



PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air Title V Facility
Permit ID: 4-0122-00044/00014
Effective Date: 07/16/2013 Expiration Date: 07/15/2018

Permit Issued To: PSEG POWER NEW YORK LLC
RTE 144
GLENMONT, NY 12077

Facility: BETHLEHEM ENERGY CENTER
380 RIVER RD
GLENMONT, NY 12077

Contact: WILLIAM S CLANCY
BETHLEHEM ENERGY CENTER
380 RIVER RD
GLENMONT, NY 12077
(518) 436-5027

Description:

The Bethlehem Energy Center consists of three combustion turbine-generators, three electric generators, three Heat Recovery Steam Generators, or HRSGs, with supplementary gas-fired duct burners, and a steam turbine generator. In addition to being designed to use natural gas as a primary fuel, the combustion turbine-generators will be equipped to fire low sulfur (0.04 percent maximum) distillate oil as a secondary fuel. BEC also operates a 12-cell evaporative, or wet mechanical-draft cooling tower with plume abatement (dry section). The cooling tower is a source of particulate matter emissions. This facility has approximate electrical generation capacity of 750 MW.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: ANGELO A MARCUCCIO
NYSDEC
1130 N WESTCOTT RD
SCHENECTADY, NY 12306-2014

Authorized Signature: _____ Date: ____ / ____ / ____



Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions

- Facility Inspection by the Department
- Relationship of this Permit to Other Department Orders and Determinations
- Applications for permit renewals, modifications and transfers
- Permit modifications, suspensions or revocations by the Department

Facility Level

- Submission of application for permit modification or renewal-REGION 4 HEADQUARTERS



DEC GENERAL CONDITIONS

****** General Provisions ******

For the purpose of your Title V permit, the following section contains state-only enforceable terms and conditions.

GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department

Applicable State Requirement: ECL 19-0305

Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations

Applicable State Requirement: ECL 3-0301 (2) (m)

Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for permit renewals, modifications and transfers

Applicable State Requirement: 6 NYCRR 621.11

Item 3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 3.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted to the Department for approval.



Condition 4: Permit modifications, suspensions or revocations by the Department
Applicable State Requirement: 6 NYCRR 621.13

Item 4.1:

The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

****** Facility Level ******

Condition 5: Submission of application for permit modification or renewal-REGION 4 HEADQUARTERS
Applicable State Requirement: 6 NYCRR 621.6 (a)

Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:
NYSDEC Regional Permit Administrator
Region 4 Headquarters
Division of Environmental Permits
1130 North Westcott Rd.
Schenectady, NY 12306-2014
(518) 357-2069

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - TITLE V PERMIT

IDENTIFICATION INFORMATION

Permit Issued To: PSEG POWER NEW YORK LLC
RTE 144
GLENMONT, NY 12077

Facility: BETHLEHEM ENERGY CENTER
380 RIVER RD
GLENMONT, NY 12077

Authorized Activity By Standard Industrial Classification Code:
4911 - ELECTRIC SERVICES

Permit Effective Date: 07/16/2013

Permit Expiration Date: 07/15/2018



LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS

Facility Level

- 1 6 NYCRR 200.6: Acceptable Ambient Air Quality
- 2 6 NYCRR 201-6.4 (a) (7): Fees
- 3 6 NYCRR 201-6.4 (c): Recordkeeping and Reporting of Compliance
Monitoring
- 4 6 NYCRR 201-6.4 (c) (2): Records of Monitoring, Sampling, and
Measurement
- 5 6 NYCRR 201-6.4 (c) (3) (ii): Compliance Certification
- 6 6 NYCRR 201-6.4 (e): Compliance Certification
- 7 6 NYCRR 202-2.1: Compliance Certification
- 8 6 NYCRR 202-2.5: Recordkeeping requirements
- 9 6 NYCRR 215.2: Open Fires - Prohibitions
- 10 6 NYCRR 200.7: Maintenance of Equipment
- 11 6 NYCRR 201-1.7: Recycling and Salvage
- 12 6 NYCRR 201-1.8: Prohibition of Reintroduction of Collected
Contaminants to the air
- 13 6 NYCRR 201-3.2 (a): Exempt Sources - Proof of Eligibility
- 14 6 NYCRR 201-3.3 (a): Trivial Sources - Proof of Eligibility
- 15 6 NYCRR 201-6.4 (a) (4): Requirement to Provide Information
- 16 6 NYCRR 201-6.4 (a) (8): Right to Inspect
- 17 6 NYCRR 201-6.4 (f) (6): Off Permit Changes
- 18 6 NYCRR 202-1.1: Required Emissions Tests
- 19 40 CFR Part 68: Accidental release provisions.
- 20 40CFR 82, Subpart F: Recycling and Emissions Reduction
- 21 6 NYCRR Subpart 201-6: Emission Unit Definition
- 22 6 NYCRR 201-6.4: Compliance Certification
- 23 6 NYCRR 201-6.4: Compliance Certification
- 24 6 NYCRR 201-6.4: Compliance Certification
- 25 6 NYCRR 201-6.4 (a): Compliance Certification
- 26 6 NYCRR 201-6.4 (d) (4): Progress Reports Due Semiannually
- 27 6 NYCRR 202-1.3: Acceptable procedures
- 28 6 NYCRR 202-1.3: Acceptable procedures - Stack test report submittal
- 29 6 NYCRR 202-1.3: Alternate test methods
- 30 6 NYCRR 211.1: Air pollution prohibited
- 31 6 NYCRR 225-1.5 (c): Compliance Certification
- 32 6 NYCRR 227-1.3 (a): Compliance Certification
- 33 6 NYCRR 243-1.6 (a): Permit Requirements
- 34 6 NYCRR 243-1.6 (b): Monitoring requirements
- 35 6 NYCRR 243-1.6 (c): NOx Ozone Season Emission Requirements
- 36 6 NYCRR 243-1.6 (d): Excess emission requirements
- 37 6 NYCRR 243-1.6 (e): Recordkeeping and reporting requirements
- 38 6 NYCRR 243-2.1: Authorization and responsibilities of CAIR
designated representative
- 39 6 NYCRR 243-2.4: Certificate of representation
- 40 6 NYCRR 243-8.1: General requirements
- 41 6 NYCRR 243-8.1: Prohibitions
- 42 6 NYCRR 243-8.5 (d): Quarterly reports



- 43 6 NYCRR 243-8.5 (e): Compliance certification
- 44 6 NYCRR Subpart 244-1: CAIR General and Permit Requirements
- 45 6 NYCRR Subpart 244-1: CAIR NOx Annual Trading Program General Conditions
- 46 6 NYCRR Subpart 244-2: Designated CAIR Representative
- 47 6 NYCRR Subpart 244-8: Compliance Certification
- 48 6 NYCRR Subpart 245-1: CAIR SO2 Trading Program General Provisions
- 49 6 NYCRR Subpart 245-2: Designated CAIR Representative
- 50 6 NYCRR Subpart 245-8: Compliance Certification
- 51 40CFR 52.21, Subpart A: Compliance Certification
- 52 40CFR 52.21, Subpart A: Compliance Certification
- 53 40CFR 52.21, Subpart A: Compliance Certification
- 54 40CFR 52.21, Subpart A: Compliance Certification
- 55 40CFR 52.21, Subpart A: Compliance Certification
- 56 40CFR 52.21, Subpart A: Compliance Certification
- 57 40CFR 52.21, Subpart A: Compliance Certification
- 58 40CFR 52.21, Subpart A: Compliance Certification
- 59 40CFR 52.21, Subpart A: Compliance Certification
- 60 40CFR 52.21, Subpart A: Compliance Certification
- 61 40CFR 52.21, Subpart A: Compliance Certification
- 62 40CFR 52.21, Subpart A: Compliance Certification
- 63 40CFR 52.21, Subpart A: Compliance Certification
- 64 40CFR 52.21, Subpart A: Compliance Certification
- 65 40CFR 52.21, Subpart A: Compliance Certification
- 66 40CFR 52.21, Subpart A: Compliance Certification
- 67 40CFR 52.21, Subpart A: Compliance Certification
- 68 40CFR 60.4, NSPS Subpart A: EPA Region 2 address.
- 69 40CFR 60.7(b), NSPS Subpart A: Recordkeeping requirements.
- 70 40CFR 60.7(d), NSPS Subpart A: Excess emissions report.
- 71 40CFR 60.7(f), NSPS Subpart A: Facility files for subject sources.
- 72 40CFR 60.8(d), NSPS Subpart A: Prior notice.
- 73 40CFR 60.8(e), NSPS Subpart A: Performance testing facilities.
- 74 40CFR 60.8(f), NSPS Subpart A: Number of required tests.
- 75 40CFR 60.11(d), NSPS Subpart A: Compliance with Standards and Maintenance Requirements
- 76 40CFR 60.12, NSPS Subpart A: Circumvention.
- 77 40CFR 60.13(d), NSPS Subpart A: Monitoring Requirements
- 78 40CFR 60.14, NSPS Subpart A: Modifications.
- 79 40CFR 60.15, NSPS Subpart A: Reconstruction
- 80 40CFR 60.334(c), NSPS Subpart GG: Compliance Certification
- 81 40CFR 63.6595(a)(1), Subpart ZZZZ: Compliance date for existing RICE
- 82 40CFR 75.10(a), Subpart B: Compliance Certification
- 83 40CFR 75.10(d), Subpart B: Compliance Certification
- 84 40 CFR Part 97: Federal Cross-State Air Pollution Regulation (CSAPR)

Emission Unit Level

- 85 6 NYCRR Subpart 201-6: Emission Point Definition By Emission Unit
- 86 6 NYCRR Subpart 201-6: Process Definition By Emission Unit
- 87 6 NYCRR 201-7.1: Emission Unit Permissible Emissions

EU=U-00005

- 88 6 NYCRR 227-2.4 (c) (1) (i): Compliance Certification



EU=U-00005,Proc=P51

- 89 6 NYCRR 227-2.4 (c) (1): Compliance Certification
- 90 6 NYCRR 227-2.4 (d): Compliance Certification
- 91 40CFR 60.48c(g), NSPS Subpart Dc: Compliance Certification

EU=U-00010

- 92 6 NYCRR 201-6.4: Compliance Certification
- 93 6 NYCRR 201-6.5 (a): Compliance Certification
- 94 6 NYCRR 201-6.5 (a): Compliance Certification
- 95 6 NYCRR 201-6.5 (a): Compliance Certification
- *96 6 NYCRR 201-7.1: Capping Monitoring Condition
- 97 40CFR 60.46(b), NSPS Subpart D: Compliance Certification
- 98 40CFR 60.332(a)(1), NSPS Subpart GG: Compliance Certification
- 99 40CFR 60.333(b), NSPS Subpart GG: Compliance Certification
- 100 40CFR 60.333(b), NSPS Subpart GG: Compliance Certification
- 101 40CFR 60.334(b), NSPS Subpart GG: CEMS
- 102 40CFR 60.334(h)(3), NSPS Subpart GG: Compliance Certification
- 103 40CFR 60.334(j), NSPS Subpart GG: Compliance Certification
- 104 40 CFR Part 72: Facility Subject to Title IV Acid Rain Regulations and Permitting

EU=U-00010,Proc=CT1

- 105 6 NYCRR 201-6.4: Compliance Certification
- 106 6 NYCRR 201-6.4: Compliance Certification
- 107 6 NYCRR 201-6.4: Compliance Certification
- 108 6 NYCRR 201-6.4: Compliance Certification
- 109 6 NYCRR 201-6.4: Compliance Certification

EU=U-00010,Proc=CT2

- 110 6 NYCRR 201-6.4: Compliance Certification
- 111 6 NYCRR 201-6.4: Compliance Certification
- 112 6 NYCRR 201-6.4: Compliance Certification
- 113 6 NYCRR 201-6.4: Compliance Certification
- 114 6 NYCRR 201-6.4: Compliance Certification
- 115 6 NYCRR 201-6.4: Compliance Certification
- 116 6 NYCRR 201-6.4: Compliance Certification

EU=U-00010,Proc=CT3

- 117 6 NYCRR 201-6.4: Compliance Certification
- 118 6 NYCRR 201-6.4: Compliance Certification
- 119 6 NYCRR 201-6.4: Compliance Certification
- 120 6 NYCRR 201-6.4: Compliance Certification
- 121 6 NYCRR 201-6.4: Compliance Certification

EU=U-00010,Proc=CT4

- 122 6 NYCRR 201-6.4: Compliance Certification
- 123 6 NYCRR 201-6.4: Compliance Certification
- 124 6 NYCRR 201-6.4: Compliance Certification
- 125 6 NYCRR 201-6.4: Compliance Certification
- 126 6 NYCRR 201-6.4: Compliance Certification
- 127 6 NYCRR 201-6.4: Compliance Certification
- 128 6 NYCRR 201-6.4: Compliance Certification



EU=U-00010,Proc=CT5

- 129 6 NYCRR 201-6.5 (a): Compliance Certification
- 130 6 NYCRR 201-6.5 (a): Compliance Certification
- 131 6 NYCRR 201-6.5 (a): Compliance Certification
- 132 6 NYCRR 201-6.5 (a): Compliance Certification

EU=U-00010,Proc=CT6

- 133 6 NYCRR 201-6.5 (a): Compliance Certification
- 134 6 NYCRR 201-6.5 (a): Compliance Certification
- 135 6 NYCRR 201-6.5 (a): Compliance Certification
- 136 6 NYCRR 201-6.5 (a): Compliance Certification

EU=U-00010,Proc=CT7

- 137 6 NYCRR 201-6.5 (a): Compliance Certification
- 138 6 NYCRR 201-6.5 (a): Compliance Certification

EU=U-00010,Proc=CT8

- 139 6 NYCRR 201-6.4: Compliance Certification
- 140 6 NYCRR 201-6.5 (a): Compliance Certification

EU=U-00010,Proc=CT9

- 141 6 NYCRR 201-6.4: Compliance Certification
- 142 6 NYCRR 201-6.5 (a): Compliance Certification

EU=U-00010,Proc=OF1

- 143 6 NYCRR 201-6.4 (f): Compliance Certification

EU=U-00010,Proc=OF2

- 144 6 NYCRR 201-6.4 (f): Compliance Certification

EU=U-00020

- 145 40CFR 63.6625(f), Subpart ZZZZ: Compliance Certification
- 146 40CFR 63.6655(f), Subpart ZZZZ: Compliance Certification

STATE ONLY ENFORCEABLE CONDITIONS

Facility Level

- 147 ECL 19-0301: Contaminant List
- 148 6 NYCRR 201-1.4: Malfunctions and start-up/shutdown activities
- 149 6 NYCRR 211.2: Visible Emissions Limited
- 150 6 NYCRR 242-1.5: CO2 Budget Trading Program - Excess emission requirements
- 151 6 NYCRR 242-1.5: Compliance Demonstration
- 152 6 NYCRR 242-1.5: Compliance Demonstration

Emission Unit Level

EU=U-00010

- 153 6 NYCRR Subpart 242-8: Compliance Demonstration

NOTE: * preceding the condition number indicates capping.



FEDERALLY ENFORCEABLE CONDITIONS
****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
The items listed below are not subject to the annual compliance certification requirements under Title V. Permittees may also have other obligations under regulations of general applicability.

Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;

(2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;

(3) During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item B: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10 (b)

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.



Item C: Timely Application for the Renewal of Title V Permits - 6 NYCRR 201-6.2 (a) (4)

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item D: Certification by a Responsible Official - 6 NYCRR 201-6.2 (d) (12)

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item E: Requirement to Comply With All Conditions - 6 NYCRR 201-6.4 (a) (2)

The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

Item F: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR 201-6.4 (a) (3)

This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item G: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.4 (a) (5)

It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

Item H: Property Rights - 6 NYCRR 201-6.4 (a) (6)

This permit does not convey any property rights of any sort or any exclusive privilege.



Item I: Severability - 6 NYCRR 201-6.4 (a) (9)

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item J: Permit Shield - 6 NYCRR 201-6.4 (g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;
- iii. The applicable requirements of Title IV of the Act;
- iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item K: Reopening for Cause - 6 NYCRR 201-6.4 (i)

This Title V permit shall be reopened and revised under any of the following circumstances:

- i. If additional applicable requirements under the Act become applicable where this permit's remaining term is



three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item L: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York



Item 3.1:

The following information must be included in any required compliance monitoring records and reports:

- (i) The date, place, and time of sampling or measurements;
- (ii) The date(s) analyses were performed;
- (iii) The company or entity that performed the analyses;
- (iv) The analytical techniques or methods used including quality assurance and quality control procedures if required;
- (v) The results of such analyses including quality assurance data where required; and
- (vi) The operating conditions as existing at the time of sampling or measurement.

Any deviation from permit requirements must be clearly identified in all records and reports. Reports must be certified by a responsible official, consistent with Section 201-6.2 of Part 201.

**Condition 4: Records of Monitoring, Sampling, and Measurement
Effective between the dates of 07/16/2013 and 07/15/2018**

Applicable Federal Requirement: 6 NYCRR 201-6.4 (c) (2)

Item 4.1:

Compliance monitoring and recordkeeping shall be conducted according to the terms and conditions contained in this permit and shall follow all quality assurance requirements found in applicable regulations. Records of all monitoring data and support information must be retained for a period of at least 5 years from the date of the monitoring, sampling, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

**Condition 5: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018**

Applicable Federal Requirement: 6 NYCRR 201-6.4 (c) (3) (ii)

Item 5.1:

The Compliance Certification activity will be performed for the Facility.

Item 5.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

To meet the requirements of this facility permit with respect to reporting, the permittee must:



Submit reports of any required monitoring at a minimum frequency of every 6 months, based on a calendar year reporting schedule. These reports shall be submitted to the Department within 30 days after the end of a reporting period. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by the responsible official for this facility.

Notify the Department and report permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken. Where the underlying applicable requirement contains a definition of prompt or otherwise specifies a time frame for reporting deviations, that definition or time frame shall govern. Where the underlying applicable requirement fails to address the time frame for reporting deviations, reports of deviations shall be submitted to the permitting authority based on the following schedule:

- (1) For emissions of a hazardous air pollutant (as identified in an applicable regulation) that continue for more than an hour in excess of permit requirements, the report must be made within 24 hours of the occurrence.
- (2) For emissions of any regulated air pollutant, excluding those listed in paragraph (1) of this section, that continue for more than two hours in excess of permit requirements, the report must be made within 48 hours.
- (3) For all other deviations from permit requirements, the report shall be contained in the 6 month monitoring report required above.
- (4) This permit may contain a more stringent reporting requirement than required by paragraphs (1), (2) or (3) above. If more stringent reporting requirements have been placed in this permit or exist in applicable requirements that apply to this facility, the more stringent reporting requirement shall apply.

If above paragraphs (1) or (2) are met, the source must notify the permitting authority by telephone during normal business hours at the Regional Office of jurisdiction for this permit, attention Regional Air Pollution Control Engineer (RAPCE) according to the timetable listed in paragraphs (1) and (2) of this section. For deviations and incidences that must be reported outside of normal business hours, on weekends, or holidays, the DEC Spill



Hotline phone number at 1-800-457-7362 shall be used. A written notice, certified by a responsible official consistent with 6 NYCRR Part 201-6.2(d)(12), must be submitted within 10 working days of an occurrence for deviations reported under (1) and (2). All deviations reported under paragraphs (1) and (2) of this section must also be identified in the 6 month monitoring report required above.

The provisions of 6 NYCRR 201-1.4 shall apply if the permittee seeks to have a violation excused unless otherwise limited by regulation. In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets. Notwithstanding any recordkeeping and reporting requirements in 6 NYCRR 201-1.4, reports of any deviations shall not be on a less frequent basis than the reporting periods described in paragraphs (1) and (4) above.

In the case of any condition contained in this permit with a reporting requirement of "Upon request by regulatory agency" the permittee shall include in the semiannual report, a statement for each such condition that the monitoring or recordkeeping was performed as required or requested and a listing of all instances of deviations from these requirements.

In the case of any emission testing performed during the previous six month reporting period, either due to a request by the Department, EPA, or a regulatory requirement, the permittee shall include in the semiannual report a summary of the testing results and shall indicate whether or not the Department or EPA has approved the results.

All semiannual reports shall be submitted to the Administrator (or his or her representative) as well as two copies to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office). Mailing addresses for the above referenced persons are contained in the monitoring condition for 6 NYCRR Part 201-6.4(e), contained elsewhere in this permit.

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).



Condition 6: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 201-6.4 (e)

Item 6.1:

The Compliance Certification activity will be performed for the Facility.

Item 6.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Requirements for compliance certifications with terms and conditions contained in this facility permit include the following:

- i. Compliance certifications shall contain:
 - the identification of each term or condition of the permit that is the basis of the certification;
 - the compliance status;
 - whether compliance was continuous or intermittent;
 - the method(s) used for determining the compliance status of the facility, currently and over the reporting period consistent with the monitoring and related recordkeeping and reporting requirements of this permit;
 - such other facts as the Department may require to determine the compliance status of the facility as specified in any special permit terms or conditions;and
 - such additional requirements as may be specified elsewhere in this permit related to compliance certification.
- ii. The responsible official must include in the annual certification report all terms and conditions contained in this permit which are identified as being subject to certification, including emission limitations, standards, or work practices. That is, the provisions labeled herein as "Compliance Certification" are not the only provisions of this permit for which an annual certification is required.
- iii. Compliance certifications shall be submitted annually. Certification reports are due 30 days after the anniversary date of four consecutive calendar quarters. The first report is due 30 days after the calendar quarter that occurs just prior to the permit anniversary date, unless another quarter has been acceptable by the Department.

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iv. All compliance certifications shall be submitted to the Administrator (or his or her representative) as well as two copies to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office). Please send annual compliance certifications to Chief of the Stationary Source Compliance Section, the Region 2 EPA representative for the Administrator, at the following address:

USEPA Region 2
Air Compliance Branch
290 Broadway
New York, NY 10007-1866

The address for the RAPCE is as follows:

NYSDEC Region 4 Headquarters
1130 North Road
Schenectady, NY 12306-2014

The address for the BQA is as follows:

NYSDEC
Bureau of Quality Assurance
625 Broadway
Albany, NY 12233-3258

Monitoring Frequency: ANNUALLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due on the same day each year

Condition 7: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 202-2.1

Item 7.1:

The Compliance Certification activity will be performed for the Facility.

