New York State Department of Environmental Conservation
Facility DEC ID: 5412600028

PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air Title V Facility
Permit ID: 5-4126-00028/00009
Effective Date: 02/10/2004 Expiration Date: 02/09/2009

Permit Type: Title IV (Phase II Acid Rain)
Permit ID: 5-4126-00028/00012
Effective Date: 02/10/2004 Expiration Date: 02/09/2009

Permit Issued To: INDECK-ENERGY SERVICES INC
600 N. BUFFALO GROVE RD. SUITE 300
BUFFALO GROVE, IL 60089-1976

Contact: JAMES SCHNEIDER
INDECK ENERGY SERVICES
600 NORTH BUFFALO GROVE RD #300
BUFFALO GROVE, IL 60089-2419
(847) 520-3212

Facility: INDECK CORINTH ENERGY CENTER
24 WHITE ST
CORINTH, NY 12822

Contact: JOHN E HARE
INDECK CORINTH ENERGY CENTER
24 WHITE ST
CORINTH, NY 12822
(518) 654-7895

Description:
The Indeck-Corinth Energy Center is a cogeneration facility located within the Town and Village of Corinth, Saratoga County, New York. The plant is a Qualifying Facility under the Public Utility Regulatory Policy Act of 1978 (PURPA). The plant's electrical output of approximately 125 megawatts is sold to Consolidated Edison through a Wheeling Agreement with Niagara Mohawk. A portion of the thermal energy produced by the plant, in the form of steam, is sold to the adjacent International Paper facility.

This station consists of a combustion gas turbine generator (CGTG) with evaporative cooler, heat recovery steam generator (HRSG) with duct burner and selective catalytic reduction system (SCR), condensing steam turbine generator, an electrical distribution system, water tratement system and all necessary instrumentation and controls required to safely and efficiently operate the plant. The plant is operated from a centralized control room through a Westinghouse Distributed Control System (DCS). Circulating water, used to condense steam in the main condenser and cool plant auxiliaries, is cooled through a four cell cooling tower.

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The facility has only on emission unit designated 00001. This emission unit consists of three emission sources; the CGTG, the duct burner and SCR venting into one stack. These sources are designated COOGT, COODB and COSCR, respectively, There are four processses associated with the emission unit, described as follows:

Process 101 - CGTG firing on natural gas, no duct firing.
Process 102 - CGTG firing on distillate oil, no duct firing.
Process 103 - Duct burner firing on natural gas.
Process 104 - CGTG and duct burner firing on natural gas.

This permit includes requirements for PSD avoidance. The facility is subject to 40 CRF 52, 40 CFR 60 SubPart A and 6 NYCRR Part 225. The emission sources are subject to 40 CFR 60 SubParts GG and Db and 6 NYCRR Parts 212 and 227.

Regulated air pollutants from the facility include particulate matter (PM), particulate matter < 10 microns (PM10), sulfur dioxide (SO2), oxides of nitrogen (NOx), carbon monoxide (CO) and voliatile organic compounds (VOCs). These are criteria pollutants regulated by federal and state requirements.

The applicant uses water injection for control of NOx in Process 102. The emission limit under 40 CFR 60 SubPart GG would be 94 ppm (NOx). The PSD avoidance limit for Process 102 is 65 ppm (NOx) and compliance is determined by continuous emissions monitoring for NOx. The applicant has applied to EPA for a waiver from measuring the water to fuel ratio as specified in 40 CFR 60.332(a)(1). Therefore, there is no requirement in this permit to measure water to fuel ratio.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: WALTER L HAYNES
DIVISION OF ENVIRONMENTAL PERMITS
232 HUDSON ST, PO BOX 220
WARRENSBURG, NY 12885-0220

Authorized Signature: _____ Date: ___ / ___ / _____

New York State Department of Environmental Conservation
Facility DEC ID: 5412600028

Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees, and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.

New York State Department of Environmental Conservation
Facility DEC ID: 5412600028

LIST OF CONDITIONS

DEC GENERAL CONDITIONS
General Provisions
Facility Inspection by the Department
Relationship of this Permit to Other Department Orders and Determinations
Applications for Permit Renewals and Modifications
Permit Modifications, Suspensions and Revocations by the Department
Facility Level
Submission of Applications for Permit Modification or Renewal -REGION 5 SUBOFFICE

DEC GENERAL CONDITIONS
****** General Provisions ******
For the purpose of your Title V permit, the following section contains state-only enforcable terms and conditions
GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department
Applicable State Requirement: ECL 19-0305

Item 1.1:
The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:
The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:
A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations
Applicable State Requirement: ECL 3-0301.2(m)

Item 2.1:
Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for Permit Renewals and Modifications
Applicable State Requirement: 6NYCRR 621.13

Item 3.1:
The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:
The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 3.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

Condition 4: Permit Modifications, Suspensions and Revocations by the Department
Applicable State Requirement: 6NYCRR 621.14

Item 4.1:
The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

a) materially false or inaccurate statements in the permit application or supporting papers;
b) failure by the permittee to comply with any terms or conditions of the permit;
c) exceeding the scope of the project as described in the permit application;
d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

****** Facility Level ******

Condition 5: Submission of Applications for Permit Modification or Renewal -REGION 5 SUBOFFICE
Applicable State Requirement: 6NYCRR 621.5(a)

Item 5.1:
Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator
Region 5 Sub-office
Division of Environmental Permits
232 Hudson St, PO Box 220
Warrensburg, NY 12885-0220
(518) 623-1281

New York State Department of Environmental Conservation
Permit ID: 5-4126-00028/00009 Facility DEC ID: 5412600028

Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - TITLE V PERMIT

IDENTIFICATION INFORMATION

Permit Issued To: INDECK-ENERGY SERVICES INC
600 N. BUFFALO GROVE RD. SUITE 300
BUFFALO GROVE, IL 60089-1976

Facility: INDECK CORINTH ENERGY CENTER
24 WHITE ST
CORINTH, NY 12822

Authorized Activity By Standard Industrial Classification Code:
4911 - ELECTRIC SERVICES
4931 - ELEC & OTHER SERVICES COMBINED

Permit Effective Date: 02/10/2004 Permit Expiration Date: 02/09/2009

LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS

Facility Level

1 6NYCRR 201-6: Emission Unit Definition
3 6NYCRR 201-6.5(c): Recordkeeping and reporting of compliance monitoring
4 6NYCRR 201-6.5(c)(2): Monitoring, Related Recordkeeping, and Reporting Requirements.
5 6NYCRR 201-6.5(c)(3)(ii): Compliance Certification
2 6NYCRR 201-6.5(e): Compliance Certification
6 6NYCRR 202-2.1: Compliance Certification
7 6NYCRR 202-2.5: Recordkeeping requirements
8 6NYCRR 225-1.7: Emission and fuel monitoring methods.
9 6NYCRR 227-1.3(a): Compliance Certification
10 6NYCRR 227-2.1: This condition states the facility is applicable to NOx RACT.
11 40CFR 52.21(j), Subpart A: Compliance Certification
12 40CFR 52.21(j)(1), Subpart A: Minimum requirements.
13 40CFR 60.8(c), NSPS Subpart A: Compliance Certification
14 40CFR 60.334(b), NSPS Subpart GG: Compliance Certification
15 40CFR 64: Compliance Certification
16 40CFR 68: Accidental release provisions.
17 40CFR 82, Subpart F: Recycling and Emissions Reduction

Emission Unit Level

18 6NYCRR 201-6: Emission Point Definition By Emission Unit
19 6NYCRR 201-6: Process Definition By Emission Unit

EU=U-00001

20 6NYCRR 204-2.1: Submissions to the Department.
21 6NYCRR 204-4.1: Content of reports and compliance certifications.
22 6NYCRR 204-4.1: Discretionary report contents.
23 6NYCRR 204-4.1: Compliance Certification
24 6NYCRR 204-7.1: Submission of NOx allowance transfers.
25 6NYCRR 204-8.1: General provisions.
26 6NYCRR 204-8.1: Prohibitions.
27 6NYCRR 204-8.1: Requirements for installation, certification, and data accounting.
28 6NYCRR 204-8.2: Requirements for recertification of monitoring systems.
29 6NYCRR 204-8.2: Compliance Certification
30 6NYCRR 204-8.3: Out of control periods.
31 6NYCRR 204-8.4: Compliance Certification
32 40CFR 60.7(b), NSPS Subpart A: Recordkeeping requirements.
33 40CFR 60.7(c), NSPS Subpart A: Compliance Certification
34 40CFR 60.7(f), NSPS Subpart A: Facility files for subject sources.
35 40CFR 60.9, NSPS Subpart A: Availability of information.

36 40CFR 60.13, NSPS Subpart A: Monitoring requirements.
37 40CFR 72.6(a)(3)(i), Subpart A: Applicability of the Title IV Acid Rain Regulations to a particular "new" generator unit which consists of one emission source.

EU=U-00001,Proc=102,ES=C00GT
38 40CFR 52.21(j), Subpart A: Compliance Certification

EU=U-00001,EP=00001

39 40CFR 52.21(j), Subpart A: Compliance Certification
40 40CFR 52.21(j), Subpart A: Compliance Certification
41 40CFR 52.21(j), Subpart A: Compliance Certification
42 40CFR 52.21(j), Subpart A: Compliance Certification

EU=U-00001,EP=00001,Proc=101
43 6NYCRR 201-6: Compliance Certification
44 6NYCRR 201-6: Compliance Certification
45 40CFR 52.21(j), Subpart A: Compliance Certification
46 40CFR 52.21(j), Subpart A: Compliance Certification
47 40CFR 52.21(j), Subpart A: Compliance Certification
48 40CFR 52.21(j), Subpart A: Compliance Certification
49 40CFR 52.21(j), Subpart A: Compliance Certification
50 40CFR 52.21(j), Subpart A: Compliance Certification
51 40CFR 52.21(j), Subpart A: Compliance Certification
52 40CFR 52.21(j), Subpart A: Compliance Certification

EU=U-00001,EP=00001,Proc=102
53 6NYCRR 201-6: Compliance Certification
54 6NYCRR 201-6: Compliance Certification
55 40CFR 52.21(j), Subpart A: Compliance Certification
56 40CFR 52.21(j), Subpart A: Compliance Certification
57 40CFR 52.21(j), Subpart A: Compliance Certification
58 40CFR 52.21(j), Subpart A: Compliance Certification
59 40CFR 52.21(j), Subpart A: Compliance Certification
60 40CFR 52.21(j), Subpart A: Compliance Certification
61 40CFR 52.21(j), Subpart A: Compliance Certification
62 40CFR 52.21(j), Subpart A: Compliance Certification
63 40CFR 52.21(j), Subpart A: Compliance Certification

