval to use a vapor processing system or monitor an operating parameter other than those specified in §63.11092(b), the facility shall submit a description of planned reporting and recordkeeping procedures.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 2-33: Compliance Demonstration
Effective between the dates of 05/01/2011 and Permit Expiration Date



Applicable Federal Requirement:40CFR 63.11095(a), Subpart BBBBBB

Item 2-33.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 2-33.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Each facility with a bulk terminal or pipeline breakout station that is subject to control requirements of subpart BBBBBB shall include in a semiannual compliance report the following information, as applicable:

- 1) For storage vessels, if the facility is complying with options 2(a), 2(b), or 2(c) in table 1 of subpart BBBBBB, the informations specified in §60.115b(a), §60.115b(b), or §60.115b(c), depending upon the control equipment installed, or, if the facility is complying with option 2(d) in table 1 of subpart BBBBBB, the information specified in §63.1066.
- 2) For loading racks, each loading of a gasoline cargo tank for which vapor tightness documentation had not been previously obtained by the facility.
- 3) For equipment leak inspections, the number of equipment leaks not repaired within 15 days after detection.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2011.

Subsequent reports are due every 6 calendar month(s).

Condition 2-34: Compliance Demonstration

Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11095(b), Subpart BBBBBB

Item 2-34.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY100-00-0 HAP



Item 2-34.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

A facility that is subject to the control requirements in Subpart BBBBBB, shall submit an excess emissions report to NYSDEC at the time the semiannual compliance report is submitted. Excess emissions events under subpart BBBBBB, and the information to be included in the excess emissions report, are as follows:

1) Each instance of a non-vapor-tight gasoline cargo tank loading at the facility in which the facility failed to take steps to assure that such cargo tank would not be reloaded at the facility before vapor tightness documentation for that cargo tank was obtained.

2) Each reloading of a non-vapor-tight gasoline cargo tank at the facility before vapor tightness documentation for that cargo tank is obtained by the facility in accordance with §63.11094(b).

3) Each exceedance or failure to maintain, as appropriate, the monitored operating parameter value determined under §63.11092(b). The report shall include the monitoring data for the days on which exceedances or failures to maintain have occurred, and a description and timing of the steps taken to repair or perform maintenance on the vapor collection and processing systems or the continuous monitoring system.

4) Each instance in which malfunctions discovered during the monitoring and inspections required under §63.11092(b)(1)(i)(B)(2) and (b)(1)(iii)(B)(2) were not resolved according to the necessary corrective actions described in the monitoring and inspection plan. The report shall include a description of the malfunction and the timing of the steps taken to correct the malfunction.

5) for each occurrence of an equipment leak for which no repair attempt was made within 5 days or for which repair was not completed within 15 days after detection:
- the date on which the leak was detected;
- the date of each attempt to repair the leak;
- the reasons for the delay of repair; and
- the date of successful repair.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)



Reports due 30 days after the reporting period.
The initial report is due 7/30/2011.
Subsequent reports are due every 6 calendar month(s).

Condition 2-35: Waiver of semi annual excess emissions report
Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11095(c), Subpart BBBB

Item 2-35.1:

Each bulk gasoline plant or a pipeline pumping station shall submit a semiannual excess emissions report, including the information specified in §63.11095(a)(3) and (b)(5), only for a 6-month period during which an excess emissions event has occurred. If no excess emission events have occurred during the previous 6-month period, no report is required.

Condition 2-36: Applicability of MACT General Provisions
Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11098, Subpart BBBB

Item 2-36.1:

Table 3 of subpart BBBB lists which parts of the general provisions in subpart A apply to the facility.

****** Emission Unit Level ******

Condition 39: Vapor collection system requirements
Effective between the dates of 12/22/1998 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 229.3 (d)

Item 39.1:

This Condition applies to Emission Unit: U-00001

Item 39.2:

No person may load gasoline into a gasoline transport vehicle at a gasoline loading terminal, unless the loading terminal is equipped with gasoline vapor collection and vapor control systems operating in good working order. A required vapor collection system consists of:

- i. hatch loading systems which include a loading arm with a vapor collection system adaptor, a vapor-tight seal between the adaptor and hatch, and a method of preventing drainage of liquid gasoline from the loading arm when it is removed from the hatch or for complete drainage of the loading arm before such removal;
- ii. bottom loading systems which include a connecting pipe or hose equipped with vapor-tight fittings that will automatically and immediately close upon disconnection to prevent release of gasoline vapors;
- iii. a connecting device between the gasoline transport vehicle and the dispensing



equipment that interrupts the flow of gasoline to prevent overfilling and spillage; and

iv. a system that prevents the flow of gasoline into gasoline transport vehicles unless the fuel product line and vapor collection system are both connected so as to prevent liquid product leaks and vapor loss.