Item 7.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

Emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year. Statements are to be mailed to: New York State Department of Environmental Conservation, Division of Air Resources, Bureau of Air Quality Planning, 625 Broadway,

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Monitoring Frequency: ANNUALLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due by April 15th for previous calendar year

Condition 8: Recordkeeping requirements
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 202-2.5

Item 8.1:

(a) The following records shall be maintained for at least five years:

- (1) a copy of each emission statement submitted to the department; and
- (2) records indicating how the information submitted in the emission statement was determined, including any calculations, data, measurements, and estimates used.

(b) These records shall be made available at the facility to the representatives of the department upon request during normal business hours.

Condition 9: Open Fires - Prohibitions
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 215.2

Item 9.1:

Except as allowed by Title 6 NYCRR Section 215.3, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

Item 9.2

Per Section 215.3, burning in an open fire, provided it is not contrary to other law or regulation, will be allowed as follows:

- (a) On-site burning in any town with a total population less than 20,000 of downed limbs and branches (including branches with attached leaves or needles) less than six inches in diameter and eight feet in length between May 15th and the following March 15th. For the purposes of this subdivision, the total population of a town shall include the population of any village or portion thereof located within the town. However, this subdivision shall not be construed to allow burning within any village.
- (b) Barbecue grills, maple sugar arches and similar outdoor cooking devices when actually used for cooking or processing food.
- (c) Small fires used for cooking and camp fires provided that only charcoal or untreated wood is used as fuel and the fire is not left unattended until extinguished.
- (d) On-site burning of agricultural wastes as part of a valid agricultural operation on contiguous agricultural lands larger than five acres actively devoted to agricultural or horticultural use, provided such waste is actually grown or generated on those lands and such waste is capable of being fully burned within a 24-hour period.
- (e) The use of liquid petroleum fueled smudge pots to prevent frost damage to crops.
- (f) Ceremonial or celebratory bonfires where not otherwise prohibited by law, provided that only untreated wood or other agricultural products are used as fuel and the fire is not left unattended until extinguished.



Condition 12: Prohibition of Reintroduction of Collected Contaminants to the air

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-1.8

Item 12.1:

No person shall unnecessarily remove, handle or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Condition 13: Exempt Sources - Proof of Eligibility

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-3.2 (a)

Item 13.1:

The owner or operator of an emission source or activity that is listed as being exempt may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all records necessary for demonstrating compliance with this Subpart on-site for a period of five years, and make them available to representatives of the department upon request.

Condition 14: Trivial Sources - Proof of Eligibility

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-3.3 (a)

Item 14.1:

The owner or operator of an emission source or activity that is listed as being trivial in this Section may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all required records on-site for a period of five years and make them available to representatives of the department upon request.

Condition 15: Requirement to Provide Information

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4 (a) (4)

Item 15.1:

The owner and/or operator shall furnish to the department, within a reasonable time, any information that the department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the department copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to the administrator along with a claim of confidentiality, if the administrator initiated the request for information or otherwise has need of it.

Condition 16: Right to Inspect



Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4 (a) (8)

Item 16.1:

The department or an authorized representative shall be allowed upon presentation of credentials and other documents as may be required by law to:

(i) enter upon the permittee's premises where a facility subject to the permitting requirements of this Subpart is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;

(ii) have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;

(iii) inspect at reasonable times any emission sources, equipment (including monitoring and air pollution control equipment), practices, and operations regulated or required under the permit; and

(iv) sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

Condition 17: Off Permit Changes

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4 (f) (6)

Item 17.1:

No permit revision will be required for operating changes that contravene an express permit term, provided that such changes would not violate applicable requirements as defined under this Part or contravene federally enforceable monitoring (including test methods), recordkeeping, reporting, or compliance certification permit terms and conditions. Such changes may be made without requiring a permit revision, if the changes are not modifications under any provision of title I of the act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions) provided that the facility provides the administrator and the department with written notification as required below in advance of the proposed changes within a minimum of seven days. The facility owner or operator, and the department shall attach each such notice to their copy of the relevant permit.

(i) For each such change, the written notification required above shall include a brief description of the change within the permitted facility, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.

(ii) The permit shield described in section 6 NYCRR 201-6.4 shall not apply to any change made pursuant to this paragraph.

Condition 18: Required Emissions Tests

Effective between the dates of 07/16/2013 and 07/15/2018



Applicable Federal Requirement:6 NYCRR 202-1.1

Item 18.1:

For the purpose of ascertaining compliance or non-compliance with any air pollution control code, rule or regulation, the commissioner may require the person who owns such air contamination source to submit an acceptable report of measured emissions within a stated time.

Condition 19: Accidental release provisions.
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40 CFR Part 68

Item 19.1:

If a chemical is listed in Tables 1,2,3 or 4 of 40 CFR §68.130 is present in a process in quantities greater than the threshold quantity listed in Tables 1,2,3 or 4, the following requirements will apply:

- a) The owner or operator shall comply with the provisions of 40 CFR Part 68 and;
- b) The owner or operator shall submit at the time of permit issuance (if not previously submitted) one of the following, if such quantities are present:
 - 1) A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR §68.10(a) or,
 - 2) A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan. Information should be submitted to:

Risk Management Plan Reporting Center
C/O CSC
8400 Corporate Dr
Carrollton, Md. 20785

Condition 20: Recycling and Emissions Reduction
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 82, Subpart F

Item 20.1:

The permittee shall comply with all applicable provisions of 40 CFR Part 82.

The following conditions are subject to annual compliance certification requirements for Title V permits only.

Condition 21: Emission Unit Definition



Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR Subpart 201-6

Item 21.1:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00005

Emission Unit Description:

Unit U-00005 is a package boiler firing only pipeline quality natural gas with a design natural gas firing rate of 63,300 standard cubic feet per minute (SCFM) and a maximum heat input capacity of 64.883 million Btu per hour (MMBtu/hr) based on a natural gas heat content of 1025 Btu per cubic foot (Btu/cf) at the higher heating value (HHV). Prior to July 1, 2014 the package boiler burner controls will be modified to permanently restrict the unit heat input capacity to less than or equal to 25 MMBTU/hr.

Building(s): 1

Item 21.2:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00010

Emission Unit Description:

This emission unit consists of three power trains and ancillary equipment. Each power train consists of a General Electric Frame 7FA combustion turbine generator (CTG) and a supplementary fired heat recovery steam turbine generator (HRSG). The CTG will fire pipeline quality natural gas; low sulfur (0.04% maximum) fuel oil (as defined in 40 CFR §72.2) will be the secondary fuel. The HRSG duct burners will fire only pipeline quality natural gas.

Building(s): CTG HRSG

Item 21.3:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00015

Emission Unit Description:

This emission unit consists of a Marley 12-cell plume abatement mechanical draft cooling tower (20 degrees F/85% RH design point) with 99.9995% efficient drift eliminators.

Building(s): WCTOWER

Item 21.4:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00020

Emission Unit Description:

This emission unit consists of a John Deere Model 6081H

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diesel-powered fire pump engine. The engine will use low sulfur (0.05% or less) fuel oil.

Building(s): FPBLDG

Condition 22: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4

Item 22.1:

The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-00010
Process: CT1

Emission Unit: U-00010
Process: CT3

Regulated Contaminant(s):
CAS No: 000630-08-0 CARBON MONOXIDE

Item 22.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS CO EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR TO 3 PPMVD @ 15% O2 WHILE FIRING PIPELINE QUALITY NATURAL GAS UNDER STEADY STATE CONDITIONS. EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS WITH A CEM.

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 48C

Upper Permit Limit: 3.0 parts per million by volume
(dry, corrected to 15% O2)

Reference Test Method: RM-10

Monitoring Frequency: CONTINUOUS

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 10/30/2013.

Subsequent reports are due every 3 calendar month(s).

Condition 23: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4

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Item 23.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: U-00010

Process: CT1

Emission Unit: U-00010

Process: CT3

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

Item 23.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS CO EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR TO 13.7 LB/HR WHILE FIRING PIPELINE QUALITY NATURAL GAS UNDER STEADY STATE CONDITIONS. EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS WITH A CEM.

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 48C

Upper Permit Limit: 13.7 pounds per hour

Reference Test Method: RM-10

Monitoring Frequency: CONTINUOUS

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 10/30/2013.

Subsequent reports are due every 3 calendar month(s).

Condition 24: Compliance Certification

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4

Item 24.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: U-00010

Process: CT2

Emission Unit: U-00010

Process: CT4

Emission Unit: U-00010

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Process: CT6

Emission Unit: U-00010

Process: CT8

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 24.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

THE FACILITY SHALL NOT FIRE FUEL OIL (AS DEFINED IN 40 CFR 72.2) IN THE GAS TURBINES WITH A SULFUR CONTENT GREATER THAN 0.04 PERCENT BY WEIGHT. THE FACILITY SHALL RETAIN FUEL SUPPLIER CERTIFICATIONS FROM EACH SHIPMENT OF FUEL OIL RECEIVED. CERTIFICATIONS SHALL BE AVAILABLE FOR INSPECTION BY OR SUBMITTED TO THE REGULATORY AGENCY AS REQUIRED.

ALTERNATE OPERATING SCENARIO (AOS) THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6 NYCRR 201-6.5(C) & (E).

Work Practice Type: PARAMETER OF PROCESS MATERIAL

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Process Material: FUEL OIL
Parameter Monitored: SULFUR CONTENT
Upper Permit Limit: 0.04 percent by weight
Reference Test Method: 40 CFR PART 75, APPENDIX D
Monitoring Frequency: PER DELIVERY
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY
TIME (INSTANTANEOUS/DISCRETE OR GRAB)
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 25: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 201-6.4 (a)

Item 25.1:

The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-00015

Regulated Contaminant(s):

CAS No: 0NY075-00-5 PM-10

CAS No: 0NY075-00-0 PARTICULATES

Item 25.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

EMISSIONS SHALL BE CALCULATED MONTHLY
BASED ON MONITORED CIRCULATING RATE, AS
BUILT DRIFT ELIMINATION EFFICIENCY, AND
TDS/TSS CONCENTRATION IN CIRCULATING
WATER REFERENCED IN THE ASF APPLICATION.
A 12 MONTH ROLLING TOTAL EMISSION RATE
SHALL BE COMPUTED BASED ON THE MONTHLY
CALCULATED RATES.

Manufacturer Name/Model Number: 9 CELL WMDCT

Parameter Monitored: WATER

Upper Permit Limit: 175,000 gallons per minute

Reference Test Method: SEE DESCRIPTION

Monitoring Frequency: CONTINUOUS

Averaging Method: 24-HOUR AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).



Condition 26: Progress Reports Due Semiannually
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4 (d) (4)

Item 26.1:

Progress reports consistent with an applicable schedule of compliance are to be submitted at least semiannually, or at a more frequent period if specified in the applicable requirement or by the department. Such progress reports shall contain the following:

(i) dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and

(ii) an explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

Condition 27: Acceptable procedures
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 202-1.3

Item 27.1:

Emission testing, sampling, and analytical determinations to ascertain compliance with this Subpart shall be conducted in accordance with test methods acceptable to the commissioner.

Condition 28: Acceptable procedures - Stack test report submittal
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 202-1.3

Item 28.1:

Emission test reports must be submitted in triplicate to the commissioner within 60 days after the completion of the tests, unless additional time is requested in writing.

Condition 29: Alternate test methods
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 202-1.3

Item 29.1:

Alternate emission test methods or deviations from acceptable test methods may be utilized if it is impractical to utilize the acceptable test methods or where no applicable test method is available, if prior acceptance of the proposed alternate method is granted by the commissioner.

Condition 30: Air pollution prohibited
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 211.1

Item 30.1:

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No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

Condition 31: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 225-1.5 (c)

Item 31.1:

The Compliance Certification activity will be performed for the Facility.

Item 31.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Measurements must be made daily of the rate of each fuel fired. The gross heat content and ash content of each fuel fired must be determined at least once each week. In the case of stationary combustion installations producing electricity for sale, the average electrical output and the hourly generation rate must also be measured.

Data collected pursuant to this Subpart must be tabulated and summarized in a form acceptable to the Department, and must be retained for at least five years. The owner of a Title V facility must furnish to the Department such records and summaries, on a semiannual calendar basis, within 30 days after the end of the semiannual period. All other facility owners or distributors must submit these records and summaries upon request of the Department.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 32: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 227-1.3 (a)

Item 32.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: U-00005



Emission Unit: U-00010

Emission Unit: U-00020

Regulated Contaminant(s):

CAS No: 0NY075-00-0 PARTICULATES

Item 32.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

EXCEPT AS PERMITTED BY A SPECIFIC PART OF TITLE 6 OF THE NYCRR, NO PERSON SHALL CAUSE OR ALLOW ANY AIR CONTAMINATION SOURCE TO EMIT ANY MATERIAL HAVING AN OPACITY EQUAL TO OR GREATER THAN 20 PERCENT (SIX-MINUTE AVERAGE) EXCEPT FOR ONE CONTINUOUS SIX-MINUTE PERIOD PER HOUR OF NOT MORE THAN 57 PERCENT OPACITY.

OPERATORS OF AIR CONTAMINATION SOURCES THAT ARE NOT EXEMPT FROM PERMITTING AND WHERE A CONTINUOUS OPACITY MONITOR IS NOT UTILIZED FOR MEASURING SMOKE EMISSIONS, SHALL BE REQUIRED TO PERFORM THE FOLLOWING:

- 1) OBSERVE THE STACK(S) OR VENT(S) ONCE PER DAY FOR VISIBLE EMISSIONS. THIS OBSERVATION(S) MUST BE CONDUCTED DURING DAYLIGHT HOURS EXCEPT DURING ADVERSE WEATHER CONDITIONS (FOG, RAIN, OR SNOW).
- 2) THE RESULTS OF EACH OBSERVATION MUST BE RECORDED IN A BOUND LOGBOOK OR OTHER FORMAT ACCEPTABLE TO THE DEPARTMENT. THE FOLLOWING DATA MUST BE RECORDED FOR EACH STACK:
 - WEATHER CONDITION
 - WAS A PLUME OBSERVED?

THIS LOGBOOK MUST BE RETAINED AT THE FACILITY FOR FIVE (5) YEARS AFTER THE DATE OF THE LAST ENTRY.

- 3) IF THE OPERATOR OBSERVED ANY VISIBLE EMISSIONS (OTHER THAN STEAM - SEE BELOW) TWO CONSECUTIVE DAYS, THEN THE METHOD 9



ANALYSIS (BASED UPON A 6-MINUTE MEAN) OF THE AFFECTED EMISSION POINT(S) MUST BE CONDUCTED WITHIN TWO (2) BUSINESS DAYS OF SUCH OCCURRENCE. THE RESULTS OF THE METHOD 9 ANALYSIS MUST BE RECORDED IN THE LOGBOOK. THE OPERATOR MUST CONTACT THE REGIONAL AIR POLLUTION CONTROL ENGINEER WITH ONE (1) BUSINESS DAY OF PERFORMING THE METHOD 9 ANALYSIS IF THE OPACITY STANDARD IS CONTRAVENED. UPON NOTIFICATION, ANY CORRECTIVE ACTIONS OR FUTURE COMPLIANCE SCHEDULES SHALL BE PRESENTED TO THE DEPARTMENT FOR ACCEPTANCE.

****NOTE**** STEAM PLUMED GENERALLY FORM AFTER LEAVING THE TOP OF THE STACK (THIS IS KNOWN AS A DETACHED PLUME). THE DISTANCE BETWEEN THE TOP OF THE STACK AND THE BEGINNING OF THE DETACHED PLUME MAY VARY, HOWEVER, THERE IS (NORMALLY) A DISTINCTIVE DISTANCE BETWEEN THE PLUME AND THE STACK. STEAM PLUMES ARE WHITE IN COLOR AND HAVE A BILLOWY CONSISTENCY. STEAM PLUMES DISSIPATE WITHIN A SHORT DISTANCE OF THE STACK (THE COLDER THE AIR THE LONGER THE STEAM PLUME WILL LAST) AND LEAVE NO DISPERSION TRAIL DOWNWIND OF THE STACK.

Parameter Monitored: OPACITY
Upper Permit Limit: 20 percent
Reference Test Method: RM 9
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: 6 MINUTE AVERAGE
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 33: Permit Requirements
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 243-1.6 (a)

Item 33.1:

This Condition applies to:

Emission Unit: U00010



each control period thereafter.

A CAIR NOx Ozone Season allowance shall not be deducted, for compliance with the requirements under paragraph (c)(1) of this section, for a control period in a calendar year before the year for which the CAIR NOx Ozone Season allowance was allocated.

CAIR NOx Ozone Season allowances shall be held in, deducted from, or transferred into or among CAIR NOx Ozone Season Allowance Tracking System accounts in accordance with Subparts 243-6, 243-7, and 243-9.

A CAIR NOx Ozone Season allowance is a limited authorization to emit one ton of nitrogen oxides in accordance with the CAIR NOx Ozone Season Trading Program. No provision of the CAIR NOx Ozone Season Trading Program, the CAIR permit application, the CAIR permit, or an exemption under section 243-1.5 and no provision of law shall be construed to limit the authority of the State or the United States to terminate or limit such authorization.

A CAIR NOx Ozone Season allowance does not constitute a property right.

Upon recordation by the Administrator under Subpart 243-6, 243-7, or 243-9, every allocation, transfer, or deduction of a CAIR NOx Ozone Season allowance to or from a CAIR NOx Ozone Season source's compliance account is incorporated automatically in any CAIR permit of the source.

Condition 36: Excess emission requirements
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 243-1.6 (d)

Item 36.1:

This Condition applies to:

Emission Unit: U00010

Item 36.2:

If a CAIR NOx Ozone Season source emits nitrogen oxides during any control period in excess of the CAIR NOx Ozone Season emissions limitation, then:

(1) the owners and operators of the source and each CAIR NOx Ozone Season unit at the source shall surrender the CAIR NOx Ozone Season allowances required for deduction under section 243-6.5(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Act or applicable State law; and

(2) each ton of such excess emissions and each day of such control period shall constitute a separate violation of this Subpart, the Act, and applicable State law.

Condition 37: Recordkeeping and reporting requirements
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 243-1.6 (e)



Item 37.1:

This Condition applies to:

Emission Unit: U00010

Item 37.2:

Unless otherwise provided, the owners and operators of the CAIR NOx Ozone Season source and each CAIR NOx Ozone Season unit at the source shall keep on site at the source each of the following documents for a period of five years from the date the document is created. This period may be extended for cause, at any time before the end of five years, in writing by the department or the Administrator.

(i) The certificate of representation under section 243-2.4 for the CAIR designated representative for the source and each CAIR NOx Ozone Season unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such five-year period until such documents are superseded because of the submission of a new certificate of representation under section 243-2.4 changing the CAIR designated representative.

(ii) All emissions monitoring information, in accordance with Subpart 243-8, provided that to the extent that Subpart 243-8 provides for a three-year period for recordkeeping, the three-year period shall apply.

(iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NOx Ozone Season Trading Program.

(iv) Copies of all documents used to complete a CAIR permit application and any other submission under the CAIR NOx Ozone Season Trading Program or to demonstrate compliance with the requirements of the CAIR NOx Ozone Season Trading Program.

Condition 38: Authorization and responsibilities of CAIR designated representative
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 243-2.1

Item 38.1:

This Condition applies to:

Emission Unit: U00010

Item 38.2:

Except as provided under section 243-2.2, each CAIR NOx Ozone Season source, including all CAIR NOx Ozone Season units at the source, shall have one and only one CAIR designated representative, with regard to all matters under the CAIR NOx Ozone Season Trading Program concerning the source or any CAIR NOx Ozone Season unit at the source.

The CAIR designated representative of the CAIR NOx Ozone Season source shall be selected by an agreement binding on the owners and operators of the source and all CAIR NOx Ozone Season units at the source and shall act in accordance with the certification statement in section 243-2.4(a)(4)(iv).

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Upon receipt by the Administrator of a complete certificate of representation under section 243-2.4, the CAIR designated representative of the source shall represent and, by his or her representations, actions, inactions, or submissions, legally bind each owner and operator of the CAIR NOx Ozone Season source represented and each CAIR NOx Ozone Season unit at the source in all matters pertaining to the CAIR NOx Ozone Season Trading Program, notwithstanding any agreement between the CAIR designated representative and such owners and operators. The owners and operators shall be bound by any decision or order issued to the CAIR designated representative by the department, the Administrator, or a court regarding the source or unit.

No CAIR permit will be issued, no emissions data reports will be accepted, and no CAIR NOx Ozone Season Allowance Tracking System account will be established for a CAIR NOx Ozone Season unit at a source, until the Administrator has received a complete certificate of representation under section 243-2.4 for a CAIR designated representative of the source and the CAIR NOx Ozone Season units at the source.

Each submission under the CAIR NOx Ozone Season Trading Program shall be submitted, signed, and certified by the CAIR designated representative for each CAIR NOx Ozone Season source on behalf of which the submission is made. Each such submission shall include the following certification statement by the CAIR designated representative: "I am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment."

Condition 39: Certificate of representation
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 243-2.4

Item 39.1:

This Condition applies to:

Emission Unit: U00010

Item 39.2:

Unless otherwise required by the department or the Administrator, documents of agreement referred to in the certificate of representation shall not be submitted to the department or the Administrator. Neither the department nor the Administrator shall be under any obligation to review or evaluate the sufficiency of such documents, if submitted.

Condition 40: General requirements
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 243-8.1



Item 40.1:

This Condition applies to:

Emission Unit: U00010

Item 40.2:

The owners and operators, and to the extent applicable, the CAIR designated representative, of a CAIR NOx Ozone Season unit, shall comply with the monitoring, recordkeeping, and reporting requirements as provided in this Subpart and in Subpart H of 40 CFR Part 75. For purposes of complying with such requirements, the definitions in section 243-1.2 and in 40 CFR 72.2 shall apply, and the terms "affected unit," "designated representative," and "continuous emission monitoring system" (or "CEMS") in 40 CFR Part 75 shall be deemed to refer to the terms "CAIR NOx Ozone Season unit," "CAIR designated representative," and "continuous emission monitoring system" (or "CEMS") respectively, as defined in section 243-1.2. The owner or operator of a unit that is not a CAIR NOx Ozone Season unit but that is monitored under 40 CFR 75.72(b)(2)(ii) shall comply with the same monitoring, recordkeeping, and reporting requirements as a CAIR NOx Ozone Season unit.