EU=U-00001,EP=00001,Proc=104
64 6NYCRR 201-6: Compliance Certification
65 6NYCRR 201-6: Compliance Certification
66 40CFR 52.21(j), Subpart A: Compliance Certification
67 40CFR 52.21(j), Subpart A: Compliance Certification
68 40CFR 52.21(j), Subpart A: Compliance Certification
69 40CFR 52.21(j), Subpart A: Compliance Certification

70 40CFR 52.21(j), Subpart A: Compliance Certification
71 40CFR 52.21(j), Subpart A: Compliance Certification
72 40CFR 52.21(j), Subpart A: Compliance Certification
73 40CFR 52.21(j), Subpart A: Compliance Certification

STATE ONLY ENFORCEABLE CONDITIONS
Facility Level
74 ECL 19-0301: Contaminant List
75 6NYCRR 201-1.4: Unavoidable noncompliance and violations
76 6NYCRR 211.2: Air pollution prohibited
77 6NYCRR 237-1.4(a): Applicable Facility, with a unit of a capacity of 25 MWe or greater
78 6NYCRR 237-1.6(a): Permit Requirements
79 6NYCRR 237-1.6(c): Compliance Demonstration
80 6NYCRR 237-1.6(e): Recordkeeping and Reporting Requirements
81 6NYCRR 237-1.6(f): Liability- facility no common stacks
82 6NYCRR 237-1.6(g): Effect on other Authorities
83 6NYCRR 237-2: Authorization and responsibilities of the NOx authorized account representative
84 6NYCRR 237-4.1: Compliance Demonstration
85 6NYCRR 237-7.1: Submission of NOx allowance transfers
86 6NYCRR 237-8: Compliance Demonstration
87 6NYCRR 238-1.4: Applicability
88 6NYCRR 238-1.6(a): Permit Requirments
89 6NYCRR 238-1.6(c): Compliance Demonstration
90 6NYCRR 238-1.6(e): Compliance Demonstration
91 6NYCRR 238-1.6(f): Liability
92 6NYCRR 238-1.6(g): Effect on Other Authorities
93 6NYCRR 238-2.1: Submitions to the Department
94 6NYCRR 238-4.1: Compliance Demonstration
95 6NYCRR 238-7.1: Submission of SO2 allowance transfers
96 6NYCRR 238-8: Compliance Demonstration

FEDERALLY ENFORCEABLE CONDITIONS
****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
The items listed below are not subject to the annual compliance certification requirements under Title V. Permittees may also have other obligations under regulations of general applicability.

Item A: **Sealing - 6NYCRR Part 200.5**

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation.
Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: **Acceptable Ambient Air Quality - 6NYCRR Part 200.6**

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: **Maintenance of Equipment - 6NYCRR Part 200.7**

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

Item D: Unpermitted Emission Sources - 6NYCRR Part 201-1.2

If an existing emission source was subject to the permitting requirements of 6NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

(a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.

(b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

Item E: Emergency Defense - 6NYCRR Part 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
(2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
(3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
(4) The facility owner and/or operator notified the

Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item F: **Recycling and Salvage - 6NYCRR Part 201-1.7**

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item G: **Prohibition of Reintroduction of Collected Contaminants to the Air - 6NYCRR Part 201-1.8**

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item H: **Public Access to Recordkeeping for Title V Facilities - 6NYCRR Part 201-1.10(b)**

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

Item I: **Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR Part 201-3.2(a)**

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject

to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item J: **Proof of Eligibility for Sources Defined as Trivial Activities - 6 NYCRR Part 201-3.3(a)**

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item K: **Timely Application for the Renewal of Title V Permits - 6 NYCRR Part 201-6.3(a)(4)**

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item L: **Certification by a Responsible Official - 6 NYCRR Part 201-6.3(d)(12)**

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item M: **Requirement to Comply With All Conditions - 6 NYCRR Part 201-6.5(a)(2)**

The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit

renewal application.

Item N: **Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR Part 201-6.5(a)(3)**
This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item O: **Providing Information Upon Request - 6 NYCRR Part 201-6.5(a)(4)**
The permittee shall furnish to the Department, within a reasonable time, any information that the Department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. The permittee shall also, on request, furnish the Department with copies of records required to be kept by the permit. Where information is claimed to be confidential, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

Item P: **Cessation or Reduction of Permitted Activity Not a Defense - 6NYCRR Part 201-6.5(a)(5)**
It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

Item Q: **Property Rights - 6 NYCRR Part 201-6.5(a)(6)**

This permit does not convey any property rights of any sort or any exclusive privilege.

Item R: **Fees - 6 NYCRR Part 201-6.5(a)(7)**

The owner and/or operator of a stationary source shall pay fees to the department consistent with the fee schedule authorized by 6 NYCRR Subpart 482-2.

Item S: **Right to Inspect - 6 NYCRR Part 201-6.5(a)(8)**

Upon presentation of credentials and other documents, as

may be required by law, the permittee shall allow the Department or an authorized representative to perform the following:

i. Enter upon the permittee's premises where the permitted facility is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;

ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;

iii. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and

iv. As authorized by the Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

Item T: Severability - 6 NYCRR Part 201-6.5(a)(9)

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item U: Progress Reports and Compliance Schedules - 6 NYCRR Part 201-6.5(d)(5)

Progress reports consistent with an applicable schedule of compliance must be submitted at least semiannually on a calendar year basis, or at a more frequent period if specified in the applicable requirement or by the Department elsewhere in this permit. These reports shall be submitted to the Department within 30 days after the end of a reporting period. Such progress reports shall contain the following:

i. Dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and

ii. An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive

or corrective measures adopted.

Item V: Off Permit Changes - 6 NYCRR Part 201-6.5(f)(6)

No permit revision will be required for operating changes that contravene an express permit term, provided that such changes would not violate applicable requirements as defined under this Part or contravene federally enforceable monitoring (including test methods), recordkeeping, reporting, or compliance certification permit terms and conditions. Such changes may be made without requiring a permit revision, if the changes are not modifications under any provisions of Title I of the Act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions) provided that the facility provides the Administrator and the Department with written notification in advance of the proposed changes within a minimum of 7 days as required by 6 NYCRR §201-6.5(f)(6).

Item W: Permit Shield - 6 NYCRR Part 201-6.5(g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or

contributing to such pollution;

ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;

iii. The applicable requirements of Title IV of the Act;

iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item X: Reopening for Cause - 6 NYCRR Part 201-6.5(i)

This Title V permit shall be reopened and revised under any of the following circumstances:

i. If additional applicable requirements under the Act become applicable where this permit's remaining term is three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits

shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item Y: **Required Emission Tests - 6 NYCRR Part 202-1.1**

An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6NYCRR Part 202-1.

Item Z: **Visible Emissions Limited - 6 NYCRR Part 211.3**
Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Item AA: **Open Fires - 6 NYCRR Part 215**
No person shall burn, cause, suffer, allow or permit the burning in an open fire of garbage, rubbish for salvage, or rubbish generated by industrial or commercial activities.

Item BB: **Permit Exclusion - ECL 19-0305**
The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to

the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item CC: Federally Enforceable Requirements - 40 CFR 70.6(b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

The following conditions are subject to annual compliance certification requirements for Title V permits only.

Condition 1: Emission Unit Definition
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 201-6

Item 1.1:
The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00001
Emission Unit Description:
This unit consists of a combustion gas turbine generator with evaporative cooler, a heat recovery steam generator with duct burner and a selective catalytic reduction system venting into one stack.

Building(s): 01

MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS SUBJECT TO ANNUAL CERTIFICATIONS AT ALL TIMES

The following federally enforceable permit conditions are mandatory for all Title V permits

and are subject to annual compliance certification requirements at all times.

Condition 3: Recordkeeping and reporting of compliance monitoring
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 201-6.5(c)

Item 3.1:
The following information must be included in any required compliance monitoring records and reports:

(i) The date, place, and time of sampling or measurements;

(ii) The date(s) analyses were performed;

(iii)The company or entity that performed the analyses;

(iv) The analytical techniques or methods used including quality assurance and quality control procedures if required;

(v) The results of such analyses including quality assurance data where required; and

(vi) The operating conditions as existing at the time of sampling or measurement.

Any deviation from permit requirements must be clearly identified in all records and reports. Reports must be certified by a responsible official, consistent with Section 201-6.3 of this Part 201.

Condition 4: Monitoring, Related Recordkeeping, and Reporting Requirements.
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 201-6.5(c)(2)

Item 4.1:
Compliance monitoring and recordkeeping shall be conducted according to the terms and conditions contained in this permit and shall follow all quality assurance requirements found in applicable regulations. Records of all monitoring data and support information must be retained for a period of at least 5 years from the date of the monitoring, sampling, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

Condition 5: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 201-6.5(c)(3)(ii)

Item 5.1:
The Compliance Certification activity will be performed for the Facility.

Item 5.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

To meet the requirements of this facility permit with respect to reporting, the permittee must:

Submit reports of any required monitoring at a minimum frequency of every 6 months, based on a calendar year reporting schedule. These reports shall be submitted to the Department within 30 days after the end of a reporting period. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by the responsible official for this facility.

Notify the Department and report permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken. Where the underlying applicable requirement contains a definition of prompt or otherwise specifies a time frame for reporting deviations, that definition or time frame shall govern. Where the underlying applicable requirement fails to address the time frame for reporting deviations, reports of deviations shall be submitted to the permitting authority based on the following schedule:

(1) For emissions of a hazardous air pollutant (as identified in an applicable regulation) that continue for more than an hour in excess of permit requirements, the report must be made within 24 hours of the occurrence.

(2) For emissions of any regulated air pollutant, excluding those listed in paragraph (1) of this section, that continue for more than two hours in excess of permit requirements, the report must be made within 48 hours.

(3) For all other deviations from permit requirements, the report shall be contained in the 6 month monitoring report required above.

(4) This permit may contain a more stringent reporting

requirement than required by paragraphs (1), (2) or (3) above. If more stringent reporting requirements have been placed in this permit or exist in applicable requirements that apply to this facility, the more stringent reporting requirement shall apply.

