



PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air State Facility
Permit ID: 4-3814-00010/00010
Mod 0 Effective Date: 08/04/1998 Expiration Date: No expiration date.
Mod 1 Effective Date: 01/05/2007 Expiration Date: No expiration date.
Mod 2 Effective Date: 05/18/2009 Expiration Date: No expiration date.
Mod 3 Effective Date: Expiration Date:

Permit Issued To: GETTY PETROLEUM MARKETING INC
1500 HEMPSTEAD TPKE
EAST MEADOW, NY 11554

Contact: MICHAEL HANEHAN
GETTY TERMINALS CORP
49 RIVERSIDE AVE
RENSSELAER, NY 12144
(518) 465-4526

Facility: GETTY TERMINALS CORP #58260
49 RIVERSIDE DR
RENSSELAER, NY 12144

Description:
Department Initiated Modification to incorporate new 40 CFR 63, Subpart BBBBBB into air state facility permit.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: NANCY M BAKER
NYSDEC
1130 N WESTCOTT RD
SCHENECTADY, NY 12306-2014

Authorized Signature: _____ Date: ___ / ___ / ___



Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions

- Facility Inspection by the Department
- Facility Inspection by the Department
- Relationship of this Permit to Other Department Orders and Determinations
- Relationship of this Permit to Other Department Orders and Determinations
 - Applications for permit renewals, modifications and transfers
 - Applications for Permit Renewals and Modifications
 - Permit modifications, suspensions or revocations by the Department
 - Permit modifications, suspensions or revocations by the Department
 - Applications for Permit Renewals and Modifications
 - Permit Modifications, Suspensions and Revocations by the Department
 - Permit Modifications, Suspensions, and Revocations by the Department

Facility Level

- Submission of application for permit modification or renewal-REGION 4 HEADQUARTERS
- Submission of application for permit modification or renewal-REGION 4 HEADQUARTERS



DEC GENERAL CONDITIONS
****** General Provisions ******
GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1-1: Facility Inspection by the Department
Applicable State Requirement: ECL 19-0305

Item 1-1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1-1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1-1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 1: Facility Inspection by the Department
Applicable State Requirement: ECL 19-0305

Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 1-2: Relationship of this Permit to Other Department Orders and Determinations
Applicable State Requirement: ECL 3-0301 (2) (m)

Item 1-2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of



Condition 2: Relationship of this Permit to Other Department Orders and Determinations
Applicable State Requirement: ECL 3-0301 (2) (m)

Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 1-3: Applications for permit renewals, modifications and transfers
Applicable State Requirement: 6 NYCRR 621.11

Item 1-3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 1-3.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 1-3.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

Condition 1-4: Applications for Permit Renewals and Modifications
Applicable State Requirement: 6 NYCRR 621.13

Item 1-4.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 1-4.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 1-4.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

Condition 3-1: Permit modifications, suspensions or revocations by the Department

Applicable State Requirement: 6 NYCRR 621.13

Item 3-1.1:



revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

Condition 1-5: Permit modifications, suspensions or revocations by the Department

Applicable State Requirement: 6 NYCRR 621.13

Item 1-5.1:

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

Condition 3: Applications for Permit Renewals and Modifications

Applicable State Requirement: 6 NYCRR 621.13 (a)

Item 3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Condition 1-6: Permit Modifications, Suspensions and Revocations by the Department

Applicable State Requirement: 6 NYCRR 621.14

Item 1-6.1:

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:



- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

Condition 4: Permit Modifications, Suspensions, and Revocations by the Department
Applicable State Requirement: 6 NYCRR 621.14

Item 4.1:

The Department reserves the right to modify, suspend, or revoke this permit. The grounds for modification, suspension or revocation include:

- a) the scope of the permitted activity is exceeded or a violation of any condition of the permit or provisions of the ECL and pertinent regulations is found;
- b) the permit was obtained by misrepresentation or failure to disclose relevant facts;
- c) new material information is discovered; or
- d) environmental conditions, relevant technology, or applicable law or regulation have materially changed since the permit was issued.

****** Facility Level ******

Condition 1-7: Submission of application for permit modification or renewal-REGION 4

HEADQUARTERS

Applicable State Requirement: 6 NYCRR 621.6 (a)

Item 1-7.1:

Submission of applications for permit modification or renewal are to be submitted to:
NYSDEC Regional Permit Administrator
Region 4 Headquarters
Division of Environmental Permits
1130 North Westcott Rd.
Schenectady, NY 12306-2014
(518) 357-2069

Condition 5: Submission of application for permit modification or renewal-REGION 4
HEADQUARTERS

Applicable State Requirement: 6 NYCRR 621.6 (a)

Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:
NYSDEC Regional Permit Administrator
Region 4 Headquarters

New York State Department of Environmental Conservation
Facility DEC ID: 4381400010



Division of Environmental Permits
1130 North Westcott Rd.
Schenectady, NY 12306-2014
(518) 357-2069

New York State Department of Environmental Conservation

Permit ID: 4-3814-00010/00010

Facility DEC ID: 4381400010



Permit Under the Environmental Conservation Law (ECL)

**ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY
PERMIT**

IDENTIFICATION INFORMATION

Permit Issued To: GETTY PETROLEUM MARKETING INC
1500 HEMPSTEAD TPKE
EAST MEADOW, NY 11554

Facility: GETTY TERMINALS CORP #58260
49 RIVERSIDE DR
RENSSELAER, NY 12144

Authorized Activity By Standard Industrial Classification Code:
5171 - PETROLEUM BULK STATIONS & TERMINALS

Permit Effective Date:

Permit Expiration Date:



LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS

Facility Level

- 1-1 : Required Emissions Tests
- 3-1 6 NYCRR 202-1.1: Required Emissions Tests
- 1-2 : Facility Permissible Emissions
- 3-2 6 NYCRR 201-7.1: Facility Permissible Emissions
- *3-3 6 NYCRR 201-7.1: Capping Monitoring Condition
- *3-4 6 NYCRR 201-7.1: Capping Monitoring Condition
- *3-5 6 NYCRR 201-7.1: Capping Monitoring Condition
- *3-6 6 NYCRR 201-7.1: Capping Monitoring Condition
- 3-7 6 NYCRR 211.1: Air pollution prohibited
- 3-8 6 NYCRR 212.2: Compliance Demonstration
- 3-9 6 NYCRR 212.4 (a): Compliance Demonstration
- 3-10 6 NYCRR 225-1.2 (a) (2): Compliance Demonstration
- 1-10 : Compliance Demonstration
- 1-11 : Compliance Demonstration
- 3-11 6 NYCRR 225-1.8: Compliance Demonstration
- 3-12 6 NYCRR 225-3.3 (a): Compliance Demonstration
- 1-12 : Compliance Demonstration
- 1-13 : Gasoline terminals
- 3-13 6 NYCRR 229.3 (a): Internal floating roofs required in fixed roof tanks storing petroleum products
- 3-14 6 NYCRR 229.3 (d) (2): Vapor collection system requirements at a gasoline loading terminal.
- 1-14 : Vapor collection system requirements at a gasoline loading terminal.
- 1-15 : Testing and monitoring requirements
- 3-15 6 NYCRR 229.4 (a): Compliance Demonstration
- 1-16 : Compliance Demonstration
- 3-16 6 NYCRR 229.5 (c): Compliance Demonstration
- 3-17 40CFR 60.4, NSPS Subpart A: EPA Region 2 address.
- 3-18 40CFR 60.7(a)(1), NSPS Subpart A: Compliance Demonstration
- 3-19 40CFR 60.7(a)(4), NSPS Subpart A: Compliance Demonstration
- 3-20 40CFR 60.7(b), NSPS Subpart A: Recordkeeping requirements.
- 3-21 40CFR 60.7(f), NSPS Subpart A: Facility files for subject sources.
- 3-22 40CFR 60.8(a), NSPS Subpart A: Performance testing timeline.
- 3-23 40CFR 60.8(b), NSPS Subpart A: Performance test methods.
- 3-24 40CFR 60.8(c), NSPS Subpart A: Required performance test information.
- 3-25 40CFR 60.8(d), NSPS Subpart A: Prior notice.
- 3-26 40CFR 60.8(e), NSPS Subpart A: Performance testing facilities.
- 3-27 40CFR 60.9, NSPS Subpart A: Availability of information.
- 3-28 40CFR 60.11(d), NSPS Subpart A: Compliance with Standards and Maintenance Requirements
- 3-29 40CFR 60.12, NSPS Subpart A: Circumvention.
- 3-30 40CFR 60.14, NSPS Subpart A: Modifications.
- 3-31 40CFR 60.15, NSPS Subpart A: Reconstruction
- 3-32 40CFR 60.502, NSPS Subpart XX: Compliance Demonstration
- 3-33 40CFR 60.502(e), NSPS Subpart XX: Compliance Demonstration
- 3-34 40CFR 60.502(f), NSPS Subpart XX: Truck loading compatibility



- 3-35 40CFR 60.502(g), NSPS Subpart XX: Vapor collection connection required
- 3-36 40CFR 60.502(h), NSPS Subpart XX: Compliance Demonstration
- 3-37 40CFR 60.502(i), NSPS Subpart XX: Compliance Demonstration
- 3-38 40CFR 60.502(j), NSPS Subpart XX: Compliance Demonstration
- 3-39 40CFR 60.505(a), NSPS Subpart XX: Compliance Demonstration
- 3-40 40CFR 60.505(b), NSPS Subpart XX: Compliance Demonstration
- 3-41 40CFR 60.505(c), NSPS Subpart XX: Compliance Demonstration
- 3-42 40CFR 60.505(d), NSPS Subpart XX: Compliance Demonstration
- 3-43 40CFR 63.11081(a), Subpart BBBBBB: Definition of an affected source
- 3-44 40CFR 63.11081(b), Subpart BBBBBB: Title V exemption
- 3-45 40CFR 63.11087, Subpart BBBBBB: Compliance Demonstration
- 3-46 40CFR 63.11088, Subpart BBBBBB: Compliance Demonstration
- 3-47 40CFR 63.11089, Subpart BBBBBB: Compliance Demonstration
- 3-48 40CFR 63.11092(a), Subpart BBBBBB: Compliance Demonstration
- 3-49 40CFR 63.11092(a)(2), Subpart BBBBBB: Waiver of new performance test requirement by complying with state rule
- 3-50 40CFR 63.11092(a)(3), Subpart BBBBBB: Waiver of new testing requirement due to previous test conducted within 5 prior year period
- 3-51 40CFR 63.11092(b)(1)(i)(A), Subpart BBBBBB: Compliance Demonstration
- 3-52 40CFR 63.11093, Subpart BBBBBB: Notifications (63.11093 a-d)
- 3-53 40CFR 63.11094(b), Subpart BBBBBB: Compliance Demonstration
- 3-54 40CFR 63.11094(c), Subpart BBBBBB: Compliance Demonstration
- 3-55 40CFR 63.11094(d), Subpart BBBBBB: Compliance Demonstration
- 3-56 40CFR 63.11094(e), Subpart BBBBBB: Compliance Demonstration
- 3-57 40CFR 63.11094(f), Subpart BBBBBB: Compliance Demonstration
- 3-58 40CFR 63.11095(a), Subpart BBBBBB: Compliance Demonstration
- 3-59 40CFR 63.11095(b), Subpart BBBBBB: Compliance Demonstration
- 3-60 40CFR 63.11098, Subpart BBBBBB: Applicability of MACT General Provisions

Emission Unit Level

EU=U-00001,Proc=101

1-17 : Petroleum fixed roof tanks - b

EU=U-00002,Proc=102

1-18 : Petroleum fixed roof tanks - b

EU=U-00003,Proc=103

1-19 : Petroleum fixed roof tanks - b

EU=U-00007,Proc=107

1-20 : Petroleum fixed roof tanks - b

EU=U-00008,Proc=208

1-21 40CFR 60.110b(c), NSPS Subpart Kb: Applicability and designation of affected facility

1-22 40CFR 60.116b(b), NSPS Subpart Kb: Compliance Demonstration

EU=U-00011,Proc=119

1-23 : Petroleum fixed roof tanks - b

EU=U-00012,Proc=120

1-24 : Petroleum fixed roof tanks - b



EU=U-00013,Proc=121

- 1-25 : Compliance Demonstration
- 1-26 : Compliance Demonstration

EU=U-00014,Proc=122

- 1-27 : Petroleum fixed roof tanks - b

EU=U-00015,Proc=123

- 1-28 : Compliance Demonstration
- 1-29 : Compliance Demonstration

EU=U-00016

- 1-30 40CFR 60.4, NSPS Subpart A: EPA Region 2 address.
- 1-31 40CFR 60.7(a)(1), NSPS Subpart A: Compliance Demonstration
- 1-32 40CFR 60.7(a)(3), NSPS Subpart A: Compliance Demonstration
- 1-33 40CFR 60.7(a)(4), NSPS Subpart A: Compliance Demonstration
- 1-34 40CFR 60.7(b), NSPS Subpart A: Recordkeeping requirements.
- 1-35 40CFR 60.7(f), NSPS Subpart A: Facility files for subject sources.
- 1-36 40CFR 60.8(a), NSPS Subpart A: Performance testing timeline.
- 1-37 40CFR 60.8(b), NSPS Subpart A: Performance test methods.
- 1-38 40CFR 60.8(c), NSPS Subpart A: Required performance test information.
- 1-39 40CFR 60.8(d), NSPS Subpart A: Prior notice.
- 1-40 40CFR 60.8(e), NSPS Subpart A: Performance testing facilities.
- 1-41 40CFR 60.9, NSPS Subpart A: Availability of information.
- 1-42 40CFR 60.11(d), NSPS Subpart A: Compliance with Standards and Maintenance Requirements
- 1-43 40CFR 60.12, NSPS Subpart A: Circumvention.
- 1-44 40CFR 60.14, NSPS Subpart A: Modifications.
- 1-45 40CFR 60.15, NSPS Subpart A: Reconstruction.
- 1-46 40CFR 60.502(b), NSPS Subpart XX: Emission limit
- 1-51 40CFR 60.502(e), NSPS Subpart XX: Compliance Demonstration
- 1-52 40CFR 60.502(f), NSPS Subpart XX: Truck loading compatibility
- 1-53 40CFR 60.502(g), NSPS Subpart XX: Vapor collection connection required
- 1-54 40CFR 60.502(h), NSPS Subpart XX: Pressure limit
- 1-55 40CFR 60.502(i), NSPS Subpart XX: Vent pressure limit
- 1-56 40CFR 60.502(j), NSPS Subpart XX: Compliance Demonstration
- 1-57 40CFR 60.505(a), NSPS Subpart XX: Truck testing file
- 1-58 40CFR 60.505(b), NSPS Subpart XX: Truck testing records
- 1-59 40CFR 60.505(c), NSPS Subpart XX: Monthly leak inspection records
- 1-60 40CFR 60.505(d), NSPS Subpart XX: Untested truck notification records
- 1-61 40CFR 60.505(f), NSPS Subpart XX: New components

STATE ONLY ENFORCEABLE CONDITIONS

Facility Level

- 3-61 6 NYCRR 201-1.4: Unavoidable noncompliance and violations
- 1-65 6 NYCRR Subpart 201-5: Emission Unit Definition
- 1-66 : Air pollution prohibited
- 3-62 6 NYCRR 211.2: Visible Emissions Limited
- 1-67 : Compliance Demonstration
- 1-68 : Compliance Demonstration
- 1-69 : Records Available for Inspection



Emission Unit Level

- 1-70 6 NYCRR Subpart 201-5: Emission Point Definition By Emission Unit
- 1-71 6 NYCRR Subpart 201-5: Process Definition By Emission Unit

NOTE: * preceding the condition number indicates capping.