'Requirements for installation, certification, and data accounting.' The owner or operator of each CAIR NOx Ozone Season unit shall:

- (1) install all monitoring systems required under this Subpart for monitoring NOx mass emissions and individual unit heat input (including all systems required to monitor NOx emission rate, NOx concentration, stack gas moisture content, stack gas flow rate, CO2 or O2 concentration, and fuel flow rate, as applicable, in accordance with 40 CFR 75.71 and 40 CFR 75.72);
- (2) successfully complete all certification tests required under section 243-8.2 and meet all other requirements of this Subpart and 40 CFR Part 75 applicable to the monitoring systems under paragraph (a)(1) of this section; and
- (3) record, report, and quality-assure the data from the monitoring systems under paragraph (a)(1) of this section.

Condition 41: Prohibitions
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 243-8.1

Item 41.1:

This Condition applies to:

Emission Unit: U00010

Item 41.2:

No owner or operator of a CAIR NOx Ozone Season unit shall use any alternative monitoring system, alternative reference method, or any other alternative to any requirement of this Subpart without having obtained prior written approval in accordance with section 243-8.6.

No owner or operator of a CAIR NOx Ozone Season unit shall operate the unit so as to

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deadline for initial certification under section 243-8.1(b), unless that quarter is the third or fourth quarter of 2007 or the first quarter of 2008, in which case reporting shall commence in the quarter covering May 1, 2008 through June 30, 2008.

The CAIR designated representative shall submit each quarterly report to the Administrator within 30 days following the end of the calendar quarter covered by the report. Quarterly reports shall be submitted in the manner specified in 40 CFR 75.73(f).

For CAIR NO_x Ozone Season units that are also subject to an Acid Rain emissions limitation or the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, or the Mercury Reduction Program for Coal-Fired Electric Utility Steam Generating Units (6 NYCRR Part 246), quarterly reports shall include the applicable data and information required by Subparts F through I of 40 CFR Part 75 as applicable, in addition to the NO_x mass emission data, heat input data, and other information required by this Subpart.

Condition 43: Compliance certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 243-8.5 (e)

Item 43.1:

This Condition applies to:

Emission Unit: U00010

Item 43.2:

The CAIR designated representative shall submit to the Administrator a compliance certification (in a format prescribed by the Administrator) in support of each quarterly report based on reasonable inquiry of those persons with primary responsibility for ensuring that all of the unit's emissions are correctly and fully monitored. The certification shall state that:

(1) the monitoring data submitted were recorded in accordance with the applicable requirements of this Subpart and 40 CFR Part 75, including the quality assurance procedures and specifications;

(2) for a unit with add-on NO_x emission controls and for all hours where NO_x data are substituted in accordance with 40 CFR 75.34(a)(1), the add-on emission controls were operating within the range of parameters listed in the quality assurance/quality control program under appendix B to 40 CFR Part 75 and the substitute data values do not systematically underestimate NO_x emissions; and

(3) for a unit that is reporting on a control period basis under subparagraph (d)(2)(ii) of this section, the NO_x emission rate and NO_x concentration values substituted for missing data under Subpart D of 40 CFR Part 75 are calculated using only values from a control period and do not systematically underestimate NO_x emissions.

Condition 44: CAIR General and Permit Requirements
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR Subpart 244-1



Item 44.1:

This Condition applies to:

Emission Unit: U00010

Item 44.2:

(1) As of midnight of March 1, or midnight of the first business day thereafter if March 1 is not a business day, the owners and operators shall hold, in their compliance account, CAIR NO_x allowances available for compliance deductions for the previous control period (January 1 through December 31), in an amount not less than the total tons of nitrogen oxides emissions from all CAIR NO_x units at the source during that control period. (244-1.6(c)(1) , 244-1.2(b)(5), 244-1.2(b)(36))

(2) A CAIR NO_x allowance shall not be deducted, for compliance with the requirements under paragraph (2) of this section, for a control period in a calendar year before the year for which the CAIR NO_x allowance was allocated. (244-1.6(c)(3))

(3) 'Excess emissions requirements.' If a CAIR NO_x source emits nitrogen oxides during any control period in excess of the CAIR NO_x emissions limitation, the owners and operators of the CAIR NO_x source shall surrender the CAIR NO_x allowances required for deduction under 6NYCRR Part 244-6.5(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Act or applicable State law. Each ton of such excess emissions and each day of such control period shall constitute a separate violation of this permit, the Act, and applicable State law. (244-1.6(d))

(4) Unless otherwise provided, the owners and operators of the CAIR NO_x source shall keep on site each of the following documents for a period of five years from the date the document is created. This period may be extended for cause, at any time before the end of five years, in writing by the department or the Administrator:

(i) The certificate of representation under 6NYCRR Part 244-2.4 for the CAIR designated representative for the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such five year period until such documents are superseded because of the submission of a new certificate of representation under 6NYCRR Part 244-2.4 changing the CAIR designated representative.

(ii) All emissions monitoring information, in accordance with 6NYCRR Part 244-8, provided that to the extent that 6NYCRR Part 244-8 provides for a three year period for recordkeeping, the three year period shall apply.

(iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NO_x Annual Trading Program.

(iv) Copies of all documents used to complete a CAIR permit application and any other submission under the CAIR NO_x Annual Trading Program or to demonstrate compliance with the requirements of the CAIR NO_x Annual Trading Program. (244-1.6(e))

**Condition 45: CAIR NO_x Annual Trading Program General Conditions
Effective between the dates of 07/16/2013 and 07/15/2018**



Applicable Federal Requirement:6 NYCRR Subpart 244-1

Item 45.1:

This Condition applies to:

Emission Unit: U00010

Item 45.2:

1) As of midnight of March 1, or midnight of the first business day thereafter if March 1 is not a business day, the owners and operators shall hold, in their compliance account, Clean Air Interstate Rule (CAIR) NO_x allowances available for compliance deductions for the previous control period (January 1 through December 31), in an amount not less than the total tons of nitrogen oxides emissions from all CAIR NO_x units at the source during that control period. A CAIR NO_x allowance shall not be deducted for a control period in a calendar year before the year for which the CAIR NO_x allowance was allocated. [244-1.6(c)(1), 244-1.2(b)(5), 244-1.2(b)(36), 244-1.6(c)(3)]

2) The owners and operators shall hold in their compliance account, CAIR NO_x allowances available for compliance deductions for the control period starting on the later of January 1, 2009 or the deadline for meeting a CAIR NO_x unit's monitor certification requirements under section 244-8.1(b)(1), (2), or (5) and for each control period thereafter. [244-1.6(c)(2)]

3) If a CAIR NO_x source emits nitrogen oxides during any control period in excess of the CAIR NO_x emissions limitation, the owners and operators of the CAIR NO_x source shall surrender the CAIR NO_x allowances required for deduction under 6NYCRR Part 244-6.5(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Act or applicable State law. Each ton of such excess emissions and each day of such control period shall constitute a separate violation of this permit, the Act, and applicable State law. [(244-1.6(d)]

4) Unless otherwise provided, the owners and operators of the CAIR NO_x source shall keep on site each of the following documents for a period of five years from the date the document is created. This period may be extended for cause, at any time before the end of five years, in writing by the department or the Administrator: [244-1.6(e)]

(i) The certificate of representation under 6NYCRR Part 244-2.4 for the CAIR designated representative for the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such five year period until such documents are superseded because of the submission of a new certificate of representation under 6NYCRR Part 244-2.4 changing the CAIR designated representative.

(ii) All emissions monitoring information, in accordance with 6NYCRR Part 244-8, provided that to the extent that 6NYCRR Part 244-8 provides for a three year period for recordkeeping, the three year period shall apply.

(iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NO_x Annual Trading Program.

(iv) Copies of all documents used to complete a CAIR permit application and any other submission under the CAIR NO_x Annual Trading Program or to demonstrate compliance with the requirements of the CAIR NO_x Annual Trading Program.

Condition 46: Designated CAIR Representative



Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR Subpart 244-2

Item 46.1:

This Condition applies to:

Emission Unit: U00010

Item 46.2:

1) Each Clean Air Interstate Rule (CAIR) NO_x source shall have one CAIR designated representative and may have one alternate representative, as per 6NYCRR Part 244-2.2, with regard to all matters under the CAIR NO_x Annual Trading Program. The CAIR designated representative shall be selected by an agreement binding on the owners and operators of the source and act in accordance with the certification statement in 6NYCRR Part 244-2.4(a)(4)(iv). Upon receipt by the Administrator of a complete certificate of representation under 6NYCRR Part 244-2.4, the CAIR designated representative of the source shall represent and, by his or her representations, actions, inactions, or submissions, legally bind each owner and operator of the CAIR NO_x source represented in all matters pertaining to the CAIR NO_x Annual Trading Program, notwithstanding any agreement between the CAIR designated representative and such owners and operators. The owners and operators shall be bound by any decision or order issued to the CAIR designated representative by the department, the Administrator, or a court regarding the source. [244-2.1(a), (b) & (c)]

(2) Each submission under the CAIR NO_x Annual Trading Program shall be submitted, signed, and certified by the CAIR designated representative for each CAIR NO_x source on behalf of which the submission is made. Each such submission shall include the following certification statement by the CAIR designated representative: "I am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment." [244-2.1(e)]

Condition 47: Compliance Certification

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR Subpart 244-8

Item 47.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: U-00010

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN



Item 47.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Monitoring and Reporting NOX emissions

(1) The owners and operators, and to the extent applicable, the CAIR designated representative shall comply with all recordkeeping and reporting requirements in this condition, the applicable recordkeeping and reporting requirements under 40 CFR 75, and the requirements of 6NYCRR Part 244-2.1(e)(1).

(2) The CAIR designated representative shall submit quarterly reports of the the NOx mass emissions data and heat input data for each CAIR NOx unit, in an electronic quarterly report in a format prescribed by the Administrator, for each calendar quarter beginning with the calendar quarter corresponding to the earlier of the date of provisional certification or the applicable deadline for initial certification under 6NYCRR Part 244-8.1(b), unless that quarter is the third or fourth quarter of 2007, in which case reporting shall commence in the quarter covering January 1, 2008 through March 31, 2008.

(3) The CAIR designated representative shall submit each quarterly report to the Administrator within 30 days following the end of the calendar quarter covered by the report. Quarterly reports shall be submitted in the manner specified in 40 CFR 75.73(f).

(4) For CAIR NOx units that are also subject to an Acid Rain emissions limitation or the CAIR NOx Ozone Season Trading Program, CAIR SO2 Trading Program, or the Mercury Reduction Program for Coal-Fired Electric Utility Steam Generating Units (6NYCRR Part 246), quarterly reports shall include the applicable data and information required by Subparts F through I of 40 CFR Part 75 as applicable, in addition to the NOx mass emission data, heat input data, and other information required by this Subpart.

(5) 'Compliance certification.' The CAIR designated representative shall submit to the Administrator a compliance certification (in a format prescribed by the Administrator) in support of each quarterly report based on reasonable inquiry of those persons with primary responsibility for ensuring that all of the unit's emissions are correctly and fully monitored. The certification shall state that:



(i) the monitoring data submitted were recorded in accordance with the applicable requirements of 6NYCRR Part 244 and 40 CFR Part 75, including the quality assurance procedures and specifications; and

(ii) for a unit with add-on NO_x emission controls and for all hours where NO_x data are substituted in accordance with 40 CFR 75.34(a)(1), the add-on emission controls were operating within the range of parameters listed in the quality assurance/quality control program under appendix B to 40 CFR Part 75 and the substitute data values do not systematically underestimate NO_x emissions.

(6) Whenever any monitoring system fails to meet the quality-assurance and quality-control requirements or data validation requirements of 40 CFR part 75, data shall be substituted using the applicable missing data procedures in Subpart D or Subpart H of, or appendix D or appendix E to 40 CFR part 75. [244-8.3(a)]

(7) Whenever the owner or operator makes a replacement, modification, or change in any certified continuous emission monitoring system under 6NYCRR Part 244-8.1(a)(1) that may significantly affect the ability of the system to accurately measure or record NO_x mass emissions or heat input rate or to meet the quality-assurance and quality-control requirements of 40 CFR 75.21 or appendix B to 40 CFR Part 75, the owner or operator shall recertify the monitoring system in accordance with 40 CFR 75.20(b) . Furthermore, whenever the owner or operator makes a replacement, modification, or change to the flue gas handling system or the unit's operation that may significantly change the stack flow or concentration profile, the owner or operator shall recertify each continuous emission monitoring system whose accuracy is potentially affected by the change, in accordance with 40 CFR 75.20(b). Examples of changes to a continuous emission monitoring system that require recertification include replacement of the analyzer, complete replacement of an existing continuous emission monitoring system, or change in location or orientation of the sampling probe or site. Any fuel flowmeter system, and any excepted NO_x monitoring system under appendix E to 40 CFR part 75, under 6NYCRR Part 244-8.1(a)(1) are subject to the recertification requirements in 40 CFR 75.20(g)(6). [224-8.2(d)(2)

Monitoring Frequency: CONTINUOUS
Averaging Method: ANNUAL TOTAL
Reporting Requirements: QUARTERLY (CALENDAR)



Reports due 30 days after the reporting period.
The initial report is due 10/30/2013.
Subsequent reports are due every 3 calendar month(s).

Condition 48: CAIR SO2 Trading Program General Provisions
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR Subpart 245-1

Item 48.1:

This Condition applies to:

Emission Unit: U00010

Item 48.2:

1) As of midnight of March 1, or midnight of the first business day thereafter (if March 1 is not a business day) for a control period, the owners and operators of each Clean Air Interstate Rule (CAIR) SO₂ source shall hold, in the source's compliance account, a tonnage equivalent in CAIR SO₂ allowances available for compliance deductions for the control period (January 1 through December 31) not less than the tons of total sulfur dioxide emissions for the control period from all CAIR SO₂ units at the source. A CAIR SO₂ allowance shall not be deducted, for compliance with the requirements under paragraph (2) of this section, for a control period in a calendar year before the year for which the CAIR SO₂ allowance was allocated.
[(245-1.2(b)(5), 245-1.6(c)(1), 245-1.2(b)(36), 245-1.6(c)(3)]

2) The owners and operators shall hold in their compliance account, CAIR SO₂ allowances available for compliance deductions for the control period starting on the later of January 1, 2010 or the deadline for meeting a CAIR SO₂ unit's monitor certification requirements under section 245-8.1(b)(1), (2), or (5) and for each control period thereafter. [245-1.6(c)(2)]

3) If a CAIR SO₂ source emits sulfur dioxide during any control period in excess of the CAIR SO₂ emissions limitation, the owners and operators of the source shall surrender the CAIR SO₂ allowances required for deduction under 6NYCRR Part 245-6.5(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Act or applicable State law. Each ton of such excess emissions and each day of such control period shall constitute a separate violation of this Subpart, the Act, and applicable State law.
[(245-1.6(d)]

4) Unless otherwise provided, the owners and operators of the CAIR SO₂ source shall keep on site at the source each of the following documents for a period of five years from the date the document is created. This period may be extended for cause, at any time before the end of five years, in writing by the department or the Administrator: [245-1.6(e)]

(i) The certificate of representation under 6NYCRR Part 245-2.4 for the CAIR designated representative for the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such five-year period until such documents are superseded because of the submission of a new certificate of representation under 6NYCRR Part 245-2.4 changing the CAIR designated representative.

(ii) All emissions monitoring information, in accordance with 6NYCRR Part 245-8, provided that to the extent that 6NYCRR Part 245-8 provides for a three-year period for recordkeeping, the three-year period shall apply.



(iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR SO₂ Trading Program.

(iv) Copies of all documents used to complete a CAIR permit application and any other submission under the CAIR SO₂ Trading Program or to demonstrate compliance with the requirements of the CAIR SO₂ Trading Program.

Condition 49: Designated CAIR Representative
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR Subpart 245-2

Item 49.1:

This Condition applies to:

Emission Unit: U00010

Item 49.2:

1) Each CAIR SO₂ source shall have one and only one CAIR designated representative and may have one alternate representative, as per 6NYCRR Part 245-2.2, with regard to all matters under the CAIR SO₂ Trading Program. The CAIR designated representative of the CAIR SO₂ source shall be selected by an agreement binding on the owners and operators of the source and all CAIR SO₂ units at the source and shall act in accordance with the certification statement in 6NYCRR Part 245-2.4(a)(4)(iv). Upon receipt by the Administrator of a complete certificate of representation under 6NYCRR Part 245-2.4, the CAIR designated representative of the source shall represent and, by his or her representations, actions, inactions, or submissions, legally bind each owner and operator of the CAIR SO₂ source represented and each CAIR SO₂ unit at the source in all matters pertaining to the CAIR SO₂ Trading Program, notwithstanding any agreement between the CAIR designated representative and such owners and operators. The owners and operators shall be bound by any decision or order issued to the CAIR designated representative by the department, the Administrator, or a court regarding the source or unit. [245-2.1(a), (b) & (c)]

(2) Each submission under the CAIR SO₂ Trading Program shall be submitted, signed, and certified by the CAIR designated representative for each CAIR SO₂ source on behalf of which the submission is made. Each such submission shall include the following certification statement by the CAIR designated representative: "I am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment." [245-2.1(e)]

Condition 50: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR Subpart 245-8

Item 50.1:

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-00010

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 50.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Monitoring and Reporting SO₂ emissions:

1) The owners and operators, and to the extent applicable, the Clean Air Interstate Rule (CAIR) designated representative, of a CAIR SO₂ unit, shall comply with the monitoring, recordkeeping, and reporting requirements as provided in Subpart 6 NYCRR Part 245-8 and in 40 CFR Part 75, Subparts F and G. For purposes of complying with such requirements, the definitions in section 245-1.2 and 40 CFR 72.2 shall apply, and the terms "affected unit," "designated representative," and "continuous emission monitoring system" (or "CEMS") in 40 CFR Part 75 shall be deemed to refer to the terms "CAIR SO₂ unit," "CAIR designated representative," and "continuous emission monitoring system" (or "CEMS") respectively, as defined in section 245-1.2. The owner or operator of a unit that is not a CAIR SO₂ unit but that is monitored under 40 CFR 75.16(b)(2) shall comply with the same monitoring, recordkeeping, and reporting requirements as a CAIR SO₂ unit. [245-8.1]

2)The owner or operator of each CAIR SO₂ unit shall:
[245-8.1(a)]

(i) install all monitoring systems required under this Subpart for monitoring SO₂ mass emissions and individual unit heat input (including all systems required to monitor SO₂ concentration, stack gas moisture content, stack gas flow rate, CO₂ or O₂ concentration, and fuel flow rate, as applicable, in accordance with 40 CFR 75.11 and 40 CFR 75.16);

(ii) successfully complete all certification tests required under Part 245-8.2 and meet all other requirements of this section and 40 CFR Part 75 applicable to the monitoring systems under this section; and

(iii) record, report, and quality-assure the data from the monitoring systems under paragraph of this section.

3) The owner or operator shall meet the monitoring system



certification and other requirements of section 245-8.1(a)(1) and (2) on or before the following dates. The owner or operator shall record, report, and quality-assure the data from the monitoring systems under section 245-8.1(a)(1) on and after the following dates. [245-8.1(b)]

(i) For the CAIR SO₂ unit that commences commercial operation before July 1, 2008, by January 1, 2009.

(ii) For the CAIR SO₂ unit that commences commercial operation on or after July 1, 2008, by the later of the following dates: January 1, 2009; or 90 unit operating days or 180 calendar days, whichever occurs first, after the date on which the unit commences commercial operation.

4) Whenever the owner or operator makes a replacement, modification, or change in any certified continuous emission monitoring system under section 245-8.1(a)(1) that may significantly affect the ability of the system to accurately measure or record SO₂ mass emissions or heat input rate or to meet the quality-assurance and quality-control requirements of 40 CFR 75.21 or appendix B to 40 CFR Part 75, the owner or operator shall recertify the monitoring system in accordance with 40 CFR 75.20(b). Furthermore, whenever the owner or operator makes a replacement, modification, or change to the flue gas handling system or the unit's operation that may significantly change the stack flow or concentration profile, the owner or operator shall recertify each continuous emission monitoring system whose accuracy is potentially affected by the change, in accordance with 40 CFR 75.20(b). Examples of changes to a continuous emission monitoring system that require recertification include: replacement of the analyzer, complete replacement of an existing continuous emission monitoring system, or change in location or orientation of the sampling probe or site. Any fuel flowmeter system under section 245-8.1(a)(1) is subject to the recertification requirements in 40 CFR 75.20(g)(6). [245-8.2(d)(2)]

5) Whenever any monitoring system fails to meet the quality-assurance and quality-control requirements or data validation requirements of 40 CFR Part 75, data shall be substituted using the applicable missing data procedures in Subpart D of or appendix D to 40 CFR Part 75. [245-8.3(a)]

6) The CAIR designated representative shall comply with all recordkeeping and reporting requirements in section 245-8.3, the applicable recordkeeping and reporting requirements in Subparts F and G of 40 CFR Part 75, and the requirements of section 245-2.1(e)(1).



[245-8.5(a)]

7) The owner or operator of a CAIR SO₂ unit shall comply with requirements of 40 CFR 75.62 for monitoring plans.

[245-8.5(b)]

8) The CAIR designated representative shall submit an application to the department within 45 days after completing all initial certification or recertification tests required under section 245-8.2, including the information required under 40 CFR 75.63. [245-8.5(c)]

9) The CAIR designated representative shall submit quarterly reports of the SO₂ mass emissions data and heat input data for each CAIR SO₂ unit, in an electronic quarterly report in a format prescribed by the Administrator, for each calendar quarter beginning with: [245-8.5(d)(1)]

- i) the calendar quarter covering January 1, 2009 through March 31, 2009 for a unit that commences commercial operation before July 1, 2008; or
- ii) for a unit that commences commercial operation on or after July 1, 2008, the calendar quarter corresponding to the earlier of the date of provisional certification or the applicable deadline for initial certification under section 245-8.1(b), unless that quarter is the third or fourth quarter of 2008, in which case reporting shall commence in the quarter covering January 1, 2009 through March 31, 2009.