Condition 2-37: Leak limit
Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 230.4 (e)

Item 2-37.1:

This Condition applies to Emission Unit: U-00001

Item 2-37.2:

Leakage of vapors from any component of the gasoline transport vehicle or the vapor collection and control system must not equal or exceed 100 percent of the lower explosive limit measured as propane during the loading of a gasoline transport vehicle. No avoidable visible liquid leak from such components is allowed, including all piping, seals, hoses, connections, pressure-vacuum seals, and other possible leak sources.

Condition 40: Compliance Demonstration
Effective between the dates of 12/22/1998 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 230.4 (f)

Item 40.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00001

Item 40.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a gasoline transport vehicle will allow a compartment on said vehicle to be loaded under a pressure exceeding 18 inches of water gauge, to be unloaded under a vacuum exceeding 6 inches of water gauge, or to be unloaded under pressure.

Parameter Monitored: PRESSURE

Lower Permit Limit: 6.0 inches of water

Upper Permit Limit: 18.0 inches of water

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 2-38: Dome covers



Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 230.4 (g)

Item 2-38.1:

This Condition applies to Emission Unit: U-00001

Item 2-38.2:

Dome covers on gasoline transport vehicles must be closed while the transport vehicle is being loaded.

**Condition 2-39: Compliance date for an existing affected source subject to control requirements because of a daily thruput increase
Effective between the dates of 05/01/2011 and Permit Expiration Date**

Applicable Federal Requirement:40CFR 63.11083(c), Subpart BBBBBB

Item 2-39.1:

This Condition applies to Emission Unit: U-00001

Item 2-39.2:

If the facility has an existing affected source that becomes subject to the control requirements in subpart BBBBBB because of an increase in the average daily throughput, as specified in option 1 of table 2 of subpart BBBBBB, the facility must comply with the standards in subpart BBBBBB no later than 3 years after the affected source becomes subject to the control requirements.

**Condition 45: Internal floating roofs required in fixed roof tanks storing petroleum products
Effective between the dates of 12/22/1998 and Permit Expiration Date**

Applicable Federal Requirement:6 NYCRR 229.3 (a)

Item 45.1:

This Condition applies to Emission Unit: U-00002

Item 45.2:

No person may store petroleum liquid in a fixed roof tank subject to 6 NYCRR Part 229 unless:

1. the tank has been retrofitted with an internal floating roof or equivalent control; and
2. the vapor collection and vapor control systems are maintained and operated in such a way as to ensure the integrity and efficiency of the system.

**Condition 2-40: Compliance Demonstration
Effective between the dates of 05/01/2011 and Permit Expiration Date**

Applicable Federal Requirement:6 NYCRR 229.5 (a)

New York State Department of Environmental Conservation

Permit ID: 6-3044-00023/00007

Facility DEC ID: 6304400023



Item 2-40.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00002

Item 2-40.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of a facility containing any fixed roof or external floating roof petroleum liquid storage tank having a capacity equal to or greater than 40,000 gallons must maintain a record of the capacity, in gallons, of each such storage tank at the facility for a period of five years.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 2-41: Internal floating roof inspections

Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11092(e)(1), Subpart

BBBBBB

Item 2-41.1:

This Condition applies to Emission Unit: U-00002
Process: 002

Item 2-41.2:

Each owner/operator subject to the emission standard in §63.11087 for gasoline storage tanks that are equipped with an internal floating roof shall perform inspections of the floating roof system according to the requirements of §60.113b(a) if the facility is complying with option 2(b) of table 1 of subpart BBBBBB. If the facility is complying with option 2(d) of table 1 of subpart BBBBBB, then the facility shall comply with the requirements in §63.1063(c)(2).

Condition 2-42: Internal floating roof inspections

Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11092(e)(1), Subpart

BBBBBB

Item 2-42.1:

This Condition applies to Emission Unit: U-00002
Process: 003

Item 2-42.2:

Each owner/operator subject to the emission standard in §63.11087 for gasoline storage tanks that are equipped with an internal floating roof shall perform inspections of the floating roof system according to the requirements of §60.113b(a) if the facility is complying with option 2(b)

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of table 1 of subpart BBBBBB. If the facility is complying with option 2(d) of table 1 of subpart BBBBBB, then the facility shall comply with the requirements in §63.1063(c)(2).