FEDERALLY ENFORCEABLE CONDITIONS
****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Sealing - 6 NYCRR 200.5

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation.

Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6 NYCRR 200.6

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6 NYCRR 200.7

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications,



required to operate such device effectively.

Item D: Unpermitted Emission Sources - 6 NYCRR 201-1.2

If an existing emission source was subject to the permitting requirements of 6 NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

- (a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.
- (b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

Item E: Emergency Defense - 6 NYCRR 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

- (1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
- (3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
- (4) The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.



(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item F: Recycling and Salvage - 6 NYCRR 201-1.7

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item G: Prohibition of Reintroduction of Collected Contaminants to the Air - 6 NYCRR 201-1.8

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item H: Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR 201-3.2 (a)

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item I: Proof of Eligibility for Sources Defined as Trivial Activities - 6 NYCRR 201-3.3 (a)

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item J: Required Emission Tests - 6 NYCRR 202-1.1



An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6 NYCRR Subpart 202-1.

Item K: Open Fires Prohibitions - 6 NYCRR 215.2

Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

Item L: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item M: Federally Enforceable Requirements - 40 CFR 70.6 (b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

FEDERAL APPLICABLE REQUIREMENTS
The following conditions are federally enforceable.

Condition 1-1: Required Emissions Tests



Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:

Replaced by Condition(s) 3-1

Item 1-1.1:

For the purpose of ascertaining compliance or non-compliance with any air pollution control code, rule or regulation, the commissioner may require the person who owns such air contamination source to submit an acceptable report of measured emissions within a stated time. Such person shall bear the cost of measurement and preparing the report of measured emissions. Failure of such person to submit a report acceptable to the commissioner within the time stated shall be sufficient reason for the commissioner to suspend or deny a certificate to operate.

Condition 3-1: Required Emissions Tests
Effective for entire length of Permit

Applicable Federal Requirement:6 NYCRR 202-1.1

Replaces Condition(s) 1-1

Item 3-1.1:

For the purpose of ascertaining compliance or non-compliance with any air pollution control code, rule or regulation, the commissioner may require the person who owns such air contamination source to submit an acceptable report of measured emissions within a stated time.

Condition 1-2: Facility Permissible Emissions
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:

Replaced by Condition(s) 3-2

Item 3-2.1:

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

Table with 4 columns: Contaminant Name, CAS No., (From Mod 3), and PTE rate. Rows include BENZENE, ETHYLBENZENE, TOLUENE, and HEXANE.

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per year CAS No: 001330-20-7 (From Mod 3) PTE: 19,000 pounds

Name: XYLENE, M, O & P MIXT.

per year CAS No: 0NY100-00-0 (From Mod 3) PTE: 47,500 pounds

Name: HAP

per year CAS No: 0NY998-00-0 (From Mod 3) PTE: 95,000 pounds

Name: VOC

**Condition 3-2: Facility Permissible Emissions
Effective for entire length of Permit**

Applicable Federal Requirement:6 NYCRR 201-7.1

Replaces Condition(s) 1-2

Item 3-2.1:

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

per year CAS No: 000071-43-2 (From Mod 3) PTE: 19,000 pounds

Name: BENZENE

per year CAS No: 000100-41-4 (From Mod 3) PTE: 19,000 pounds

Name: ETHYLBENZENE

per year CAS No: 000108-88-3 (From Mod 3) PTE: 19,000 pounds

Name: TOLUENE

per year CAS No: 000110-54-3 (From Mod 3) PTE: 19,000 pounds

Name: HEXANE

per year CAS No: 001330-20-7 (From Mod 3) PTE: 19,000 pounds

Name: XYLENE, M, O & P MIXT.

per year CAS No: 0NY100-00-0 (From Mod 3) PTE: 47,500 pounds

Name: HAP

per year CAS No: 0NY998-00-0 (From Mod 3) PTE: 95,000 pounds

Name: VOC



**Condition 3-3: Capping Monitoring Condition
Effective for entire length of Permit**

Applicable Federal Requirement:6 NYCRR 201-7.1

Item 3-3.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 201-6

Item 3-3.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 3-3.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 3-3.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 3-3.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 3-3.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 000071-43-2	BENZENE
CAS No: 000100-41-4	ETHYLBENZENE
CAS No: 000108-88-3	TOLUENE
CAS No: 000110-54-3	HEXANE
CAS No: 001330-20-7	XYLENE, M, O & P MIXT.
CAS No: 0NY100-00-0	HAP
CAS No: 0NY998-00-0	VOC

Item 3-3.7:

Compliance Demonstration shall include the following monitoring:

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Permit ID: 4-3814-00010/00010

Facility DEC ID: 4381400010



Capping: Yes

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Gasoline thruput limited to keep total VOC, total HAP, and individual HAP emissions less than 47.5 tons/yr, 23.75 tons/yr and 9.5 tons/yr respectively; that is, less than the applicability threshold for Part 201-6 (Title V), and 40 CFR 63, Subpart R. This absolves the facility from Part 6 NYCRR 201-6 and 40 CFR 63, Subpart R.

Emissions shall be calculated using the most current AP-42 emission factors, or emission factors developed by the American Petroleum Institute (API). The thruput limit was calculated assuming an ethanol thruput of 37 million gallons/yr and a distillate oil thruput of 72 million gallons/yr.

The thruput limit was calculated using a Vapor Recover Unit (VRU) emission rate of 8 mg VOC/liter gasoline. If the 40 CFR 60 XX stack test shows a greater VOC emission rate, the tested VOC emission rate shall be used as the VOC emission factor.

The thruput limit was calculated using a fugitive tank truck emission factor approach from AP-42 Section 5.2 and roof landing emissions based on AP-42 Section 7.

Gasoline thruput shall be included in the annual report.

Work Practice Type: PROCESS MATERIAL THRUPUT

Process Material: GASOLINE

Upper Permit Limit: 365 million gallons

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL TOTAL ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

Subsequent reports are due every 12 calendar month(s).

**Condition 3-4: Capping Monitoring Condition
Effective for entire length of Permit**

Applicable Federal Requirement:6 NYCRR 201-7.1

Item 3-4.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:



6 NYCRR Subpart 201-6

Item 3-4.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 3-4.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 3-4.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 3-4.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 3-4.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 3-4.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Ethanol thruput limited to keep total VOC emissions less than 47.5 ton/yr; that is, less than the applicability threshold for Part 201-6 (Title V). This absolves the facility from Part 201-6.

Emissions shall be calculated using the most current AP-42 emission factors, or emission factors developed by the American Petroleum Institute (API). The thruput limit was calculated assuming an gasoline thruput of 365 million gallons/yr and a distillate oil thruput of 72 million gallons/yr.

The thruput limit was calculated using a Vapor Recover



Unit (VRU) emission rate of 8 mg VOC/liter gasoline. If the 40 CFR 60 XX stack test shows a greater VOC emission rate, the tested VOC emission rate shall be used as the VOC emission factor.

The thruput limit was calculated using a fugitive tank truck emission factor approach from AP-42 Section 5.2 and roof landing emissions based on AP-42 Section 7.

Ethanol thruput shall be included in the annual report.

Work Practice Type: PROCESS MATERIAL THRUPUT

Process Material: ETHANOL

Upper Permit Limit: 37 million gallons

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL TOTAL ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

Subsequent reports are due every 12 calendar month(s).

**Condition 3-5: Capping Monitoring Condition
Effective for entire length of Permit**

Applicable Federal Requirement:6 NYCRR 201-7.1

Item 3-5.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 201-6

Item 3-5.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 3-5.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 3-5.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.



Item 3-5.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 3-5.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 3-5.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Distillate oil thruput limited to keep total VOC emissions less than 47.5 ton/yr; that is, less than the applicability threshold for Part 201-6 (Title V). This absolves the facility from Part 201-6.

Emissions shall be calculated using the most current AP-42 emission factors, or emission factors developed by the American Petroleum Institute (API). The thruput limit was calculated assuming an ethanol thruput of 37 million gallons/yr and a gasoline thruput of 365 million gallons/yr.

The thruput limit was calculated using a Vapor Recover Unit (VRU) emission rate of 8 mg VOC/liter gasoline. If the 40 CFR 60 XX stack test shows a greater VOC emission rate, the tested VOC emission rate shall be used as the VOC emission factor.

The thruput limit was calculated using a fugitive tank truck emission factor approach from AP-42 Section 5.2 and roof landing emissions based on AP-42 Section 7.

Distillate thruput shall be included in the annual report.

Work Practice Type: PROCESS MATERIAL THRUPUT
Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL
Upper Permit Limit: 72 million gallons
Monitoring Frequency: MONTHLY
Averaging Method: ANNUAL TOTAL ROLLED MONTHLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.



Subsequent reports are due every 12 calendar month(s).

**Condition 3-6: Capping Monitoring Condition
Effective for entire length of Permit**

Applicable Federal Requirement: 6 NYCRR 201-7.1

Item 3-6.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 201-6
40 CFR Part 63, Subpart R

Item 3-6.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 3-6.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 3-6.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 3-6.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 3-6.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 3-6.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes
Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

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Facility DEC ID: 4381400010



Monitoring Description:

The emission rate of the vapor combustion unit shall be limited to keep VOC below 47.5 tons/year, total HAP emissions below 23.75 tons/year and keep individual HAP emissions below 9.5 tons/year which is less than the applicability thresholds of 6 NYCRR 201-6 and 40 CFR 63, Subpart R.

Facility wide emissions shall be calculated using the most current AP-42 emission factors, or emission factors developed by the American Petroleum Institute (API). The thrupt limit was calculated assuming a gasoline thrupt of 365 million gallons/yr, ethanol thrupt of 37 million gallons/yr and a distillate oil thrupt of 72 million gallons/yr.

The thrupt limits were calculated using a Vapor Recover Unit (VRU) emission rate of 8 mg of VOC/liter gasoline loaded.

The VRU Continuous Emmission Monitoring System (CEMS) unit shall be calibrated and verified using appropriate procedures as articulated in federal regulations. A report shall be submitted to Department to verify that CEMS unit is accurately reading and the unit achieves the maximum allowable 8 milligrams per liter limit.

Parameter Monitored: VOC

Upper Permit Limit: 8 milligrams per liter

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE - SEE MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 3-7: Air pollution prohibited
Effective for entire length of Permit**

Applicable Federal Requirement:6 NYCRR 211.1

Item 3-7.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

**Condition 3-8: Compliance Demonstration
Effective for entire length of Permit**



Applicable Federal Requirement:6 NYCRR 212.2

Item 3-8.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 2-RACKS
Process: ELO

Regulated Contaminant(s):
CAS No: 000064-17-5 ETHYL ALCOHOL (ETHANOL)

Item 3-8.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

When an application is made for a permit to construct or for a certificate to operate for a process emission source, the commissioner will issue an environmental rating for each air contaminant from each emission point in accordance with Table 1 of this Part. Since ethanol has a low toxicity the environmental rating assessed will be a C.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 3-9: Compliance Demonstration
Effective for entire length of Permit**

Applicable Federal Requirement:6 NYCRR 212.4 (a)

Item 3-9.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 2-RACKS
Process: ELO

Regulated Contaminant(s):
CAS No: 000064-17-5 ETHYL ALCOHOL (ETHANOL)

Item 3-9.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

The Volatile Organic Compound (VOC) shall be reduced by a weight percent greater than or equal to 90% to ensure

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compliance with the emission standard in Table 2.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: ETHANOL

Parameter Monitored: ETHANOL

Lower Permit Limit: 90 percent by weight

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Averaging Method: MINIMUM - NOT TO FALL BELOW STATED

VALUE AT ANY TIME

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 3-10: Compliance Demonstration
Effective for entire length of Permit

Applicable Federal Requirement: 6 NYCRR 225-1.2 (a) (2)

Item 3-10.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 3-10.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC
OPERATIONS

Monitoring Description:

No person shall use, purchase, sell, or offer for sale any distillate fuel oil which has a sulfur content greater than the limit presented below. A log of the sulfur content in oil per delivery must be maintained on site for a minimum of five years after the date of the last entry.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 1.5 percent by weight

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY

TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 1-10: Compliance Demonstration
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:

Expired by Mod 3

Item 1-10.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 1-10.2:

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Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

No person shall use, purchase, sell, or offer for sale any distillate fuel oil which has a sulfur content greater than the limit presented below. A log of the sulfur content in oil per delivery must be maintained on site for a minimum of five years after the date of the last entry.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 1.5 percent by weight

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: SEPTEMBER 30

Condition 1-11: Compliance Demonstration
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:

Expired by Mod 3

Item 1-11.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 1-11.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

An owner or operator of a facility which purchases and fires coal and/or fuel oil shall compile and retain records of the following information:

- a. fuel analyses and data on the quantities of all residual and distillate oil and coal received, burned or sold;
- b. the names of all purchasers of all residual and distillate oil and coal sold;
- c. any results of stack sampling, stack monitoring and other procedures used to ensure compliance with the provisions of 6 NYCRR Part 225-1.