10) The CAIR designated representative shall submit each quarterly report to the Administrator within 30 days following the end of the calendar quarter covered by the report. Quarterly reports shall be submitted in the manner specified in 40 CFR 75.64. [245-8.5(d)(2)]

11) For CAIR SO₂ units that are also subject to an Acid Rain emissions limitation or the CAIR NO_x Annual Trading Program, CAIR NO_x Ozone Season Trading Program, or the Mercury Reduction Program for Coal-Fired Electric Utility Steam Generating Units (6 NYCRR Part 246), quarterly reports shall include the applicable data and information required by Subparts F through I of 40 CFR Part 75 as applicable, in addition to the SO₂ mass emission data, heat input data, and other information required by this Subpart. [245-8.5(d)(3)]

12) The CAIR designated representative shall submit to the Administrator a compliance certification (in a format prescribed by the Administrator) in support of each quarterly report based on reasonable inquiry of those



DETERMINING THE MONTHLY TOTAL PARTICULATE
MATTER EMISSIONS FROM THESE UNITS.

Upper Permit Limit: 462.0 tons per year
Reference Test Method: RM-5/RM-201A/RM-202
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION
Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 52: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 52.21, Subpart A

Item 52.1:

The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-00010
Process: CT1

Regulated Contaminant(s):
CAS No: 0NY075-00-5 PM-10
CAS No: 0NY075-00-0 PARTICULATES

Item 52.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:

THE FACILITY SHALL LIMIT THE
PARTICULATE/PM-10 EMISSIONS FROM EACH
COMBUSTION TURBINE GENERATOR TO 18.8
LB/HR WHILE FIRING PIPELINE QUALITY
NATURAL GAS AT GREATER THAN OR EQUAL TO
50% AND LESS THAN 75% OPERATIONAL LOAD.
EMISSIONS SHALL BE VERIFIED THROUGH STACK
TESTING THAT SHALL BE CONDUCTED ONCE
EVERY 5 YEARS IN ACCORDANCE WITH AN
APPROVED STACK TEST PROTOCOL. THE LIMIT
IS BASED ON THE AVERAGE OF THREE TESTS.

Upper Permit Limit: 18.8 pounds per hour
Reference Test Method: RM-5/RM-201A/RM-202
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: AVERAGING METHOD - SEE MONITORING
DESCRIPTION
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 53: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 52.21, Subpart A

Item 53.1:

The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-00010
Process: CT2

Regulated Contaminant(s):
CAS No: 0NY075-00-5 PM-10
CAS No: 0NY075-00-0 PARTICULATES

Item 53.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT THE PARTICULATE/PM-10 EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR TO 67.5 LB/HR WHILE FIRING LOW SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL (AS DEFINED IN 40 CFR 72.2) AT FULL OPERATIONAL LOAD. EMISSIONS SHALL BE VERIFIED THROUGH STACK TESTING THAT SHALL BE CONDUCTED IN ACCORDANCE WITH AN APPROVED STACK TEST PROTOCOL. THE LIMIT IS BASED ON THE AVERAGE OF THREE TESTS. ALTERNATE OPERATING SCENARIO (AOS) THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6 NYCRR 201-6.5(C) & (E).

Upper Permit Limit: 67.5 pounds per hour
Reference Test Method: RM-5/RM-201A/RM-202
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: AVERAGING METHOD - SEE MONITORING

DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 54: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 52.21, Subpart A

Item 54.1:

The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-00010
Process: CT2

Regulated Contaminant(s):

CAS No: 0NY075-00-5 PM-10
CAS No: 0NY075-00-0 PARTICULATES

Item 54.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT THE PARTICULATE/PM-10 EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR TO 82.5 LB/HR WHILE FIRING LOW SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL (AS DEFINED IN 40 CFR 72.2) AT GREATER THAN OR EQUAL TO 75% AND LESS THAN 100% OPERATIONAL LOAD. EMISSIONS SHALL BE VERIFIED THROUGH STACK TESTING THAT SHALL BE CONDUCTED IN ACCORDANCE WITH AN APPROVED STACK TEST



PROTOCOL. THE LIMIT IS BASED ON THE AVERAGE OF THREE TESTS. ALTERNATE OPERATING SCENARIO (AOS) THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6 NYCRR 201-6.5(C) & (E).

Upper Permit Limit: 82.5 pounds per hour
Reference Test Method: RM-5/RM-201A/RM-202
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: AVERAGING METHOD - SEE MONITORING

DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 55: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 40CFR 52.21, Subpart A

Item 55.1:

The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-00010
Process: CT1

Regulated Contaminant(s):
CAS No: 0NY075-00-5 PM-10

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



CAS No: 0NY075-00-0 PARTICULATES

Item 55.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT THE PARTICULATE/ PM-10 EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR TO 0.014 LBS/MMBTU ON A HHV BASIS WHILE FIRING PIPELINE QUALITY NATURAL GAS AT GREATER THAN OR EQUAL TO 75% AND LESS THAN 100% OPERATIONAL LOAD. EMISSIONS SHALL BE VERIFIED THROUGH STACK TESTING THAT SHALL BE CONDUCTED ONCE EVERY FIVE YEARS IN ACCORDANCE WITH AN APPROVED STACK TEST PROTOCOL. THE LIMIT IS BASED ON THE AVERAGE OF THREE TESTS.

Upper Permit Limit: 0.014 pounds per million Btus

Reference Test Method: RM-5/RM-201A/RM-202

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 56: Compliance Certification

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 52.21, Subpart A

Item 56.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: U-00010

Process: CT4

Regulated Contaminant(s):

CAS No: 0NY075-00-5 PM-10

CAS No: 0NY075-00-0 PARTICULATES

Item 56.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT THE



PARTICULATE/ PM-10 EMISSIONS FROM EACH UNIT TO 77.4 LB/HR WHILE FIRING LOW SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL (AS DEFINED IN 40 CFR 72.2) IN THE COMBUSTION TURBINE GENERATOR AT FULL OPERATIONAL LOAD AND PIPELINE QUALITY NATURAL GAS IN THE DUCT BURNER. EMISSIONS SHALL BE VERIFIED THROUGH STACK TESTING THAT SHALL BE CONDUCTED IN ACCORDANCE WITH AN APPROVED STACK TEST PROTOCOL. THE LIMIT IS BASED ON THE AVERAGE OF THREE TESTS.

ALTERNATE OPERATING SCENARIO (AOS)
THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6 NYCRR 201-6.5(C) & (E).

Upper Permit Limit: 77.4 pounds per hour

Reference Test Method: RM-5/RM-201A/RM-202

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 57: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 52.21, Subpart A



Item 57.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: U-00010

Process: CT2

Regulated Contaminant(s):

CAS No: 0NY075-00-5 PM-10

CAS No: 0NY075-00-0 PARTICULATES

Item 57.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT THE PM-10/
PARTICULATE EMISSIONS FROM EACH
COMBUSTION TURBINE GENERATOR TO 0.034
LB/MMBTU ON A HHV BASIS WHILE FIRING LOW
SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL
(AS DEFINED IN 40 CFR 72.2) AT FULL
OPERATIONAL LOAD. EMISSIONS SHALL BE
VERIFIED THRU STACK TESTING THAT SHALL BE
CONDUCTED IN ACCORDANCE WITH AN APPROVED
PROTOCOL. LIMIT IS BASED ON THE AVERAGE
OF THREE TESTS.

ALTERNATE OPERATING SCENARIO (AOS)
THIS PROCESS INVOLVING OPERATION OF THE
COMBUSTION TURBINE GENERATORS ON FUEL OIL
IS DESIGNATED AS AN ALTERNATE OPERATING
SCENARIO (AOS) FOR OPERATIONAL
FLEXIBILITY AS DEFINED BY 6 NYCRR PART
201-6.5(F). ALL MONITORING, TESTING,
RECORDKEEPING AND REPORTING REQUIREMENTS
SPECIFIED IN THE PERMIT FOR THIS AOS
PROCESS ARE DEFERRED UNTIL THE PROCESS IS
USED. IF ANY OF THE THREE COMBUSTION
TURBINES COMPRISING EMISSION UNIT U-00010
OPERATES ON FUEL OIL USING THIS PROCESS,
THEN ALL REQUIRED MONITORING, TESTING,
RECORDKEEPING AND REPORTING MUST BE
COMPLETED FOR THAT COMBUSTION TURBINE AS
SPECIFIED IN THE ASSOCIATED APPLICABLE
REQUIREMENTS AND COMPLIANCE CONDITIONS.
THE STATUS OF THIS AOS (I.E. WHETHER THE
UNIT HAS OPERATED USING THIS PROCESS)
WILL BE INDICATED IN THE SEMI ANNUAL
MONITORING REPORTS AND THE ANNUAL
COMPLIANCE CERTIFICATION REQUIRED BY 6
NYCRR 201-6.5(C) & (E).

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Upper Permit Limit: 0.034 pounds per million Btus
Reference Test Method: RM-5/RM-201A/RM-202
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: AVERAGING METHOD - SEE MONITORING

DESCRIPTION
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 58: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 52.21, Subpart A

Item 58.1:

The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-00010
Process: CT1

Regulated Contaminant(s):
CAS No: 0NY075-00-5 PM-10
CAS No: 0NY075-00-0 PARTICULATES

Item 58.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT THE
PARTICULATE/PM-10 EMISSIONS FROM EACH
COMBUSTION TURBINE GENERATOR TO 18.6
LB/HR WHILE FIRING PIPELINE QUALITY
NATURAL GAS AT GREATER THAN OR EQUAL TO
75% AND LESS THAN 100% OPERATIONAL LOAD.
EMISSIONS SHALL BE VERIFIED THROUGH STACK
TESTING THAT SHALL BE CONDUCTED ONCE
EVERY 5 YEARS IN ACCORDANCE WITH AN
APPROVED STACK TEST PROTOCOL. THE LIMIT
IS BASED ON THE AVERAGE OF THREE TESTS.

Upper Permit Limit: 18.6 pounds per hour
Reference Test Method: RM-5/RM-201A/RM-202
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: AVERAGING METHOD - SEE MONITORING

DESCRIPTION
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 59: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 52.21, Subpart A

Item 59.1:

The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-00010
Process: CT1

Regulated Contaminant(s):
CAS No: 0NY075-00-5 PM-10
CAS No: 0NY075-00-0 PARTICULATES

Item 59.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT THE PARTICULATE/PM-10 EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR TO 0.017 LB/MMBTU ON A HHV BASIS WHILE FIRING PIPELINE QUALITY NATURAL GAS AT GREATER THAN 50% AND LESS THAN 75% OPERATIONAL LOAD. EMISSIONS SHALL BE VERIFIED THROUGH STACK TESTING THAT SHALL BE CONDUCTED ONCE EVERY 5 YEARS IN ACCORDANCE WITH AN APPROVED STACK TEST PROTOCOL. THE LIMIT IS BASED ON THE AVERAGE OF THREE TESTS.

Upper Permit Limit: 0.017 pounds per million Btus
Reference Test Method: RM-5/RM-201A/RM-202
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 60: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 52.21, Subpart A

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Item 60.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: U-00010

Process: CT2

Regulated Contaminant(s):

CAS No: 0NY075-00-5 PM-10

CAS No: 0NY075-00-0 PARTICULATES

Item 60.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT THE PARTICULATE/ PM-10 EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR TO 0.080 LB/MMBTU ON A HHV BASIS WHILE FIRING LOW SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL (AS DEFINED IN 40 CFR 72.2) AT GREATER THAN OR EQUAL TO 50 AND LESS THAN 75% OPERATIONAL LOAD. EMISSIONS SHALL BE VERIFIED THROUGH STACK TESTS THAT WILL BE CONDUCTED IN ACCORDANCE WITH AN APPROVED STACK TEST PROTOCOL. THE LIMIT IS BASED ON THE AVERAGE OF THREE TESTS.

ALTERNATE OPERATING SCENARIO (AOS)
THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



NYCRR 201-6.5(C) & (E).

Upper Permit Limit: 0.08 pounds per million Btus
Reference Test Method: RM-5/RM-201A/RM-202
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: AVERAGING METHOD - SEE MONITORING

DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 61: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 40CFR 52.21, Subpart A

Item 61.1:

The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-00010
Process: CT1

Regulated Contaminant(s):
CAS No: 0NY075-00-5 PM-10
CAS No: 0NY075-00-0 PARTICULATES

Item 61.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT THE PARTICULATE/PM-10 EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR TO 18.5 LBS./HR WHILE FIRING PIPELINE QUALITY NATURAL AT FULL OPERATIONAL LOAD. EMISSIONS SHALL BE VERIFIED THROUGH STACK TESTING THAT SHALL BE CONDUCTED ONCE EVERY FIVE YEARS IN ACCORDANCE WITH AN APPROVED STACK TEST PROTOCOL. THE LIMIT IS BASED ON THE AVERAGE OF THREE TESTS.

Upper Permit Limit: 18.5 pounds per hour
Reference Test Method: RM-5/RM-201A/RM-202
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: AVERAGING METHOD - SEE MONITORING

DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 62: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 52.21, Subpart A

Item 62.1:

The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-00010
Process: CT1

Regulated Contaminant(s):
CAS No: 0NY075-00-5 PM-10
CAS No: 0NY075-00-0 PARTICULATES

Item 62.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT THE
PARTICULATE/PM-10 EMISSIONS FROM EACH
COMBUSTION TURBINE GENERATOR TO 0.011
LBS/MMBTU ON A HHV BASIS WHILE FIRING
PIPELINE QUALITY NATURAL AT FULL
OPERATIONAL LOAD. EMISSIONS SHALL BE
VERIFIED THROUGH STACK TESTING THAT SHALL
BE CONDUCTED ONCE EVERY FIVE YEARS IN
ACCORDANCE WITH AN APPROVED STACK TEST
PROTOCOL. THE LIMIT IS BASED ON THE
AVERAGE OF THREE TESTS.

Upper Permit Limit: 0.011 pounds per million Btus
Reference Test Method: RM-5/RM-201A/RM-202
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: AVERAGING METHOD - SEE MONITORING
DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 63: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 52.21, Subpart A

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Item 63.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: U-00010

Process: CT2

Regulated Contaminant(s):

CAS No: 0NY075-00-5 PM-10

CAS No: 0NY075-00-0 PARTICULATES

Item 63.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT THE PARTICULATE/PM-10 EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR TO 0.052 LB/MMBTU ON A HHV BASIS WHILE FIRING LOW SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL (AS DEFINED IN 40 CFR 72.2) AT GREATER THAN OR EQUAL TO 75% AND LESS THAN 100% OPERATIONAL LOAD. EMISSIONS SHALL BE CONDUCTED IN ACCORDANCE WITH AN APPROVED STACK TEST PROTOCOL. THE LIMIT IS BASED ON THE AVERAGE OF THREE TESTS. ALTERNATE OPERATING SCENARIO (AOS) THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6 NYCRR 201-6.5(C) & (E).

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Upper Permit Limit: 0.052 pounds per million Btus
Reference Test Method: RM-5/RM-201A/RM-202
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: AVERAGING METHOD - SEE MONITORING

DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 64: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 52.21, Subpart A

Item 64.1:

The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-00010
Process: CT4

Regulated Contaminant(s):
CAS No: 0NY075-00-5 PM-10
CAS No: 0NY075-00-0 PARTICULATES

Item 64.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:

THE FACILITY SHALL LIMIT THE PARTICULATE/PM-10 EMISSIONS FROM EACH UNIT TO 0.038 LB/MMBTU ON A HHV BASIS WHILE FIRING LOW SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL (AS DEFINED IN 40 CFR 72.2) IN THE COMBUSTION TURBINE GENERATOR AT FULL OPERATIONAL LOAD AND PIPELINE QUALITY NATURAL GAS IN THE DUCT BURNER. EMISSIONS SHALL BE VERIFIED THROUGH STACK TESTING THAT SHALL BE CONDUCTED IN ACCORDANCE WITH AN APPROVED STACK TEST PROTOCOL. THE LIMIT IS BASED ON THE AVERAGE OF THREE TESTS.
ALTERNATE OPERATING SCENARIO (AOS)
THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING,



RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6 NYCRR 201-6.5(C) & (E).

Upper Permit Limit: 0.038 pounds per million Btus
Reference Test Method: RM-5/RM-201A/RM-202
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 65: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 40CFR 52.21, Subpart A

Item 65.1:

The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-00010
Process: CT3

Regulated Contaminant(s):
CAS No: 0NY075-00-5 PM-10
CAS No: 0NY075-00-0 PARTICULATES

Item 65.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
THE FACILITY SHALL LIMIT THE



PARTICULATE/PM-10 EMISSIONS FROM EACH UNIT TO 0.012 LB/MMBTU ON A HHV BASIS WHILE FIRING PIPELINE QUALITY NATURAL GAS AT FULL LOAD IN THE COMBUSTION TURBINE GENERATOR AND THE DUCT BURNER. EMISSIONS SHALL BE VERIFIED THROUGH STACK TESTING THAT SHALL BE CONDUCTED ONCE EVERY FIVE YEARS IN ACCORDANCE WITH AN APPROVED STACK TEST PROTOCOL. THE LIMIT IS BASED ON THE AVERAGE OF THREE TESTS.

Upper Permit Limit: 0.012 pounds per million Btus
Reference Test Method: RM-5/RM-201A/RM-202
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: AVERAGING METHOD - SEE MONITORING

DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 66: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 40CFR 52.21, Subpart A

Item 66.1:

The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-00010
Process: CT3

Regulated Contaminant(s):

CAS No: 0NY075-00-5 PM-10
CAS No: 0NY075-00-0 PARTICULATES

Item 66.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT THE PARTICULATE/PM-10 EMISSIONS FROM EACH UNIT TO 19.9 LB/HR WHILE FIRING PIPELINE QUALITY NATURAL GAS AT FULL LOAD IN THE COMBUSTION TURBINE GENERATOR AND THE DUCT BURNER. EMISSIONS SHALL BE VERIFIED THROUGH STACK TESTING THAT SHALL BE CONDUCTED ONCE EVERY FIVE YEARS IN ACCORDANCE WITH AN APPROVED STACK TEST PROTOCOL. THE LIMIT IS BASED ON THE



AVERAGE OF THREE TESTS.

Upper Permit Limit: 19.9 pounds per hour
Reference Test Method: RM-5/RM-201A/RM-202
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: AVERAGING METHOD - SEE MONITORING

DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 67: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 52.21, Subpart A

Item 67.1:

The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-00010
Process: CT2

Regulated Contaminant(s):
CAS No: 0NY075-00-5 PM-10
CAS No: 0NY075-00-0 PARTICULATES

Item 67.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT THE
PM-10/PARTICULATE EMISSIONS FROM EACH
COMBUSTION TURBINE GENERATOR TO 99.7
LB/HR WHILE FIRING LOW SULFUR (0.04% BY
WEIGHT MAXIMUM) FUEL OIL (AS DEFINED IN
40 CFR 72.2) AT GREATER THAN OR EQUAL TO
50% AND LESS THAN 75% OPERATIONAL LOAD.
EMISSIONS SHALL BE VERIFIED THROUGH STACK
TESTING THAT WILL BE CONDUCTED IN
ACCORDANCE WITH AN APPROVED STACK TEST
PROTOCOL. THE LIMIT IS BASED ON THE
AVERAGE OF THREE TESTS.
ALTERNATE OPERATING SCENARIO (AOS)
THIS PROCESS INVOLVING OPERATION OF THE
COMBUSTION TURBINE GENERATORS ON FUEL OIL
IS DESIGNATED AS AN ALTERNATE OPERATING
SCENARIO (AOS) FOR OPERATIONAL
FLEXIBILITY AS DEFINED BY 6 NYCRR PART
201-6.5(F). ALL MONITORING, TESTING,



RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6 NYCRR 201-6.5(C) & (E).

Upper Permit Limit: 99.7 pounds per hour
Reference Test Method: RM-5/RM-201A/RM-202
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 68: EPA Region 2 address.
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 40CFR 60.4, NSPS Subpart A

Item 68.1:

All requests, reports, applications, submittals, and other communications to the Administrator pursuant to this part shall be submitted in duplicate to the following address:

Director, Division of Enforcement and Compliance Assistance
USEPA Region 2
290 Broadway, 21st Floor
New York, NY 10007-1886

Copies of all correspondence to the administrator pursuant to this part shall also be submitted to the NYSDEC Regional Office issuing this permit (see address at the beginning of this permit) and to the following address:

NYSDEC
Bureau of Quality Assurance
625 Broadway
Albany, NY 12233-3258



Condition 69: Recordkeeping requirements.

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 60.7(b), NSPS Subpart A

Item 69.1:

This Condition applies to:

Emission Unit: U00010

Item 69.2:

Affected owners or operators shall maintain records of occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative.

Condition 70: Excess emissions report.

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 60.7(d), NSPS Subpart A

Item 70.1:

This Condition applies to:

Emission Unit: U00010

Item 70.2:

A summary report form, for each pollutant monitored, shall be sent to the Administrator in the form prescribed in Figure 1 of 40 CFR Part 60.7(d).

Condition 71: Facility files for subject sources.

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 60.7(f), NSPS Subpart A

Item 71.1:

This Condition applies to:

Emission Unit: U00010

Item 71.2:

The following files shall be maintained at the facility for all affected sources: all measurements, including continuous monitoring systems, monitoring device, and performance testing measurements; all continuous monitoring system performance evaluations; all continuous monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by this part, recorded in permanent form suitable for inspections. The file shall be maintained for at least two years following the date of such



measurements, reports, and records.

Condition 72: Prior notice.
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 60.8(d), NSPS Subpart A

Item 72.1:
This Condition applies to:

Emission Unit: U00010

Item 72.2:
The owner or operator shall provide the Administrator with prior notice of any performance test at least 30 days in advance of testing.