If above paragraphs (1) or (2) are met, the source must notify the permitting authority by telephone during normal business hours at the Regional Office of jurisdiction for this permit, attention Regional Air Pollution Control Engineer (RAPCE) according to the timetable listed in paragraphs (1) and (2) of this section. For deviations and incidences that must be reported outside of normal business hours, on weekends, or holidays, the DEC Spill Hotline phone number at 1-800-457-7362 shall be used. A written notice, certified by a responsible official consistent with 6 NYCRR Part 201-6.3(d)(12), must be submitted within 10 working days of an occurrence for deviations reported under (1) and (2). All deviations reported under paragraphs (1) and (2) of this section must also be identified in the 6 month monitoring report required above.

The provisions of 6 NYCRR 201-1.4 shall apply if the permittee seeks to have a violation excused unless otherwise limited by regulation. In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets. Notwithstanding any recordkeeping and reporting requirements in 6 NYCRR 201-1.4, reports of any deviations shall not be on a less frequent basis than the reporting periods described in paragraphs (1) and (4) above.

In the case of any condition contained in this permit with a reporting requirement of "Upon request by regulatory agency" the permittee shall include in the semiannual report, a statement for each such condition that the monitoring or recordkeeping was performed as required or requested and a listing of all instances of deviations from these requirements.

In the case of any emission testing performed during the previous six month reporting period, either due to a request by the Department, EPA, or a regulatory

requirement, the permittee shall include in the semiannual report a summary of the testing results and shall indicate whether or not the Department or EPA has approved the results.

All semiannual reports shall be submitted to the Administrator (or his or her representative) as well as two copies to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office). Mailing addresses for the above referenced persons are contained in the monitoring condition for 6 NYCRR Part 201-6.5(e), contained elsewhere in this permit.

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 6 calendar month(s).

Condition 2: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 201-6.5(e)

Item 2.1:
The Compliance Certification activity will be performed for the Facility.

Item 2.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Requirements for compliance certifications with terms and conditions contained in this facility permit include the following:

i. Compliance certifications shall contain:
- the identification of each term or condition of the permit that is the basis of the certification;
- the compliance status;
- whether compliance was continuous or intermittent;
- the method(s) used for determining the compliance status of the facility, currently and over the reporting period consistent with the monitoring and related recordkeeping and reporting requirements of this permit;
- such other facts as the Department may require to

determine the compliance status of the facility as specified in any special permit terms or conditions; and
- such additional requirements as may be specified elsewhere in this permit related to compliance certification.

ii. The responsible official must include in the annual certification report all terms and conditions contained in this permit which are identified as being subject to certification, including emission limitations, standards, or work practices. That is, the provisions labeled herein as "Compliance Certification" are not the only provisions of this permit for which an annual certification is required.

iii. Compliance certifications shall be submitted annually. Certification reports are due 30 days after the anniversary date of four consecutive calendar quarters. The first report is due 30 days after the calendar quarter that occurs just prior to the permit anniversary date, unless another quarter has been acceptable by the Department.

iv. All compliance certifications shall be submitted to the Administrator (or his or her representative) as well as two copies to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office). Please send annual compliance certifications to Chief of the Stationary Source Compliance Section, the Region 2 EPA representative for the Administrator, at the following address:

USEPA Region 2
Air Compliance Branch
290 Broadway
New York, NY 10007-1866

The address for the RAPCE is as follows:

Region 5 Suboffice
232 Hudson Street
P.O. Box 220
Warrensburg, NY 12885-0220

The address for the BQA is as follows:

NYSDEC
Bureau of Quality Assurance
625 Broadway
Albany, NY 12233-3258

Monitoring Frequency: ANNUALLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 10/30/2004.
Subsequent reports are due on the same day each year

Condition 6: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 202-2.1

Item 6.1:
The Compliance Certification activity will be performed for the Facility.

Item 6.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year.

Monitoring Frequency: ANNUALLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due by April 15th for previous calendar year

Condition 7: Recordkeeping requirements
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 202-2.5

Item 7.1:
(a) The following records shall be maintained for at least five years:

(1) a copy of each emission statement submitted to the department; and

(2) records indicating how the information submitted in the emission statement was determined, including any calculations, data, measurements, and estimates used.

(b) These records shall be made available at the facility to the representatives of the department

upon request during normal business hours.

The following conditions are subject to annual compliance certification requirements for Title V permits only.

Condition 8: Emission and fuel monitoring methods.
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 225-1.7

Item 8.1:
Facilities subject to Part 225-1 shall comply with the emission and fuel monitoring methods and requirements of this section 6 NYCRR 225-1.7.

Condition 9: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 227-1.3(a)

Item 9.1:
The Compliance Certification activity will be performed for the Facility.

Item 9.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE
Monitoring Description:
No owner or operator of a combustion installation shall emit greater than 20 percent opacity except for one six minute period per hour, not to exceed 27 percent, based upon the six minute average in reference test method 9 in Appendix A of 40 CFR 60.

Parameter Monitored: OPACITY
Upper Permit Limit: 20 percent
Monitoring Frequency: ANNUALLY
Averaging Method: 6-MINUTE AVERAGE (METHOD 9)
Reporting Requirements: SEMI-ANNUALLY (ANNIVERSARY)
Initial Report Due: 09/08/2004 for the period 02/10/2004 through 08/09/2004

Condition 10: This condition states the facility is applicable to NOx RACT.

Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 227-2.1

Item 10.1:
This facility is subject to NOx RACT.

Condition 11: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 11.1:
The Compliance Certification activity will be performed for the Facility.

Item 11.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
AMBIENT AIR TEMPERATURE MUST BE
CONTINUOUSLY MEASURED AND RECORDED.
MEASUREMENTS SHALL BE ACCURATE TO WITHIN
+/- 3 DEG F.

Monitoring Frequency: CONTINUOUS
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 12: Minimum requirements.
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j)(1), Subpart A

Item 12.1:
The affected facility shall, at a minimum, meet each applicable emission limitation under the State Implementation Plan and each applicable emissions standard and standard of performance under Parts 40 CFR 60 and 61.

Condition 13: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 60.8(c), NSPS Subpart A

Item 13.1:
The Compliance Certification activity will be performed for the Facility.

Item 13.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Performance tests shall be conducted under such conditions as the Administrator shall specify to the plant operator based on representative performance of the affected facility. The owner or operator shall make available to the Administrator such records as may be necessary to determine the conditions of the performance tests. Operations during periods of startup, shutdown, and malfunction shall not constitute representative conditions for the purpose of a performance test nor shall emissions in excess of the level of the applicable emission limit during periods of startup, shutdown, and malfunction be considered a violation of the applicable emission limit unless otherwise specified in the applicable standard.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 14: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 60.334(b), NSPS Subpart GG

Item 14.1:
The Compliance Certification activity will be performed for the Facility.

Item 14.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
USEPA CUSTOM FUEL MONITORING SCHEDULE
I. While using natural gas:
A. Analytical methods and procedures for analyzing fuel nitrogen and sulfur content shall be chosen in accordance with40 CFR 60.335.
B. Fuel nitrogen and sulfur content of the natural gas shall be monitored quarterly.
C. Should any fuel nitrogen or sulfur monitoring, as required by item (B) indicate noncompliance with 40 CFR60.332 or 40 CFR 60.333, the owner or operator shall notify EPA and the New York State Department of

Environmental Conservation within 15 calendar days of the occurrence(s). Fuel nitrogen and sulfur content monitoring of the natural gas shall be conducted weekly during the interim period while the custom schedule is being re-examined by EPA.
D. Records of fuel analysis and fuel supply pertinent to this custom fuel monitoring schedule shall be retained for a period of 3 years, and be available for inspection by personnel of federal, state and local air pollution control agencies.

II. While using fuel oil:
A. Monitoring of sulfur and nitrogen content of the distillate oil will be performed on a batch basis. Each time fuel oil is delivered to the facility by multiple trucks, a sample will be taken from each truck if the trucks contain oil from different batches from the supplier. If trucks contain oil from the same batch, only one sample from one truck will be necessary.
B. Records of fuel analysis and fuel supply pertinent to this alternative oil monitoring schedule shall be retained for a period of 3 years and be available for inspection by personnel of federal, state and local air pollution control agencies.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 15: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 64

Item 15.1:
The Compliance Certification activity will be performed for the Facility.

Item 15.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
This facility is subject to the Compliance Assurance Monitoring Rule (CAM Rule). The owner or operator of this facility must submit a plan to the Department for its review and approval showing how they will comply with this rule. The plan must include the following:

- An indicator to be monitored to show compliance with the applicable emission limit or standard.
- The ranges or designated conditions for such indicators, or the process by which such indicators ranges or designed conditions will be established.
- the performance criteria for the monitoring stated above
- if applicable, the indicator ranges and performance criteria for a CEMS, COMS or PEMS (if used).

The owner or operator of this facility shall submit an annual report of the monitoring required above. The report shall include the following:

- summary of information on the number, duration and cause (including unknown cause) of excursions or exceedances, as applicable, and the corrective actions taken;
- summary information on the number, duration and cause (including unknown cause) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks if applicable); and
- a description of the actions taken to implement a Quality Improvement Plan (QIP) during the reporting period. Upon completion of a QIP, the owner or operator shall include in the next summary summary report documentation that the implementation of the plan has been completed and reduced the likelihood of similar levels of excursions or exceedances occurring.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 10/30/2004.
Subsequent reports are due every 12 calendar month(s).

MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS SUBJECT TO ANNUAL CERTIFICATIONS ONLY IF APPLICABLE

The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements only if effectuated during the reporting period. [NOTE: The corresponding annual compliance certification for those conditions not effectuated during the reporting

period shall be specified as "not applicable".]

Condition 16: Accidental release provisions.
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 68

Item 16.1:
If a chemical is listed in Tables 1,2,3 or 4 of 40 CFR §68.130 is present in a process in quantities greater than the threshold quantity listed in Tables 1,2,3 or 4, the following requirements will apply:

a) The owner or operator shall comply with the provisions of 40 CFR Part 68 and;

b) The owner or operator shall submit at the time of permit issuance (if not previously submitted) one of the following, if such quantities are present:

1) A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR §68.10(a) or,

2) A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan. Information should be submitted to:

USEPA Region 2
Air Compliance Branch
290 Broadway
New York, NY 10007-1866
ATTN: Accidental Release Program contact

Condition 17: Recycling and Emissions Reduction
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 82, Subpart F

Item 17.1:
The permittee shall comply with all applicable provisions of 40 CFR Part 82.

****** Emission Unit Level ******

The following conditions are subject to annual compliance certification requirements for Title V permits only.