Fuel analyses must contain, as a minimum, data on the sulfur content, specific gravity and heating value of any residual oil, distillate oil or coal received, burned or sold. Ash content shall also be included in the fuel analyses for any residual oil or coal received, burned or sold.



These records shall be retained for a minimum period of three years. If the facility is subject to Title V requirements the minimum record retention period shall be five years. The records shall be made available for inspection by department staff during normal business hours. In addition, copies of such records shall be furnished to department staff upon request. All required sampling, compositing and analysis of fuel samples must be done in accordance with methods acceptable to the department.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 3-11: Compliance Demonstration
Effective for entire length of Permit

Applicable Federal Requirement:6 NYCRR 225-1.8

Item 3-11.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 3-11.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

An owner or operator of a facility which purchases and fires coal and/or oil shall submit reports to the commissioner containing fuel analysis data, information on the quantity of the fuel received, burned, and results of any stack sampling, stack monitoring and any other procedures to ensure compliance with the provisions of 6 NYCRR Part 225-1. All records shall be available for a minimum of three years.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 3-12: Compliance Demonstration
Effective for entire length of Permit

Applicable Federal Requirement:6 NYCRR 225-3.3 (a)

Item 3-12.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 3-12.2:

Compliance Demonstration shall include the following monitoring:

New York State Department of Environmental Conservation

Permit ID: 4-3814-00010/00010

Facility DEC ID: 4381400010



Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Any gasoline sold or supplied to a retailer or wholesale purchaser-consumer, shall have a Reid vapor pressure (RVP) no greater than 9.0 pounds per square inch (psi), during the period May 1st through September 15th of each year. Sampling and testing will be done according to a protocol approved by the Department.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: GASOLINE

Parameter Monitored: REID VAPOR PRESSURE

Upper Permit Limit: 9.0 pounds per square inch absolute

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 1-12: Compliance Demonstration
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:

Expired by Mod 3

Item 1-12.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 1-12.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Any gasoline sold or supplied to a retailer or wholesale purchaser-consumer, shall have a Reid vapor pressure (RVP) no greater than 9.0 pounds per square inch (psi), during the period May 1st through September 15th of each year. Sampling and testing will be done according to a protocol approved by the Department.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: GASOLINE

Parameter Monitored: REID VAPOR PRESSURE

Upper Permit Limit: 9.0 pounds per square inch absolute

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY



Condition 1-13: Gasoline terminals
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:

Expired by Mod 3

Item 1-13.1:

Gasoline terminals subject to this requirement must have been in compliance with this Part by 7/1/82.

Condition 3-13: Internal floating roofs required in fixed roof tanks storing petroleum products
Effective for entire length of Permit

Applicable Federal Requirement:6 NYCRR 229.3 (a)

Item 3-13.1:

This Condition applies to:

Emission Unit: 1TANKS
Process: GAS

Item 3-13.2:

No person may store petroleum liquid in a fixed roof tank subject to 6 NYCRR Part 229 unless:

1. the tank has been retrofitted with an internal floating roof or equivalent control; and
2. the vapor collection and vapor control systems are maintained and operated in such a way as to ensure the integrity and efficiency of the system.

Condition 3-14: Vapor collection system requirements at a gasoline loading terminal.
Effective for entire length of Permit

Applicable Federal Requirement:6 NYCRR 229.3 (d) (2)

Item 3-14.1:

This Condition applies to:

Emission Unit: 2RACKS Emission Point: VRU01
Process: GLO Emission Source: RACK1

Item 3-14.2:

No person may load gasoline into a gasoline transport vehicle at a gasoline bulk plant, unless the loading terminal is equipped with gasoline vapor collection and vapor control systems operating in good working order. The required vapor collection system consists of:

- hatch loading systems which include a loading arm with a vapor collection system adaptor, a vapor-tight seal between the adaptor and hatch, and a method of preventing drainage of liquid gasoline from the loading arm when it is removed from the hatch or for complete drainage of the



loading arm before such removal;

- bottom loading systems which include a connecting pipe or hose equipped with vapor-tight fittings that will automatically and immediately close upon disconnection to prevent release of gasoline vapors;
- a connecting device between the gasoline transport vehicle and the dispensing equipment that interrupts the flow of gasoline to prevent overfilling and spillage;
- a system that prevents the flow of gasoline into gasoline transport vehicles unless the fuel product line and vapor collection system are both connected so as to prevent liquid product leaks and vapor loss.

Condition 1-14: Vapor collection system requirements at a gasoline loading terminal.

Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:

Expired by Mod 3

Item 1-14.1:

No person may load gasoline into a gasoline transport vehicle at a gasoline bulk plant, unless the loading terminal is equipped with gasoline vapor collection and vapor control systems operating in good working order. The required vapor collection system consists of:

- hatch loading systems which include a loading arm with a vapor collection system adaptor, a vapor-tight seal between the adaptor and hatch, and a method of preventing drainage of liquid gasoline from the loading arm when it is removed from the hatch or for complete drainage of the loading arm before such removal;
- bottom loading systems which include a connecting pipe or hose equipped with vapor-tight fittings that will automatically and immediately close upon disconnection to prevent release of gasoline vapors;
- a connecting device between the gasoline transport vehicle and the dispensing equipment that interrupts the flow of gasoline to prevent overfilling and spillage;
- a system that prevents the flow of gasoline into gasoline transport vehicles unless the fuel product line and vapor collection system are both connected so as to prevent liquid product leaks and vapor loss.

Condition 1-15: Testing and monitoring requirements

Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:

Expired by Mod 3

Item 1-15.1:

Any facility which is not subject to the control requirements of this Part because its annual potential to emit volatile organic compounds are below the applicability levels, must maintain records in a format acceptable to the commissioner's representative that verify the facility's annual potential to emit VOC. Upon request, these records must be submitted to the department.



Condition 3-15: Compliance Demonstration
Effective for entire length of Permit

Applicable Federal Requirement: 6 NYCRR 229.4 (a)

Item 3-15.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 3-15.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner and/or operator of a vapor collection and control system must follow notification requirements, protocol requirements and test procedures of 6 NYCRR Part 202 for testing and monitoring to determine compliance with the emission limits and control requirements required. Depending upon conditions at a test site, one of the following test methods from Appendix A of 40 CFR part 60 (see table 1, section 200.9) must be used to determine volatile organic compound (VOC) concentrations of a gas stream at the inlet and outlet of a control device:

(1) Method 18, Measurement of Gaseous Organic Compound Emissions by Gas Chromatography.

(2) Method 25, Determination of Total Gaseous Organic Emissions as Carbon.

(3) Method 25A, Determination of Total Gaseous Organic Concentration Using a Flame Ionization Analyzer.

(4) Methods not listed above must be approved in advance by the department's representative and the United States Environmental Protection Agency.

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 1-16: Compliance Demonstration
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:

Expired by Mod 3

Item 1-16.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 1-16.2:

Compliance Demonstration shall include the following monitoring:

New York State Department of Environmental Conservation

Permit ID: 4-3814-00010/00010

Facility DEC ID: 4381400010



Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Recordkeeping of average daily gasoline throughput for gasoline loading terminals - Records must be maintained at the facility for five years.

The average daily throughput is calculated by dividing the annual throughput by the number of workdays during the 12-month period, which begins on January 1st and ends on December 31st.

Monitoring Frequency: DAILY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 3-16: Compliance Demonstration
Effective for entire length of Permit

Applicable Federal Requirement:6 NYCRR 229.5 (c)

Item 3-16.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 3-16.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of any gasoline loading terminal having an average daily throughput of greater than 20,000 gallons of gasoline must maintain a record of the average daily gasoline throughput, in gallons, at the facility for a period of five years.

Monitoring Frequency: DAILY

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 3-17: EPA Region 2 address.
Effective for entire length of Permit

Applicable Federal Requirement:40CFR 60.4, NSPS Subpart A

Item 3-17.1:

This Condition applies to:

Emission Unit: 2RACKS

Process: GLO

Item 3-17.2:

All requests, reports, applications, submittals, and other communications to the Administrator pursuant to this part shall be submitted in duplicate to the following address:

New York State Department of Environmental Conservation

Permit ID: 4-3814-00010/00010

Facility DEC ID: 4381400010



Director, Division of Enforcement and Compliance Assistance
USEPA Region 2
290 Broadway, 21st Floor
New York, NY 10007-1886

Copies of all correspondence to the administrator pursuant to this part shall also be submitted to the NYSDEC Regional Office issuing this permit (see address at the beginning of this permit) and to the following address:

NYSDEC
Bureau of Quality Assurance
625 Broadway
Albany, NY 12233-3258

Condition 3-18: Compliance Demonstration
Effective for entire length of Permit

Applicable Federal Requirement: 40CFR 60.7(a)(1), NSPS Subpart A

Item 3-18.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 2-RACKS
Process: GLO

Item 3-18.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Any owner or operator subject to the provisions of this part shall furnish the Administrator written notification or, if acceptable to both the Administrator and the owner or operator of a source, electronic notification, as follows:

A notification of the date construction (or reconstruction as defined under 40 CFR Part 60.15) of an affected facility is commenced postmarked no later than 30 days after such date. This requirement shall not apply in the case of mass-produced facilities which are purchased in completed form.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 3-19: Compliance Demonstration
Effective for entire length of Permit



Applicable Federal Requirement:40CFR 60.7(a)(4), NSPS Subpart A

Item 3-19.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 2-RACKS
Process: GLO

Item 3-19.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Any owner or operator subject to the provisions of 40 CFR 60 shall furnish the Administrator written notification or, if acceptable to both the Administrator and the owner or operator of a source, electronic notification, as follows:

A notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless that change is specifically exempted under an applicable subpart or in 40 CFR 60.14(e). This notice shall be postmarked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capacity of the facility before and after the change, and the expected completion date of the change. The Administrator may request additional relevant information subsequent to this notice.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 3-20: Recordkeeping requirements.
Effective for entire length of Permit**

Applicable Federal Requirement:40CFR 60.7(b), NSPS Subpart A

Item 3-20.1:

This Condition applies to:

Emission Unit: 2RACKS
Process: GLO

Item 3-20.2:

New York State Department of Environmental Conservation

Permit ID: 4-3814-00010/00010

Facility DEC ID: 4381400010



Affected owners or operators shall maintain records of occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative.

**Condition 3-21: Facility files for subject sources.
Effective for entire length of Permit**

Applicable Federal Requirement:40CFR 60.7(f), NSPS Subpart A

Item 3-21.1:

This Condition applies to:

Emission Unit: 2RACKS
Process: GLO

Item 3-21.2:

The following files shall be maintained at the facility for all affected sources: all measurements, including continuous monitoring systems, monitoring device, and performance testing measurements; all continuous monitoring system performance evaluations;all continuous monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by this part, recorded in permanent form suitable for inspections. The file shall be maintained for at least two years following the date of such measurements, reports, and records.

**Condition 3-22: Performance testing timeline.
Effective for entire length of Permit**

Applicable Federal Requirement:40CFR 60.8(a), NSPS Subpart A

Item 3-22.1:

This Condition applies to:

Emission Unit: 2RACKS
Process: GLO

Item 3-22.2:

Within 60 days after achieving the maximum production rate, but not later than 180 days after initial startup of the facility, the owner or operator of the facility shall conduct performance testing and provide the results of such tests, in a written report, to the Administrator.

**Condition 3-23: Performance test methods.
Effective for entire length of Permit**

Applicable Federal Requirement:40CFR 60.8(b), NSPS Subpart A

Item 3-23.1:

This Condition applies to:

New York State Department of Environmental Conservation

Permit ID: 4-3814-00010/00010

Facility DEC ID: 4381400010



Emission Unit: 2RACKS
Process: GLO

Item 3-23.2:

Performance testing shall be conducted in accordance with the methods and procedures prescribed in 40 CFR 60 or by alternative methods and procedures approved by the Administrator.

Condition 3-24: Required performance test information.
Effective for entire length of Permit

Applicable Federal Requirement:40CFR 60.8(c), NSPS Subpart A

Item 3-24.1:

This Condition applies to:

Emission Unit: 2RACKS
Process: GLO

Item 3-24.2:

Performance tests shall be conducted under such conditions specified by the Administrator, based upon representative performance data supplied by the owner or operator of the facility.

Condition 3-25: Prior notice.
Effective for entire length of Permit

Applicable Federal Requirement:40CFR 60.8(d), NSPS Subpart A

Item 3-25.1:

This Condition applies to:

Emission Unit: 2RACKS
Process: GLO

Item 3-25.2:

The owner or operator shall provide the Administrator with prior notice of any performance test at least 30 days in advance of testing.

Condition 3-26: Performance testing facilities.
Effective for entire length of Permit

Applicable Federal Requirement:40CFR 60.8(e), NSPS Subpart A

Item 3-26.1:

This Condition applies to:

Emission Unit: 2RACKS
Process: GLO



Item 3-26.2:

The following performance testing facilities shall be provided during all tests:

- 1) sampling ports adequate for tests methods applicable to such facility;
- 2) a safe sampling platform;
- 3) a safe access to the sampling platform; and
- 4) utilities for sampling and testing equipment.

**Condition 3-27: Availability of information.
Effective for entire length of Permit**

Applicable Federal Requirement:40CFR 60.9, NSPS Subpart A

Item 3-27.1:

This Condition applies to:

Emission Unit: 2RACKS
Process: GLO

Item 3-27.2:

The availability to the public of information provided to, or otherwise obtained by, the Administrator under this part shall be governed by 40 CFR Part 2.