Condition 73: Performance testing facilities.
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 60.8(e), NSPS Subpart A

Item 73.1:
This Condition applies to:

Emission Unit: U00010

Item 73.2:
The following performance testing facilities shall be provided during all tests:

- 1) sampling ports adequate for tests methods applicable to such facility;
- 2) a safe sampling platform;
- 3) a safe access to the sampling platform; and
- 4) utilities for sampling and testing equipment.

Condition 74: Number of required tests.
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 60.8(f), NSPS Subpart A

Item 74.1:
This Condition applies to:

Emission Unit: U00010

Item 74.2:
Each performance test shall consist of three separate runs, at the specified duration required in



the applicable test method. Compliance with all applicable standards shall be determined by using the arithmetic means of the results of the three runs.

**Condition 75: Compliance with Standards and Maintenance Requirements
Effective between the dates of 07/16/2013 and 07/15/2018**

Applicable Federal Requirement:40CFR 60.11(d), NSPS Subpart A

Item 75.1:

This Condition applies to:

Emission Unit: U00010

Item 75.2:

At all times, including periods of startup, shutdown, and malfunction, owners and operators of this facility shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Department and the Administrator which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

Condition 76: Circumvention.

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 60.12, NSPS Subpart A

Item 76.1:

This Condition applies to:

Emission Unit: U00010

Item 76.2:

No owner or operator subject to the provisions of this part shall build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission which would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard which is based on the concentration of a pollutant in the gases discharged to the atmosphere.

Condition 77: Monitoring Requirements

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 60.13(d), NSPS Subpart A

Item 77.1:

This Condition applies to:

Emission Unit: U00010

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 81: Compliance date for existing RICE
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 63.6595(a)(1), Subpart ZZZZ

Item 81.1:

This Condition applies to:

Emission Unit: U00020

Item 81.2:

The owner or operator of an existing stationary RICE, excluding existing non-emergency CI stationary RICE, with a site rating of more than 500 brake HP located at a major source of HAP emissions must comply with the applicable emission limitations, operating limitations and other requirements no later than June 15, 2007. The owner or operator of an existing non-emergency CI stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, an existing stationary CI RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions, or an existing stationary CI RICE located at an area source of HAP emissions must comply with the applicable emission limitations, operating limitations, and other requirements no later than May 3, 2013. The owner or operator of an existing stationary SI RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions, or an existing stationary SI RICE located at an area source of HAP emissions must comply with the applicable emission limitations, operating limitations, and other requirements no later than October 19, 2013.

Condition 82: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 75.10(a), Subpart B

Item 82.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: U-00010

Regulated Contaminant(s):

CAS No: 000124-38-9	CARBON DIOXIDE
CAS No: 007446-09-5	SULFUR DIOXIDE
CAS No: 0NY210-00-0	OXIDES OF NITROGEN

Item 82.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES



Monitoring Description:

THE OWNER OR OPERATOR SHALL MEASURE ALL SO₂, NO_X, AND CO₂ EMISSIONS FOR EACH AFFECTED UNIT AS FOLLOWS:

(1) THE OWNER OR OPERATOR SHALL INSTALL, CERTIFY, OPERATE, AND MAINTAIN, IN ACCORDANCE WITH THE REQUIREMENTS OF THIS PART, A SO₂ CEMS AND A FLOW MONITORING SYSTEM WITH THE AUTOMATED DATA ACQUISITION AND HANDLING SYSTEM FOR MEASURING AND RECORDING SO₂ CONCENTRATION (IN PPM), VOLUMETRIC GAS FLOW (IN SCFH), AND SO₂ MASS EMISSIONS (IN LB/HR) DISCHARGED TO THE ATMOSPHERE, EXCEPT AS PROVIDED IN §§75.11 AND 75.16 AND SUBPART E OF THIS PART. PER §75.11(D)(2), THE OWNER OR OPERATOR OF AN AFFECTED GAS-FIRED AND OIL-FIRED UNIT, AS DEFINED IN §72.2, MAY ESTIMATE HOURLY SO₂ MASS EMISSIONS (IN LB/HR) USING THE APPLICABLE PROCEDURES SPECIFIED IN APPENDIX D TO PART 75 IN LIEU OF INSTALLING, CERTIFYING, OPERATING, AND MAINTAINING A SO₂ CEMS AND FLOW MONITOR.

(2) THE OWNER OR OPERATOR SHALL INSTALL, CERTIFY, OPERATE, AND MAINTAIN, IN ACCORDANCE WITH THE REQUIREMENTS OF THIS PART, A NO_X CEMS (CONSISTING OF A NO_X POLLUTANT CONCENTRATION MONITOR AND AN O₂ OR CO₂ DILUENT GAS MONITOR) WITH THE AUTOMATED DATA ACQUISITION AND HANDLING SYSTEM FOR MEASURING AND RECORDING NO_X CONCENTRATION (IN PPM), O₂ OR CO₂ CONCENTRATION (IN PERCENT O₂ OR CO₂) AND NO_X EMISSION RATE (IN LB/MM BTU) DISCHARGED TO THE ATMOSPHERE. THE OWNER OR OPERATOR SHALL ACCOUNT FOR TOTAL NO_X EMISSIONS, BOTH NO AND NO₂, EITHER BY MONITORING FOR BOTH NO AND NO₂ OR BY MONITORING FOR NO ONLY AND ADJUSTING THE EMISSIONS DATA TO ACCOUNT FOR NO₂;

(3) THE OWNER OR OPERATOR SHALL INSTALL, CERTIFY, OPERATE, AND MAINTAIN, IN ACCORDANCE WITH THE REQUIREMENTS OF THIS PART, A CO₂ CEMS AND A FLOW MONITORING SYSTEM WITH THE AUTOMATED DATA ACQUISITION AND HANDLING SYSTEM FOR MEASURING AND RECORDING CO₂ CONCENTRATION (IN PPM OR PERCENT), VOLUMETRIC GAS FLOW



(IN SCFH), AND CO₂ MASS EMISSIONS (IN TONS/HR) DISCHARGED TO THE ATMOSPHERE. PER §75.13(b) AND SECTION 2.3 OF 40CFR 75, APPENDIX G, THE OWNER OR OPERATOR OF AN AFFECTED GAS-FIRED OR OIL-FIRED UNIT, AS DEFINED IN §72.2, MAY ESTIMATE HOURLY CO₂ MASS EMISSIONS (IN TONS/HR) USING EQUATION G-4 IN APPENDIX G TO PART 75 IN LIEU OF INSTALLING, CERTIFYING, OPERATING, AND MAINTAINING A CO₂ CEMS AND FLOW MONITOR.

PER §75.14(C), THE OWNER OR OPERATOR OF AN AFFECTED UNIT THAT QUALIFIES AS GAS-FIRED, AS DEFINED IN §72.2 OF THIS PART, IS EXEMPT FROM THE OPACITY MONITORING REQUIREMENTS OF THIS PART.

PER §75.14(D), THE OWNER OR OPERATOR OF AN AFFECTED DIESEL-FIRED UNIT, AS DEFINED IN §72.2 OF THIS PART, IS EXEMPT FROM THE OPACITY MONITORING REQUIREMENTS OF THIS PART.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 10/30/2013.

Subsequent reports are due every 3 calendar month(s).

Condition 83: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 75.10(d), Subpart B

Item 83.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: U-00010

Item 83.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Primary equipment hourly operating requirements. The owner or operator shall ensure that all continuous emission and opacity monitoring systems required by this part are in operation and monitoring unit emissions or



opacity at all times that the affected unit combusts any fuel except as provided in §75.11(e) and during periods of calibration, quality assurance, or preventive maintenance, performed pursuant to §75.21 and appendix B of this part, periods of repair, periods of backups of data from the data acquisition and handling system, or recertification performed pursuant to §75.20. The owner or operator shall also ensure, subject to the exceptions above in this paragraph, that all continuous opacity monitoring systems required by this part are in operation and monitoring opacity during the time following combustion when fans are still operating, unless fan operation is not required to be included under any other applicable Federal, State, or local regulation, or permit. The owner or operator shall ensure that the following requirements are met:

(1) The owner or operator shall ensure that each CEMS and component thereof is capable of completing a minimum of one cycle of operation (sampling, analyzing, and data recording) for each successive 15-min interval. The owner or operator shall reduce all SO₂ concentrations, volumetric flow, SO₂ mass emissions, SO₂ emission rate in lb/mmBtu (if applicable), CO₂ concentration, O₂ concentration, CO₂ mass emissions (if applicable), NO_x concentration, and NO_x emission rate data collected by the monitors to hourly averages. Hourly averages shall be computed using at least one data point in each fifteen minute quadrant of an hour, where the unit combusted fuel during that quadrant of an hour. Notwithstanding this requirement, an hourly average may be computed from at least two data points separated by a minimum of 15 minutes (where the unit operates for more than one quadrant of an hour) if data are unavailable as a result of the performance of calibration, quality assurance, or preventive maintenance activities pursuant to §75.21 and appendix B of this part, backups of data from the data acquisition and handling system, or recertification, pursuant to §75.20. The owner or operator shall use all valid measurements or data points collected during an hour to calculate the hourly averages. All data points collected during an hour shall be, to the extent practicable, evenly spaced over the hour.

(2) The owner or operator shall ensure that each continuous opacity monitoring system is capable of completing a minimum of one cycle of sampling and analyzing for each successive 10-sec period and one cycle of data recording for each successive 6-min period. The owner or operator shall reduce all opacity data to 6-min averages calculated in accordance with the provisions of part 51, appendix M of this chapter, except where the applicable State implementation plan or operating permit

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requires a different averaging period, in which case the State requirement shall satisfy this Acid Rain Program requirement.

(3) Failure of an SO₂, CO₂ or O₂ pollutant concentration monitor, flow monitor, or NOX CEMS, to acquire the minimum number of data points for calculation of an hourly average in paragraph (d)(1) of this section, shall result in the failure to obtain a valid hour of data and the loss of such component data for the entire hour. An hourly average NOX or SO₂ emission rate in lb/mmBtu is valid only if the minimum number of data points are acquired by both the pollutant concentration monitor (NOX or SO₂) and the diluent monitor (CO₂ or O₂). Except for SO₂ emission rate data in lb/mmBtu, if a valid hour of data is not obtained, the owner or operator shall estimate and record emission or flow data for the missing hour by means of the automated data acquisition and handling system, in accordance with the applicable procedure for missing data substitution in subpart D of this part.

Monitoring Frequency: CONTINUOUS

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

**Condition 84: Federal Cross-State Air Pollution Regulation (CSAPR)
Effective between the dates of 07/16/2013 and 07/15/2018**

Applicable Federal Requirement:40 CFR Part 97

Item 84.1: This facility is subject to the CSAPR requirements found in 40 CFR Part 97.

****** Emission Unit Level ******

**Condition 85: Emission Point Definition By Emission Unit
Effective between the dates of 07/16/2013 and 07/15/2018**

Applicable Federal Requirement:6 NYCRR Subpart 201-6

Item 85.1:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00005

Emission Point: 00005

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Height (ft.): 185 Diameter (in.): 42
NYTMN (km.): 4716.524 NYTME (km.): 601.433 Building: 1

Item 85.2:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00010

Emission Point: ST001
Height (ft.): 248 Diameter (in.): 228
NYTMN (km.): 4716.259 NYTME (km.): 601.388 Building: CTG HRSG

Emission Point: ST002
Height (ft.): 248 Diameter (in.): 228
NYTMN (km.): 4716.223 NYTME (km.): 601.395 Building: CTG HRSG

Emission Point: ST003
Height (ft.): 248 Diameter (in.): 228
NYTMN (km.): 4716.187 NYTME (km.): 601.403 Building: CTG HRSG

Item 85.3:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00015

Emission Point: ST006
Height (ft.): 70 Diameter (in.): 384
NYTMN (km.): 4716.359 NYTME (km.): 601.267 Building: WCTOWER

Emission Point: ST007
Height (ft.): 70 Diameter (in.): 384
NYTMN (km.): 4716.347 NYTME (km.): 601.27 Building: WCTOWER

Emission Point: ST008
Height (ft.): 70 Diameter (in.): 384
NYTMN (km.): 4716.334 NYTME (km.): 601.273 Building: WCTOWER

Emission Point: ST009
Height (ft.): 70 Diameter (in.): 384
NYTMN (km.): 4716.323 NYTME (km.): 601.275 Building: WCTOWER

Emission Point: ST010
Height (ft.): 70 Diameter (in.): 384
NYTMN (km.): 4716.311 NYTME (km.): 601.278 Building: WCTOWER

Emission Point: ST011
Height (ft.): 70 Diameter (in.): 384
NYTMN (km.): 4716.3 NYTME (km.): 601.281 Building: WCTOWER

Emission Point: ST012
Height (ft.): 70 Diameter (in.): 384
NYTMN (km.): 4716.288 NYTME (km.): 601.283 Building: WCTOWER

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Emission Point: ST013
Height (ft.): 70 Diameter (in.): 384
NYTMN (km.): 4716.277 NYTME (km.): 601.285 Building: WCTOWER

Emission Point: ST014
Height (ft.): 70 Diameter (in.): 384
NYTMN (km.): 4716.264 NYTME (km.): 601.288 Building: WCTOWER

Emission Point: ST015
Height (ft.): 70 Diameter (in.): 384
NYTMN (km.): 4716.253 NYTME (km.): 601.29 Building: WCTOWER

Emission Point: ST016
Height (ft.): 70 Diameter (in.): 384
NYTMN (km.): 4716.241 NYTME (km.): 601.294 Building: WCTOWER

Emission Point: ST017
Height (ft.): 70 Diameter (in.): 384
NYTMN (km.): 4716.23 NYTME (km.): 601.296 Building: WCTOWER

Item 85.4:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00020

Emission Point: ST018
Height (ft.): 12 Diameter (in.): 6
NYTMN (km.): 4716.59 NYTME (km.): 601.318 Building: FPBLDG

Condition 86: Process Definition By Emission Unit
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR Subpart 201-6

Item 86.1:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00005
Process: P51 Source Classification Code: 1-02-006-02

Process Description:
P51 designates burning natural gas in the package boiler.
The maximum allowable fuel flow into the boiler is 32,353 standard cubic feet per hour. There is one burner in the boiler. Prior to July 1, 2014 the maximum allowable fuel flow into the boiler is 32,353 standard cubic feet per hour. On or after July 1, 2014 the maximum allowable heat input to the boiler will be 25 MMBTU/hr.

Emission Source/Control: S0005 - Combustion
Design Capacity: 64.88 million Btu per hour



Item 86.2:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00010
Process: CT1 Source Classification Code: 2-01-002-01
Process Description:

Combustion turbine generator operating on pipeline quality natural gas at steady state conditions without supplementary duct firing. Steady state is defined as those periods when the combustion turbine generator is operating in mode 6Q (or a different mode if opflex is implemented) as indicated by the GE Mark VI distributed control system and the combustion turbine generator is not operating in start-up, shutdown, or fuel switching mode.

Emission Source/Control: CTURB - Combustion
Design Capacity: 2,108 million Btu per hour

Emission Source/Control: 00DLN - Control
Control Type: DRY LOW NO_x BURNER

Emission Source/Control: 00SCR - Control
Control Type: SELECTIVE CATALYTIC REDUCTION (SCR)

Emission Source/Control: OXCAT - Control
Control Type: CATALYTIC OXIDATION

Item 86.3:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00010
Process: CT2 Source Classification Code: 2-01-001-01
Process Description:

Combustion turbine generator operating on low sulfur (0.04% by weight maximum) fuel oil (as defined in 40 CFR §72.2) at steady state conditions without supplementary duct firing. Steady state is defined as those periods when the combustion turbine generator is operating at 1:1 fuel to water ratio plus 15 minutes and the temperature of the heat recovery steam generator (HRSG) is at 550 degrees Fahrenheit or greater as indicated by the GE Mark VI Distributed Control System and the combustion turbine generator is not operating in start-up, shutdown, or fuel switching mode.

This Process involving operation of the combustion turbine generators on fuel oil is designated as an Alternate Operating Scenario (AOS) for operational flexibility as defined by 6 NYCRR Part 201-6.5(f). All monitoring, testing, recordkeeping and reporting requirements specified in the Permit for this AOS Process are deferred until the Process is used. If any of the three combustion

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turbines comprising Emission Unit U-00010 operates on fuel oil using this Process, then all required monitoring, testing, recordkeeping and reporting must be completed for that combustion turbine as specified in the associated applicable requirements and compliance conditions. The status of this AOS (i.e. whether the unit has operated using this Process) will be indicated in the Semi Annual Monitoring reports and the Annual Compliance Certification required by 6 NYCRR 201-6.5(c) & (e).

Emission Source/Control: CTURB - Combustion
Design Capacity: 2,108 million Btu per hour

Emission Source/Control: 00SCR - Control
Control Type: SELECTIVE CATALYTIC REDUCTION (SCR)

Emission Source/Control: OXCAT - Control
Control Type: CATALYTIC OXIDATION

Emission Source/Control: WATRI - Control
Control Type: WATER INJECTION

Item 86.4:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00010
Process: CT3
Source Classification Code: 2-01-002-01
Process Description:

Pipeline quality natural gas burned in the combustion turbine generators with pipeline quality natural gas fired in the duct burners. This operating condition is limited to periods when the combustion turbine is operating at full load.

Emission Source/Control: CTURB - Combustion
Design Capacity: 2,108 million Btu per hour

Emission Source/Control: DBURN - Combustion
Design Capacity: 103.5 million Btu per hour

Emission Source/Control: 00DLN - Control
Control Type: DRY LOW NOx BURNER

Emission Source/Control: 00SCR - Control
Control Type: SELECTIVE CATALYTIC REDUCTION (SCR)

Emission Source/Control: OXCAT - Control
Control Type: CATALYTIC OXIDATION

Item 86.5:

This permit authorizes the following regulated processes for the cited Emission Unit:



Emission Unit: U-00010
Process: CT4 Source Classification Code: 2-01-001-01
Process Description:

Low sulfur (0.04% by weight maximum) fuel oil (as defined in 40 CFR §72.2) burned in the combustion turbine generators with pipeline quality natural gas fired in the duct burners. This operating condition is limited to periods when the combustion turbine is operating at full load.

This Process involving operation of the combustion turbine generators on fuel oil is designated as an Alternate Operating Scenario (AOS) for operational flexibility as defined by 6 NYCRR Part 201-6.5(f). All monitoring, testing, recordkeeping and reporting requirements specified in the Permit for this AOS Process are deferred until the Process is used. If any of the three combustion turbines comprising Emission Unit U-00010 operates on fuel oil using this Process, then all required monitoring, testing, recordkeeping and reporting must be completed for that combustion turbine as specified in the associated applicable requirements and compliance conditions. The status of this AOS (i.e. whether the unit has operated using this Process) will be indicated in the Semi Annual Monitoring reports and the Annual Compliance Certification required by 6 NYCRR 201-6.5(c) & (e).

Emission Source/Control: CTURB - Combustion
Design Capacity: 2,108 million Btu per hour

Emission Source/Control: DBURN - Combustion
Design Capacity: 103.5 million Btu per hour

Emission Source/Control: 00SCR - Control
Control Type: SELECTIVE CATALYTIC REDUCTION (SCR)

Emission Source/Control: OXCAT - Control
Control Type: CATALYTIC OXIDATION

Emission Source/Control: WATRI - Control
Control Type: WATER INJECTION

Item 86.6:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00010
Process: CT5 Source Classification Code: 2-01-002-01
Process Description:

Start-up of the combustion turbine on pipeline quality natural gas. Start-up on pipeline quality natural gas is defined as the period that begins when the combustion turbine generator is first fired with fuel and ends when

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the combustion turbine generator begins operating in mode 6Q plus 60 minutes not to exceed 6 hours. Extended startups to perform combustion tuning shall not exceed 12 hours and may occur a maximum of 4 times per calendar year per combustion turbine generator.

Emission Source/Control: CTURB - Combustion
Design Capacity: 2,108 million Btu per hour

Emission Source/Control: OXCAT - Control
Control Type: CATALYTIC OXIDATION

Item 86.7:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00010

Process: CT6

Source Classification Code: 2-01-001-01

Process Description:

Start-up of the combustion turbine on low sulfur (0.04% by weight maximum) fuel oil (fuel oil is defined in 40 CFR §72.2). Startup on low sulfur fuel oil is defined as the period that begins when the combustion turbine generator is first fired with fuel and ends when the combustion turbine generator begins operating at a 1:1 fuel-to-water ratio plus 60 minutes, not to exceed 6 hours.

This Process involving operation of the combustion turbine generators on fuel oil is designated as an Alternate Operating Scenario (AOS) for operational flexibility as defined by 6 NYCRR Part 201-6.5(f). All monitoring, testing, recordkeeping and reporting requirements specified in the Permit for this AOS Process are deferred until the Process is used. If any of the three combustion turbines comprising Emission Unit U-00010 operates on fuel oil using this Process, then all required monitoring, testing, recordkeeping and reporting must be completed for that combustion turbine as specified in the associated applicable requirements and compliance conditions. The status of this AOS (i.e. whether the unit has operated using this Process) will be indicated in the Semi Annual Monitoring reports and the Annual Compliance Certification required by 6 NYCRR 201-6.5(c) & (e).



Emission Source/Control: CTURB - Combustion
Design Capacity: 2,108 million Btu per hour

Emission Source/Control: OXCAT - Control
Control Type: CATALYTIC OXIDATION

Item 86.8:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00010
Process: CT7 Source Classification Code: 2-01-002-01
Process Description:

Shutdown of the combustion turbine on pipeline quality natural gas. Shutdown on pipeline quality natural gas is defined as the period of time from the initial lowering of combustion turbine output below 50% of the base load with the intent to cease generation of electrical power output and concludes with the cessation of combustion turbine operation, not to exceed 120 minutes.