Condition 18: Emission Point Definition By Emission Unit
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 201-6

Item 18.1:
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00001

Emission Point: 00001
Height (ft.): 237 Diameter (in.): 180
NYTMN (km.): 4789.224 NYTME (km.): 596.832 Building: 01

Condition 19: Process Definition By Emission Unit
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 201-6

Item 19.1:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001
Process: 101 Source Classification Code: 2-02-002-03
Process Description:
GE Frame 7 gas turbine firing on natural gas. No duct firing.

Emission Source/Control: C00GT - Combustion
Design Capacity: 981.4 million Btu per hour

Emission Source/Control: C0SCR - Control
Control Type: SELECTIVE CATALYTIC REDUCTION (SCR)

Item 19.2:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001
Process: 102 Source Classification Code: 2-02-001-03
Process Description:
GE Frame 7 gas turbine firing on distillate oil. No duct firing.

Emission Source/Control: C00GT - Combustion
Design Capacity: 981.4 million Btu per hour

Emission Source/Control: C0SCR - Control

Control Type: SELECTIVE CATALYTIC REDUCTION (SCR)

Item 19.3:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001
Process: 104 Source Classification Code: 2-02-002-03
Process Description:
GE Frame 7 gas turbine and duct burner both firing natural gas.

Emission Source/Control: C00DB - Combustion
Design Capacity: 144.3 million Btu per hour

Emission Source/Control: C00GT - Combustion
Design Capacity: 981.4 million Btu per hour

Emission Source/Control: C0SCR - Control
Control Type: SELECTIVE CATALYTIC REDUCTION (SCR)

Condition 20: Submissions to the Department.
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 204-2.1

Item 20.1:
This Condition applies to Emission Unit: U-00001

Item 20.2: Each submission under the NOx Budget Trading Program shall be submitted, signed and certified by the NOx authorized account representative for each NOx Budget source on behalf of which the submission is made. Each submission shall include a certification statement (as stated in paragraph 204-2.4(a)(4)) by the NOx authorized account representative.

Condition 21: Content of reports and compliance certifications.
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 204-4.1

Item 21.1:
This Condition applies to Emission Unit: U-00001

Item 21.2: The NOx authorized account representative shall include in the compliance certification report the following elements, in a format prescribed by the Administrator, concerning each unit at the source and subject to the NOx Budget emissions limitation for the control period covered by the report:

(1) Identification of each NOx Budget unit; and

(2) In the compliance certification report the NOx authorized account representative shall certify, based on reasonable inquiry of those persons with primary responsibility for operating the source and the NOx Budget units at the source in compliance with the NOx Budget Trading Program, whether each NOx Budget unit for which the compliance certification is submitted was operated during the calendar year covered by the report in compliance with the requirements of the NOx Budget Trading Program applicable to the unit, including:

(i) Whether the unit was operated in compliance with the NOx Budget emissions limitation;
(ii) Whether the monitoring plan that governs the unit has been maintained to reflect the actual operation and monitoring of the unit, and contains all information necessary to attribute NOx emissions to the unit, in accordance with Subpart 204-8;
(iii) Whether all the NOx emissions from the unit, or a group of units (including the unit) using a common stack, were monitored or accounted for through the missing data procedures and reported in the quarterly monitoring reports, including whether conditional data were reported in the quarterly reports in accordance with Subpart 204-8. If conditional data were reported, the owner or operator shall indicate whether the status of all conditional data has been resolved and all necessary quarterly report resubmissions has been made;
(iv) Whether the facts that form the basis for certification under Subpart 204-8 of each monitor at the unit or a group of units (including the unit) using a common stack, or for using an excepted monitoring method or alternative monitoring method approved under Subpart 204-8, if any, has changed; and
(v) If a change is required to be reported under item (iv) above, specify the nature of the change, the reason for the change, when the change occurred, and how the unit's compliance status was determined subsequent to the change, including what method was used to determine emissions when a change mandated the need for monitor recertification.

Condition 22: Discretionary report contents.
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 204-4.1

Item 22.1:
This Condition applies to Emission Unit: U-00001

Item 22.2: At the NOx authorized account representative's option the following may be included in the compliance certification report:

(1) The serial numbers of the NOx allowances that are to be deducted from each unit's compliance account under Section 204-6.5 for the control period; and
(2) For units sharing a common stack and having NOx emissions that are not monitored separately or apportioned in accordance with Subpart 204-8, the percentage of NOx allowances that is to be deducted from each unit's compliance account under Subdivision 204-6.5(e).

Condition 23: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 204-4.1

Item 23.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Item 23.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
For each control period in which one or more NOx Budget units at a source are subject to the NOx Budget emissions limitation, the NOx authorized account representative of the source shall submit to the Department and the Administrator by November 30 of that year, a compliance certification report for each source covering all such units.

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 24: Submission of NOx allowance transfers.
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 204-7.1

Item 24.1:
This Condition applies to Emission Unit: U-00001

Item 24.2: The NOx authorized account representatives seeking recordation of a NOx allowance transfer shall submit the transfer to the Administrator. To be considered correctly submitted, the NOx allowance transfer shall include the following elements in a format specified by the Administrator:

(a) The numbers identifying both the transferor and transferee accounts;
(b) A specification by serial number of each NOx allowance to be transferred; and
(c) The printed name and signature of the NOx authorized account representative of the transferor account and the date signed.

Condition 25: General provisions.
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 204-8.1

Item 25.1:
This Condition applies to Emission Unit: U-00001

Item 25.2: The owners and operators, and to the extent applicable, the NOx authorized account representative of a NOx Budget unit, shall comply with the monitoring and reporting requirements as

provided in this Subpart and in Subpart H of 40 CFR Part 75. For purposes of complying with such requirements, the definitions in Section 204-1.2 and in 40 CFR 72.2 shall apply, and the terms "affected unit," "designated representative," and "continuous emission monitoring system" (or "CEMS") in 40 CFR Part 75 shall be replaced by the terms "NOx Budget unit," "NOx authorized account representative," and "continuous emission monitoring system" (or "CEMS"), respectively, as defined in Section 204-1.2.

Condition 26: Prohibitions.
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 204-8.1

Item 26.1:
This Condition applies to Emission Unit: U-00001

Item 26.2: No owner or operator of a NOx Budget unit or a non-NOx Budget unit monitored under 40 CFR 75.72(b)(2)(ii) shall:

(1) use any alternative monitoring system, alternative reference method, or any other alternative for the required continuous emission monitoring system without having obtained prior written approval in accordance with Section 204-8.6;
(2) operate the unit so as to discharge, or allow to be discharged, NOx emissions to the atmosphere without accounting for all such emissions in accordance with the applicable provisions of this Subpart and 40 CFR Part 75 except as provided for in 40 CFR 75.74;
(3) disrupt the continuous emission monitoring system, any portion thereof, or any other approved emission monitoring method, and thereby avoid monitoring and recording NOx mass emissions discharged into the atmosphere, except for periods of recertification or periods when calibration, quality assurance testing, or maintenance is performed in accordance with the applicable provisions of this Subpart and 40 CFR Part 75 except as provided for in 40 CFR 75.74; and
(4) permanently discontinue use of the continuous emission monitoring system, any component thereof, or any other approved emission monitoring system under this Subpart, except under any one of the following circumstances:

(i) The owner or operator is monitoring emissions from the unit with another certified monitoring system approved, in accordance with the applicable provisions of this Subpart and 40 CFR Part 75, by the Department for use at that unit that provides emission data for the same pollutant or parameter as the discontinued monitoring system; or
(ii) The NOx authorized account representative submits notification of the date of certification testing of a replacement monitoring system in accordance with Paragraph 204-8.2(b)(2).

Condition 27: Requirements for installation, certification, and data accounting.
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 204-8.1

Item 27.1:
This Condition applies to Emission Unit: U-00001

Item 27.2: The owner or operator of each NOx Budget unit must meet the following requirements. These provisions also apply to a unit for which an application for a NOx Budget opt-in permit is submitted and not denied or withdrawn, as provided in Subpart 204-9:

(1) Install all monitoring systems required under this Subpart for monitoring NOx mass. This includes all systems required to monitor NOx emission rate, NOx concentration, heat input, and air or fuel flow, in accordance with 40 CFR 75.71 and 75.72.
(2) Install all monitoring systems for monitoring heat input, if required under Section 204-8.7 for developing NOx allowance allocations.
(3) Successfully complete all certification tests required under Section 204-8.2 and meet all other provisions of this Subpart and 40 CFR Part 75 applicable to the monitoring systems under paragraphs (a)(1) and (2) of this section.
(4) Record and report data from the monitoring systems under paragraphs (a)(1) and (2) of this section.

Condition 28: Requirements for recertification of monitoring systems.
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 204-8.2

Item 28.1:
This Condition applies to Emission Unit: U-00001

Item 28.2: Whenever the owner or operator makes a replacement, modification, or change in a certified monitoring system that the Administrator or the Department determines significantly affects the ability of the system to accurately measure or record NOx mass emissions or heat input or to meet the requirements of 40 CFR 75.21 or Appendix B to 40 CFR Part 75, the owner or operator shall recertify the monitoring system according to 40 CFR 75.20(b). Furthermore, whenever the owner or operator makes a replacement, modification, or change to the flue gas handling system or the unit's operation that the Administrator or the Department determines to significantly change the flow or concentration profile, the owner or operator shall recertify the continuous emissions monitoring system according to 40 CFR 75.20(b). Examples of changes which require recertification include: replacement of the analyzer, change in location or orientation of the sampling probe or site, or changing of flow rate monitor polynomial coefficients.

Condition 29: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 204-8.2

Item 29.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Item 29.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
The owner or operator of a NOx Budget unit under paragraphs (b)(2) or (b)(3) of this section must determine, record and report NOx mass, heat input (if required for purposes of allocations) and any other values required to determine NOx Mass (e.g. NOx emission rate and heat input or NOx concentration and stack flow) using the provisions of 40 CFR 75.70(g), from the date and hour that the unit starts operating until all required certification tests are successfully completed.

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 30: Out of control periods.
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 204-8.3

Item 30.1:
This Condition applies to Emission Unit: U-00001

Item 30.2: Whenever any monitoring system fails to meet the quality assurance requirements of Appendix B of 40 CFR Part 75, data shall be substituted using the applicable procedures in Subpart D, Appendix D, or Appendix E of 40 CFR Part 75.