**Condition 3-28: Compliance with Standards and Maintenance Requirements
Effective for entire length of Permit**

Applicable Federal Requirement:40CFR 60.11(d), NSPS Subpart A

Item 3-28.1:

This Condition applies to:

Emission Unit: 2RACKS
Process: GLO

Item 3-28.2:

At all times, including periods of startup, shutdown, and malfunction, owners and operators of this facility shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Department and the Administrator which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

**Condition 3-29: Circumvention.
Effective for entire length of Permit**

Applicable Federal Requirement:40CFR 60.12, NSPS Subpart A



Item 3-29.1:

This Condition applies to:

Emission Unit: 2RACKS

Process: GLO

Item 3-29.2:

No owner or operator subject to the provisions of this part shall build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission which would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard which is based on the concentration of a pollutant in the gases discharged to the atmosphere.

Condition 3-30: Modifications.
Effective for entire length of Permit

Applicable Federal Requirement:40CFR 60.14, NSPS Subpart A

Item 3-30.1:

This Condition applies to:

Emission Unit: 2RACKS

Process: GLO

Item 3-30.2:

Within 180 days of the completion of any physical or operational change (as defined in section 60.14), compliance with the applicable standards must be achieved.

Condition 3-31: Reconstruction
Effective for entire length of Permit

Applicable Federal Requirement:40CFR 60.15, NSPS Subpart A

Item 3-31.1:

This Condition applies to:

Emission Unit: 2RACKS

Process: GLO

Item 3-31.2:

The following shall be submitted to the Administrator prior to reconstruction (as defined in section 60.15):

- 1) a notice of intent to reconstruct 60 days prior to the action;
- 2) name and address of the owner or operator;



- 3) the location of the existing facility;
- 4) a brief description of the existing facility and the components to be replaced;
- 5) a description of the existing air pollution control equipment and the proposed air pollution control equipment;
- 6) an estimate of the fixed capital cost of the replacements and of constructing a comparable entirely new facility;
- 7) the estimated life of the facility after the replacements; and
- 8) a discussion of any economic or technical limitations the facility may have in complying with the applicable standards of performance after the proposed replacements.

**Condition 3-32: Compliance Demonstration
Effective for entire length of Permit**

Applicable Federal Requirement: 40CFR 60.502, NSPS Subpart XX

Item 3-32.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 2-RACKS
Process: GLO

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 3-32.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

This facility shall be equipped with a vapor collection system designed to collect the total organic compounds vapors displaced from tank trucks during product loading. The emissions to the atmosphere from the vapor collection system due to the loading of liquid product into gasoline tank trucks should not exceed the limit expressed elsewhere in this permit.

The vapor collection system shall be designed to prevent any total organic compounds vapors collected at one loading rack from passing to another loading rack. In addition, the following requirements shall apply:

1. Loadings of liquid product into gasoline tank trucks shall be limited to vapor-tight gasoline tank trucks using the following procedures:



The owner or operator shall obtain the vapor tightness documentation described in 40 CFR 60.505(b) for each gasoline tank truck which is to be loaded at the affected facility. The owner or operator shall require the tank identification number to be recorded as each gasoline tank truck is loaded at the affected facility.

The owner or operator shall cross-check each tank identification number with the file of tank vapor tightness documentation within 2 weeks after the corresponding tank is loaded, unless either of the

following conditions is maintained:

(A) If less than an average of one gasoline tank truck per month over the last 26 weeks is loaded without vapor tightness documentation then the documentation cross-check shall be performed each quarter; or

(B) If less than an average of one gasoline tank truck per month over the last 52 weeks is loaded without vapor tightness documentation then the documentation cross-check shall be performed semiannually.

If either the quarterly or semiannual cross-check reveals that these conditions were not maintained, the source must return to biweekly monitoring until such time as these conditions are again met.

The terminal owner or operator shall notify the owner or operator of each non-vapor-tight gasoline tank truck loaded at the affected facility within 1 week of the documentation cross-check.

The terminal owner or operator shall take steps assuring that the nonvapor-tight gasoline tank truck will not be reloaded at the affected facility until vapor tightness documentation for that tank is obtained.

Alternate procedures to those described above for limiting gasoline tank truck loadings may be used upon application to, and approval by, the Department.

2. The owner or operator shall act to assure that loadings of gasoline tank trucks at the affected facility are made only into tanks equipped with vapor collection equipment that is compatible with the terminal's vapor collection system.

3. The vapor collection and liquid loading equipment shall be designed and operated to prevent gauge pressure in the delivery tank from exceeding 4,500 pascals (450 mm of water) during product loading.

This level is not to be exceeded when measured by the procedures specified in 40 CFR 60.503(d).



4. No pressure-vacuum vent in the bulk gasoline terminal's vapor collection system shall begin to open at a system pressure less than 4,500 pascals (450 mm of water)
5. The owner or operator shall act to assure that the terminal's and the tank truck's vapor collection systems are connected during each loading of a gasoline tank truck at the affected facility. Examples of actions to accomplish this include training drivers in the hookup procedures and posting visible reminder signs at the affected loading racks.
6. Each calendar month, the vapor collection system, the vapor processing system, and each loading rack handling gasoline shall be inspected during the loading of gasoline tank trucks for total organic compounds liquid or vapor leaks. For purposes of this paragraph, detection methods incorporating sight, sound, or smell are acceptable. Each detection of a leak shall be recorded and the source of the leak repaired within 15 calendar days after it is detected.

Documentation of all notifications shall be kept on file at the terminal for the duration of this permit, at a minimum.

Parameter Monitored: PRESSURE
Upper Permit Limit: 4500 Pascals
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 3-33: Compliance Demonstration
Effective for entire length of Permit**

Applicable Federal Requirement: 40CFR 60.502(e), NSPS Subpart XX

Item 3-33.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 2-RACKS
Process: GLO

Item 3-33.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:



Loadings of liquid product into gasoline tank trucks shall be limited to vapor-tight gasoline tank trucks using the following procedures:

1. The owner or operator shall obtain the vapor tightness documentation described in paragraph 60.505(b) of 40 CFR 60.500 Subpart XX for each gasoline tank truck which is to be loaded at the facility.
2. The owner or operator shall require the tank identification number to be recorded as each gasoline tank truck is loaded at the facility.
3. The owner or operator shall cross-check each tank identification number recorded per item 2 above with the file of tank vapor tightness documentation within 2 weeks after the corresponding tank is loaded.
4. The terminal owner or operator shall notify the owner or operator of each nonvapor-tight gasoline tank truck loaded at the facility within 1 week after the documentation cross-check (Item #3).
5. The terminal owner or operator shall take steps assuring that the nonvapor-tight gasoline tank truck will not be reloaded at the facility until vapor tightness documentation for that tank is obtained.

In addition, the terminal owner or operator shall keep documentation of all notifications required under item 4 above on file at the terminal for at least 5 years.

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 3-34: Truck loading compatibility
Effective for entire length of Permit

Applicable Federal Requirement: 40CFR 60.502(f), NSPS Subpart XX

Item 3-34.1:

This Condition applies to:

Emission Unit: 2RACKS
Process: GLO

Item 3-34.2:

Gasoline loading limited to trucks with vapor collection equipment which is compatible with the terminal vapor collection system.

Condition 3-35: Vapor collection connection required
Effective for entire length of Permit



Applicable Federal Requirement:40CFR 60.502(g), NSPS Subpart XX

Item 3-35.1:

This Condition applies to:

Emission Unit: 2RACKS
Process: GLO

Item 3-35.2:

The terminal and tank truck vapor collection systems must be connected during gasoline loading.

**Condition 3-36: Compliance Demonstration
Effective for entire length of Permit**

Applicable Federal Requirement:40CFR 60.502(h), NSPS Subpart XX

Item 3-36.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 2-RACKS
Process: GLO

Item 3-36.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

The vapor collection and liquid loading equipment shall be designed and operated to prevent gauge pressure in the delivery tank from exceeding 4,500 pascals (450 millimeters of water) during product loading.

Parameter Monitored: PRESSURE

Upper Permit Limit: 450 millimeters of water

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY
TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 3-37: Compliance Demonstration
Effective for entire length of Permit**

Applicable Federal Requirement:40CFR 60.502(i), NSPS Subpart XX

Item 3-37.1:

The Compliance Demonstration activity will be performed for the facility:

New York State Department of Environmental Conservation

Permit ID: 4-3814-00010/00010

Facility DEC ID: 4381400010



The Compliance Demonstration applies to:

Emission Unit: 2-RACKS

Process: GLO

Item 3-37.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No pressure-vacuum vent in the terminal vapor collection system shall begin to open at a pressure less than 4,500 pascals.

Parameter Monitored: PRESSURE

Lower Permit Limit: 4,500 Pascals

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 3-38: Compliance Demonstration
Effective for entire length of Permit**

Applicable Federal Requirement: 40CFR 60.502(j), NSPS Subpart XX

Item 3-38.1:

The Compliance Demonstration activity will be performed for the facility:

The Compliance Demonstration applies to:

Emission Unit: 2-RACKS

Process: GLO

Item 3-38.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Each calendar month, the vapor collection system, the vapor processing system, and each loading rack handling gasoline shall be inspected during the loading of gasoline tank trucks for total organic compound liquid or vapor leaks. Detection methods incorporating sight, sound, or smell are acceptable. Each detection of a leak shall be recorded and the source of the leak repaired within 15 calendar days after it is detected.

Monthly terminal leak inspection records must be retained at the terminal for at least 5 years. Inspection records shall include, as a minimum, the following:

1. Inspection date
2. Findings (may indicate no leaks discovered; or



location, nature, and severity of each leak).

3. Leak determination method
4. Corrective action (date each leak repaired; reasons for any repair interval in excess of 15 days).
5. Inspector name and signature.

Monitoring Frequency: MONTHLY

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 3-39: Compliance Demonstration
Effective for entire length of Permit

Applicable Federal Requirement:40CFR 60.505(a), NSPS Subpart XX

Item 3-39.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 2-RACKS
Process: GLO

Item 3-39.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Tank truck vapor tightness documentation must be kept on file at the terminal in a permanent form available for inspection.

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 3-40: Compliance Demonstration
Effective for entire length of Permit

Applicable Federal Requirement:40CFR 60.505(b), NSPS Subpart XX

Item 3-40.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 2-RACKS
Process: GLO

Item 3-40.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:



Loadings of liquid product into gasoline tank trucks shall be limited to those gasoline tank trucks which have had their vapor tightness properly documented. The tank truck vapor tightness documentation shall be kept on file at the terminal in a permanent form available for inspection. The documentation file for each gasoline tank truck shall be updated at least once per year to reflect current test results as determined by Method 27. This documentation shall include, as a minimum, the following information:

- (1) Test title: Gasoline Delivery Tank Pressure Test--EPA Reference Method 27.
- (2) Tank owner and address.
- (3) Tank identification number.
- (4) Testing location.
- (5) Date of test.
- (6) Tester name and signature.
- (7) Witnessing inspector, if any: Name, signature, and affiliation.
- (8) Test results: Actual pressure change in 5 minutes, mm of water (average for 2 runs).

[NOTE: As an alternative to keeping records at the terminal of each gasoline cargo tank test result, 40 CFR 60.505(e) the facility may comply with the requirements in either paragraph (1) or (2) below:

- (1) An electronic copy of each record is instantly available at the terminal.
 - (i) The copy of each record is an exact duplicate image of the original paper record with certifying signatures.
 - (ii) The department is notified in writing that the each terminal using this alternative is in compliance with the recordkeeping requirements of 40 CFR 60.505.
- (2) For facilities that utilize a terminal automation system to prevent gasoline cargo tanks that do not have valid cargo tank vapor tightness documentation from loading (e.g., via a card lock-out system), a copy of the documentation is made available (e.g., via facsimile) for inspection by department representatives during the course of a site visit, or within a mutually agreeable time frame.
 - (i) The copy of each record is an exact duplicate image of the original paper record with certifying signatures.



(ii) The permitting authority is notified in writing that each terminal using this alternative is in compliance with with the recordkeeping requirements of 40 CFR 60.505.]

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 3-41: Compliance Demonstration
Effective for entire length of Permit

Applicable Federal Requirement: 40CFR 60.505(c), NSPS Subpart XX

Item 3-41.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 2-RACKS
Process: GLO

Item 3-41.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

As required under 40 CFR 60.502(j), the vapor collection system, the vapor processing system, and all loading racks handling gasoline will require a monthly inspection during the loading of gasoline tank trucks for total organic compounds liquid or vapor leaks. A record of each monthly leak inspection shall be kept on file at the terminal for at least 2 years. Inspection records shall include, as a minimum, the following information:

- (1) Date of inspection.
- (2) Findings (may indicate no leaks discovered; or location, nature, and severity of each leak).
- (3) Leak determination method.
- (4) Corrective action (date each leak repaired; reasons for any repair interval in excess of 15 days).
- (5) Inspector name and signature.

[NOTE: As an alternative to keeping records at the terminal of each gasoline cargo tank test result, 40 CFR 60.505(e) the facility may comply with the requirements in either paragraph (1) or (2) below:

(1) An electronic copy of each record is instantly available at the terminal.

(i) The copy of each record is an exact duplicate image of the original paper record with certifying signatures.



(ii) The department is notified in writing that the each terminal using this alternative is in compliance with the recordkeeping requirements of 40 CFR 60.505.

(2) For facilities that utilize a terminal automation system to prevent gasoline cargo tanks that do not have valid cargo tank vapor tightness documentation from loading (e.g., via a card lock-out system), a copy of the documentation is made available (e.g., via facsimile) for inspection by department representatives during the course of a site visit, or within a mutually agreeable time frame.

(i) The copy of each record is an exact duplicate image of the original paper record with certifying signatures.

(ii) The permitting authority is notified in writing that each terminal using this alternative is in compliance with the recordkeeping requirements of 40 CFR 60.505.]

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 3-42: Compliance Demonstration
Effective for entire length of Permit

Applicable Federal Requirement:40CFR 60.505(d), NSPS Subpart XX

Item 3-42.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 2-RACKS
Process: GLO

Item 3-42.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Notifications sent to truck operators which had not supplied pressure testing results to the terminal before loading must be retained at the terminal for at least 2 years.