Emission Source/Control: CTURB - Combustion
Design Capacity: 2,108 million Btu per hour

Emission Source/Control: OXCAT - Control
Control Type: CATALYTIC OXIDATION

Item 86.9:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00010
Process: CT8 Source Classification Code: 2-01-001-01
Process Description:

Shutdown of the combustion turbine on low sulfur (0.04% by weight maximum) fuel oil (as defined in 40 CFR §72.2). Shutdown on fuel oil is defined as the period of time from the initial lowering of combustion turbine output below 50% of the base load with the intent to cease generation of electrical power output and concludes with the cessation of combustion turbine operation, not to exceed 120 minutes.

This Process involving operation of the combustion turbine generators on fuel oil is designated as an Alternate Operating Scenario (AOS) for operational flexibility as defined by 6 NYCRR Part 201-6.5(f). All monitoring, testing, recordkeeping and reporting requirements specified in the Permit for this AOS Process are deferred until the Process is used. If any of the three combustion



turbines comprising Emission Unit U-00010 operates on fuel oil using this Process, then all required monitoring, testing, recordkeeping and reporting must be completed for that combustion turbine as specified in the associated applicable requirements and compliance conditions. The status of this AOS (i.e. whether the unit has operated using this Process) will be indicated in the Semi Annual Monitoring reports and the Annual Compliance Certification required by 6 NYCRR 201-6.5(c) & (e).

Emission Source/Control: CTURB - Combustion
Design Capacity: 2,108 million Btu per hour

Emission Source/Control: OXCAT - Control
Control Type: CATALYTIC OXIDATION

Item 86.10:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00010

Process: CT9

Source Classification Code: 2-01-002-01

Process Description:

Operation of the combustion turbine during fuel switching from firing pipeline quality natural gas to low sulfur (0.04% by weight maximum) fuel oil (as defined in 40 CFR §72.2) or from fuel oil to pipeline quality natural gas. Fuel transfer is defined as the period of time from initiation of the fuel transfer process in the combustion turbine generator until the cessation of the process, not to exceed 120 minutes.

This Process involving operation of the combustion turbine generators on fuel oil is designated as an Alternate Operating Scenario (AOS) for operational flexibility as defined by 6 NYCRR Part 201-6.5(f). All monitoring, testing, recordkeeping and reporting requirements specified in the Permit for this AOS Process are deferred until the Process is used. If any of the three combustion turbines comprising Emission Unit U-00010 operates on fuel oil using this Process, then all required monitoring, testing, recordkeeping and reporting must be completed for that combustion turbine as specified in the associated applicable requirements and compliance conditions. The status of this AOS (i.e. whether the unit has operated using this Process) will be indicated in the Semi Annual Monitoring reports and the Annual Compliance Certification required by 6 NYCRR 201-6.5(c) & (e).



Emission Source/Control: CTURB - Combustion
Design Capacity: 2,108 million Btu per hour

Emission Source/Control: OXCAT - Control
Control Type: CATALYTIC OXIDATION

Item 86.11:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00010
Process: OF1 Source Classification Code: 2-01-002-01
Process Description:

Operation of one of the combustion turbine generators (CTG) on natural gas while in OpFlex™ mode for the purpose of conducting emissions testing. The purpose of this operation is to identify the minimum load at which the CTG can be operated continuously while maintaining the current emission limits. This operation would be limited to a two week period.

Emission Source/Control: CTURB - Combustion
Design Capacity: 2,108 million Btu per hour

Emission Source/Control: 00DLN - Control
Control Type: DRY LOW NO_x BURNER

Emission Source/Control: 00SCR - Control
Control Type: SELECTIVE CATALYTIC REDUCTION (SCR)

Emission Source/Control: OXCAT - Control
Control Type: CATALYTIC OXIDATION

Item 86.12:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00010
Process: OF2 Source Classification Code: 2-01-002-01
Process Description:

Continuous operation of all three combustion turbine generators (CTGs) on natural gas at a minimum load that is less than 50 percent of base load a while in OpFlex™ mode. The new minimum load would be determined based on the results of emissions testing and GE's CTG tuning program. Continuous operation in OpFlex™ mode at less than 50 percent of base load on natural gas is contingent on:

- (1) Stack testing that demonstrates that the CTGs can meet



the current permit limits;
(2) Demonstration that PSD and nonattainment new source review is not triggered; and
(3) Demonstration via dispersion modeling that the CTGs do not cause or contribute to a violation of the applicable National Ambient Air Quality Standards

Emission Source/Control: CTURB - Combustion
Design Capacity: 2,108 million Btu per hour

Item 86.13:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00015
Process: P71 Source Classification Code: 3-85-882-01
Process Description:
A 12-cell plume abatement mechanical draft cooling tower (20 degrees F / 85% RH design point) with 99.9995% efficient drift eliminators.

Emission Source/Control: DELIM - Control
Control Type: MIST ELIMINATOR

Emission Source/Control: CTOWE - Process
Design Capacity: 175,000 gallons per minute

Item 86.14:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00020
Process: FP1 Source Classification Code: 2-02-001-02
Process Description:
Operation of the Diesel Fire Pump operating on low sulfur, No. 2 fuel oil for not more than 500 hours per year. Emission Unit U-00020 is an exempt activity pursuant to 6 NYCRR 201-3.2(c)(6) and 6 NYCRR 200.1(cq); emergency power generating stationary internal combustion engines. On and after 5/13/2013, U-00020 must comply with the applicable requirements in 40 CFR 63, Subpart ZZZZ for an existing emergency stationary reciprocating internal combustion engine (RICE) at an area source of HAPs.

Emission Source/Control: DSLFP - Combustion
Design Capacity: 290 horsepower (mechanical)

Condition 87: Emission Unit Permissible Emissions
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 201-7.1

Item 87.1:

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The sum of emissions from all regulated processes specified in this permit for the emission unit cited

shall not exceed the following Potential to Emit (PTE) rates for each regulated contaminant:

Emission Unit: U-00010

CAS No: 000630-08-0

Name: CARBON MONOXIDE

PTE(s): 76.4 pounds per hour

438,000 pounds per year

Condition 88: Compliance Certification
Effective between the dates of 07/16/2013 and 06/30/2014

Applicable Federal Requirement:6 NYCRR 227-2.4 (c) (1) (i)

Item 88.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00005

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 88.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

This condition applies to natural gas only fired mid-size boilers and is applicable until June 30th 2014. The owner or operator shall submit a testing protocol to the Department for approval a minimum of 30 days prior to any stack testing.

The owner or operator will maintain records on-site for a minimum of five years.

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 0.10 pounds per million Btus

Reference Test Method: 40 CFR 60 Appendix A - method 7, 7E, or 19

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 89: Compliance Certification
Effective between the dates of 07/16/2013 and 06/30/2014

Applicable Federal Requirement:6 NYCRR 227-2.4 (c) (1)

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Item 89.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00005

Process: P51

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 89.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

THE PACKAGE BOILER IS RESTRICTED TO FIRING ONLY NATURAL GAS AT A MAXIMUM OPERATIONAL LOAD OF 51% OF ITS RATED CAPACITY OR 33 MMBTU/HR (3 LB/HR NOX). THE PERMITTEE SHALL REPORT ON A SEMI-ANNUAL BASIS HOURLY MAXIMUM HEAT INPUTS UTILIZING A CERTIFIED FUEL FLOW METER (APPENDIX D, PART 75) OR A GAS BILLING METER, FUEL FLOW MUST BE MONITORED ON A UNIT BASIS. PRIOR TO JULY 1, 2014 THE PACKAGE BOILER BURNER CONTROL WILL BE MODIFIED TO PERMANENTLY RESTRICT THE UNIT HEAT INPUT CAPACITY TO LESS THAN OR EQUAL TO 25 MMBTU/HR.

Parameter Monitored: HEAT INPUT

Upper Permit Limit: 32.353 million Btu per hour

Monitoring Frequency: HOURLY

Averaging Method: 1 HOUR MAXIMUM - NOT TO BE EXCEEDED AT
ANY TIME

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 90: Compliance Certification

Effective between the dates of 07/01/2014 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 227-2.4 (d)

Item 90.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00005

Process: P51

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Item 90.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Small boilers, small combustion turbines, and small stationary internal combustion engines. The owner or operator of a small boiler, small combustion turbine, or small stationary internal combustion engine must annually perform a tune-up and maintain, in a permanently bound log book, or other format approved in writing by the department, the following information:

- (1) the date of the last tune-up;
- (2) the name, title and affiliation of the person who made the adjustments; and
- (3) any other information that the department may require.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 91: Compliance Certification

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 40CFR 60.48c(g), NSPS Subpart Dc

Item 91.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00005

Process: P51

Item 91.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

THE OWNER OR OPERATOR OF AN AFFECTED FACILITY SHALL RECORD AND MAINTAIN RECORDS OF THE AMOUNTS OF EACH FUEL COMBUSTED DURING EACH DAY. AS AN ALTERNATIVE, THE OWNER OR OPERATOR OF AN AFFECTED FACILITY THAT COMBUSTS ONLY NATURAL GAS MAY ELECT TO RECORD AND MAINTAIN RECORDS OF THE AMOUNT OF EACH FUEL COMBUSTED DURING EACH CALENDAR MONTH.

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Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 92: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4

Item 92.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Regulated Contaminant(s):

CAS No: 007664-41-7 AMMONIA

Item 92.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS AMMONIA SLIP EMISSIONS TO 5PPMVD @ 15% O2 WHILE FIRING NATURAL GAS OR LOW SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL (AS DEFINED IN 40 CFR 72.2) IN THE COMBUSTION TURBINE GENERATORS AT STEADY STATE CONDITIONS AND WITH OR WITHOUT SUPPLEMENTARY DUCT FIRING. A SURROGATE SYSTEM FOR DIRECT AMMONIA SLIP MONITORING CONTINUOUSLY MONITORS OXIDES OF NITROGEN BEFORE AND AFTER THE SCR AND CONTINUOUSLY MONITORS THE AMMONIA FEED RATE AND CALCULATES AMMONIA SLIP CONCENTRATION AFTER THE SCR.

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 42CLS

Upper Permit Limit: 5.0 parts per million by volume

(dry, corrected to 15% O2)

Reference Test Method: RM-20

Monitoring Frequency: CONTINUOUS

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 10/30/2013.

Subsequent reports are due every 3 calendar month(s).

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Condition 93: Compliance Certification

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 201-6.5 (a)

Item 93.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 93.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

THE FOLLOWING OPERATIONAL RESTRICTIONS APPLY WHEN FIRING LOW SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL (AS DEFINED IN 40 CFR §72.2) IN THE CTGS:

A) OPERATION OF ONE CTG AT 50% OF BASE LOAD FOR 24 HRS/DAY, WITH THE OTHER TWO CTGS OFF LINE

B) OPERATION OF ANY ONE CTG (REFERRED TO AS CTG 1) AT 50% LOAD FOR EIGHT HOURS PER DAY AND 75% LOAD OR HIGHER FOR THE BALANCE OF THE DAY: OPERATION OF THE OTHER TWO CTGS AT 75% LOAD OR HIGHER FOR UP TO 17 HOURS PER DAY AND OFF LINE DURING PERIODS WHEN CTG1 IS OPERATING AT 50% LOAD (EXCEPT FOR ONE HOUR OF OVERLAP).

THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). THE MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THIS CONDITION ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN THE REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED AS SPECIFIED.

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 94: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.5 (a)

Item 94.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Item 94.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

THE DUCT BURNERS WILL ONLY COMBUST
NATURAL GAS FUEL.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 95: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.5 (a)

Item 95.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Item 95.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

DUCT FIRING WILL OCCUR ONLY WHEN THE CTG
IS OPERATING @ 100% (FULL) LOAD, AS
MODELED FOR THE AIR STATE FACILITY
APPLICATION.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 96: Capping Monitoring Condition
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-7.1

Item 96.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

40 CFR 52.21

Item 96.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 96.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 96.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 96.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 96.6:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

Item 96.7:

Compliance Certification shall include the following monitoring:

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Capping: Yes

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS CO EMISSIONS FROM THE COMBUSTION TURBINES AND DUCT BURNERS (EMISSION POINTS ST001, ST002 AND ST003) TO 219.0 TONS PER YEAR ON A 12 MONTH ROLLING AVERAGE BASIS. REFER TO THE CALCULATIONS FOR THE METHOD OF DETERMINING THE MONTHLY TOTAL CO EMISSIONS FROM THESE UNITS.

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 48C

Upper Permit Limit: 219 tons per year

Reference Test Method: SEE DESCRIPTION

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 97: Compliance Certification

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 60.46(b), NSPS Subpart D

Item 97.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 97.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT THE NOX EMISSION RATE FROM THE DUCT BURNERS TO 0.20 LB/MILLION BTU AND SHALL DEMONSTRATE COMPLIANCE WITH THIS LIMIT BY CONDUCTING THE PERFORMANCE TEST REQUIRED UNDER 40 CFR PART 60.46b(f), . THE EMISSIONS RATE (E) OF NOX SHALL BE COMPUTED USING THE FOLLOWING EQUATION:

$$E = ESG + (HG/HB)(ESG - EG)$$

WHERE:

E = EMISSIONS RATE OF NOX FROM THE DUCT BURNER (LB/MILLION BTU) HEAT INPUT



ESG = COMBINED EFFLUENT EMISSION RATE,
IN LB/MILLION BTU HEAT INPUT USING
APPROPRIATE F-FACTOR
AS DESCRIBED IN METHOD 19
HG = HEAT INPUT RATE TO THE COMBUSTION
TURBINE, IN MILLION BTU/HOUR
HB = HEAT INPUT RATE TO THE DUCT BURNER,
IN MILLION BTU/HOUR
EG = EMISSIONS RATE FROM THE COMBUSTION
TURBINE, IN LB/MILLION BTU HEAT INPUT
CALCULATED USING APPROPRIATE F-FACTOR AS
DESCRIBED IN METHOD 19.

METHOD 7E OF APPENDIX A OF 40 CFR PART 60
SHALL BE USED TO DETERMINE THE NOX
CONCENTRATIONS. METHOD 3A OR 3B OF
APPENDIX A OF 40 CFR PART 60 SHALL BE
USED TO DETERMINE OXYGEN CONCENTRATION.
THE OWNER OR OPERATOR SHALL IDENTIFY AND
DEMONSTRATE TO THE ADMINISTRATOR'S
SATISFACTION SUITABLE METHODS TO
DETERMINE THE AVERAGE HOURLY HEAT INPUT
RATE TO THE COMBUSTION TURBINE AND THE
AVERAGE HOURLY HEAT INPUT RATE TO THE
AFFECTED DUCT BURNER. COMPLIANCE WITH
THE EMISSION LIMIT IS DETERMINED BY THE
THREE-RUN AVERAGE (NOMINAL 1-HOUR RUNS)
FOR THE PERFORMANCE TESTS. COMPLIANCE
WITH THIS EMISSION LIMIT WAS DEMONSTRATED
DURING INITIAL PERFORMANCE TESTING.

Upper Permit Limit: 0.20 pounds per million Btus
Reference Test Method: METHOD 7E
Monitoring Frequency: SINGLE OCCURRENCE
Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST
METHOD INDICATED
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 98: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 40CFR 60.332(a)(1), NSPS Subpart GG

Item 98.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Regulated Contaminant(s):

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 98.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE EQUATION $(0.0075 * 14.4) / Y$, WHERE Y IS THE ACTUAL MEASURED HEAT RATE (IN KJ/W-HR) DURING THE INITIAL PERFORMANCE TEST BASED ON THE LOWER HEATING VALUE OF THE FUEL, IS USED TO DETERMINE THE APPLICABLE LIMIT FOR THIS TURBINE. THIS APPLICABLE REQUIREMENT WILL NOT TAKE INTO ACCOUNT ISO CORRECTIONS AND WILL NOT BE ADJUSTED FOR FUEL BOUND NITROGEN CONTENT. COMPLIANCE WITH THIS LIMIT WILL BE DEMONSTRATED USING CEMS IN ACCORDANCE WITH 60.334(B). EXCESS EMISSIONS WILL BE IN ACCORDANCE WITH 60.334(J)(1)(III) AND WILL BE REPORTED AS PART OF THE FACILITIES' QUARTERLY EXCESS EMISSIONS REPORT.

THE NITROGEN CONTENT OF EITHER FUEL PERMITTED TO BE FIRED IN THE TURBINE (NATURAL GAS OR LOW SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL (AS DEFINED IN 40 CFR §72.2)) WILL NOT BE MONITORED PER 60.334(H)(2) BECAUSE THE FACILITY IS NOT CLAIMING AN ALLOWANCE FOR FUEL BOUND NITROGEN

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 42CLS

Upper Permit Limit: 108 parts per million by volume
(dry, corrected to 15% O₂)

Reference Test Method: RM-20

Monitoring Frequency: CONTINUOUS

Averaging Method: 4-HOUR ROLLING AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 10/30/2013.

Subsequent reports are due every 3 calendar month(s).

Condition 99: Compliance Certification

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 40CFR 60.333(b), NSPS Subpart GG

Item 99.1:

The Compliance Certification activity will be performed for:

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Emission Unit: U-00010

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 99.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

NO OWNER OR OPERATOR SUBJECT TO THE PROVISIONS OF THIS SUBPART SHALL BURN IN ANY STATIONARY GAS TURBINE ANY FUEL WHICH CONTAINS TOTAL SULFUR IN EXCESS OF 0.8 PERCENT BY WEIGHT. THE SULFUR CONTENT OF THE NATURAL GAS FIRED IN THE CTGS WILL NOT BE MONITORED BECAUSE THE FACILITY WILL DEMONSTRATE THAT THE NATURAL GAS IT RECEIVES MEETS THE DEFINITION OF NATURAL GAS PER 60.334(H)(3).

Monitoring Frequency: PER DELIVERY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 100: Compliance Certification

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 60.333(b), NSPS Subpart GG

Item 100.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 100.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

NO OWNER OR OPERATOR SUBJECT TO THE PROVISIONS OF THIS SUBPART SHALL BURN IN ANY STATIONARY GAS TURBINE ANY FUEL WHICH CONTAINS TOTAL SULFUR IN EXCESS OF 0.8 PERCENT BY WEIGHT. THE SULFUR CONTENT OF THE FUEL OIL (AS DEFINED IN 40 CFR §72.2) WILL BE MONITORED IN ACCORDANCE WITH



60.334(I). THE CTGS HAVE A MORE RESTRICTIVE FUEL OIL SULFUR LIMIT CONTAINED ELSEWHERE IN THIS PERMIT. EXCESS EMISSIONS UNDER THIS CONDITION WILL BE REPORTED WITH THE FACILITIES' QUARTERLY EXCESS EMISSIONS REPORT.

THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). THE MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THIS CONDITION ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN THE REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED AT THE FREQUENCY SPECIFIED.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 101: CEMS

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 60.334(b), NSPS Subpart GG

Item 101.1:

This Condition applies to Emission Unit: U-00010

Item 101.2:

The owner or operator of any stationary gas turbine that commenced construction, reconstruction or modification after October 3, 1977, but before July 8, 2004, and which uses water or steam injection to control NOX emissions may, as an alternative to operating the continuous monitoring system described in paragraph (a) of this section, install, certify, maintain, operate, and quality-assure a continuous emission monitoring system (CEMS) consisting of NOX and O2 monitors. As an alternative, a CO2 monitor may be used to adjust the measured NOX concentrations to 15 percent O2 by either converting the CO2 hourly averages to equivalent O2 concentrations using Equation F-14a or F-14b in appendix F to 40 CFR Part 75 and making the adjustments to 15 percent O2, or by using the CO2 readings directly to make the adjustments, as described in Method 20. If the option to use a CEMS is chosen, the CEMS shall be installed, certified, maintained and operated as specified in 40 CFR 60.334(b)(1), (2) and (3).



Condition 102: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 60.334(h)(3), NSPS Subpart GG

Item 102.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Item 102.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Notwithstanding the provisions of paragraph (h)(1) of 40 CFR 60.334(h), the owner or operator may elect not to monitor the total sulfur content of the gaseous fuel combusted in the turbine, if the gaseous fuel is demonstrated to meet the definition of natural gas in §60.331(u), regardless of whether an existing custom schedule approved by the administrator for subpart GG requires such monitoring. The owner or operator shall use one of the following sources of information to make the required demonstration:

(i) The gas quality characteristics in a current, valid purchase contract, tariff sheet or transportation contract for the gaseous fuel, specifying that the maximum total sulfur content of the fuel is 20.0 grains/100 scf or less; or

(ii) Representative fuel sampling data which show that the sulfur content of the gaseous fuel does not exceed 20 grains/100 scf. At a minimum, the amount of fuel sampling data specified in section 2.3.1.4 or 2.3.2.4 of appendix D to 40 CFR part 75 of this chapter is required.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 103: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 60.334(j), NSPS Subpart GG

Item 103.1:

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Item 103.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

For each affected unit required to continuously monitor parameters or emissions, or to periodically determine the fuel sulfur content or fuel nitrogen content under this subpart, the owner or operator shall submit reports of excess emissions and monitor downtime, in accordance with §60.7(c). Excess emissions shall be reported for all periods of unit operation, including start-up, shutdown and malfunction. For the purpose of reports required under §60.7(c), periods of excess emissions and monitor downtime that shall be reported are defined in 40 CFR 60 Subpart GG-334(j)(1) - (5).

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 104: Facility Subject to Title IV Acid Rain Regulations and Permitting

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40 CFR Part 72

Item 104.1:

This Condition applies to Emission Unit: U-00010

Item 104.2:

This facility is subject to the Title IV Acid Rain Regulations found in 40 CFR Parts 72, 73, 75, 76, 77 and 78. The Acid Rain Permit is an attachment to this permit.

Condition 105: Compliance Certification

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4

Item 105.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: CT1

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 105.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT ITS VOC EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR TO 2.3 LB/HR WHILE FIRING PIPELINE QUALITY NATURAL GAS. EMISSIONS SHALL BE VERIFIED THROUGH STACK TESTING THAT SHALL BE CONDUCTED ONCE EVERY FIVE YEARS IN ACCORDANCE WITH AN APPROVED STACK TEST PROTOCOL. LIMIT IS BASED ON THE AVERAGE OF THREE TESTS.