Condition 2-43: Internal floating roof inspections
Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11092(e)(1), Subpart BBBBBB

Item 2-43.1:

This Condition applies to Emission Unit: U-00002
Process: 004

Item 2-43.2:

Each owner/operator subject to the emission standard in §63.11087 for gasoline storage tanks that are equipped with an internal floating roof shall perform inspections of the floating roof system according to the requirements of §60.113b(a) if the facility is complying with option 2(b) of table 1 of subpart BBBBBB. If the facility is complying with option 2(d) of table 1 of subpart BBBBBB, then the facility shall comply with the requirements in §63.1063(c)(2).



STATE ONLY ENFORCEABLE CONDITIONS
****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Public Access to Recordkeeping for Facilities With State Facility Permits - 6 NYCRR 201-1.10 (a)

Where emission source owners and/or operators keep records pursuant to compliance with the operational flexibility requirements of 6 NYCRR Subpart 201-5.4(b)(1), and/or the emission capping requirements of 6 NYCRR Subparts 201-7.2(d), 201-7.3(f), 201-7.3(g), 201-7.3(h)(5), 201-7.3(i) and 201-7.3(j), the Department will make such records available to the public upon request in accordance with 6 NYCRR Part 616 - Public Access to Records. Emission source owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department of receipt of the request.

Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state only enforceable.



Condition 2-44: Contaminant List

Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable State Requirement:ECL 19-0301

Item 2-44.1:

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 0NY100-00-0
Name: HAP

CAS No: 0NY998-00-0
Name: VOC

Condition 2-45: Unavoidable noncompliance and violations

Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable State Requirement:6 NYCRR 201-1.4

Item 2-45.1:

At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

(a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supercede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.

(b) In the event that emissions of air contaminants in excess of any emission standard in 6 NYCRR Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction occurred. Within 30 days thereafter, when requested in writing by the commissioner's representative, the facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superceded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable requirements more stringent than those



above.

(c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.

(d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air quality standard. Reasonably available control technology, as determined by the commissioner, shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.

(e) In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

Condition 49: General Provisions: Facilities Subject to Subparts 201-5 and 201-6

Effective between the dates of 12/22/1998 and Permit Expiration Date

Applicable State Requirement:6 NYCRR Subpart 201-5

Item 49.1:

This section contains terms and conditions that are not federally enforceable and are not required under the Act or under any of its applicable requirements. Terms and conditions so designated are not subject to the requirements of Section 201-6.4 of Part 201.

Item 49.2:

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

Item 49.3:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 49.4:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Condition 50: Emission Unit Definition

Effective between the dates of 12/22/1998 and Permit Expiration Date



Applicable State Requirement:6 NYCRR Subpart 201-5

Item 50.1(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00001

Emission Unit Description:

This emission unit contains the truck loading rack and Vapor destruction unit(VDU). The loading rack is used to load all petroleum products, from gasoline to various grades of fuel oil, from the storage tanks in the tank farm to various tanker truck. These tanker trucks are owned by various companies which distribute the products to their customers. All loading rack bays are submerged loading, and the rack is equipped with a VDU to control VOC's created from loading of gasoline.

Item 50.2(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00002

Emission Unit Description:

This emission unit is the facility's tank farm which includes storage tanks for various petroleum products. The tank farm includes 5 Storage tanks, identified as #113, #114, #115, #124, and #125.

Condition 2-46: Visible Emissions Limited
Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable State Requirement:6 NYCRR 211.2

Item 2-46.1:

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Condition 2-47: Idling of Diesel Trucks Limited
Effective between the dates of 05/01/2011 and Permit Expiration Date

Applicable State Requirement:6 NYCRR 217-3.2

Item 2-47.1:

No person who owns, operates or leases a bus or truck, the motive power for which is provided by a diesel engine or who owns, leases or occupies land and has the actual or apparent dominion or control over the operation of a bus or truck present on such land, the motive power for which said bus or truck is provided by a diesel engine, shall allow or permit the diesel engine of such bus or truck to idle for more than five consecutive minutes when the bus or truck is not in motion, except as otherwise permitted by 6 NYCRR Subpart 217-3.3.