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 3-43: Definition of an affected source
Effective for entire length of Permit

Applicable Federal Requirement:40CFR 63.11081(a), Subpart BBBBBB



Item 3-43.1:

The affected source to which subpart BBBBBB applies is each area source bulk gasoline terminal, pipeline breakout station, pipeline pumping station, and bulk gasoline plant as identified below:

- 1) A bulk gasoline terminal that is not subject to the control requirements of 40CFR63, Subpart R or 40CFR63, Subpart CC.
- 2) A pipeline breakout station that is not subject to the control requirements of 40CFR63, subpart R.
- 3) A pipeline pumping station.
- 4) A bulk gasoline plant.

Condition 3-44: Title V exemption
Effective for entire length of Permit

Applicable Federal Requirement:40CFR 63.11081(b), Subpart BBBBBB

Item 3-44.1:

If the facility contains an affected source as defined in §63.11081(a)(1)-(4), the facility is not required to meet the obligation to obtain a Title V permit as defined under 40CFR part 70 or 71 as a result of being subject to 40CFR63, subpart BBBBBB.

Condition 3-45: Compliance Demonstration
Effective for entire length of Permit

Applicable Federal Requirement:40CFR 63.11087, Subpart BBBBBB

Item 3-45.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 1-TANKS
Process: GAS

Item 3-45.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

A facility which owns or operates a gasoline storage tank subject to this subpart and having a capacity equal to or exceeding 75 cubic meters shall equip each internal and external floating roof gasoline storage tank according to the requirements in §63.1063(a)(1) and (b), and equip each external floating roof gasoline storage tank according to the requirements of §63.1063(a)(2) if such storage tank does not currently meet the requirements of §63.1063(a)(1). The facility shall comply with the requirements of subpart BBBBBB by the applicable dates



specified in §63.11083, except that if a storage vessel with a floating roof is not meeting the requirements of §63.11087(a) it must be in compliance at the first degassing and cleaning activity after January 10, 2011 or by January 10, 2018, whichever is first. The facility must comply with the testing and monitoring requirements specified in §63.11092(e)(1). The facility shall maintain or submit the following information as required in §63.1065 and §63.1066:

Record keeping requirements

(a) Vessel dimensions and capacity. A record shall be kept of the dimensions of the storage vessel, an analysis of the capacity of the storage vessel, and an identification of the liquid stored.

(b) Inspection results. Records of floating roof inspection results shall be kept as specified in paragraphs (b)(1) and (b)(2) of this section.

(1) If the floating roof passes inspection, a record shall be kept that includes the information specified in paragraphs (b)(1)(i) and (b)(1)(ii) of this section. If the floating roof fails inspection, a record shall be kept that includes the information specified in paragraphs (b)(1)(i) through (b)(1)(v) of this section.

(i) Identification of the storage vessel that was inspected.

(ii) The date of the inspection.

(iii) A description of all inspection failures.

(iv) A description of all repairs and the dates they were made.

(v) The date the storage vessel was removed from service, if applicable.

(2) A record shall be kept of EFR seal gap measurements, including the raw data obtained and any calculations performed.

(c) Floating roof landings. The owner or operator shall keep a record of the date when a floating roof is set on its legs or other support devices. The owner or operator shall also keep a record of the date when the roof was refloated, and the record shall indicate whether the process of refloating was continuous.

(d) An owner or operator who elects to use an extension in accordance with §63.1063(e)(2) or §63.1063(c)(2)(iv)(B) shall keep the documentation required by those paragraphs.

Reporting requirements

a) Notification of initial startup. If the referencing subpart requires that a notification of initial startup be filed, then the content of the notification of initial startup shall include (at a minimum) the information specified in the referencing subpart and the information



specified in paragraphs (a)(1) and (a)(2) of this section.

(1) The identification of each storage vessel, its capacity and the liquid stored in the storage vessel.

(2) A statement of whether the owner or operator of the source can achieve compliance by the compliance date specified in referencing subpart.

(b) Periodic reports. Report the information specified in paragraphs (b)(1) through (b)(4) of this section, as applicable, in the periodic report specified in the referencing subpart.

(1) Notification of inspection. To provide the Administrator the opportunity to have an observer present, the owner or operator shall notify the Administrator at least 30 days before an inspection required by §§63.1063(d)(1) or (d)(3). If an inspection is unplanned and the owner or operator could not have known about the inspection 30 days in advance, then the owner or operator shall notify the Administrator at least 7 days before the inspection. Notification shall be made by telephone immediately followed by written documentation demonstrating why the inspection was unplanned. Alternatively, the notification including the written documentation may be made in writing and sent so that it is received by the Administrator at least 7 days before the inspection. If a delegated State or local agency is notified, the owner or operator is not required to notify the Administrator. A delegated State or local agency may waive the requirement for notification of inspections.

(2) Inspection results. The owner or operator shall submit a copy of the inspection record (required in §63.1065) when inspection failures occur.

(3) Requests for alternate devices. The owner or operator requesting the use of an alternate control device shall submit a written application including emissions test results and an analysis demonstrating that the alternate device has an emission factor that is less than or equal to the device specified in §63.1063.

(4) Requests for extensions. An owner or operator who elects to use an extension in accordance with §63.1063(e)(2) or §63.1063(c)(2)(iv)(B) shall submit the documentation required by those paragraphs.

These records are to be maintained for a minimum of 5 years and shall be submitted with the semiannual compliance report.

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 3-46: Compliance Demonstration
Effective for entire length of Permit



Applicable Federal Requirement:40CFR 63.11088, Subpart BBBBBB

Item 3-46.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 2-RACKS
Process: GLO

Item 3-46.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

For gasoline loading racks at bulk gasoline terminals, pipeline breakout stations or pipeline pumping stations the facility owner or operator shall meet the following requirements:

- (a) The facility shall meet each emission limit and management practice in Table 2 of Subpart BBBBBB that apply to the facility.
- (b) As an alternative for railcar cargo tanks to the requirements specified in Table 2 of Subpart BBBBBB, the facility may comply with the requirements specified in 40 CFR 63.422(e).
- (c) The facility shall comply with the requirements of this subpart by the applicable dates specified in 40 CFR 63.11083.
- (d) The facility shall comply with the applicable testing and monitoring requirements specified in 40 CFR 63.11092.
- (e) The facility shall submit the applicable notifications as required under 40 CFR 63.11093.
- (f) The facility shall keep records and submit reports as specified in 40 CFR 63.11094 and 63.11095.

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

Subsequent reports are due every 6 calendar month(s).

Condition 3-47: Compliance Demonstration
Effective for entire length of Permit

Applicable Federal Requirement:40CFR 63.11089, Subpart BBBBBB

New York State Department of Environmental Conservation

Permit ID: 4-3814-00010/00010

Facility DEC ID: 4381400010



Item 3-47.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 3-47.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Each owner/operator of a bulk gasoline terminal, bulk plant, pipeline breakout station, or pipeline pumping station subject to the provisions of subpart BBBBBB shall perform a monthly leak inspection of all equipment in gasoline service, as defined in §63.11100. For this inspection, detection methods incorporating sight, sound, and smell are acceptable.

A log book shall be used and shall be signed by the owner or operator at the completion of each inspection. A section of the log book shall contain a list, summary description, or diagram(s) showing the location of all equipment in gasoline service at the facility.

Each detection of a liquid or vapor leak shall be recorded in the log book. When a leak is detected, an initial attempt at repair shall be made as soon as practicable, but no later than 5 calendar days after the leak is detected. Repair or replacement of leaking equipment shall be completed within 15 calendar days after detection of each leak, except as provided in §63.11089(d).

Delay of repair of leaking equipment will be allowed if the repair is not feasible within 15 days. The owner or operator shall provide in the semiannual report specified in §63.11095(b), the reason(s) why the repair was not feasible and the date each repair was completed.

The facility must comply with the requirements of subpart BBBBBB by the applicable dates in §63.11083.

The facility must submit the applicable notifications as required under §63.11093.

The facility must keep records and submit reports as specified in §63.11094 and 63.11095.

Monitoring Frequency: MONTHLY

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 3-48: Compliance Demonstration
Effective for entire length of Permit**

Applicable Federal Requirement:40CFR 63.11092(a), Subpart BBBBBB

New York State Department of Environmental Conservation

Permit ID: 4-3814-00010/00010

Facility DEC ID: 4381400010



Item 3-48.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 2-RACKS
Process: GLO

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 3-48.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

The owner and/or operator of a facility subject to the emission standard in §63.11088 for gasoline loading racks must conduct a performance test on the vapor processing and collection systems according to either of the following methods;

- test methods and procedures in §60.503, except a reading of 500ppm shall be used to determine the level of leaks to be repaired under §60.503(b), or;

- alternative test methods and procedures in accordance with the alternative test method requirements in §63.7(f).

Upper Permit Limit: 80 milligrams per liter

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST
METHOD INDICATED

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 3-49: Waiver of new performance test requirement by complying with state rule
Effective for entire length of Permit**

Applicable Federal Requirement:40CFR 63.11092(a)(2), Subpart

BBBBBB

Item 3-49.1:

This Condition applies to:

Emission Unit: 2RACKS
Process: GLO

Item 3-49.2:

If the facility is operating a gasoline loading rack in compliance with 6 NYCRR Part 229.3(d)(1) which requires the loading rack to meet an emission limit of 80mg/L of gasoline loaded, then the

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facility may submit a statement by a responsible official of the facility certifying the compliance status of the loading rack in lieu of the test required in §63.11092(a)(1).

Condition 3-50: Waiver of new testing requirement due to previous test conducted within 5 prior year period Effective for entire length of Permit

Applicable Federal Requirement:40CFR 63.11092(a)(3), Subpart

BBBBBB

Item 3-50.1:

This Condition applies to:

Emission Unit: 2RACKS
Process: GLO

Item 3-50.2:

If the facility has conducted a performance test on the vapor processing and collection systems within 5 years prior to January 10, 2008, and the test is for the affected facility and is representative of current or anticipated operating processes and conditions, the facility may submit the results of such testing in lieu of the test required under §63.11092(a)(1), provided the testing was conducted using the test methods and procedures in §60.503.

Should USEPA deem the prior test data unacceptable, the facility is still required to meet the requirement to conduct an initial performance test within 180 days of the applicable compliance date in §63.11083.

Condition 3-51: Compliance Demonstration Effective for entire length of Permit

Applicable Federal Requirement:40CFR 63.11092(b)(1)(i)('A'), Subpart

BBBBBB

Item 3-51.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 2-RACKS Emission Point: VRU01
Process: GLO

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 3-51.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

For each performance test conducted under §63.11092(a)(1), the facility shall determine a monitored



operating parameter value for the vapor processing system.

The facility shall install, calibrate, certify, operate, and maintain, according to the manufacturer's specifications, a continuous emissions monitoring system (CEMS) while gasoline vapors are displaced to the carbon adsorption system. During the performance test, the facility shall continuously record the organic compound concentration of the exhaust stream to ensure that the emission limit in §63.11088(a) is being met.

Upper Permit Limit: 80 milligrams per liter

Monitoring Frequency: CONTINUOUS

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 3-52: Notifications (63.11093 a-d)
Effective for entire length of Permit**

Applicable Federal Requirement:40CFR 63.11093, Subpart BBBB

Item 3-52.1:

(a) Each owner/operator of an affected source under subpart BBBB must submit an initial notification as specified in §63.9(b). If the facility is in compliance with the requirements of subpart BBBB at the time the initial notification is due, the notification of compliance status required under (b) of this condition may be submitted in lieu of the initial notification.

(b) Each owner/operator of an affected source under subpart BBBB must submit a notification of compliance status as specified in §63.9(h). The notification of compliance status must specify which of the compliance options included in table 1 of subpart BBBB that is used to comply with the subpart.

(c) Each owner/operator of an affected bulk gasoline terminal under subpart BBBB must submit a notification of performance test, as specified in §63.9(e), prior to initiating testing required by §63.11092(a) or §63.11092(b).

(d) Each owner/operator of any affected source under subpart BBBB must submit additional notifications specified in §63.9, as applicable.

**Condition 3-53: Compliance Demonstration
Effective for entire length of Permit**

Applicable Federal Requirement:40CFR 63.11094(b), Subpart BBBB

Item 3-53.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 3-53.2:

New York State Department of Environmental Conservation

Permit ID: 4-3814-00010/00010

Facility DEC ID: 4381400010



Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility shall keep records of the test results for each gasoline cargo tank loading at the facility as specified below:

1) Annual certification testing performed under §63.11092(f)(1) and periodic railcar bubble leak testing performed under §63.11092(f)(2).

2) The documentation file shall be kept up-to-date for each gasoline cargo tank loading at the facility. The documentation for each test shall include, as a minimum, the following information:

- Name of Test: Annual Certification Test - Method 27 or Periodic Railcar Bubble Leak Test Procedure.
- Cargo tank owner's name and address
- Cargo tank identification number
- Test location and date
- Tester name and signature
- Witnessing inspector, if any: name, signature, affiliation
- Vapor tightness repair: Nature of repair work and when performed in relation to vapor tightness testing
- Test results: Test pressure, pressure or vacuum change, mm of water; time period of test; number of leaks found with instrument; and leak definition

3) If the facility is complying with the alternative requirements in §63.11088(b), the facility must keep records documenting that the facility has verified the vapor tightness testing according to the requirements of EPA.

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 3-54: Compliance Demonstration
Effective for entire length of Permit

Applicable Federal Requirement:40CFR 63.11094(c), Subpart BBBB

Item 3-54.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 3-54.2:

Compliance Demonstration shall include the following monitoring:

New York State Department of Environmental Conservation

Permit ID: 4-3814-00010/00010

Facility DEC ID: 4381400010



Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

As an alternative to keeping records at the terminal of each gasoline cargo tank test result as required in §63.11094(b), the facility may keep an electronic copy of each record which would be instantly available at the terminal. The copy of each record above must be an exact duplicate image of the original paper record with certifying signatures.

For facilities which use a terminal automation system to prevent gasoline cargo tanks that do not have valid cargo tank vapor tightness documentation from loading (e.g., via a card lock-out system), a copy of the documentation must be made available (e.g., via facsimile) for inspection by EPA's or NYSDEC's delegated representatives during the course of a site visit, or within a mutually agreeable time frame.