Condition 31: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 204-8.4

Item 31.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Item 31.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
The Authorized Account Representative for a NOx Budget unit shall submit written notice to the Department and the USEPA Administrator in accordance with the requirements of this subpart as follows:

All monitoring plans or monitoring plan modifications; compliance certifications, recertifications and quarterly QA/QC reports; and, petitions for alternative monitoring, shall be submitted to the USEPA Administrator (or his/her representatives) as well as two copies to the Department (one copy to the Regional Air Pollution Control Engineer (RAPCES) in the regional office and one one copy to the Bureau of Compliance Monitoring and Enforcement (BCME) in the DEC central office. All Authorized Account Representative changes shall be sent to the NYSDEC central office.

All quarterly emission data shall be electronically filed with the USEPA Clean Air Markets Division with a copy (disc or hard copy) to the NYSDEC offices.

The address for the USEPA Administrator is as follows:

USEPA Clean Air Markets Division
401 M Street SW (6204J)
Washington D.C. 20460

CEM Coordinator
USEPA-Region 2
2890 Woodbridge Avenue
Edison, N.J. 08837

The address for the BCME is as follows:

NYSDEC
Bureau of Compliance Monitoring and Enforcement
625 Broadway, 2nd Floor
Albany N.Y. 12233-3258

ACR changes should be sent to the attention of:

NYSDEC
Stationary Source Planning Section
Bureau of Air Quality Planning
625 Broadway, 2nd Floor
Albany NY 12233-3251

The address for the RAPCE is as follows:

Region 5 Suboffice

Hudson Street Extension
P.O. Box 220
Warrensburg, NY 12885

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 32: Recordkeeping requirements.
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 60.7(b), NSPS Subpart A

Item 32.1:
This Condition applies to Emission Unit: U-00001

Item 32.2:
Affected owners or operators shall maintain records of occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative.

Condition 33: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 60.7(c), NSPS Subpart A

Item 33.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Item 33.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Affected owners or operators shall submit an excess emissions report semi-annually based on the calendar year (or more frequently as required by the applicable Subpart or the Administrator), to the Administrator. These reports shall be postmarked no later than 30 calendar days following the end of the reporting period, and shall contain the following information:

1) the magnitude of excess emissions computed, any conversion factors used, the date and time of each occurrence, and the process operating time during the

reporting period;

2) specific identification of each period of excess emissions that occur during startup, shutdown, or malfunction, where the nature, cause, and corrective action are provided for a malfunction;

3) the date and time identifying each period during which the continuous monitoring system was inoperative except for zero span checks and the nature of the system repairs or adjustments; and

4) when no excess emissions have occurred or when the continuous monitoring system(s) have not been inoperative, repaired, or adjusted, such information shall be provided in the report.

Monitoring Frequency: CONTINUOUS
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 6 calendar month(s).

Condition 34: Facility files for subject sources.
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 60.7(f), NSPS Subpart A

Item 34.1:
This Condition applies to Emission Unit: U-00001

Item 34.2:
The following files shall be maintained at the facility for all affected sources: all measurements, including continuous monitoring systems, monitoring device, and performance testing measurements; all continuous monitoring system evaluations; all continuous monitoring system or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by this part, recorded in permanent form suitable for inspection. The file shall be maintained for at least two years following the date of such measurements, reports, and records.

Condition 35: Availability of information.
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 60.9, NSPS Subpart A

Item 35.1:
This Condition applies to Emission Unit: U-00001

Item 35.2:
The availability to the public of information provided to, or otherwise obtained by, the Administrator under this part shall be governed by part 2 of this chapter.

Condition 36: Monitoring requirements.
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 60.13, NSPS Subpart A

Item 36.1:
This Condition applies to Emission Unit: U-00001

Item 36.2:
All continuous monitoring systems and devices shall be installed, calibrated, maintained, and operated in accordance with the requirements of section 60.13.

Condition 37: Applicability of the Title IV Acid Rain Regulations to a particular "new" generator unit which consists of one emission source.
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 72.6(a)(3)(i), Subpart A

Item 37.1:
This Condition applies to Emission Unit: U-00001

Item 37.2:
This emission source is an affected unit and is subject to the requirements of the Acid Rain Program. These requirements are included in 40 CFR Parts 72, 73, 74, 75, 76, 77, and 78.

Condition 38: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 38.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001
Process: 102 Emission Source: C00GT

Item 38.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS
Monitoring Description:

Total annual fuel use of distillate oil shall not exceed
17.3 million gallons on an annual rolling basis.

Work Practice Type: PROCESS MATERIAL THRUPUT
Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL
Upper Permit Limit: 17.3 million gallons
Monitoring Frequency: DAILY
Averaging Method: ANNUAL MAXIMUM ROLLED DAILY
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 6 calendar month(s).

Condition 39: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 39.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001

Item 39.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
The stack gas volumetric flow rate must
be continuously calculated as
follows:

SDCFH = 3600 X (1-Bsw) X (FPS) X (AREA) X
[(528/TsA X (Ps/29.92)]
FPS = (85.49) X (Cp) X square root of
(PRESS X Tsa / Ps X "Gas Density
wet")
GAS DENSITY WET = "GAS DENSITY DRY" X
(1-Bsw) +(18 X Bsw)
TsA = Stack Temperature Absolute (deg
R)
PRESS = Delta Pressure
Bsw = %H2O
Ps = Stack Pressure
Area = Stack Area (sq ft)
Cp = Flow Monitor Constant
FPS = feet per second

Monitoring Frequency: CONTINUOUS
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 40: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 40.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001

Item 40.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Reports of deviations for emissions of nitrogen oxides, carbon monoxide and ammonia that continue for more than two hours in excess of permit requirements must be made to the Department within 48 hours. This requirement does not apply during startup, shutdown or malfunction.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 6 calendar month(s).

Condition 41: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 41.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001

Item 41.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
The gas turbine must operate between 80% and 100% load except during periods of startup, shutdown and malfunction.

Monitoring Frequency: CONTINUOUS
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 6 calendar month(s).

Condition 42: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 42.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001

Item 42.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
The type and amount of fuel burned in the gas turbine and duct burner must be monitored and recorded. Data must be accurate within +/- 5%.

Monitoring Frequency: CONTINUOUS
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 6 calendar month(s).

Condition 43: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 201-6

Item 43.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001

Process: 101

Regulated Contaminant(s):
CAS No: 000630-08-0 CARBON MONOXIDE

Item 43.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
Pounds per hour limit of CO during; startup (for periods not to exceed 3 hours), and during shutdown (for periods not to exceed 1 hour).

Manufacturer Name/Model Number: cisco
Parameter Monitored: CARBON MONOXIDE
Upper Permit Limit: 186.6 pounds per hour
Reference Test Method: method 25A
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 44: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 201-6

Item 44.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 101

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 44.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
Pounds per hour limit of NOx during periods of; startup (not to exceed 3 hours in duration), and shutdown (not to exceed 1 hour in duration).

Manufacturer Name/Model Number: Rosemount Model 951 C
Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 181.1 pounds per hour
Reference Test Method: method 7E
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 45: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 45.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 101

Regulated Contaminant(s):
CAS No: 000630-08-0 CARBON MONOXIDE

Item 45.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
Pounds per hour limit of CO is at 48 degrees F (ambient temperature). See attached " Figure 3 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature. This limit applies at all times except during periods of startup or shutdown.

Manufacturer Name/Model Number: cisco
Parameter Monitored: CARBON MONOXIDE
Upper Permit Limit: 32 pounds per hour
Reference Test Method: method 25A
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 46: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 46.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 101

Regulated Contaminant(s):
CAS No: 000630-08-0 CARBON MONOXIDE

Item 46.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
Carbon Monoxide emissions are limited to 15 parts per million. This limit applies at all times except during periods of startup or shutdown.

Manufacturer Name/Model Number: cisco
Parameter Monitored: CARBON MONOXIDE
Upper Permit Limit: 15 parts per million by volume (dry, corrected to 15% O2)
Reference Test Method: method 10
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 47: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 47.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 101

Regulated Contaminant(s):
CAS No: 0NY075-00-5 PM-10

Item 47.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
Stack testing shall be performed upon request from DEC or EPA. Emission limits are 0.0059 pounds per million Btu and 5.25 pounds per hour. Pounds per hour of PM-10 is at 48 deg F (ambient temperature), See attached "Figure 3 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

Parameter Monitored: PM-10
Upper Permit Limit: 0.0059 pounds per million Btus
Reference Test Method: 40CFR60 Appendix A
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED
Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 48: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 48.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 101

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 48.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
Stack testing shall be performed upon request from either DEC or EPA. Emission limits are 0.0018 pounds per million Btu and 2.2 pounds per hour. Compliance with the Carbon Monoxide limits as verified by the CEM for CO effectively

assures compliance with this VOC limit. Pounds per hour of VOC is at 48 deg F (ambient temperature), See attached "Figure 3 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

Parameter Monitored: VOC
Upper Permit Limit: 0.0018 pounds per million Btus
Reference Test Method: method 25A
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED
Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 49: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 49.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 101

Regulated Contaminant(s):
CAS No: 007664-41-7 AMMONIA

Item 49.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
Ammonia is calculated continuously by difference between the oxidized sample stream (NH3 + NO2 + NO) and the non-oxidized sample stream (NO2 + NO). Pounds per hour limit is at 48 degrees F (ambient temperature). See attached " Figure 3 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

Manufacturer Name/Model Number: Rosemount Model 951 C
Parameter Monitored: AMMONIA
Upper Permit Limit: 13.2 pounds per hour
Reference Test Method: method 7E
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 50: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 50.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 101

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 50.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
Pounds per hour limit of NOx is at 48 degrees F (ambient temperature). See attached " Figure 3 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature. This limit applies at all times except during periods of startup or shutdown.

Manufacturer Name/Model Number: Rosemount Model 951 C
Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 32 pounds per hour
Reference Test Method: method 7E
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 51: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 51.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 101

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 51.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
NOx emissions are limited to 9.0 parts per million. This limit applies at all times except during periods of startup or shutdown.

Manufacturer Name/Model Number: Rosemount model 951 C
Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 9 parts per million by volume (dry, corrected to 15% O2)
Reference Test Method: method 7E
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 52: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 52.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 101

Regulated Contaminant(s):
CAS No: 007664-41-7 AMMONIA

Item 52.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:

Ammonia is calculated continuously by difference between the oxidized sample stream (NH3 + NO2 + NO) and the non-oxidized sample stream (NO2 + NO).

Manufacturer Name/Model Number: Rosemount Model 951 C
Parameter Monitored: AMMONIA
Upper Permit Limit: 10 parts per million by volume (dry, corrected to 15% O2)
Reference Test Method: method 7E
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 53: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 201-6

Item 53.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 102

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 53.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
Pounds per hour limit of NOx during; startup (for periods not to exceed 3 hours), and during shutdown (for periods not to exceed 1 hour).