Condition 53: Compliance Demonstration
Effective between the dates of 12/22/1998 and Permit Expiration Date



Applicable State Requirement:6 NYCRR 225-1.2 (a) (2)

Item 53.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 53.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

No person will sell, offer for sale, purchase or use any distillate oil fuel which contains sulfur in a quantity exceeding the following limitation.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 1.50 percent by weight

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 54:

Compliance Demonstration

Effective between the dates of 12/22/1998 and Permit Expiration Date

Applicable State Requirement:6 NYCRR 225-1.2 (a) (2)

Item 54.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 54.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

No person will sell, offer for sale, purchase or use any residual oil fuel which contains sulfur in a quantity exceeding the following limitation.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: RESIDUAL FUEL (#4, #5 AND/OR #6 FUEL OIL)

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 1.50 percent by weight

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY



**** Emission Unit Level ****

Condition 55: Emission Point Definition By Emission Unit
Effective between the dates of 12/22/1998 and Permit Expiration Date

Applicable State Requirement:6 NYCRR Subpart 201-5

Item 55.1(From Mod 2):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00001

Emission Point: 00001

Height (ft.): 35

Diameter (in.): 68

NYTMN (km.): 4775.2

NYTME (km.): 479.825

Item 55.2(From Mod 2):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00002

Emission Point: 00002

Height (ft.): 35

Diameter (in.): 6

NYTMN (km.): 4775.119

NYTME (km.): 479.883

Emission Point: 00003

Height (ft.): 35

Diameter (in.): 6

NYTMN (km.): 4775.052

NYTME (km.): 479.902

Emission Point: 00004

Height (ft.): 35

Diameter (in.): 6

NYTMN (km.): 4775.159

NYTME (km.): 479.906

Emission Point: 00005

Height (ft.): 35

Diameter (in.): 4

NYTMN (km.): 4775.198

NYTME (km.): 479.805

Emission Point: 00006

Height (ft.): 35

Diameter (in.): 4

NYTMN (km.): 4775.192

NYTME (km.): 479.799

Condition 56: Process Definition By Emission Unit
Effective between the dates of 12/22/1998 and Permit Expiration Date

Applicable State Requirement:6 NYCRR Subpart 201-5

Item 56.1(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001

Process: 001

Source Classification Code: 3-99-999-94

New York State Department of Environmental Conservation

Permit ID: 6-3044-00023/00007

Facility DEC ID: 6304400023



Process Description:

This process includes the loading rack is used to load all petroleum products, from gasoline to various grades of fuel oil, from the storage tanks in the tank farm to various tanker truck. All loading rack bays are submerged loading, and the rack is equipped with a vdu to control VOC's from gasoline loading.

Emission Source/Control: 00001 - Control

Control Type: FLARING

Emission Source/Control: 00006 - Process

Item 56.2(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00002

Process: 002

Source Classification Code: 4-03-011-51

Process Description:

Vertical storage tank #113 for the storage of gasoline with an internal floating roof. Tank #113 has a working capacity of 2,368,902 gallons

Emission Source/Control: 000C2 - Control

Control Type: FLOATING ROOF

Emission Source/Control: 00002 - Process

Design Capacity: 2,284,884 gallons

Item 56.3(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00002

Process: 003

Process Description:

Vertical storage tank #115 for the storage of gasoline with an internal floating roof. Tank #115 has a working capacity of 921,463 gallons

Emission Source/Control: 000C3 - Control

Control Type: FLOATING ROOF

Emission Source/Control: 00003 - Process

Design Capacity: 921,263 gallons

Item 56.4(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00002

Process: 004

Process Description:

Vertical storage tank #114 for the storage of

New York State Department of Environmental Conservation

Permit ID: 6-3044-00023/00007

Facility DEC ID: 6304400023



gasoline/kerosene with an internal floating roof. Tank #114 has a working capacity of 2,773,512 gallons

Emission Source/Control: 000C4 - Control
Control Type: FLOATING ROOF

Emission Source/Control: 00004 - Process
Design Capacity: 2,773,512 gallons

Item 56.5(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00002

Process: 005

Process Description:

Vertical fixed roof tanks #124 and #125 storing denatured ethanol. Tanks #124 and #125 have working capacities of 26,640 gallons each. Each tank is equipped with a pressure relief vent-valve set at one pound of pressure.

Emission Source/Control: 00005 - Process
Design Capacity: 29,600 gallons

Emission Source/Control: 00007 - Process
Design Capacity: 26,900 gallons