Upper Permit Limit: 2.3 pounds per hour

Reference Test Method: RM-25A OR RM-18

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 106: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4

Item 106.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: CT1

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 106.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT ITS VOC EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR TO 0.0012 LB/MMBTU WHILE FIRING PIPELINE QUALITY NATURAL GAS. EMISSIONS SHALL BE VERIFIED THROUGH STACK TESTING

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



THAT SHALL BE CONDUCTED ONCE EVERY FIVE YEARS IN ACCORDANCE WITH AN APPROVED STACK TEST PROTOCOL. LIMIT IS BASED ON THE AVERAGE OF THREE TESTS.

Upper Permit Limit: 0.0012 pounds per million Btus
Reference Test Method: RM-25A OR RM-18
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 107: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 201-6.4

Item 107.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010
Process: CT1

Regulated Contaminant(s):
CAS No: 007664-93-9 SULFURIC ACID

Item 107.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT ITS H₂SO₄ EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR TO 0.7 LB/HR WHILE FIRING PIPELINE QUALITY NATURAL GAS. EMISSIONS SHALL BE VERIFIED THROUGH STACK TESTING THAT SHALL BE CONDUCTED ONCE EVERY FIVE YEARS IN ACCORDANCE WITH AN APPROVED STACK TEST PROTOCOL. LIMIT IS BASED ON THE AVERAGE OF THREE TESTS.

Upper Permit Limit: 0.7 pounds per hour
Reference Test Method: RM-8A
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).



Condition 108: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4

Item 108.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010
Process: CT1

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 108.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:

THE FACILITY SHALL LIMIT ITS NOX EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR TO 2 PPMVD @ 15% O2 WHILE FIRING PIPELINE QUALITY NATURAL GAS UNDER STEADY STATE CONDITIONS. EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS WITH A CEM.

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 48C

Upper Permit Limit: 2 parts per million by volume (dry, corrected to 15% O2)

Reference Test Method: RM-20

Monitoring Frequency: CONTINUOUS

Averaging Method: 3-HOUR BLOCK AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 10/30/2013.

Subsequent reports are due every 3 calendar month(s).

Condition 109: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4

Item 109.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010
Process: CT1

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Item 109.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS NOX EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR TO 14.59 LB/HR WHILE FIRING PIPELINE QUALITY NATURAL GAS UNDER STEADY STATE CONDITIONS. EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS WITH A CEM SYSTEM.

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 42CLS

Upper Permit Limit: 14.59 pounds per hour

Reference Test Method: RM-20

Monitoring Frequency: CONTINUOUS

Averaging Method: 3-HOUR BLOCK AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 10/30/2013.

Subsequent reports are due every 3 calendar month(s).

Condition 110: Compliance Certification

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4

Item 110.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: CT2

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 110.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT ITS VOC EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR TO 5.56 LB/HR WHILE FIRING LOW SULFUR (0.04% BY WEIGHT) FUEL OIL (AS DEFINED IN 40 CFR 72.2). EMISSIONS SHALL BE VERIFIED THROUGH STACK TESTING THAT SHALL BE CONDUCTED IN ACCORDANCE WITH AN APPROVED PROTOCOL. LIMIT IS BASED ON THE AVERAGE OF THREE TESTS.



ALTERNATE OPERATING SCENARIO (AOS)
THIS PROCESS INVOLVING OPERATION OF THE
COMBUSTION TURBINE GENERATORS ON FUEL OIL
IS DESIGNATED AS AN ALTERNATE OPERATING
SCENARIO (AOS) FOR OPERATIONAL
FLEXIBILITY AS DEFINED BY 6 NYCRR PART
201-6.5(F). ALL MONITORING, TESTING,
RECORDKEEPING AND REPORTING REQUIREMENTS
SPECIFIED IN THE PERMIT FOR THIS AOS
PROCESS ARE DEFERRED UNTIL THE PROCESS IS
USED. IF ANY OF THE THREE COMBUSTION
TURBINES COMPRISING EMISSION UNIT U-00010
OPERATES ON FUEL OIL USING THIS PROCESS,
THEN ALL REQUIRED MONITORING, TESTING,
RECORDKEEPING AND REPORTING MUST BE
COMPLETED FOR THAT COMBUSTION TURBINE AS
SPECIFIED IN THE ASSOCIATED APPLICABLE
REQUIREMENTS AND COMPLIANCE CONDITIONS.
THE STATUS OF THIS AOS (I.E. WHETHER THE
UNIT HAS OPERATED USING THIS PROCESS)
WILL BE INDICATED IN THE SEMI ANNUAL
MONITORING REPORTS AND THE ANNUAL
COMPLIANCE CERTIFICATION REQUIRED BY 6
NYCRR 201-6.5(C) & (E).

Upper Permit Limit: 5.56 pounds per hour
Reference Test Method: RM-25A OR RM-18
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 111: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 201-6.4

Item 111.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010
Process: CT2

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 111.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING



Monitoring Description:

THE FACILITY SHALL LIMIT ITS VOC EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR TO 0.0029 LB/MMBTU WHILE FIRING LOW SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL (AS DEFINED IN 40 CFR 72.2).

EMISSIONS SHALL BE VERIFIED THROUGH STACK TESTING THAT SHALL BE CONDUCTED IN ACCORDANCE WITH AN APPROVED STACK TEST PROTOCOL. LIMIT IS BASED ON THE AVERAGE OF THREE TESTS.

ALTERNATE OPERATING SCENARIO (AOS)
THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6 NYCRR 201-6.5(C) & (E).

Upper Permit Limit: 0.0029 pounds per million Btus

Reference Test Method: RM-25A OR RM-18

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 112: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 201-6.4

Item 112.1:

The Compliance Certification activity will be performed for:

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Emission Unit: U-00010
Process: CT2

Regulated Contaminant(s):
CAS No: 007664-93-9 SULFURIC ACID

Item 112.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT ITS H₂SO₄ EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR TO 48.8 LB/HR WHILE FIRING LOW SULFUR (0.04% BY WEIGHT) FUEL OIL (AS DEFINED IN 40 CFR 72.2). EMISSIONS SHALL BE VERIFIED THROUGH STACK TESTING THAT SHALL BE CONDUCTED ONCE IN ACCORDANCE WITH AN APPROVED PROTOCOL. LIMIT IS BASED ON THE AVERAGE OF THREE TESTS.

ALTERNATE OPERATING SCENARIO (AOS) THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6 NYCRR 201-6.5(C) & (E).

Upper Permit Limit: 48.8 pounds per hour

Reference Test Method: METHOD 8A

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 113: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4

Item 113.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: CT2

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 113.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS NOX EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR TO 74.1 LB/HR WHILE FIRING LOW SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL (AS DEFINED IN 40 CFR 72.2) AT STEADY STATE CONDITIONS. EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS WITH A CEM SYSTEM. ALTERNATE OPERATING SCENARIO (AOS) THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS)

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



WILL BE INDICATED IN THE SEMI ANNUAL
MONITORING REPORTS AND THE ANNUAL
COMPLIANCE CERTIFICATION REQUIRED BY 6
NYCRR 201-6.5(C) & (E).

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 42CLS

Upper Permit Limit: 74.1 pounds per hour

Reference Test Method: RM-20

Monitoring Frequency: CONTINUOUS

Averaging Method: 3-HOUR BLOCK AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 10/30/2013.

Subsequent reports are due every 3 calendar month(s).

Condition 114: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4

Item 114.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: CT2

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

Item 114.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS CO
EMISSIONS FROM EACH COMBUSTION TURBINE
GENERATOR TO 18.0 LB/HR WHILE FIRING LOW
SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL
(AS DEFINED IN 40 CFR 72.2) AT STEADY
STATE CONDITIONS. EMISSIONS SHALL BE
MONITORED AND RECORDED ON A CONTINUOUS
BASIS WITH A CEM SYSTEM.
ALTERNATE OPERATING SCENARIO (AOS)
THIS PROCESS INVOLVING OPERATION OF THE
COMBUSTION TURBINE GENERATORS ON FUEL OIL
IS DESIGNATED AS AN ALTERNATE OPERATING
SCENARIO (AOS) FOR OPERATIONAL
FLEXIBILITY AS DEFINED BY 6 NYCRR PART
201-6.5(F). ALL MONITORING, TESTING,
RECORDKEEPING AND REPORTING REQUIREMENTS
SPECIFIED IN THE PERMIT FOR THIS AOS
PROCESS ARE DEFERRED UNTIL THE PROCESS IS

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6 NYCRR 201-6.5(C) & (E).

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 42CLS

Upper Permit Limit: 18.0 pounds per hour

Reference Test Method: RM-10

Monitoring Frequency: CONTINUOUS

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 10/30/2013.

Subsequent reports are due every 3 calendar month(s).

Condition 115: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 201-6.4

Item 115.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: CT2

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 115.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS NOX EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR TO 9.0 PPMVD @ 15% O2 WHILE FIRING LOW SULFUR (0.04% BY WEIGHT) FUEL OIL (AS DEFINED IN 40 CFR 72.2) AT STEADY STATE CONDITIONS. EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS WITH A CEM SYSTEM.



ALTERNATE OPERATING SCENARIO (AOS)
THIS PROCESS INVOLVING OPERATION OF THE
COMBUSTION TURBINE GENERATORS ON FUEL OIL
IS DESIGNATED AS AN ALTERNATE OPERATING
SCENARIO (AOS) FOR OPERATIONAL
FLEXIBILITY AS DEFINED BY 6 NYCRR PART
201-6.5(F). ALL MONITORING, TESTING,
RECORDKEEPING AND REPORTING REQUIREMENTS
SPECIFIED IN THE PERMIT FOR THIS AOS
PROCESS ARE DEFERRED UNTIL THE PROCESS IS
USED. IF ANY OF THE THREE COMBUSTION
TURBINES COMPRISING EMISSION UNIT U-00010
OPERATES ON FUEL OIL USING THIS PROCESS,
THEN ALL REQUIRED MONITORING, TESTING,
RECORDKEEPING AND REPORTING MUST BE
COMPLETED FOR THAT COMBUSTION TURBINE AS
SPECIFIED IN THE ASSOCIATED APPLICABLE
REQUIREMENTS AND COMPLIANCE CONDITIONS.
THE STATUS OF THIS AOS (I.E. WHETHER THE
UNIT HAS OPERATED USING THIS PROCESS)
WILL BE INDICATED IN THE SEMI ANNUAL
MONITORING REPORTS AND THE ANNUAL
COMPLIANCE CERTIFICATION REQUIRED BY 6
NYCRR 201-6.5(C) & (E).

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 48C

Upper Permit Limit: 9.0 parts per million by volume
(dry, corrected to 15% O₂)

Reference Test Method: RM-20

Monitoring Frequency: CONTINUOUS

Averaging Method: 3-HOUR BLOCK AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 10/30/2013.

Subsequent reports are due every 3 calendar month(s).

Condition 116: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 201-6.4

Item 116.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: CT2

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

Item 116.2:

Compliance Certification shall include the following monitoring:

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS CO EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR TO 7 PPMVD @ 15% O2 WHILE FIRING LOW SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL (AS DEFINED IN 40 CFR 72.2) AT STEADY STATE CONDITIONS. EMISSIONS SHALL BE MONITORED AND RECORDED IN A CONTINUOUS BASIS WITH A CEM SYSTEM.

ALTERNATE OPERATING SCENARIO (AOS) THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6 NYCRR 201-6.5(C) & (E).

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 48C

Upper Permit Limit: 7.0 parts per million by volume
(dry, corrected to 15% O2)

Reference Test Method: RM-10

Monitoring Frequency: CONTINUOUS

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 10/30/2013.

Subsequent reports are due every 3 calendar month(s).

Condition 117: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 201-6.4

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT ITS VOC EMISSIONS FROM EACH UNIT TO 0.0016 LB/MMBTU WHILE FIRING PIPELINE QUALITY NATURAL GAS IN THE COMBUSTION TURBINE GENERATOR AND THE DUCT BURNER. EMISSIONS SHALL BE VERIFIED THROUGH STACK TESTING THAT SHALL BE CONDUCTED ONCE EVERY FIVE YEARS IN ACCORDANCE WITH AN APPROVED STACK TEST PROTOCOL. LIMIT IS BASED ON THE AVERAGE OF THREE TESTS.

Upper Permit Limit: 0.0016 pounds per million Btus

Reference Test Method: RM 25A OR RM-18

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 119: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4

Item 119.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: CT3

Regulated Contaminant(s):

CAS No: 007664-93-9 SULFURIC ACID

Item 119.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT ITS H2SO4 EMISSIONS FROM EACH UNIT TO 0.4 LB/HR WHILE FIRING PIPELINE QUALITY NATURAL GAS IN THE COMBUSTION TURBINE GENERATOR AND THE DUCT BURNER. EMISSIONS SHALL BE VERIFIED THROUGH STACK TESTING THAT SHALL BE CONDUCTED ONCE EVERY FIVE YEARS IN ACCORDANCE WITH AN APPROVED STACK TEST PROTOCOL. LIMIT IS BASED ON THE AVERAGE OF THREE TESTS.

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Upper Permit Limit: 0.4 pounds per hour
Reference Test Method: RM-8A
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 120: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4

Item 120.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010
Process: CT3

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 120.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS NOX EMISSIONS FROM EACH UNIT TO 15.02 LB/HR WHILE FIRING PIPELINE QUALITY NATURAL GAS IN THE COMBUSTION TURBINE GENERATOR AND THE DUCT BURNER. EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS WITH A CEM SYSTEM.

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 42CLS

Upper Permit Limit: 15.02 pounds per hour
Reference Test Method: RM-20
Monitoring Frequency: CONTINUOUS
Averaging Method: 3-HOUR BLOCK AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 10/30/2013.
Subsequent reports are due every 3 calendar month(s).

Condition 121: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Item 121.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: CT3

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 121.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS NOX EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR TO 2 PPMVD @ 15% O2 WHILE FIRING PIPELINE QUALITY NATURAL GAS UNDER STEADY STATE CONDITIONS. EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS WITH A CEM.

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 48C

Upper Permit Limit: 2 parts per million by volume (dry, corrected to 15% O2)

Reference Test Method: RM-20

Monitoring Frequency: CONTINUOUS

Averaging Method: 3-HOUR BLOCK AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 10/30/2013.

Subsequent reports are due every 3 calendar month(s).

Condition 122: Compliance Certification

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4

Item 122.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: CT4

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 122.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Emission Unit: U-00010
Process: CT4

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 123.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT ITS VOC EMISSIONS FROM EACH UNIT TO 0.0031 LB/MMBTU WHILE FIRING LOW SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL (AS DEFINED IN 40 CFR 72.2) IN THE COMBUSTION TURBINE GENERATOR AND PIPELINE QUALITY NATURAL GAS IN THE DUCT BURNER. EMISSIONS SHALL BE VERIFIED THROUGH STACK TESTING THAT SHALL BE CONDUCTED IN ACCORDANCE WITH AN APPROVED STACK TEST PROTOCOL. LIMIT IS BASED ON THE AVERAGE OF THREE TESTS.

ALTERNATE OPERATING SCENARIO (AOS) THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6 NYCRR 201-6.5(C) & (E).

Upper Permit Limit: 0.0031 pounds per million Btus

Reference Test Method: RM-25A OR RM-18

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 124: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 201-6.4

Item 124.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010
Process: CT4

Regulated Contaminant(s):
CAS No: 007664-93-9 SULFURIC ACID

Item 124.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE FACILITY SHALL LIMIT ITS H₂SO₄ EMISSIONS FROM EACH UNIT TO 24.9 LB/HR WHILE FIRING LOW SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL (AS DEFINED IN 40 CFR 72.2) IN THE COMBUSTION TURBINE GENERATOR AND PIPELINE QUALITY NATURAL GAS IN THE DUCT BURNER. EMISSIONS SHALL BE VERIFIED THROUGH STACK TESTING THAT SHALL BE CONDUCTED IN ACCORDANCE WITH AN APPROVED STACK TEST PROTOCOL. LIMIT IS BASED ON AN AVERAGE OF THREE TESTS.
ALTERNATE OPERATING SCENARIO (AOS)
THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS

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SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6 NYCRR 201-6.5(C) & (E).

Upper Permit Limit: 24.9 pounds per hour

Reference Test Method: RM-8A

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: AVERAGING METHOD - SEE MONITORING

DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 125: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4

Item 125.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: CT4

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

Item 125.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS CO EMISSIONS FROM EACH UNIT TO 5 PPMVD @ 15% O2 WHEN FIRING LOW SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL (AS DEFINED IN 40 CFR 72.2) IN THE COMBUSTION TURBINE GENERATOR AND PIPELINE QUALITY NATURAL GAS IN THE DUCT BURNER. EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS BY A CEM SYSTEM.

ALTERNATE OPERATING SCENARIO (AOS)
THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL



FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6 NYCRR 201-6.5(C) & (E).

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 48C

Upper Permit Limit: 5.0 parts per million by volume

(dry, corrected to 15% O₂)

Reference Test Method: RM-10

Monitoring Frequency: CONTINUOUS

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 10/30/2013.

Subsequent reports are due every 3 calendar month(s).

Condition 126: Compliance Certification

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 201-6.4

Item 126.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: CT4

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

Item 126.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS CO



EMISSIONS FROM EACH UNIT TO 25.3 LB/HR WHEN FIRING LOW SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL (AS DEFINED IN 40 CFR 72.2) IN THE COMBUSTION TURBINE GENERATOR AND PIPELINE QUALITY NATURAL GAS IN THE DUCT BURNER. EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS BY A CEM SYSTEM.

ALTERNATE OPERATING SCENARIO (AOS) THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6 NYCRR 201-6.5(C) & (E).

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 48C

Upper Permit Limit: 25.3 pounds per hour

Reference Test Method: RM-10

Monitoring Frequency: CONTINUOUS

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 10/30/2013.

Subsequent reports are due every 3 calendar month(s).

Condition 127: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4

Item 127.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Process: CT4

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 127.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS NOX EMISSIONS FROM EACH UNIT TO 9 PPMVD @ 15% O2 WHILE FIRING LOW SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL (AS DEFINED IN 40 CFR 72.2) IN THE COMBUSTION TURBINE GENERATOR AND PIPELINE QUALITY NATURAL GAS IN THE DUCT BURNER. ALTERNATE OPERATING SCENARIO (AOS) THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6 NYCRR 201-6.5(C) & (E).

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 42CLS

Upper Permit Limit: 9.0 parts per million by volume
(dry, corrected to 15% O2)

Reference Test Method: RM-20

Monitoring Frequency: CONTINUOUS

Averaging Method: 3-HOUR BLOCK AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 10/30/2013.

Subsequent reports are due every 3 calendar month(s).



Condition 128: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 201-6.4

Item 128.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010
Process: CT4

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 128.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS NOX EMISSIONS FROM EACH UNIT TO 57.99 LB/HR WHILE FIRING LOW SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL (AS DEFINED IN 40 CFR 72.2) IN THE COMBUSTION TURBINE GENERATOR AND PIPELINE QUALITY NATURAL GAS IN THE DUCT BURNER. EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS BY A CEM SYSTEM.

ALTERNATE OPERATING SCENARIO (AOS)
THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6

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NYCRR 201-6.5(C) & (E).

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 48C

Upper Permit Limit: 57.99 pounds per hour

Reference Test Method: RM-20

Monitoring Frequency: CONTINUOUS

Averaging Method: 3-HOUR BLOCK AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 10/30/2013.

Subsequent reports are due every 3 calendar month(s).

Condition 129: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.5 (a)

Item 129.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: CT5

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

Item 129.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS CO EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR WHILE FIRING PIPELINE QUALITY NATURAL GAS UNDER START-UP CONDITIONS TO 1,200 LBS PER START-UP EVENT (NOT TO EXCEED 6HR/EVENT). CO EMISSIONS DURING AN EXTENDED START-UP (MAXIMUM OCCURRENCE - 4 TIMES PER YEAR, NOT EXCEED 12 HRS/EVENT) ON NATURAL GAS SHALL BE LIMITED TO 2,400 LBS PER EVENT. EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS WITH A CEM SYSTEM.

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 48C

Upper Permit Limit: 2,400 pounds

Reference Test Method: RM-10

Monitoring Frequency: CONTINUOUS

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

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Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 130: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.5 (a)

Item 130.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010
Process: CT5

Regulated Contaminant(s):
CAS No: 000630-08-0 CARBON MONOXIDE

Item 130.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS CO EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR WHILE FIRING PIPELINE QUALITY NATURAL GAS UNDER START-UP CONDITIONS TO 1,200 LBS PER START-UP EVENT (NOT TO EXCEED 6HR/EVENT). CO EMISSIONS DURING AN EXTENDED START-UP (MAXIMUM OCCURANCE - 4 TIMES PER YEAR, NOT EXCEED 12 HRS/EVENT) ON NATURAL GAS SHALL BE LIMITED TO 2,400 LBS PER EVENT. EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS WITH A CEM SYSTEM.

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 48C

Upper Permit Limit: 1,200 pounds

Reference Test Method: RM-10

Monitoring Frequency: CONTINUOUS

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 131: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.5 (a)

Item 131.1:

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: CT5

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 131.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS NOX EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR WHILE FIRING PIPELINE QUALITY NATURAL GAS UNDER START-UP CONDITIONS TO 900 LBS PER START-UP EVENT (NOT TO EXCEED 6HR/EVENT). NOX EMISSIONS DURING AN EXTENDED START-UP (MAXIMUM OCCURRENCE- 4 TIMES PER YEAR, NOT TO EXCEED 12 HRS/EVENT) ON NATURAL GAS SHALL BE LIMITED TO 1,800 LBS PER EVENT. EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS WITH A CEM SYSTEM.

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 42CLS

Upper Permit Limit: 1,800 pounds

Reference Test Method: RM-20

Monitoring Frequency: CONTINUOUS

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 132: Compliance Certification

Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.5 (a)

Item 132.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: CT5

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Item 132.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS NOX EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR WHILE FIRING NATURAL GAS UNDER START-UP CONDITIONS TO 900 LBS PER START-UP EVENT (NOT TO EXCEED 6HR/EVENT). NOX EMISSIONS DURING AN EXTENDED START-UP (MAXIMUM OCCURANCE- 4 TIMES PER YEAR, NOT TO EXCEED 12 HRS/EVENT) ON NATURAL GAS SHALL BE LIMITED TO 1,800 LBS PER EVENT. EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS WITH A CEM SYSTEM.