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 3-55: Compliance Demonstration
Effective for entire length of Permit

Applicable Federal Requirement:40CFR 63.11094(d), Subpart BBBBBB

Item 3-55.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 3-55.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

If the facility is subject to the equipment leak provisions of §63.11089, then the facility shall prepare and maintain a record describing the types, identification numbers, and locations of all equipment in gasoline service. For facilities electing to implement an instrument program under §63.11089, the record shall contain a full description of the program.

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 3-56: Compliance Demonstration
Effective for entire length of Permit

Applicable Federal Requirement:40CFR 63.11094(e), Subpart BBBBBB



Item 3-56.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 3-56.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

If the facility is subject to the requirements for equipment leak inspections in §63.11089, then the facility shall record in the log book for each leak that is detected, the information below:

- 1) The equipment type and identification number.
- 2) The nature of the leak (i.e., vapor or liquid) and the method of detection (i.e., sight, sound, or smell).
- 3) The date the leak was detected and the date of each attempt to repair the leak.
- 4) Repair methods applied in each attempt to repair the leak.
- 5) "Repair delayed" and the reason for the delay if the leak is not repaired within 15 calendar days after discovery of the leak.
- 6) The expected date of successful repair of the leak if the leak is not repaired within 15 days.
- 7) The date of successful repair of the leak.

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 3-57: Compliance Demonstration
Effective for entire length of Permit**

Applicable Federal Requirement:40CFR 63.11094(f), Subpart BBBBBB

Item 3-57.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 3-57.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility shall keep the following records:

- 1) Keep an up-to-date, readily accessible record of the



continuous monitoring data required under §63.11092(b) or §63.11092(e). This record shall indicate the time intervals during which loadings of gasoline cargo tanks have occurred or, alternatively, shall record the operating parameter data only during such loadings. The date and time of day shall also be indicated at reasonable intervals on this record.

2) Record and report simultaneously with the Notification of Compliance Status required under §63.11093(b) all data and calculations, engineering assessments, and manufacturer's recommendations used in determining the operating parameter value under §63.11092(b) or §63.11092(e).

3) Keep an up-to-date, readily accessible copy of the monitoring and inspection plan required under §63.11092(b)(1)(i)(B)(2) or §63.11092(b)(1)(iii)(B)(2).

4) Keep an up-to-date, readily accessible copy of all system malfunctions, as specified in §63.11092(b)(1)(i)(B)(2)(v) or §63.11092(b)(1)(iii)(B)(2)(v).

5) If the facility requests approval to use a vapor processing system or monitor an operating parameter other than those specified in §63.11092(b), the facility shall submit a description of planned reporting and recordkeeping procedures.

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 3-58: Compliance Demonstration
Effective for entire length of Permit

Applicable Federal Requirement:40CFR 63.11095(a), Subpart BBBBBB

Item 3-58.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 3-58.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Each facility with a bulk terminal or pipeline breakout station that is subject to control requirements of subpart BBBBBB shall include in a semiannual compliance report the



following information, as applicable:

- 1) For storage vessels, if the facility is complying with options 2(a), 2(b), or 2(c) in table 1 of subpart BBBBBB, the informations specified in §60.115b(a), §60.115b(b), or §60.115b(c), depending upon the control equipment installed, or, if the facility is complying with option 2(d) in table 1 of subpart BBBBBB, the information specified in §63.1066.
- 2) For loading racks, each loading of a gasoline cargo tank for which vapor tightness documentation had not been previously obtained by the facility.
- 3) For equipment leak inspections, the number of equipment leaks not repaired within 15 days after detection.
- 4) For storage vessels complying with §63.11087(b) after January 10, 2011, the storage vessel's Notice of Compliance Status information can be included in the next semi-annual compliance report in lieu of filing a separate Notification of Compliance Status report under §63.11093.

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 3-59: Compliance Demonstration
Effective for entire length of Permit**

Applicable Federal Requirement:40CFR 63.11095(b), Subpart BBBBBB

Item 3-59.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY100-00-0 HAP

Item 3-59.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

A facility that is subject to the control requirements in Subpart BBBBBB, shall submit an excess emissions report to NYSDEC at the time the semiannual compliance report is submitted. Excess emissions events under subpart BBBBBB, and the information to be included in the excess emissions report, are as follows:

- 1) Each instance of a non-vapor-tight gasoline cargo tank loading at the facility in which the facility failed to take steps to assure that such cargo tank would not be reloaded at the facility before vapor tightness



documentation for that cargo tank was obtained.

2) Each reloading of a non-vapor-tight gasoline cargo tank at the facility before vapor tightness documentation for that cargo tank is obtained by the facility in accordance with §63.11094(b).

3) Each exceedance or failure to maintain, as appropriate, the monitored operating parameter value determined under §63.11092(b). The report shall include the monitoring data for the days on which exceedances or failures to maintain have occurred, and a description and timing of the steps taken to repair or perform maintenance on the vapor collection and processing systems or the continuous monitoring system.

4) Each instance in which malfunctions discovered during the monitoring and inspections required under §63.11092(b)(1)(i)(B)(2) and (b)(1)(iii)(B)(2) were not resolved according to the necessary corrective actions described in the monitoring and inspection plan. The report shall include a description of the malfunction and the timing of the steps taken to correct the malfunction.

5) for each occurrence of an equipment leak for which no repair attempt was made within 5 days or for which repair was not completed within 15 days after detection:

- the date on which the leak was detected;
- the date of each attempt to repair the leak;
- the reasons for the delay of repair; and
- the date of successful repair.

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 3-60: Applicability of MACT General Provisions
Effective for entire length of Permit**

Applicable Federal Requirement: 40CFR 63.11098, Subpart BBBBBB

Item 3-60.1:

Table 3 of subpart BBBBBB lists which parts of the general provisions in subpart A apply to the facility.

****** Emission Unit Level ******

**Condition 1-17: Petroleum fixed roof tanks - b
Effective between the dates of 01/05/2007 and Permit Expiration Date**

Applicable Federal Requirement:



Expired by Mod 3

Item 1-17.1:

This Condition applies to Emission Unit: U-00001
Process: 101

Item 1-17.2:

The vapor collection and vapor control systems are maintained and operated in such a way as to insure the integrity and efficiency of the system.

Condition 1-18: Petroleum fixed roof tanks - b
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:

Expired by Mod 3

Item 1-18.1:

This Condition applies to Emission Unit: U-00002
Process: 102

Item 1-18.2:

The vapor collection and vapor control systems are maintained and operated in such a way as to insure the integrity and efficiency of the system.

Condition 1-19: Petroleum fixed roof tanks - b
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:

Expired by Mod 3

Item 1-19.1:

This Condition applies to Emission Unit: U-00003
Process: 103

Item 1-19.2:

The vapor collection and vapor control systems are maintained and operated in such a way as to insure the integrity and efficiency of the system.

Condition 1-20: Petroleum fixed roof tanks - b
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:

Expired by Mod 3

Item 1-20.1:

This Condition applies to Emission Unit: U-00007
Process: 107

Item 1-20.2:

The vapor collection and vapor control systems are maintained and operated in such a way as to insure the integrity and efficiency of the system.

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Condition 1-21: Applicability and designation of affected facility
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.110b(c), NSPS Subpart Kb

Expired by Mod 3

Item 1-21.1:

This Condition applies to Emission Unit: U-00008
Process: 208

Item 1-21.2:

Except as specified in paragraphs (a) and (b) of § 60.116b, vessels either with a capacity greater than or equal to 151 m³ storing a liquid with a maximum true vapor pressure less than 3.5 kPa or with a capacity greater than or equal to 75 m³ but less than 151 m³ storing a liquid with a maximum true vapor pressure less than 15.0 kPa are exempt from the General Provisions (part 60, subpart A) and from the provisions of this subpart.

Condition 1-22: Compliance Demonstration
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.116b(b), NSPS Subpart Kb

Expired by Mod 3

Item 1-22.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00008
Process: 208

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 1-22.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator shall keep readily accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel. These records shall be kept on site for the life of the storage vessel.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 1-23: Petroleum fixed roof tanks - b
Effective between the dates of 01/05/2007 and Permit Expiration Date



Applicable Federal Requirement:

Expired by Mod 3

Item 1-23.1:

This Condition applies to Emission Unit: U-00011
Process: 119

Item 1-23.2:

The vapor collection and vapor control systems are maintained and operated in such a way as to insure the integrity and efficiency of the system.

Condition 1-24: Petroleum fixed roof tanks - b
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:

Expired by Mod 3

Item 1-24.1:

This Condition applies to Emission Unit: U-00012
Process: 120

Item 1-24.2:

The vapor collection and vapor control systems are maintained and operated in such a way as to insure the integrity and efficiency of the system.

Condition 1-25: Compliance Demonstration
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:

Expired by Mod 3

Item 1-25.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00013
Process: 121

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 1-25.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Prior to introduction of gasoline into this tank, it shall be retrofitted with an internal floating roof or equivalent control. Notification shall be made to the Department in accordance with Part 201-5.4(b)(2).

Monitoring Frequency: PER BATCH OF PRODUCT/RAW MATERIAL

New York State Department of Environmental Conservation

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Facility DEC ID: 4381400010



CHANGE

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 1-26: Compliance Demonstration
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:

Expired by Mod 3

Item 1-26.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00013

Process: 121

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 1-26.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

After introduction of gasoline into this tank, the vapor collection and vapor control systems shall be maintained and operated in such a way to ensure the integrity and efficiency of the system.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 1-27: Petroleum fixed roof tanks - b
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:

Expired by Mod 3

Item 1-27.1:

This Condition applies to Emission Unit: U-00014
Process: 122

Item 1-27.2:

The vapor collection and vapor control systems are maintained and operated in such a way as to insure the integrity and efficiency of the system.

Condition 1-28: Compliance Demonstration
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:



Expired by Mod 3

Item 1-28.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00015
Process: 123

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 1-28.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Prior to introduction of gasoline into this tank, it shall be retrofitted with an internal floating roof or equivalent control. Notification shall be made to the Department in accordance with Part 201-5.4(b)(2).

Monitoring Frequency: PER BATCH OF PRODUCT/RAW MATERIAL CHANGE

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 1-29: Compliance Demonstration
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:

Expired by Mod 3

Item 1-29.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00015
Process: 123

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 1-29.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

After introduction of gasoline into this tank, the vapor collection and vapor control systems shall be maintained and operated in such a way to ensure the integrity and efficiency of the system.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

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Condition 1-30: EPA Region 2 address.

Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.4, NSPS Subpart A

Expired by Mod 3

Item 1-30.1:

This Condition applies to Emission Unit: U-00016

Item 1-30.2:

All requests, reports, applications, submittals, and other communications to the Administrator pursuant to this part shall be submitted in duplicate to the following address:

Director, Division of Enforcement and Compliance Assistance
USEPA Region 2
290 Broadway, 21st Floor
New York, NY 10007-1886

Copies of all correspondence to the administrator pursuant to this part shall also be submitted to the NYSDEC Regional Office issuing this permit (see address at the beginning of this permit) and to the following address:

NYSDEC
Bureau of Quality Assurance
625 Broadway
Albany, NY 12233-3258

Condition 1-31: Compliance Demonstration

Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.7(a)(1), NSPS Subpart A

Expired by Mod 3

Item 1-31.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00016

Item 1-31.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Any owner or operator subject to the provisions of this part shall furnish the Administrator written notification or, if acceptable to both the Administrator and the owner

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or operator of a source, electronic notification, as follows:

A notification of the date construction (or reconstruction as defined under 40 CFR Part 60.15) of an affected facility is commenced postmarked no later than 30 days after such date. This requirement shall not apply in the case of mass-produced facilities which are purchased in completed form.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 1-32: Compliance Demonstration
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.7(a)(3), NSPS Subpart A

Expired by Mod 3

Item 1-32.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00016

Item 1-32.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Any owner or operator subject to the provisions of this part shall furnish the Administrator written notification or, if acceptable to both the Administrator and the owner or operator of a source, electronic notification, as follows:

A notification of the actual date of initial startup of an affected facility postmarked within 15 days after such date.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 1-33: Compliance Demonstration
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.7(a)(4), NSPS Subpart A

Expired by Mod 3

Item 1-33.1:

The Compliance Demonstration activity will be performed for:

New York State Department of Environmental Conservation

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Facility DEC ID: 4381400010



Emission Unit: U-00016

Item 1-33.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Any owner or operator subject to the provisions of this part shall furnish the Administrator written notification or, if acceptable to both the Administrator and the owner or operator of a source, electronic notification, as follows:

A notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless that change is specifically exempted under an applicable subpart or in 40 CFR Part 60.14(e). This notice shall be postmarked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capacity of the facility before and after the change, and the expected completion date of the change. The Administrator may request additional relevant information subsequent to this notice.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 1-34: Recordkeeping requirements.

Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.7(b), NSPS Subpart A

Expired by Mod 3

Item 1-34.1:

This Condition applies to Emission Unit: U-00016

Item 1-34.2:

Affected owners or operators shall maintain records of occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative.

Condition 1-35: Facility files for subject sources.

Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.7(f), NSPS Subpart A



Expired by Mod 3

Item 1-35.1:

This Condition applies to Emission Unit: U-00016

Item 1-35.2:

The following files shall be maintained at the facility for all affected sources: all measurements, including continuous monitoring systems, monitoring device, and performance testing measurements; all continuous monitoring system evaluations; all continuous monitoring system or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by this part, recorded in permanent form suitable for inspection. The file shall be maintained for at least two years following the date of such measurements, reports, and records.

Condition 1-36: Performance testing timeline.

Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.8(a), NSPS Subpart A

Expired by Mod 3

Item 1-36.1:

This Condition applies to Emission Unit: U-00016

Item 1-36.2:

Within 60 days after achieving the maximum production rate, but not later than 180 days after initial startup of the facility, the owner or operator of the facility shall conduct performance testing and provide the results of such tests, in a written report, to the Administrator.

Condition 1-37: Performance test methods.

Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.8(b), NSPS Subpart A

Expired by Mod 3

Item 1-37.1:

This Condition applies to Emission Unit: U-00016

Item 1-37.2:

Performance testing shall be conducted in accordance with the methods and procedures prescribed in this part or by alternative methods and procedures approved by the Administrator.

Condition 1-38: Required performance test information.

Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.8(c), NSPS Subpart A

Expired by Mod 3

Item 1-38.1:

New York State Department of Environmental Conservation

Permit ID: 4-3814-00010/00010

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This Condition applies to Emission Unit: U-00016

Item 1-38.2:

Performance tests shall be conducted under such conditions specified by the Administrator, based upon representative performance data supplied by the owner or operate of the facility.

Condition 1-39: Prior notice.

Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.8(d), NSPS Subpart A

Expired by Mod 3

Item 1-39.1:

This Condition applies to Emission Unit: U-00016

Item 1-39.2:

The owner or operator shall provide the Administrator with prior notice of any performance test at least 30 days in advance of testing.

Condition 1-40: Performance testing facilities.

Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.8(e), NSPS Subpart A

Expired by Mod 3

Item 1-40.1:

This Condition applies to Emission Unit: U-00016

Item 1-40.2:

The following performance testing facilities shall be provided during all tests:

- 1) sampling ports adequate for tests methods applicable to such facility;
- 2) a safe sampling platform;
- 3) a safe access to the sampling platform; and
- 4) utilities for sampling and testing equipment.

Condition 1-41: Availability of information.

Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.9, NSPS Subpart A

Expired by Mod 3

Item 1-41.1:

This Condition applies to Emission Unit: U-00016



Item 1-41.2:

The availability to the public of information provided to, or otherwise obtained by, the Administrator under this part shall be governed by part 2 of this chapter.

**Condition 1-42: Compliance with Standards and Maintenance Requirements
Effective between the dates of 01/05/2007 and Permit Expiration Date**

Applicable Federal Requirement:40CFR 60.11(d), NSPS Subpart A

Expired by Mod 3

Item 1-42.1:

This Condition applies to Emission Unit: U-00016

Item 1-42.2:

At all times, including periods of startup, shutdown, and malfunction, owners and operators of this facility shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Department and the Administrator which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source

**Condition 1-43: Circumvention.
Effective between the dates of 01/05/2007 and Permit Expiration Date**

Applicable Federal Requirement:40CFR 60.12, NSPS Subpart A

Expired by Mod 3

Item 1-43.1:

This Condition applies to Emission Unit: U-00016

Item 1-43.2:

No owner or operator subject to the provisions of this part shall build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission which would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard which is based on the concentration of a pollutant in the gases discharged to the atmosphere.

**Condition 1-44: Modifications.
Effective between the dates of 01/05/2007 and Permit Expiration Date**

Applicable Federal Requirement:40CFR 60.14, NSPS Subpart A

Expired by Mod 3

Item 1-44.1:

This Condition applies to Emission Unit: U-00016

Item 1-44.2:

Within 180 days of the completion of any physical or operational change (as defined in



section 60.14), compliance with the applicable standards must be achieved.

Condition 1-45: Reconstruction.

Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.15, NSPS Subpart A

Expired by Mod 3

Item 1-45.1:

This Condition applies to Emission Unit: U-00016

Item 1-45.2:

The following shall be submitted to the Administrator prior to reconstruction (as defined in section 60.15):

- 1) a notice of intent to reconstruct 60 days prior to the action;
- 2) name and address of the owner or operator;
- 3) the location of the existing facility;
- 4) a brief description of the existing facility and the components to be replaced;
- 5) a description of the existing air pollution control equipment and the proposed air pollution control equipment;
- 6) an estimate of the fixed capital cost of the replacements and of constructing a comparable entirely new facility;
- 7) the estimated life of the facility after the replacements; and
- 8) a discussion of any economic or technical limitations the facility may have in complying with the applicable standards of performance after the proposed replacements.

Condition 1-46: Emission limit

Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.502(b), NSPS Subpart XX

Expired by Mod 3

Item 1-46.1:

This Condition applies to Emission Unit: U-00016

Item 1-46.2:

Emissions from the vapor collection system must not exceed 35 milligrams of total organic compounds per liter of gasoline loaded.

Condition 1-51: Compliance Demonstration

Effective between the dates of 01/05/2007 and Permit Expiration Date



Applicable Federal Requirement: 40CFR 60.502(e), NSPS Subpart XX

Expired by Mod 3

Item 1-51.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00016

Item 1-51.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Loadings of liquid product into gasoline tank trucks shall be limited to vapor-tight gasoline tank trucks using to following procedures:

1. The owner or operator shall obtain the vapor tightness documentation described in paragraph 60.505(b) of 40 CFR 60.500 Subpart XX for each gasoline tank truck which is to be loaded at the facility.
2. The owner or operator shall require the tank identification number to be recorded as each gasoline tank truck is loaded at the facility.
3. The owner or operator shall cross-check each tank identification number recorded per item 2 above with the file of tank vapor tightness documentation within 2 weeks after the corresponding tank is loaded.
4. The terminal owner or operator shall notify the owner or operator of each nonvapor-tight gasoline tank truck loaded at the facility within 1 week after the documentation cross-check (Item #3).
5. The terminal owner or operator shall take steps assuring that the nonvapor-tight gasoline tank truck will not be reloaded at the facility until vapor tightness documentation for that tank is obtained.

In addition, the terminal owner or operator shall keep documentation of all notifications required under item 4 above on file at the terminal for at least 5 years.

Monitoring Frequency: PER BATCH OF PRODUCT/RAW MATERIAL CHANGE

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 1-52: Truck loading compatibility
Effective between the dates of 01/05/2007 and Permit Expiration Date



Applicable Federal Requirement:40CFR 60.502(f), NSPS Subpart XX

Expired by Mod 3

Item 1-52.1:

This Condition applies to Emission Unit: U-00016

Item 1-52.2:

Gasoline loading limited to trucks with vapor collection equipment which is compatible with the terminal vapor collection system.

Condition 1-53: Vapor collection connection required

Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.502(g), NSPS Subpart XX

Expired by Mod 3

Item 1-53.1:

This Condition applies to Emission Unit: U-00016

Item 1-53.2:

The terminal and tank truck vapor collection systems must be connected during gasoline loading.

Condition 1-54: Pressure limit

Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.502(h), NSPS Subpart XX

Expired by Mod 3

Item 1-54.1:

This Condition applies to Emission Unit: U-00016

Item 1-54.2:

The vapor collection and liquid loading equipment shall be designed and operated to prevent gauge pressure in the delivery tank from exceeding 4,500 pascals during loading.

Condition 1-55: Vent pressure limit

Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.502(i), NSPS Subpart XX

Expired by Mod 3

Item 1-55.1:

This Condition applies to Emission Unit: U-00016

Item 1-55.2:

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No pressure-vacuum vent in the terminal vapor collection system shall begin to open at a pressure less than 4,500 pascals.

Condition 1-56: Compliance Demonstration
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement: 40CFR 60.502(j), NSPS Subpart XX

Expired by Mod 3

Item 1-56.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00016

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 1-56.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Each calendar month, the vapor collection system, the vapor processing system, and each loading rack handling gasoline shall be inspected during the loading of gasoline tank trucks for total organic compound liquid or vapor leaks. Detection methods incorporating sight, sound, or smell are acceptable. Each detection of a leak shall be recorded and the source of the leak repaired within 15 calendar days after it is detected.

Monthly terminal leak inspection records must be retained at the terminal for at least 5 years. Inspection records shall include, as a minimum, the following:

1. Inspection date
2. Findings (may indicate no leaks discovered; or location, nature, and severity of each leak).
3. Leak determination method
4. Corrective action (date each leak repaired; reasons for any repair interval in excess of 15 days).
5. Inspector name and signature.

Monitoring Frequency: MONTHLY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

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Condition 1-57: Truck testing file
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.505(a), NSPS Subpart XX

Expired by Mod 3

Item 1-57.1:

This Condition applies to Emission Unit: U-00016

Item 1-57.2:

Tank truck vapor tightness documentation must be kept on file at the terminal in a permanent form available for inspection.

Condition 1-58: Truck testing records
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.505(b), NSPS Subpart XX

Expired by Mod 3

Item 1-58.1:

This Condition applies to Emission Unit: U-00016

Item 1-58.2:

Tank truck testing records must be updated annually with current test data. Minimum data includes truck owner name and address, truck identification number, testing location, test date, tester name and signature, average (of two runs) of actual pressure change observed during the 5 minute test periods, and witnessing inspector's (if any): name, signature and affiliation.

Condition 1-59: Monthly leak inspection records
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.505(c), NSPS Subpart XX

Expired by Mod 3

Item 1-59.1:

This Condition applies to Emission Unit: U-00016

Item 1-59.2:

Monthly terminal leak inspection records must be retained at the terminal for at least 2 years. Minimum information includes inspection date, leak location, leak nature, leak severity, leak detection method, date of leak repair, reason for repair delay if interval exceeds 15 days, and inspector name and



signature.

Condition 1-60: Untested truck notification records
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.505(d), NSPS Subpart XX

Expired by Mod 3

Item 1-60.1:

This Condition applies to Emission Unit: U-00016

Item 1-60.2:

Notifications sent to truck operators which had not supplied pressure testing results to the terminal before loading must be retained at the terminal for at least 2 years.

Condition 1-61: New components
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.505(f), NSPS Subpart XX

Expired by Mod 3

Item 1-61.1:

This Condition applies to Emission Unit: U-00016

Item 1-61.2:

Records of all replacement or new components on an existing vapor processing system must be retained at the terminal for at least 3 years.



STATE ONLY ENFORCEABLE CONDITIONS
****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Public Access to Recordkeeping for Facilities With State Facility Permits - 6 NYCRR 201-1.10 (a)

Where emission source owners and/or operators keep records pursuant to compliance with the operational flexibility requirements of 6 NYCRR Subpart 201-5.4(b)(1), and/or the emission capping requirements of 6 NYCRR Subparts 201-7.2(d), 201-7.3(f), 201-7.3(g), 201-7.3(h)(5), 201-7.3(i) and 201-7.3(j), the Department will make such records available to the public upon request in accordance with 6 NYCRR Part 616 - Public Access to Records. Emission source owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department of receipt of the request.

Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state only enforceable.



**Condition 3-61: Unavoidable noncompliance and violations
Effective for entire length of Permit**

Applicable State Requirement: 6 NYCRR 201-1.4

Item 3-61.1:

At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

(a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supercede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.

(b) In the event that emissions of air contaminants in excess of any emission standard in 6 NYCRR Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction occurred. Within 30 days thereafter, when requested in writing by the commissioner's representative, the facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superceded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable requirements more stringent than those above.

(c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.

(d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air quality standard. Reasonably available control technology, as determined by the commissioner, shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.

(e) In order to have a violation of a federal regulation (such as a new source performance

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standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

Condition 1-65: Emission Unit Definition
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable State Requirement:6 NYCRR Subpart 201-5

Item 1-65.1(From Mod 3):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 1-TANKS

Emission Unit Description:

Tanks used to store various types of petroleum liquids and/or ethanol.

Item 1-65.2(From Mod 3):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 2-RACKS

Emission Unit Description:

Truck loading of products.

Item 1-65.3(From Mod 3):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 3-FACIL

Emission Unit Description:

Fugitive emissions from pumps, valves, and flange leaks for all piping.

Item 1-65.4(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00001

End Date: 05/14/2012

Emission Unit Description:

Tank R-1 (hatch) with internal floating roof.

Building(s): NA

Item 1-65.5(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00002

End Date: 05/14/2012

Emission Unit Description:

Tank R-2 (hatch) with internal floating roof.

Building(s): NA

Item 1-65.6(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00003

End Date: 05/14/2012

Emission Unit Description:

Tank R-3 (hatch) with internal floating roof.

Building(s): NA

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Item 1-65.7(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00004

End Date: 05/14/2012

Emission Unit Description:

Tank R-4 with fixed roof.

Building(s): NA

Item 1-65.8(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00005

End Date: 05/14/2012

Emission Unit Description:

Tank R-5 with fixed roof.

Building(s): NA

Item 1-65.9(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00006

End Date: 05/14/2012

Emission Unit Description:

Tank R-6 with fixed roof.

Building(s): NA

Item 1-65.10(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00007

End Date: 05/14/2012

Emission Unit Description:

Tank R-7 (hatch) with internal floating roof.

Building(s): NA

Item 1-65.11(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00008

End Date: 05/14/2012

Emission Unit Description:

Tank R-8 horizontal tank.

Building(s): NA

Item 1-65.12(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00009

End Date: 05/14/2012

Emission Unit Description:

Tank R-10 horizontal tank.

Building(s): NA

Item 1-65.13(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00010

End Date: 05/14/2012



Emission Unit Description:
Tank R-11 horizontal tank.

Building(s): NA

Item 1-65.14(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-00011 End Date: 05/14/2012
Emission Unit Description:
Tank R-19 (hatch) with internal floating roof.

Building(s): NA

Item 1-65.15(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-00012 End Date: 05/14/2012
Emission Unit Description:
Tank R-20 (hatch) with internal floating roof.

Building(s): NA

Item 1-65.16(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-00013 End Date: 05/14/2012
Emission Unit Description:
Tank R-21 Tank is currently out of service.

Building(s): NA

Item 1-65.17(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-00014 End Date: 05/14/2012
Emission Unit Description:
Tank R-22 (hatch) with internal floating roof.

Building(s): NA

Item 1-65.18(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-00015 End Date: 05/14/2012
Emission Unit Description:
Tank R-23 Tank is currently out of service.

Building(s): NA

Item 1-65.19(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-00016 End Date: 05/14/2012
Emission Unit Description:
Loading rack with vapor recovery unit (2 - bed carbon absorption unit).