Manufacturer Name/Model Number: Rosemount Model 951 C
Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 539.4 pounds per hour
Reference Test Method: method 7E
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.

The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 54: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 201-6

Item 54.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 102

Regulated Contaminant(s):
CAS No: 000630-08-0 CARBON MONOXIDE

Item 54.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
Pounds per hour limit of CO during; startup (for periods not to exceed 3 hours), and during shutdown (for periods not to exceed 1 hour).

Manufacturer Name/Model Number: cisco
Parameter Monitored: CARBON MONOXIDE
Upper Permit Limit: 468.4 pounds per hour
Reference Test Method: method 10
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 55: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 55.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 102

Regulated Contaminant(s):
CAS No: 000630-08-0 CARBON MONOXIDE

Item 55.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
Carbon monoxide emissions are limited to 19.0 parts per million. This limit applies at all times except during periods of startup or shutdown.

Manufacturer Name/Model Number: cisco
Parameter Monitored: CARBON MONOXIDE
Upper Permit Limit: 19.0 parts per million by volume
(dry, corrected to 15% O2)
Reference Test Method: method 10
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 56: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 56.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 102

Regulated Contaminant(s):
CAS No: 007664-41-7 AMMONIA

Item 56.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
Ammonia is calculated continuously by difference between the oxidized sample stream (NH3 + NO2 + NO) and the non-oxidized sample stream (NO2 + NO)

Manufacturer Name/Model Number: Rosemount Model 951 C
Parameter Monitored: AMMONIA
Upper Permit Limit: 10 parts per million by volume (dry, corrected to 15% O2)
Reference Test Method: method 7E
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 57: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 57.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 102

Regulated Contaminant(s):
CAS No: 0NY075-00-5 PM-10

Item 57.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
Stack testing shall be performed upon request of either DEC or EPA. Emission limits are 0.23 pounds per million Btu's and 24.7 pounds per hour. Pounds per hour of PM-10 is at 48 deg F (ambient temperature), See attached "Figure 1 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

Parameter Monitored: PM-10
Upper Permit Limit: 0.23 pounds per million Btus
Reference Test Method: 40CFR60 Appendix A
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED
Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 58: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 58.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 102

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 58.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
Pounds per hour limit of NOx is at 48 deg F (ambient temperature). See attached "Figure 1 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature. This limit applies at all times except during periods of startup or shutdown.

Manufacturer Name/Model Number: Rosemount Model 951 C
Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 69.3 pounds per hour
Reference Test Method: method 7E
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 59: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 59.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 102

Regulated Contaminant(s):
CAS No: 000630-08-0 CARBON MONOXIDE

Item 59.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
Pounds per hour limit of CO is at 48 deg F (ambient temperature). See attached "Figure 1 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature. This limit applies at all times except during periods of startup or shutdown.

Manufacturer Name/Model Number: cisco
Parameter Monitored: CARBON MONOXIDE
Upper Permit Limit: 44.0 pounds per hour
Reference Test Method: method 10
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 60: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 60.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 102

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 60.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
Stack testing shall be performed upon request of either DEC or EPA. Emission limits are 0.0047 pounds per million

Btu and 5.5 pounds per hour. Compliance with the Carbon Monoxide limits as verified by the CEM for CO effectively assures compliance with this VOC limit. Pounds per hour of VOC is at 48 deg F (ambient temperature), See attached "Figure 1 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

Parameter Monitored: VOC
Upper Permit Limit: 0.0047 pounds per million Btus
Reference Test Method: method 25A
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED
Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 61: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 61.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 102

Regulated Contaminant(s):
CAS No: 007446-09-5 SULFUR DIOXIDE

Item 61.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS
Monitoring Description:
Sulfur content of the fuel oil burned in the gas turbine is limited to 0.06% by weight.

Work Practice Type: PARAMETER OF PROCESS MATERIAL
Process Material: NUMBER 2 OIL
Parameter Monitored: SULFUR CONTENT
Upper Permit Limit: 0.06 percent by weight
Monitoring Frequency: PER BATCH OF PRODUCT/RAW MATERIAL CHANGE
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 62: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 62.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 102

Regulated Contaminant(s):
CAS No: 007664-41-7 AMMONIA

Item 62.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
Ammonia is calculated continuously by difference between the oxidized sample stream (NH3 + NO2 + NO) and the non-oxidized sample stream (NO2 +NO). Pounds per hour limit of NH3 is at 48 deg F (ambient temperature). See attached "Figure 1 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

Manufacturer Name/Model Number: Rosemount Model 951 C
Parameter Monitored: AMMONIA
Upper Permit Limit: 14.3 pounds per hour
Reference Test Method: method 7E
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 63: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 63.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 102

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 63.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
NOx emissions are limited to 18 parts per million. This limit applies at all times except during periods of startup or shutdown.

Manufacturer Name/Model Number: Rosemount model 951 C
Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 18.0 parts per million by volume (dry, corrected to 15% O2)
Reference Test Method: method 25A
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 64: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 201-6

Item 64.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 104

Regulated Contaminant(s):
CAS No: 000630-08-0 CARBON MONOXIDE

Item 64.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
Pounds per hour limit of CO during; startup (for periods

not to exceed 3 hours), and during shutdown (for periods not to exceed 1 hour).

Manufacturer Name/Model Number: cisco
Parameter Monitored: CARBON MONOXIDE
Upper Permit Limit: 186.6 pounds per hour
Reference Test Method: method 25A
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 65: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 6NYCRR 201-6

Item 65.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 104

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 65.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
Pounds per hour limit of NOx during periods of; startup (not to exceed 3 hours in duration), and shutdown (not to exceed 1 hour in duration).

Manufacturer Name/Model Number: Rosemount Model 951 C
Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 181.1 pounds per hour
Reference Test Method: method 7E
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 66: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 66.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 104

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 66.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
NOx emissions are limited to 9 parts per million. This limit applies at all times except during periods of startup or shutdown.

Manufacturer Name/Model Number: Rosemount model 951 C
Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 9 parts per million by volume (dry, corrected to 15% O2)
Reference Test Method: method 7E
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 67: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 67.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 104

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 67.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
NOx emissions are limited to 36.8 pounds per hour. Pounds per hour of NOx is at 48 deg F (ambient temperature), See attached "Figure 2 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature. This limit applies at all times except during periods of startup or shutdown.

Manufacturer Name/Model Number: Rosemount model 951 C
Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 36.8 pounds per hour
Reference Test Method: method 7E
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 68: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 68.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 104

Regulated Contaminant(s):
CAS No: 000630-08-0 CARBON MONOXIDE

Item 68.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
Carbon monoxide emissions are limited to 18 parts per million. This limit applies at all times except during

periods of startup or shutdown.

Manufacturer Name/Model Number: cisco
Parameter Monitored: CARBON MONOXIDE
Upper Permit Limit: 18 parts per million by volume (dry, corrected to 15% O2)
Reference Test Method: method 10
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 69: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 69.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 104

Regulated Contaminant(s):
CAS No: 000630-08-0 CARBON MONOXIDE

Item 69.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
Pounds per hour limit of CO is at 48 deg F (ambient temperature). See attached "Figure 2 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature. This limit applies at all times except during periods of startup or shutdown.

Manufacturer Name/Model Number: cisco
Parameter Monitored: CARBON MONOXIDE
Upper Permit Limit: 43.5 pounds per hour
Reference Test Method: method 10
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.

The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 70: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 70.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 104

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 70.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
Stack testing shall be performed upon request of either DEC or EPA. Pounds per hour of VOC is at 48 deg F (ambient temperature), See attached "Figure 2 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

Parameter Monitored: VOC
Upper Permit Limit: 6.4 pounds per hour
Reference Test Method: method 25
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED
Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 71: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 71.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 104

Regulated Contaminant(s):
CAS No: 007664-41-7 AMMONIA

Item 71.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
Ammonia is calculated continuously by difference between the oxidized sample stream (NH3 + NO2 + NO) and the non-oxidized sample stream (NO2 + NO). Pounds per hour of NH3 is at 48 deg F (ambient temperature), See attached "Figure 2 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

Manufacturer Name/Model Number: Rosemount model 951 C
Parameter Monitored: AMMONIA
Upper Permit Limit: 15.1 pounds per hour
Reference Test Method: 40CFR60 Appendix A
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

Condition 72: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 72.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 104

Regulated Contaminant(s):
CAS No: 0NY075-00-5 PM-10

Item 72.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
Stack testing shall be performed upon request of either

DEC or EPA. Pounds per hour of PM-10 is at 48 deg F (ambient temperature), See attached "Figure 2 Indeck-Corinth Energy Center" to correlate this limit to current ambient temperature.

Parameter Monitored: PM-10
Upper Permit Limit: 6.73 pounds per hour
Reference Test Method: 40CFR60 Appendix A
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED
Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 73: Compliance Certification
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 73.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: 104

Regulated Contaminant(s):
CAS No: 007664-41-7 AMMONIA

Item 73.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
Ammonia is calculated continuously by difference between the oxidized sample stream (NH3 + NO2 + NO) and the non-oxidized sample stream (NO2 + NO). Emissions are limited to 10 parts per million.

Manufacturer Name/Model Number: Rosemount model 951 C
Parameter Monitored: AMMONIA
Upper Permit Limit: 10 parts per million by volume (dry, corrected to 15% O2)
Reference Test Method: method 7E
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.

The initial report is due 4/30/2004.
Subsequent reports are due every 3 calendar month(s).

STATE ONLY ENFORCEABLE CONDITIONS
****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: **General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5**

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

STATE ONLY APPLICABLE REQUIREMENTS
The following conditions are state applicable requirements and are not subject to compliance certification requirements unless otherwise noted or required under 6 NYCRR Part 201.

Condition 74: **Contaminant List**
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: ECL 19-0301

Item 74.1:
Emissions of the following contaminants are subject to contaminant specific requirements in this

permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 007664-41-7
Name: AMMONIA

CAS No: 000630-08-0
Name: CARBON MONOXIDE

CAS No: 0NY210-00-0
Name: OXIDES OF NITROGEN

CAS No: 0NY075-00-5
Name: PM-10

CAS No: 007446-09-5
Name: SULFUR DIOXIDE

CAS No: 0NY998-00-0
Name: VOC

Condition 75: Unavoidable noncompliance and violations
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 201-1.4

Item 75.1:
At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

(a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supercede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.