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 42CLS

Upper Permit Limit: 900 pounds

Reference Test Method: RM-20

Monitoring Frequency: CONTINUOUS

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 133: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.5 (a)

Item 133.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: CT6

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

Item 133.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS CO EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR WHILE FIRING LOW SULFUR FUEL



(0.04% BY WEIGHT MAXIMUM) UNDER START-UP CONDITIONS TO 1200 LBS PER START-UP EVENT (NOT TO EXCEED 6HR/EVENT). NOX EMISSIONS DURING AN EXTENDED START-UP (MAXIMUM OCCURRENCE- 4 TIMES PER YEAR, NOT TO EXCEED 12 HRS/EVENT) SHALL BE LIMITED TO 2,400 LBS PER EVENT. EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS WITH A CEM SYSTEM.

ALTERNATE OPERATING SCENARIO (AOS)
THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6 NYCRR 201-6.5(C) & (E).

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 48C

Upper Permit Limit: 2,400 pounds

Reference Test Method: RM-10

Monitoring Frequency: CONTINUOUS

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 134: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 201-6.5 (a)

Item 134.1:

The Compliance Certification activity will be performed for:

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Emission Unit: U-00010
Process: CT6

Regulated Contaminant(s):
CAS No: 000630-08-0 CARBON MONOXIDE

Item 134.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS CO EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR WHILE FIRING LOW SULFUR FUEL (0.04% BY WEIGHT MAXIMUM) UNDER START-UP CONDITIONS TO 1,200 LBS PER START-UP EVENT (NOT TO EXCEED 6HR/EVENT). CO EMISSIONS DURING AN EXTENDED START-UP (MAXIMUM OCCURANCE- 4 TIMES PER YEAR, NOT TO EXCEED 12 HRS/EVENT) SHALL BE LIMITED TO 2,400 LBS PER EVENT. EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS WITH A CEM SYSTEM.

ALTERNATE OPERATING SCENARIO (AOS)
THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6 NYCRR 201-6.5(C) & (E).

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 48C

Upper Permit Limit: 1,200 pounds

Reference Test Method: RM-10

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Monitoring Frequency: CONTINUOUS

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 135: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 201-6.5 (a)

Item 135.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: CT6

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 135.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS NOX EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR WHILE FIRING LOW SULFUR FUEL (0.04% BY WEIGHT MAXIMUM) UNDER START-UP CONDITIONS TO 900 LBS PER START-UP EVENT (NOT TO EXCEED 6HR/EVENT). NOX EMISSIONS DURING AN EXTENDED START-UP (MAXIMUM OCCURRENCE- 4 TIMES PER YEAR, NOT TO EXCEED 12 HRS/EVENT) SHALL BE LIMITED TO 1,800 LBS PER EVENT. EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS WITH A CEM SYSTEM.
ALTERNATE OPERATING SCENARIO (AOS)
THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS,



THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6 NYCRR 201-6.5(C) & (E).

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 42CLS

Upper Permit Limit: 1,800 pounds

Reference Test Method: RM-20

Monitoring Frequency: CONTINUOUS

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 136: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 201-6.5 (a)

Item 136.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: CT6

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 136.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS NOX EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR WHILE FIRING LOW SULFUR FUEL (0.04% BY WEIGHT MAXIMUM) UNDER START-UP CONDITIONS TO 900 LBS PER START-UP EVENT (NOT TO EXCEED 6HR/EVENT). NOX EMISSIONS DURING AN EXTENDED START-UP (MAXIMUM OCCURANCE- 4 TIMES PER YEAR, NOT TO

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



CAS No: 000630-08-0 CARBON MONOXIDE

Item 137.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS CO EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR WHILE FIRING PIPELINE QUALITY NATURAL GAS, UNDER SHUT DOWN CONDITIONS TO 120 LBS PER SHUT DOWN EVENT (NOT TO EXCEED 120 MINUTES/EVENT). EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS WITH A CEM SYSTEM.

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 42CLS

Upper Permit Limit: 120 pounds

Reference Test Method: RM-10

Monitoring Frequency: CONTINUOUS

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 138: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.5 (a)

Item 138.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: CT7

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 138.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS NOX EMISSIONS FROM EACH COMBUSTION TURBINE WHILE FIRING PIPELINE QUALITY NATURAL GAS

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



UNDER SHUTDOWN CONDITIONS TO 90 LBS PER SHUTDOWN EVENT (NOT TO EXCEED 120 MINUTES/EVENT. EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS WITH A CEM SYSTEM.

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 42CLS

Upper Permit Limit: 90 pounds

Reference Test Method: RM-20

Monitoring Frequency: CONTINUOUS

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 139: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4

Item 139.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: CT8

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 139.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS NOX EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR WHILE FIRING LOW SULFUR FUEL (0.04% BY WEIGHT MAXIMUM) UNDER SHUT DOWN CONDITIONS TO 90 LBS PER SHUT DOWN EVENT (NOT TO EXCEED 120 MINUTES/EVENT). EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS WITH A CEM SYSTEM.

ALTERNATE OPERATING SCENARIO (AOS)
THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING,



RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6 NYCRR 201-6.5(C) & (E).

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 42CLS

Upper Permit Limit: 90 pounds

Reference Test Method: RM-20

Monitoring Frequency: CONTINUOUS

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 140: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 201-6.5 (a)

Item 140.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: CT8

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

Item 140.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

THE FACILITY SHALL LIMIT ITS CO EMISSIONS FROM EACH COMBUSTION TURBINE GENERATOR WHILE FIRING LOW SULFUR FUEL (0.04% BY WEIGHT MAXIMUM) UNDER SHUT DOWN



CONDITIONS TO 120 LBS PER SHUT DOWN EVENT
(NOT TO EXCEED 120 MINUTES/EVENT).
EMISSIONS SHALL BE MONITORED AND RECORDED
ON A CONTINUOUS BASIS WITH A CEM
SYSTEM.

ALTERNATE OPERATING SCENARIO (AOS)
THIS PROCESS INVOLVING OPERATION OF THE
COMBUSTION TURBINE GENERATORS ON FUEL OIL
IS DESIGNATED AS AN ALTERNATE OPERATING
SCENARIO (AOS) FOR OPERATIONAL
FLEXIBILITY AS DEFINED BY 6 NYCRR PART
201-6.5(F). ALL MONITORING, TESTING,
RECORDKEEPING AND REPORTING REQUIREMENTS
SPECIFIED IN THE PERMIT FOR THIS AOS
PROCESS ARE DEFERRED UNTIL THE PROCESS IS
USED. IF ANY OF THE THREE COMBUSTION
TURBINES COMPRISING EMISSION UNIT U-00010
OPERATES ON FUEL OIL USING THIS PROCESS,
THEN ALL REQUIRED MONITORING, TESTING,
RECORDKEEPING AND REPORTING MUST BE
COMPLETED FOR THAT COMBUSTION TURBINE AS
SPECIFIED IN THE ASSOCIATED APPLICABLE
REQUIREMENTS AND COMPLIANCE CONDITIONS.
THE STATUS OF THIS AOS (I.E. WHETHER THE
UNIT HAS OPERATED USING THIS PROCESS)
WILL BE INDICATED IN THE SEMI ANNUAL
MONITORING REPORTS AND THE ANNUAL
COMPLIANCE CERTIFICATION REQUIRED BY 6
NYCRR 201-6.5(C) & (E).

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 42CLS
Upper Permit Limit: 120 pounds
Reference Test Method: RM-10
Monitoring Frequency: CONTINUOUS
Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 141: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 201-6.4

Item 141.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010
Process: CT9

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 141.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

NOX EMISSIONS DURING FUEL SWITCHING FROM FIRING PIPELINE QUALITY NATURAL GAS TO LOW SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL (AS DEFINED IN 40 CFR §72.2) OR FROM FUEL OIL TO PIPELINE QUALITY NATURAL GAS IN THE COMBUSTION TURBINES SHALL BE LIMITED TO 90 LBS PER FUEL TRANSFER EVENT. EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS BY A CEM SYSTEM.

ALTERNATE OPERATING SCENARIO (AOS) THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS) WILL BE INDICATED IN THE SEMI ANNUAL MONITORING REPORTS AND THE ANNUAL COMPLIANCE CERTIFICATION REQUIRED BY 6 NYCRR 201-6.5(C) & (E).

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 42CLS

Upper Permit Limit: 90 pounds

Reference Test Method: RM-20

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE - SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 142: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 201-6.5 (a)

Item 142.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010
Process: CT9

Regulated Contaminant(s):
CAS No: 000630-08-0 CARBON MONOXIDE

Item 142.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

CO EMISSIONS DURING FUEL SWITCHING FROM FIRING PIPELINE QUALITY NATURAL GAS TO LOW SULFUR (0.04% BY WEIGHT MAXIMUM) FUEL OIL (AS DEFINED IN 40 CFR §72.2) OR FROM FUEL OIL TO PIPELINE QUALITY NATURAL GAS IN THE COMBUSTION TURBINES SHALL BE LIMITED TO 120 LBS PER FUEL TRANSFER EVENT. EMISSIONS SHALL BE MONITORED AND RECORDED ON A CONTINUOUS BASIS BY A CEM SYSTEM.

ALTERNATE OPERATING SCENARIO (AOS) THIS PROCESS INVOLVING OPERATION OF THE COMBUSTION TURBINE GENERATORS ON FUEL OIL IS DESIGNATED AS AN ALTERNATE OPERATING SCENARIO (AOS) FOR OPERATIONAL FLEXIBILITY AS DEFINED BY 6 NYCRR PART 201-6.5(F). ALL MONITORING, TESTING, RECORDKEEPING AND REPORTING REQUIREMENTS SPECIFIED IN THE PERMIT FOR THIS AOS PROCESS ARE DEFERRED UNTIL THE PROCESS IS USED. IF ANY OF THE THREE COMBUSTION TURBINES COMPRISING EMISSION UNIT U-00010 OPERATES ON FUEL OIL USING THIS PROCESS, THEN ALL REQUIRED MONITORING, TESTING, RECORDKEEPING AND REPORTING MUST BE COMPLETED FOR THAT COMBUSTION TURBINE AS SPECIFIED IN THE ASSOCIATED APPLICABLE REQUIREMENTS AND COMPLIANCE CONDITIONS. THE STATUS OF THIS AOS (I.E. WHETHER THE UNIT HAS OPERATED USING THIS PROCESS)

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



WILL BE INDICATED IN THE SEMI ANNUAL
MONITORING REPORTS AND THE ANNUAL
COMPLIANCE CERTIFICATION REQUIRED BY 6
NYCRR 201-6.5(C) & (E).

Manufacturer Name/Model Number: THERMO ENVIRONMENTAL 42CLS

Upper Permit Limit: 120 pounds

Reference Test Method: RM-10

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 143: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:6 NYCRR 201-6.4 (f)

Item 143.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: OF1

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 143.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

THE FACILITY SHALL LIMIT OPERATION OF A
SINGLE COMBUSTION TURBINE GENERATOR (CTG)
AT LESS THAN 50 PERCENT OF BASE LOAD ON A
CONTINUOUS BASIS WHILE FIRING NATURAL GAS
FOR NOT MORE THAN TWO WEEKS. DURING THIS
TWO-WEEK PERIOD, THE FACILITY SHALL
CONDUCT EMISSIONS TESTING TO DETERMINE
THE MINIMUM OPERATING LOAD AT WHICH THE
CTG CAN OPERATE WHILE MAINTAINING THE
STEADY-STATE EMISSION LIMITS PROVIDED
ELSEWHERE IN THIS PERMIT UNDER PROCESS
CT1.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



Reports due 30 days after the reporting period.
The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 144: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement: 6 NYCRR 201-6.4 (f)

Item 144.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00010

Process: OF2

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 144.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

THIS CONDITION ALLOWS THE FACILITY TO CONTINUOUSLY OPERATE ALL THREE COMBUSTION TURBINE GENERATORS (CTGS) ON NATURAL GAS AT A MINIMUM LOAD THAT IS LESS THAN 50 PERCENT OF BASE LOAD A WHILE IN OPFLEX™ MODE. THE NEW MINIMUM LOAD WOULD BE DETERMINED BASED ON THE RESULTS OF EMISSIONS TESTING AND GE'S CTG TUNING PROGRAM. CONTINUOUS OPERATION IN OPFLEX™ MODE AT LESS THAN 50 PERCENT OF BASE LOAD ON NATURAL GAS IS CONTINGENT ON:

- (1) STACK TESTING THAT DEMONSTRATES THAT THE CTGS CAN MEET THE CURRENT PERMIT LIMITS;
- (2) DEMONSTRATION THAT PSD AND NONATTAINMENT NEW SOURCE REVIEW IS NOT TRIGGERED; AND
- (3) DEMONSTRATION VIA DISPERSION MODELING THAT THE CTGS DO NOT CAUSE OR CONTRIBUTE TO A VIOLATION OF THE APPLICABLE NATIONAL AMBIENT AIR QUALITY STANDARDS.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



The initial report is due 1/30/2014.
Subsequent reports are due every 6 calendar month(s).

Condition 145: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 63.6625(f), Subpart ZZZZ

Item 145.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00020

Item 145.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Owners or operators of an existing emergency stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions or an existing emergency stationary RICE located at an area source of HAP emissions, must install a non-resettable hour meter if one is not already installed.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 146: Compliance Certification
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable Federal Requirement:40CFR 63.6655(f), Subpart ZZZZ

Item 146.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00020

Item 146.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Operation of any of the stationary RICE in paragraphs (1) or (2) below, requires the owner/operator to keep records of the hours of operation of the engine that is recorded through the non-resettable hour meter. The owner or operator must document how many hours are spent for



emergency operation, including what classified the operation as emergency and how many hours are spent for non-emergency operation. If the engines are used for demand response operation, the owner or operator must keep records of the notification of the emergency situation, and the time the engine was operated as part of demand response.

(1) An existing emergency stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions that does not meet the standards applicable to non-emergency engines.

(2) An existing emergency stationary RICE located at an area source of HAP emissions that does not meet the standards applicable to non-emergency engines.

Monitoring Frequency: CONTINUOUS

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).



STATE ONLY ENFORCEABLE CONDITIONS
****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

STATE ONLY APPLICABLE REQUIREMENTS
The following conditions are state applicable requirements and are not subject to compliance certification requirements unless otherwise noted or required under 6 NYCRR Part 201.

Condition 147: Contaminant List
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable State Requirement:ECL 19-0301

Item 147.1:
Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 000124-38-9
Name: CARBON DIOXIDE



CAS No: 000630-08-0
Name: CARBON MONOXIDE

CAS No: 007446-09-5
Name: SULFUR DIOXIDE

CAS No: 007664-41-7
Name: AMMONIA

CAS No: 007664-93-9
Name: SULFURIC ACID

CAS No: 0NY075-00-0
Name: PARTICULATES

CAS No: 0NY075-00-5
Name: PM-10

CAS No: 0NY210-00-0
Name: OXIDES OF NITROGEN

CAS No: 0NY998-00-0
Name: VOC

Condition 148: Malfunctions and start-up/shutdown activities
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable State Requirement:6 NYCRR 201-1.4

Item 148.1:

(a) The facility owner or operator shall take all necessary and appropriate actions to prevent the emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.

(b) The facility owner or operator shall compile and maintain records of all equipment malfunctions, maintenance, or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the department when requested to do so, or when so required by a condition of a permit issued for the corresponding air contamination source. Such reports shall state whether any violations occurred and, if so, whether they were unavoidable, include the time, frequency and duration of the maintenance and/or start-up/shutdown activities, and an estimate of the emission rates of any air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous stack monitoring and quarterly reporting requirements need not submit additional reports for equipment maintenance or start-up/shutdown activities for the facility to the department.

(c) In the event that emissions of air contaminants in excess of any emission standard in this Subchapter occur due to a malfunction, the facility owner or operator shall compile and maintain records of the malfunction and notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred.



Emission Unit: U-00010

Item 151.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owners and operators and, to the extent applicable, the CO₂ authorized account representative of each CO₂ budget source and each CO₂ budget unit at the source shall comply with the monitoring requirements of Subpart 242-8. The emissions measurements recorded and reported in accordance with Subpart 242-8 of this Part shall be used to determine compliance by the unit with the following CO₂ requirements:

(1) The owners and operators of each CO₂ budget source and each CO₂ budget unit at the source shall hold CO₂ allowances available for compliance deductions under Section 242-6.5, as of the CO₂ allowance transfer deadline, in the source's compliance account in an amount not less than the total CO₂ emissions for the control period from all CO₂ budget units at the source, as determined in accordance with Subparts 242-6 and 242-8.

(2) Each ton of CO₂ emitted in excess of the CO₂ budget emissions limitation shall constitute a separate violation of this Part and applicable state law.

(3) A CO₂ budget unit shall be subject to the requirements specified in item 1 starting on the later, of January 1, 2009 or the date on which the unit commences operation.

(4) CO₂ allowances shall be held in, deducted from, or transferred among CO₂ Allowance Tracking System accounts in accordance with Subparts 242-5, 242-6, and 242-7, and Section 242-10.7.

(5) A CO₂ allowance shall not be deducted, in order to comply with the requirements specified in item 1, for a control period that ends prior to the allocation year for which the CO₂ allowance was allocated. A CO₂ offset allowance shall not be deducted, in order to comply with the requirements under item 1, beyond the applicable percent limitations set out in 6NYCRR Part 242-6.5(a)(3).

(6) A CO₂ allowance under the CO₂ Budget Trading Program is a limited authorization by the Department or a



participating state to emit one ton of CO₂ in accordance with the CO₂ Budget Trading Program. No provision of the CO₂ Budget Trading Program, the CO₂ budget permit application, or the CO₂ budget permit or any provision of law shall be construed to limit the authority of the Department or a participating state to terminate or limit such authorization.

(7) A CO₂ allowance under the CO₂ Budget Trading Program does not constitute a property right.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

Condition 152: Compliance Demonstration
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable State Requirement:6 NYCRR 242-1.5

Item 152.1:

The Compliance Demonstration activity will be performed for the facility:

The Compliance Demonstration applies to:

Emission Unit: U-00010

Item 152.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owners and operators of the CO₂ budget source and each CO₂ budget unit at the source shall keep on site at the source each of the following documents for a period of 10 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 10 years, in writing by the department.

(i) The account certificate of representation for the CO₂ authorized account representative for the source and each CO₂ budget unit at the source and all documents that demonstrate the truth of the statements in the account certificate of representation, in accordance with 6 NYCRR Part 242-2.4, provided that the certificate and documents shall be retained on site at the source beyond such 10-year period until such documents are superseded because of the submission of a new account certificate of representation.



(ii) All emissions monitoring information, in accordance with Subpart 242-8 and 40 CFR 75.57.

(iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CO2 Budget Trading Program.

(iv) Copies of all documents used to complete a CO2 budget permit application and any other submission under the CO2 Budget Trading Program or to demonstrate compliance with the requirements of the CO2 Budget Trading Program.

The CO2 authorized account representative of a CO2 budget source and each CO2 budget unit at the source shall submit the reports and compliance certifications required under the CO2 Budget Trading Program, including those under Subpart 242-4.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2014.

Subsequent reports are due every 6 calendar month(s).

****** Emission Unit Level ******

Condition 153: Compliance Demonstration
Effective between the dates of 07/16/2013 and 07/15/2018

Applicable State Requirement:6 NYCRR Subpart 242-8

Item 153.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00010

Regulated Contaminant(s):

CAS No: 000124-38-9 CARBON DIOXIDE

Item 153.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Recordkeeping and Reporting

(a) General provisions. The CO2 authorized account representative shall comply with all recordkeeping and reporting requirements in this section, the applicable record keeping and reporting requirements under 40 CFR



75.73 and with the requirements of section 242-2.1(e) of this Part.

(b) Monitoring plans. The owner or operator of a CO₂ budget unit shall submit a monitoring plan in the manner prescribed in 40 CFR 75.62.

(c) Certification applications. The CO₂ authorized account representative shall submit an application to the department within 45 days after completing all CO₂ monitoring system initial certification or recertification tests required under section 242-8.2 of this Subpart including the information required under 40 CFR 75.63 and 40 CFR 75.53(e) and (f).

(d) Quarterly reports. The CO₂ authorized account representative shall submit quarterly reports, as follows:

(1) The CO₂ authorized account representative shall report the CO₂ mass emissions data and heat input data for the CO₂ budget unit, in an electronic format prescribed by the administrator unless otherwise prescribed by the department for each calendar quarter.

(2) The CO₂ authorized account representative shall submit each quarterly report to the department or its agent within 30 days following the end of the calendar quarter covered by the report. Quarterly reports shall be submitted in the manner specified in subpart H of 40 CFR part 75 and 40 CFR 75.64. Quarterly reports shall be submitted for each CO₂ budget unit (or group of units using a common stack), and shall include all of the data and information required in subpart G of 40 CFR part 75, except for opacity, NO_x, and SO₂ provisions.

(3) The CO₂ authorized account representative shall submit to the department or its agent a compliance certification in support of each quarterly report based on reasonable inquiry of those persons with primary responsibility for ensuring that all of the unit's emissions are correctly and fully monitored. The certification shall state that:

(i) the monitoring data submitted were recorded in accordance with the applicable requirements of this Subpart and 40 CFR part 75, including the quality assurance procedures and specifications;

(ii) for a unit with add-on CO₂ emissions controls and for all hours where data are substituted in accordance with 40 CFR 75.34(a)(1), the add-on emissions controls were operating within the range of parameters listed in the quality assurance/quality control program under appendix B of 40 CFR part 75 and the substitute values do not systematically underestimate CO₂ emissions; and

(iii) the CO₂ concentration values substituted for

New York State Department of Environmental Conservation

Permit ID: 4-0122-00044/00014

Facility DEC ID: 4012200044



missing data under Subpart D of 40 CFR part 75 do not
systematically underestimate CO2 emissions

Monitoring Frequency: CONTINUOUS
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 10/30/2013.
Subsequent reports are due every 3 calendar month(s).