Building(s): NA

Condition 1-66: Air pollution prohibited
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable State Requirement:

Expired by Mod 3

Item 1-66.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

Condition 3-62: Visible Emissions Limited
Effective for entire length of Permit

Applicable State Requirement:6 NYCRR 211.2

Item 3-62.1:

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Condition 1-67: Compliance Demonstration
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable State Requirement:

Expired by Mod 3

Item 1-67.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 1-67.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of any refinery, terminal, or bulk plant from which gasoline, subject to this Subpart, is distributed must maintain records on the gasoline that is delivered to or distributed from such facilities. These records shall include:

- (1) The RVP of the gasoline if subject to section 225-3.3 of this Subpart.
- (2) A designation of the appropriate time period(s) in which the gasoline is intended to be dispensed to motor vehicles.
- (3) Written certification that the gasoline:

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- (i) conforms with all RVP and oxygen content requirements of this Subpart; and
- (ii) is in compliance with all applicable State and Federal regulations which apply during the time period(s) specified pursuant to paragraph (3) of this subdivision.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 1-68: Compliance Demonstration
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable State Requirement:

Expired by Mod 3

Item 1-68.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 1-68.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The following records shall be provided with gasoline which is distributed from this facility:

- (1) A copy of the certification produced for paragraph (a)(3) of 6 NYCRR Part 225-3.4.
- (2) Documentation of the maximum RVP of the gasoline if the gasoline was subject to section 225-3.3 of this Subpart.
- (3) Designation of the appropriate time period(s) in which the gasoline is intended to be dispensed to motor vehicles.
- (4) Documentation of the shipment quantity and the shipment date of the gasoline being distributed.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 1-69: Records Available for Inspection
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable State Requirement:

Expired by Mod 3

Item 1-69.1:

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Persons required to maintain records pursuant to subdivisions (a), (b) and (c) of 6 NYCRR Part 225-3.4 must make the records available for inspection during normal business hours, at the location from which the gasoline was delivered, sold, or dispensed, to the commissioner or his or her representative and must furnish copies of these records to the commissioner or his or her representative upon request. Such persons shall maintain all records and documentation required to be made or maintained in accordance with this section, including any calculations performed, for at least two years from date of delivery.

****** Emission Unit Level ******

Condition 1-70: Emission Point Definition By Emission Unit
Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable State Requirement:6 NYCRR Subpart 201-5

Item 1-70.1(From Mod 3):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 1-TANKS

Emission Point: T0001

Height (ft.): 31 Diameter (in.): 24
NYTMN (km.): 4719.48 NYTME (km.): 602.314

Emission Point: T0002

Height (ft.): 26 Diameter (in.): 24
NYTMN (km.): 4719.48 NYTME (km.): 602.314

Emission Point: T0003

Height (ft.): 38 Diameter (in.): 24
NYTMN (km.): 4719.48 NYTME (km.): 602.314

Emission Point: T0007

Height (ft.): 26 Diameter (in.): 24
NYTMN (km.): 4719.48 NYTME (km.): 602.314

Emission Point: T0022

Height (ft.): 40 Diameter (in.): 24
NYTMN (km.): 4719.48 NYTME (km.): 602.314

Item 1-70.2(From Mod 3):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 2-RACKS

Emission Point: VRU01

Height (ft.): 20 Diameter (in.): 8
NYTMN (km.): 4719.48 NYTME (km.): 602.314

Item 1-70.3(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:



Emission Unit: U-00001

Emission Point: 00001 Removal Date: 05/14/2012
Height (ft.): 31 Diameter (in.): 24
NYTMN (km.): 4719.3 NYTME (km.): 602.3

Item 1-70.4(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00002

Emission Point: 00002 Removal Date: 05/14/2012
Height (ft.): 26 Diameter (in.): 24
NYTMN (km.): 4719.3 NYTME (km.): 602.3

Item 1-70.5(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00003

Emission Point: 00003 Removal Date: 05/14/2012
Height (ft.): 38 Diameter (in.): 24
NYTMN (km.): 4719.3 NYTME (km.): 602.3

Item 1-70.6(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00004

Emission Point: 00004 Removal Date: 05/14/2012
Height (ft.): 30 Diameter (in.): 24
NYTMN (km.): 4719.3 NYTME (km.): 602.3

Item 1-70.7(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00005

Emission Point: 00005 Removal Date: 05/14/2012
Height (ft.): 42 Diameter (in.): 24
NYTMN (km.): 4719.3 NYTME (km.): 602.3

Item 1-70.8(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00006

Emission Point: 00006 Removal Date: 05/14/2012
Height (ft.): 42 Diameter (in.): 24
NYTMN (km.): 4719.3 NYTME (km.): 602.3



Item 1-70.9(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00007

Emission Point: 00007 Removal Date: 05/14/2012
Height (ft.): 26 Diameter (in.): 24
NYTMN (km.): 4719.3 NYTME (km.): 602.3

Item 1-70.10(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00008

Emission Point: 00008 Removal Date: 05/14/2012
Height (ft.): 45 Diameter (in.): 24
NYTMN (km.): 4719.3 NYTME (km.): 602.3

Item 1-70.11(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00009

Emission Point: 00009 Removal Date: 05/14/2012
Height (ft.): 2 Diameter (in.): 24
NYTMN (km.): 4719.3 NYTME (km.): 602.3

Item 1-70.12(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00010

Emission Point: 00010 Removal Date: 05/14/2012
Height (ft.): 26 Diameter (in.): 24
NYTMN (km.): 4719.3 NYTME (km.): 602.3

Item 1-70.13(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00011

Emission Point: 00011 Removal Date: 05/14/2012
Height (ft.): 35 Diameter (in.): 24
NYTMN (km.): 4719.3 NYTME (km.): 602.3

Item 1-70.14(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00012

Emission Point: 00012 Removal Date: 05/14/2012
Height (ft.): 35 Diameter (in.): 24



NYTMN (km.): 4719.3 NYTME (km.): 602.3

Item 1-70.15(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00013

Emission Point: 00013 Removal Date: 05/14/2012
Height (ft.): 40 Diameter (in.): 24
NYTMN (km.): 4719.3 NYTME (km.): 602.3

Item 1-70.16(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00014

Emission Point: 00014 Removal Date: 05/14/2012
Height (ft.): 40 Diameter (in.): 24
NYTMN (km.): 4719.3 NYTME (km.): 602.3

Item 1-70.17(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00015

Emission Point: 00015 Removal Date: 05/14/2012
Height (ft.): 40 Diameter (in.): 24
NYTMN (km.): 4719.3 NYTME (km.): 602.3

Item 1-70.18(From Mod 2):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00016

Emission Point: 00016 Removal Date: 05/14/2012
Height (ft.): 20 Diameter (in.): 8
NYTMN (km.): 4719.3 NYTME (km.): 602.3

Condition 1-71: Process Definition By Emission Unit

Effective between the dates of 01/05/2007 and Permit Expiration Date

Applicable State Requirement:6 NYCRR Subpart 201-5

Item 1-71.1(From Mod 3):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-TANKS
Process: ETH
Process Description: Tanks used to store denatured ethanol.

Emission Source/Control: TR01B - Control
Control Type: FLOATING ROOF

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Emission Source/Control: TR02B - Control
Control Type: FLOATING ROOF

Emission Source/Control: TR03B - Control
Control Type: FLOATING ROOF

Emission Source/Control: TR07B - Control
Control Type: FLOATING ROOF

Emission Source/Control: TR01A - Process

Emission Source/Control: TR02A - Process

Emission Source/Control: TR03A - Process

Emission Source/Control: TR07A - Process

Item 1-71.2(From Mod 3):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-TANKS
Process: GAS
Process Description: Tanks used to store gasoline.

Emission Source/Control: TR02B - Control
Control Type: FLOATING ROOF

Emission Source/Control: TR03B - Control
Control Type: FLOATING ROOF

Emission Source/Control: TR07B - Control
Control Type: FLOATING ROOF

Emission Source/Control: TR22B - Control
Control Type: FLOATING ROOF

Emission Source/Control: TR02A - Process

Emission Source/Control: TR03A - Process

Emission Source/Control: TR07A - Process

Emission Source/Control: TR22A - Process

Item 1-71.3(From Mod 3):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 2-RACKS
Process: DLO
Process Description: Truck loading distillate product for shipment.



Emission Source/Control: RACK1 - Process

Item 1-71.4(From Mod 3):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 2-RACKS
Process: ELO
Process Description: Truck loading of ethanol for shipment

Emission Source/Control: RAC1C - Control
Control Type: VAPOR RECOVERY SYSTEM (VAPOR
ADSORPTION/ABSORPTION UNIT)

Emission Source/Control: RACK1 - Process

Item 1-71.5(From Mod 3):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 2-RACKS
Process: GLO
Process Description:
Truck loading of gasoline / ethanol blend for shipment.

Emission Source/Control: RAC1C - Control
Control Type: VAPOR RECOVERY SYSTEM (VAPOR
ADSORPTION/ABSORPTION UNIT)

Emission Source/Control: RACK1 - Process

Item 1-71.6(From Mod 3):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 3-FACIL
Process: FUG
Process Description:
Fugitive HAP/VOC emissions from components in rack and
piping system.

Emission Source/Control: FUG01 - Process

Item 1-71.7(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001
Process: 101
Process End Date: 5/14/2012
Process Description: gasoline storage

Emission Source/Control: 00R1B - Control
Control Type: FLOATING ROOF

Emission Source/Control: 00R1A - Process



Design Capacity: 1.476 million gallons

Item 1-71.8(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001
Process: 201
Process End Date: 5/14/2012
Process Description: ethanol storage

Emission Source/Control: 00R1B - Control
Control Type: FLOATING ROOF

Emission Source/Control: 00R1A - Process
Design Capacity: 1.476 million gallons

Item 1-71.9(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00002
Process: 102
Process End Date: 5/14/2012
Process Description: gasoline storage

Emission Source/Control: 00R2B - Control
Control Type: FLOATING ROOF

Emission Source/Control: 00R2A - Process
Design Capacity: 0.92 million gallons

Item 1-71.10(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00002
Process: 202
Process End Date: 5/14/2012
Process Description: ethanol storage

Emission Source/Control: 00R2B - Control
Control Type: FLOATING ROOF

Emission Source/Control: 00R2A - Process
Design Capacity: 0.92 million gallons

Item 1-71.11(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00003
Process: 103
Process End Date: 5/14/2012
Process Description: gasoline storage

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Emission Source/Control: 00R3B - Control
Control Type: FLOATING ROOF

Emission Source/Control: 00R3A - Process
Design Capacity: 3.04 million gallons

Item 1-71.12(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00003
Process: 203
Process End Date: 5/14/2012
Process Description: ethanol storage

Emission Source/Control: 00R3B - Control
Control Type: FLOATING ROOF

Emission Source/Control: 00R3A - Process
Design Capacity: 3.04 million gallons

Item 1-71.13(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00004
Process: 304
Process End Date: 5/14/2012
Process Description: diesel or distillate storage

Emission Source/Control: 00R4A - Process
Design Capacity: 0.941 million gallons

Item 1-71.14(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00005
Process: 305
Process End Date: 5/14/2012
Process Description: diesel or distillate storage

Emission Source/Control: 00R5A - Process
Design Capacity: 3.211 million gallons

Item 1-71.15(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00006
Process: 306
Process End Date: 5/14/2012
Process Description: diesel or distillate storage

Emission Source/Control: 00R6A - Process
Design Capacity: 3.36 million gallons



Item 1-71.16(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00007
Process: 107
Process End Date: 5/14/2012
Process Description: gasoline storage

Emission Source/Control: 00R7B - Control
Control Type: FLOATING ROOF

Emission Source/Control: 00R7A - Process
Design Capacity: 0.913 million gallons

Item 1-71.17(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00007
Process: 207
Process End Date: 5/14/2012
Process Description: ethanol storage

Emission Source/Control: 00R7B - Control
Control Type: FLOATING ROOF

Emission Source/Control: 00R7A - Process
Design Capacity: 0.913 million gallons

Item 1-71.18(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00008
Process: 208
Process End Date: 5/14/2012
Process Description: ethanol storage

Emission Source/Control: 00R8A - Process
Design Capacity: 0.038 million gallons

Item 1-71.19(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00009
Process: 310
Process End Date: 5/14/2012
Process Description: diesel or distillate storage

Emission Source/Control: 0R10A - Process
Design Capacity: 0.003 million gallons

Item 1-71.20(From Mod 2):



This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00010
Process: 411
Process End Date: 5/14/2012
Process Description: storage of additives

Emission Source/Control: 0R11A - Process
Design Capacity: 0.1 million gallons

Item 1-71.21(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00011
Process: 119
Process End Date: 5/14/2012
Process Description: diesel and distillate storage

Emission Source/Control: 0R19A - Process
Design Capacity: 0.996 million gallons

Item 1-71.22(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00011
Process: 219
Process End Date: 5/14/2012
Process Description: diesel and distillate storage.

Emission Source/Control: 0R19A - Process
Design Capacity: 0.996 million gallons

Item 1-71.23(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00012
Process: 120
Process End Date: 5/14/2012
Process Description: diesel and distillate storage

Emission Source/Control: 0R20A - Process
Design Capacity: 0.996 million gallons

Item 1-71.24(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00012
Process: 220
Process End Date: 5/14/2012
Process Description: diesel and distillate storage.

Emission Source/Control: 0R20A - Process



Design Capacity: 0.996 million gallons

Item 1-71.25(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00013
Process: 121
Process End Date: 5/14/2012
Process Description: Currently out of service.

Emission Source/Control: 0R21A - Process
Design Capacity: 3.36 million gallons

Item 1-71.26(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00013
Process: 313
Process End Date: 5/14/2012
Process Description: Currently out of service.

Emission Source/Control: 0R21A - Process
Design Capacity: 3.36 million gallons

Item 1-71.27(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00014
Process: 122
Process End Date: 5/14/2012
Process Description: gasoline storage

Emission Source/Control: 0R22B - Control
Control Type: FLOATING ROOF

Emission Source/Control: 0R22A - Process
Design Capacity: 3.36 million gallons

Item 1-71.28(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00015
Process: 123
Process End Date: 5/14/2012
Process Description: Currently out of service.

Emission Source/Control: 0R23A - Process
Design Capacity: 3.36 million gallons

Item 1-71.29(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

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Emission Unit: U-00015
Process: 315
Process End Date: 5/14/2012
Process Description: Currently out of service.

Emission Source/Control: 0R23A - Process
Design Capacity: 3.36 million gallons

Item 1-71.30(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00016
Process: 500
Process End Date: 5/14/2012
Process Description:
Loading Rack with vapor recovery unit (two bed carbon absorption unit)

Emission Source/Control: 00LRC - Control
Control Type: VAPOR RECOVERY SYSTEM (VAPOR ADSORPTION/ABSORPTION UNIT)

Emission Source/Control: 00LRA - Process