(b) In the event that emissions of air contaminants in excess of any emission standard in 6 NYCRR Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction

occurred. Within 30 days thereafter, when requested in writing by the commissioner's representative, the facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superceded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable requirements more stringent than those above.

(c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.

(d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air quality standard. Reasonably available control technology, as determined by the commissioner,. shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.

(e) In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

Condition 76: Air pollution prohibited
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 211.2

Item 76.1:
No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

Condition 77: Applicable Facility, with a unit of a capacity of 25 MWe or greater
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 237-1.4(a)

Item 77.1:
Any unit, that at any time on or after January 1, 1999, serves a generator with a nameplate capacity equal to or greater than 25 MWe and sells any amount of electricity shall be a NOx budget unit, and any source that includes one or more such units shall be a NOx budget source, subject to the requirements of NYCRR 237

Condition 78: Permit Requirements
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 237-1.6(a)

Item 78.1:
The NOx authorized account representative of each NOx budget unit shall: Submit to the department a complete NOx budget permit application under NYCRR 237-3.3 in accordance with the deadlines specified in NYCRR 237-3.2(b); and submit in a timely manner any supplemental information that the department determines is necessary in order to review a NOx budget permit application and issue or deny a NOx budget permit.

The owners and operators of each NOx budget unit shall have a NOx budget permit and operate the unit in compliance with such NOx budget permit.

Condition 79: Compliance Demonstration
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 237-1.6(c)

Item 79.1:
The Compliance Demonstration activity will be performed for the Facility.

Item 79.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

The owners and operators of each NOx budget source and each NOx budget unit at the source shall hold NOx allowances available for compliance deductions under NYCRR 237-6.5, as of the NOx allowance transfer deadline, in the unit's compliance account and the source's overdraft account in an amount not less than the total NOx emissions for the control period from the unit, as determined in accordance with NYCRR 237-8.

Each ton of NOx emitted in excess of the NOx budget emissions limitation shall constitute a separate violation of applicable State law.

A NOx budget unit shall be subject to the requirements under NYCRR 237-1.6(c)(1) starting when the unit commences operation.

NOx allowances shall be held in, deducted from, or transferred among NOx Allowance Tracking System accounts

in accordance with NYCRR 237-5, 237-6, 237-7, and 237-9.

Except for future control period NOx allowances which may be deducted pursuant to NYCRR 237-6.5(f), a NOx allowance shall not be deducted, in order to comply with the requirements under NYCRR 237-1.6(c)(1), for a control period in a year prior to the year for which the NOx allowance was allocated.

A NOx allowance allocated by the department under the Acid Deposition Reduction (ADR) NOx Budget Trading Program is a limited authorization to emit one ton of NOx in accordance with the ADR NOx Budget Trading Program. No provision of the ADR NOx Budget Trading Program, the NOx budget permit application, or the NOx budget permit or any provision of law shall be construed to limit the authority of the State to terminate or limit such authorization.

A NOx allowance allocated by the department under the ADR NOx Budget Trading Program does not constitute a property right.

The owners and operators of a NOx budget unit that has excess emissions in any control period shall: Forfeit the NOx allowances required for deduction under NYCRR 237-6.5(d)(1); and pay any fine, penalty, or assessment or comply with any other remedy imposed under NYCRR 237-6.5(d)(3).

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 80: Recordkeeping and Reporting Requirements
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 237-1.6(e)

Item 80.1:
Unless otherwise provided, the owners and operators of the NOx budget source and each NOx budget unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the department:

1) The account certificate of representation for the NOx authorized account representative for the source and each NOx budget unit at the source and all documents that demonstrate the truth of the statements in the account certificate of representation, in accordance with NYCRR 237-2.4; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such

documents are superseded because of the submission of a new account certificate of representation changing the NOx authorized account representative.

2) All emissions monitoring information, in accordance with NYCRR 237-8.

3) Copies of all reports, compliance certifications, and other submissions and all records made or required under the ADR NOx Budget Trading Program.

4)Copies of all documents used to complete a NOx budget permit application and any other submission under the ADR NOx Budget Trading Program or to demonstrate compliance with the requirements of the ADR NOx Budget Trading Program.

The NOx authorized account representative of a NOx budget source and each NOx budget unit at the source shall submit the reports and compliance certifications required under the ADR NOx Budget Trading Program, including those under NYCRR 237-4, 237-8, or 237-9.

Condition 81: Liability- facility no common stacks
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 237-1.6(f)

Item 81.1:
No permit revision shall excuse any violation of the requirements of the ADR NOx Budget Trading Program that occurs prior to the date that the revision takes effect.

Any provision of the ADR NOx Budget Trading Program that applies to a NOx budget source (including a provision applicable to the NOx authorized account representative of a NOx budget source) shall also apply to the owners and operators of such source and of the NOx budget units at the source.

Condition 82: Effect on other Authorities
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 237-1.6(g)

Item 82.1:
No provision of the ADR NOx Budget Trading Program, a NOx budget permit application, or a NOx budget permit, shall be construed as exempting or excluding the owners and operators and, to the extent applicable, the NOx authorized account representative of a NOx budget source or NOx budget unit from compliance with any other provisions of applicable State and federal law and regulations.

Condition 83: Authorization and responsibilities of the NOx authorized account representative
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 237-2

Item 83.1:

Except as provided under NYCRR 237-2.2, each NOx budget source, including all NOx budget units at the source, shall have one and only one NOx authorized account representative, with regard to all matters under the Acid Deposition Reduction (ADR) NOx Budget Trading Program concerning the source or any NOx budget unit at the source.

The NOx authorized account representative of the NOx budget source shall be selected by an agreement binding on the owners and operators of the source and all NOx budget units at the source.

Upon receipt by the department or its agent of a complete account certificate of representation under NYCRR 237-2.4, the NOx authorized account representative of the source shall represent and, by his or her representations, actions, inactions, or submissions, legally bind each owner and operator of the NOx budget source represented and each NOx budget unit at the source in all matters pertaining to the ADR NOx Budget Trading Program, not withstanding any agreement between the NOx authorized account representative and such owners and operators. The owners and operators shall be bound by any decision or order issued to the NOx authorized account representative by the department or a court regarding the source or unit.

No NOx budget permit shall be issued, and no NOx Allowance Tracking System account shall be established for a NOx budget unit at a source, until the department or its agent has received a complete account certificate of representation under NYCRR 237-2.4 for a NOx authorized account representative of the source and the NOx budget units at the source.

Each submission under the ADR NOx Budget Trading Program shall be submitted, signed, and certified by the NOx authorized account representative for each NOx budget source on behalf of which the submission is made. Each such submission shall include the following certification statement by the NOx authorized account representative: "I am authorized to make this submission on behalf of the owners and operators of the NOx budget sources or NOx budget units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment."

The department or its agent will accept or act on a submission made on behalf of owners or operators of a NOx budget source or a NOx budget unit only if the submission has been made, signed, and certified in accordance with NYCRR 237-2.1(e)(1).

Condition 84: Compliance Demonstration
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 237-4.1

Item 84.1:
The Compliance Demonstration activity will be performed for the Facility.

Item 84.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

For each control period in which one or more NOx budget units at a source are subject to the NOx budget emissions limitation, the NOx authorized account representative of the source shall submit to the department by the September 30 following the relevant control period, a compliance certification report for each source covering all such units.

The NOx authorized account representative shall include in the compliance certification report the following elements, in a format prescribed by the department, concerning each unit at the source and subject to the NOx budget emissions limitation for the control period covered by the report:

(1) identification of each NOx budget unit;

(2) except in instances when the NOx budget unit seeks to use future control period NOx allowances which may be deducted pursuant to NYCRR 237-6.5(f), at the NOx authorized account representative's option, the serial numbers of the NOx allowances that are to be deducted from each unit's compliance account under NYCRR 237-6.5 for the control period;

(3) at the NOx authorized account representative's option, for units sharing a common stack and having NOx emissions that are not monitored separately or apportioned in accordance with NYCRR 237-8, the percentage of NOx allowances that is to be deducted from each unit's compliance account under NYCRR 237-6.5(e);

(4) for units using future control period allowances for compliance purposes pursuant to NYCRR 237-6.5(f), the statement of intent and report required under NYCRR 237-6.5(f)(2); and

(5) the compliance certification under NYCRR 237-4(c).

In the compliance certification report the NOx authorized account representative shall certify, based on reasonable inquiry of those persons with primary responsibility for operating the source and the NOx budget units at the source in compliance with the Acid Deposition Reduction (ADR) NOx Budget Trading Program, whether each NOx budget unit for which the compliance certification is submitted was operated during the calendar year covered by the report in compliance with the requirements of the ADR NOx Budget Trading Program applicable to the unit, including:

(a) whether the unit was operated in compliance with the NOx budget emissions limitation;

(b) whether the monitoring plan that governs the unit has been maintained to reflect the actual operation and monitoring of the unit, and contains all information necessary to attribute NOx emissions to the unit, in accordance with NYCRR 237-8;

(c) whether all the NOx emissions from the unit, or a group of units (including the unit) using a common stack, were monitored or accounted for through the missing data procedures and reported in the quarterly monitoring reports, including whether conditional data were reported in the quarterly reports in accordance with NYCRR 237-8. If conditional data were reported, the owner or operator shall indicate whether the status of all conditional data has been resolved and all necessary quarterly report resubmissions have been made;

(d) whether the facts that form the basis for certification under NYCRR 237-8 of each monitor at the unit or a group of units (including the unit) using a common stack, or for using an excepted monitoring method or alternative monitoring method approved under NYCRR 237-8, if any, has changed; and

(e) if a change is required to be reported in (4) above, specify the nature of the change, the reason for the change, when the change occurred, and how the unit's compliance status was determined subsequent to the change, including what method was used to determine emissions when a change mandated the need for monitor recertification.

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 85: Submission of NOx allowance transfers
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 237-7.1

Item 85.1:
The NOx authorized account representatives seeking recordation of a NOx allowance transfer shall submit the transfer to the department or its agent. To be considered correctly submitted, the NOx allowance transfer shall include the following elements in a format specified by the department or its agent:

(a) the numbers identifying both the transferor and transferee accounts;

(b) a specification by serial number of each NOx allowance to be transferred; and

(c) the printed name and signature of the NOx authorized account representative of the transferor account and the date signed.

Condition 86: Compliance Demonstration
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 237-8

Item 86.1:
The Compliance Demonstration activity will be performed for the Facility.

Item 86.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
The owners and operators, and to the extent applicable, the NOx authorized account representative of a NOx budget unit, shall comply with the monitoring and reporting requirements as provided in this NYCRR 237-8 and in Subpart H of 40 CFR part 75. For purposes of complying with such requirements, the definitions in NYCRR 237-1.2 and in 40 CFR 72.2 shall apply, and the terms "affected unit," and "designated representative" in 40 CFR part 75 shall be replaced by the terms "NOx budget unit," and "NOx authorized account representative," respectively, as defined in section 237-1.2.

For any NOx budget unit which is also a NOx budget unit under Part 204 of this title, prior or contemporaneous timely submissions in compliance with the requirements of Subpart 204-8 may, when appropriate, be summarily referenced by the owners and operators of the NOx budget unit in order to demonstrate compliance with the requirements of this Subpart:

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 87: Applicability
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 238-1.4

Item 87.1:
This facility has one or more affected SO2 budget units as defined at 42 U.S.C. section 7651aC(2) and is subject to the requirments of NYCRR 238.
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Condition 88: Permit Requirments
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 238-1.6(a)

Item 88.1:
The SO2 authorized account representative of each SO2 budget unit shall:
(i) submit to the department a complete SO2 budget permit application under section 238-3.3 in accordance with the deadlines specified in NYCRR 238-3.2(b);

(ii) submit in a timely manner any supplemental information that the department determines is necessary in order to review an SO2 budget permit application and issue or deny an SO2 budget permit.

The owners and operators of each SO2 budget unit shall have an SO2 budget permit and operate the unit in compliance with such SO2 budget permit.

Condition 89: Compliance Demonstration
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 238-1.6(c)

Item 89.1:
The Compliance Demonstration activity will be performed for the Facility.

Item 89.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

Owners and operators of each SO2 budget source and each SO2 budget unit at the source shall hold SO2 allowances available for compliance deductions under NYCRR 238-6.5, as of the SO2 allowance transfer deadline, in the unit's compliance account and the source's overdraft account in an amount not less than the total SO2 emissions for the control period from the unit, as determined in accordance with NYCRR 238-8.

Each ton of sulfur dioxide emitted in excess of the SO2 budget emissions limitation shall constitute a separate violation of this Part, the Act, and applicable State law.

An SO2 budget unit shall be subject to the requirements under NYCRR 1.6 (c)(1) on the date on which the unit commences operation.

SO2 allowances shall be held in, deducted from, or transferred among SO2 Allowance Tracking System accounts in accordance with NYCRR 238-5, 238-6, and 238-7.

Except for future control period SO2 allowances which may be deducted pursuant to NYCRR 238-6.5(f), an SO2 allowance shall not be deducted, in order to comply with the requirements under NYCRR 238-1.6(c)(1) for a control period in a year prior to the year for which the SO2 allowance was allocated.

An SO2 allowance allocated by the department under the ADR SO2 budget Trading Program is a limited authorization to emit one ton of sulfur dioxide in accordance with the Acid Deposition Reduction (ADR) SO2 Budget Trading Program. No provision of the ADR SO2 Budget Trading Program, the SO2 budget permit application, or the SO2 budget permit or any provision of law shall be construed to limit the authority of the United States or the State to terminate or limit such authorization.

An SO2 allowance allocated by the department under the ADR SO2 Budget Trading Program does not constitute a property right.

The owners and operators of an SO2 budget unit that has excess emissions in any control period shall: Forfeit the SO2 allowances required for deduction under NYCRR 238-6.5(d)(1); and Pay any fine, penalty, or assessment or comply with any other remedy imposed under NYCRR 238-6.5(d)(3).

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 90: Compliance Demonstration
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 238-1.6(e)

Item 90.1:
The Compliance Demonstration activity will be performed for the Facility.

Item 90.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

Unless otherwise provided, the owners and operators of the SO2 budget source and each SO2 budget unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the department.

The account certificate of representation for the SO2 authorized account representative for the source and each SO2 budget unit at the source and all documents that demonstrate the truth of the statements in the account certificate of representation, in accordance with NYCRR 238-2.4; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new account certificate of representation changing the SO2 authorized account representative;
All emissions monitoring information, in accordance with NYCRR 238-8;

Copies of all reports, compliance certifications, and other submissions and all records made or required under the ADR SO2 Budget Trading Program;

Copies of all documents used to complete an SO2 budget permit application and any other submission under the ADR SO2 Budget Trading Program or to demonstrate compliance with the requirements of the ADR SO2 Budget Trading Program;

The SO2 authorized account representative of an SO2 budget source and each SO2 budget unit at the source shall submit the reports and compliance certifications required under the ADR SO2 Budget Trading Program, including those under NYCRR 238-4, or 238-8.

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 91: Liability
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 238-1.6(f)

Item 91.1:
No permit revision shall excuse any violation of the requirements of the ADR SO2 Budget Trading Program that occurs prior to the date that the revision takes effect.

Any provision of the ADR SO2 Budget Trading Program that applies to an SO2 budget source (including a provision applicable to the SO2 authorized account representative of an SO2 budget source) shall also apply to the owners and operators of such source and of the SO2 budget units at the source;

Any provision of the ADR SO2 Budget Trading Program that applies to an SO2 budget unit (including a provision applicable to the SO2 authorized account representative of an SO2 budget unit) shall also apply to the owners and operators of such unit. Except with regard to the requirements applicable to units with a common stack under Subpart 238-8, the owners and operators and the SO2 authorized account representative of one SO2 budget unit shall not be liable for any violation by any other SO2 budget unit of which they are not owners or operators or the SO2 authorized account representative and that is located at a source of which they are not owners or operators or the SO2 authorized account representative.

Condition 92: Effect on Other Authorities
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 238-1.6(g)

Item 92.1:
No provision of the ADR SO2 Budget Trading Program, an SO2 budget permit application, or an SO2 budget permit, shall be construed as exempting or excluding the owners and operators and, to the extent applicable, the SO2 authorized account representative of an SO2 budget source or SO2 budget unit from compliance with any other provisions of applicable State and federal law and regulation.

Condition 93: Submitions to the Department
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 238-2.1

Item 93.1:
Each submission under the Acid Depositiion Reduction (ADR) SO2 Budget Trading Program shall be submitted, signed, and certified by the SO2 authorized account representative for each SO2 budget source on behalf of which the submission is made. Each such submission shall include the following certification statement by the SO2 authorized account representative:

"I am authorized to make this submission on behalf of the owners and operators of the SO2 budget sources or SO2 budget units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment."

Condition 94: Compliance Demonstration
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 238-4.1

Item 94.1:
The Compliance Demonstration activity will be performed for the Facility.

Item 94.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

For each control period in which one or more SO2 budget units at a source are subject to the SO2 budget emissions limitation, the SO2 authorized account representative of the source shall submit to the Department by the March 1 following the relevant control period, a compliance certification report for each source covering all such units; as per NYCRR 238-4.

The SO2 authorized account representative shall include in the compliance certification the following elements, in a format prescribed by the department, concerning each unit

at the source and subject to the SO2 budget emissions limitation for the control period covered by the report:

(1) identification of each SO2 budget unit;

(2) except in instances when the SO2 budget unit seeks to use future control period SO2 allowances which may be deducted pursuant to NYCRR 238-6.5(f), at the SO2 authorized account representative's option, the serial numbers of the SO2 allowances that are to be deducted from each unit's compliance account under NYCRR 238-6.5 for the control period;

(3) at the SO2 authorized account representative's option, for units sharing a common stack and having SO2 emissions that are not monitored separately or apportioned in accordance with NYCRR 238-8, the percentage of SO2 allowances that is to be deducted from each unit's compliance account under NYCRR 238-6.5(e);

(4) for units using future control period allowances for compliance purposes pursuant to NYCRR 238-6.5(f), the statement of intent and report required under NYCRR 238-6.5(f)(2); and

(5) the compliance certification under NYCRR 238-4.1(c).

In the compliance certification report, the SO2 authorized account representative shall certify, based on reasonable inquiry of those persons with primary responsibility for operating the source and the SO2 budget units at the source in compliance with the ADR SO2 Budget Trading Program, whether each SO2 budget unit for which the compliance certification is submitted was operated during the calendar year covered by the report in compliance with the requirements of the ADR SO2 Budget Trading Program applicable to the unit, including:

(a) whether the unit was operated in compliance with the SO2 budget emissions limitation;

(b) whether the monitoring plan that governs the unit has been maintained to reflect the actual operation and monitoring of the unit, and contains all information necessary to attribute SO2 emissions to the unit, in

accordance with Subpart 238-8;

(c) whether all the SO2 emissions from the unit, or a group of units (including the unit) using a common stack, were monitored or accounted for through the missing data procedures and reported in the quarterly monitoring reports, including whether conditional data were reported in the quarterly reports in accordance with Subpart 238-8. If conditional data were reported, the owner or operator shall indicate whether the status of all conditional data has been resolved and all necessary quarterly report resubmissions have been made;

(d) whether the facts that form the basis for certification under Subpart 238-8 of each monitor at the unit or a group of units (including the unit) using a common stack, or for using an excepted monitoring method or alternative monitoring method approved under Subpart 238-8, if any, has changed; and

(e) if a change is required to be reported under (4) above, specify the nature of the change, the reason for the change, when the change occurred, and how the unit's compliance status was determined subsequent to the change, including what method was used to determine emissions when a change mandated the need for monitor recertification.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 95: Submission of SO2 allowance transfers
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 238-7.1

Item 95.1:
The SO2 authorized account representatives seeking recordation of an SO2 allowance transfer shall submit the transfer to the department or its agent. To be considered correctly submitted, the SO2 allowance transfer shall include the following elements in a format specified by the department or its agent:

(a) the numbers identifying both the transferor and transferee accounts;

(b) a specification by serial number of each SO2 allowance to be transferred; and

(c) the printed name and signature of the SO2 authorized account representative of the transferor account and the date signed.

Condition 96: Compliance Demonstration
Effective between the dates of 02/10/2004 and 02/09/2009

Applicable State Requirement: 6NYCRR 238-8

Item 96.1:
The Compliance Demonstration activity will be performed for the Facility.

Item 96.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
The owners and operators, and to the extent applicable, the SO2 authorized account representative of an SO2 budget unit, shall comply with the monitoring and reporting requirements as provided for in all applicable sections of 40 CFR part 75. For purposes of complying with such requirements, the definitions in NYCRR 238-1.2 and in 40 CFR 72.2 shall apply, and the terms "affected unit," and "designated representative" in 40 CFR part 75 shall be replaced by the terms "SO2 budget unit," and "SO2 authorized account representative," respectively, as defined in NYCRR 238-1.2.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION