



PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air Title V Facility
Permit ID: 4-0101-00112/00029
Mod 0 Effective Date: 06/20/2005 Expiration Date: 06/19/2010
Mod 1 Effective Date: 12/05/2005 Expiration Date: 06/19/2010
Mod 2 Effective Date: 05/09/2007 Expiration Date: 10/05/2011
Mod 3 Effective Date: Expiration Date:

Permit Issued To: GLOBAL COMPANIES LLC
800 SOUTH ST
WALTHAM, MA 02453

Facility: GLOBAL COMPANIES LLC - ALBANY TERMINAL
50 CHURCH ST - PORT OF ALBANY
ALBANY, NY 12202

Contact: DARRELL BOEHLKE
GLOBAL CO ALBANY TERMINAL
50 CHURCH ST
ALBANY, NY 12202
(518) 436-6570

Description:
This project involves the permitting of Tank 39 to store gasoline.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: ANGELO A MARCUCCIO
NYSDEC
1130 N WESTCOTT RD
SCHENECTADY, NY 12306-2014

Authorized Signature: _____ Date: ___ / ___ / ____



Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions

Facility Inspection by the Department
Relationship of this Permit to Other Department Orders and
Determinations
Applications for permit renewals, modifications and transfers
Applications for Permit Renewals and Modifications
Permit modifications, suspensions or revocations by the Department
Permit Modifications, Suspensions and Revocations by the Department

Facility Level

Submission of Applications for Permit Modification or Renewal -REGION
4 HEADQUARTERS
Submission of application for permit modification or renewal-REGION 4
HEADQUARTERS



DEC GENERAL CONDITIONS

**** General Provisions ****

For the purpose of your Title V permit, the following section contains state-only enforceable terms and conditions.

GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department

Applicable State Requirement: ECL 19-0305

Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations

Applicable State Requirement: ECL 3-0301.2(m)

Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3-1: Applications for permit renewals, modifications and transfers

Applicable State Requirement: 6NYCRR 621.11

Item 3-1.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3-1.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 3-1.3:



Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

Condition 3: Applications for Permit Renewals and Modifications
Applicable State Requirement: 6NYCRR 621.13

Item 3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 3.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

Condition 3-2: Permit modifications, suspensions or revocations by the Department
Applicable State Requirement: 6NYCRR 621.13

Item 3-2.1:

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

Condition 4: Permit Modifications, Suspensions and Revocations by the Department
Applicable State Requirement: 6NYCRR 621.14

Item 4.1:

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting



papers;

- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

****** Facility Level ******

Condition 5: Submission of Applications for Permit Modification or Renewal -REGION 4 HEADQUARTERS

Applicable State Requirement: 6NYCRR 621.5(a)

Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator
Region 4 Headquarters
Division of Environmental Permits
1150 North Westcott Rd.
Schenectady, NY 12306-2014
(518) 357-2069

Condition 3-3: Submission of application for permit modification or renewal-REGION 4

HEADQUARTERS
Applicable State Requirement: 6NYCRR 621.6(a)

Item 3-3.1:

Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator
Region 4 Headquarters
Division of Environmental Permits
1130 North Westcott Rd.
Schenectady, NY 12306-2014
(518) 357-2069



Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - TITLE V PERMIT

IDENTIFICATION INFORMATION

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800 SOUTH ST
WALTHAM, MA 02453

Facility: GLOBAL COMPANIES LLC - ALBANY TERMINAL
50 CHURCH ST - PORT OF ALBANY
ALBANY, NY 12202

Authorized Activity By Standard Industrial Classification Code:
5171 - PETROLEUM BULK STATIONS & TERMINALS

Permit Effective Date:

Permit Expiration Date:



LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions

- Facility Inspection by the Department
- Relationship of this Permit to Other Department Orders and Determinations
 - Applications for permit renewals, modifications and transfers
 - Applications for Permit Renewals and Modifications
 - Permit modifications, suspensions or revocations by the Department
 - Permit Modifications, Suspensions and Revocations by the Department

Facility Level

- Submission of Applications for Permit Modification or Renewal -REGION 4 HEADQUARTERS
- Submission of application for permit modification or renewal-REGION 4 HEADQUARTERS

FEDERALLY ENFORCEABLE CONDITIONS

Facility Level

- 6 : Compliance Certification
- 3-1 6NYCRR 201-1.8: Prohibition of Reintroduction of Collected Contaminants to the air
- 12 : Prohibition of Reintroduction of Collected Contaminants to the air
- 23 6NYCRR 201-6: Emission Unit Definition
- 3-2 6NYCRR 201-6.5(e): Compliance Certification
- 1-1 6NYCRR 201-7: Facility Permissible Emissions

Emission Unit Level

- 31 6NYCRR 201-6: Emission Point Definition By Emission Unit
- 32 6NYCRR 201-6: Process Definition By Emission Unit

EU=1-TANKS,Proc=GA1

- 3-3 6NYCRR 229.1(d)(2)(i): Petroleum fixed roof tanks - a
- 3-4 6NYCRR 229.3(a): Internal floating roofs required in fixed roof tanks storing petroleum products

EU=1-TANKS,Proc=GAS

- 78 : Petroleum fixed roof tanks - a
- 79 : Internal floating roofs required in fixed roof tanks storing petroleum products

EU=2-TANKS,Proc=GAS

- 3-5 6NYCRR 229.1(d)(2)(i): Petroleum fixed roof tanks - a
- 3-6 6NYCRR 229.3(a): Internal floating roofs required in fixed roof tanks storing petroleum products

EU=2-TANKS,Proc=GAS,ES=TK039

- 3-7 40CFR 60.113b(a), NSPS Subpart Kb: Compliance Certification
- 3-8 40CFR 60.115b(a), NSPS Subpart Kb: Compliance Certification
- 3-9 40CFR 60.116b, NSPS Subpart Kb: Compliance Certification

STATE ONLY ENFORCEABLE CONDITIONS



Facility Level

80 ECL 19-0301: Contaminant List

83 6NYCRR 201-7: Facility Permissible Emissions



FEDERALLY ENFORCEABLE CONDITIONS

****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

The items listed below are not subject to the annual compliance certification requirements under Title V. Permittees may also have other obligations under regulations of general applicability.

Item A: Emergency Defense - 6NYCRR Part 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner and/or

operator can identify the cause(s) of the emergency;

(2) The equipment at the permitted facility causing the emergency was at the time being properly operated;

(3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) The facility owner and/or operator notified the Department

within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item B: Public Access to Recordkeeping for Title V Facilities - 6NYCRR Part 201-1.10(b)

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.



- Item C: Timely Application for the Renewal of Title V Permits - 6 NYCRR Part 201-6.3(a)(4)**
Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.
- Item D: Certification by a Responsible Official - 6 NYCRR Part 201-6.3(d)(12)**
Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- Item E: Requirement to Comply With All Conditions - 6 NYCRR Part 201-6.5(a)(2)**
The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.
- Item F: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR Part 201-6.5(a)(3)**
This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.
- Item G: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR Part 201-6.5(a)(5)**
It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.
- Item H: Property Rights - 6 NYCRR Part 201-6.5(a)(6)**
This permit does not convey any property rights of any sort or any exclusive privilege.
- Item I: Severability - 6 NYCRR Part 201-6.5(a)(9)**



If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item J: Permit Shield - 6 NYCRR Part 201-6.5(g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;
- iii. The applicable requirements of Title IV of the Act;
- iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item K: Reopening for Cause - 6 NYCRR Part 201-6.5(i)

This Title V permit shall be reopened and revised under any of the following circumstances:

- i. If additional applicable requirements under the Act become applicable where this permit's remaining term is three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the



effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item L: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.



Item M: Federally Enforceable Requirements - 40 CFR 70.6(b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

**MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS
SUBJECT TO ANNUAL CERTIFICATIONS AT ALL TIMES**

The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements at all times.

**Condition 6: Compliance Certification
Effective between the dates of 06/20/2005 and Permit Expiration Date**

Applicable Federal Requirement:

Expired by Mod 3

Item 6.1:

The Compliance Certification activity will be performed for the Facility.

Item 6.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Requirements for compliance certifications with terms and conditions contained in this facility permit include the following:

- i. Compliance certifications shall contain:
 - the identification of each term or condition of the permit that is the basis of the certification;
 - the compliance status;
 - whether compliance was continuous or intermittent;
 - the method(s) used for determining the compliance status of the facility, currently and over the reporting period consistent with the monitoring and related recordkeeping and reporting requirements of this permit;
 - such other facts as the Department may require to determine the compliance status of the facility as specified in any special permit terms or conditions;
 - and
 - such additional requirements as may be specified



elsewhere in this permit related to compliance certification.

ii. The responsible official must include in the annual certification report all terms and conditions contained in this permit which are identified as being subject to certification, including emission limitations, standards, or work practices. That is, the provisions labeled herein as "Compliance Certification" are not the only provisions of this permit for which an annual certification is required.

iii. Compliance certifications shall be submitted annually. Certification reports are due 30 days after the anniversary date of four consecutive calendar quarters. The first report is due 30 days after the calendar quarter that occurs just prior to the permit anniversary date, unless another quarter has been acceptable by the Department.

iv. All compliance certifications shall be submitted to the Administrator (or his or her representative) as well as two copies to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office). Please send annual compliance certifications to Chief of the Stationary Source Compliance Section, the Region 2 EPA representative for the Administrator, at the following address:

USEPA Region 2
Air Compliance Branch
290 Broadway
New York, NY 10007-1866

The address for the RAPCE is as follows:

1150 North Westcott Road
Schenectady, NY 12306-2014

The address for the BQA is as follows:

NYSDEC
Bureau of Quality Assurance
625 Broadway
Albany, NY 12233-3258

Monitoring Frequency: ANNUALLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2006.
Subsequent reports are due every 12 calendar month(s).



**MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS
SUBJECT TO ANNUAL CERTIFICATIONS ONLY IF APPLICABLE**

The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements only if effectuated during the reporting period. [NOTE: The corresponding annual compliance certification for those conditions not effectuated during the reporting period shall be specified as "not applicable".]

**Condition 3-1: Prohibition of Reintroduction of Collected Contaminants to the air
Effective for entire length of Permit**

Applicable Federal Requirement:6NYCRR 201-1.8

Item 3-1.1:

No person shall unnecessarily remove, handle or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

**Condition 12: Prohibition of Reintroduction of Collected Contaminants to the air
Effective between the dates of 06/20/2005 and Permit Expiration Date**

Applicable Federal Requirement:

Expired by Mod 3

Item 12.1:

No person shall remove, handle or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

The following conditions are subject to annual compliance certification requirements for Title V permits only.

**Condition 23: Emission Unit Definition
Effective between the dates of 06/20/2005 and Permit Expiration Date**

Applicable Federal Requirement:6NYCRR 201-6

Item 23.1(From Mod 3):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 1-TANKS

Emission Unit Description:



Eight gasoline or ethanol storage tanks of various volumes, all are fixed roof tanks with internal floating roofs. Activity with insignificant emissions; wastewater tanks with wastewater contaminated with gasoline and distillates.

Item 23.2(From Mod 3):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 2-TANKS

Emission Unit Description:

One gasoline or ethanol storage tank with a fixed roof and internal floating roof subject to NSPS Subpart Kb.

Item 23.3(From Mod 1):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 1-RACK1

Emission Unit Description:

TRUCK LOADING RACK WITH 3 GASOLINE BAYS AND 5 DISTILLATE BAYS.

Item 23.4(From Mod 1):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 1-RACK2

Emission Unit Description:

RAILCAR LOADING RACK WITH 2 LOADING POSITIONS FOR GASOLINE AND DISTILLATE WITH VAPOR COMBUSTION CONTROL FOR PROCESSES RRG AND RRD.

**Condition 3-2: Compliance Certification
Effective for entire length of Permit**

Applicable Federal Requirement:6NYCRR 201-6.5(e)

Item 3-2.1:

The Compliance Certification activity will be performed for the Facility.

Item 3-2.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Requirements for compliance certifications with terms and conditions contained in this facility permit include the following:

- i. Compliance certifications shall contain:
 - the identification of each term or condition of the permit that is the basis of the certification;
 - the compliance status;
 - whether compliance was continuous or intermittent;
 - the method(s) used for determining the compliance status of the facility, currently and over the reporting period



consistent with the monitoring and related recordkeeping and reporting requirements of this permit;
- such other facts as the Department may require to determine the compliance status of the facility as specified in any special permit terms or conditions;
and
- such additional requirements as may be specified elsewhere in this permit related to compliance certification.

ii. The responsible official must include in the annual certification report all terms and conditions contained in this permit which are identified as being subject to certification, including emission limitations, standards, or work practices. That is, the provisions labeled herein as "Compliance Certification" are not the only provisions of this permit for which an annual certification is required.

iii. Compliance certifications shall be submitted annually. Certification reports are due 30 days after the anniversary date of four consecutive calendar quarters. The first report is due 30 days after the calendar quarter that occurs just prior to the permit anniversary date, unless another quarter has been acceptable by the Department.

iv. All compliance certifications shall be submitted to the Administrator (or his or her representative) as well as two copies to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office). Please send annual compliance certifications to Chief of the Stationary Source Compliance Section, the Region 2 EPA representative for the Administrator, at the following address:

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Air Compliance Branch
290 Broadway
New York, NY 10007-1866

The address for the RAPCE is as follows:

1130 North Westcott Road
Schenectady, NY 12306-2014

The address for the BQA is as follows:

NYSDEC
Bureau of Quality Assurance
625 Broadway
Albany, NY 12233-3258



Monitoring Frequency: ANNUALLY
 Reporting Requirements: ANNUALLY (CALENDAR)
 Reports due 30 days after the reporting period.
 The initial report is due 4/30/2006.
 Subsequent reports are due on the same day each year

Condition 1-1: Facility Permissible Emissions
Effective between the dates of 12/05/2005 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 201-7

Item 3-1.1:

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

per year	CAS No: 000071-43-2 (From Mod 3)	PTE: 19,000 pounds
	Name: BENZENE	
per year	CAS No: 000091-20-3 (From Mod 3)	PTE: 19,000 pounds
	Name: NAPHTHALENE	
per year	CAS No: 000092-52-4 (From Mod 3)	PTE: 19,000 pounds
	Name: 1, 1 BIPHENYL	
per year	CAS No: 000095-48-7 (From Mod 3)	PTE: 19,000 pounds
	Name: 2-METHYL-PHENOL	
per year	CAS No: 000098-82-8 (From Mod 3)	PTE: 19,000 pounds
	Name: BENZENE, (1-METHYLETHYL)	
per year	CAS No: 000100-41-4 (From Mod 3)	PTE: 19,000 pounds
	Name: ETHYLBENZENE	
per year	CAS No: 000108-88-3 (From Mod 3)	PTE: 19,000 pounds
	Name: TOLUENE	
per year	CAS No: 000108-95-2 (From Mod 3)	PTE: 19,000 pounds
	Name: PHENOL	
per year	CAS No: 000110-54-3 (From Mod 3)	PTE: 19,000 pounds
	Name: HEXANE	



per year CAS No: 000540-84-1 (From Mod 3) PTE: 19,000 pounds
Name: PENTANE, 2,2,4-TRIMETHYL-

per year CAS No: 001330-20-7 (From Mod 3) PTE: 19,000 pounds
Name: XYLENE, M, O & P MIXT.

per year CAS No: 0NY100-00-0 (From Mod 3) PTE: 47,500 pounds
Name: HAP

**** Emission Unit Level ****

Condition 31: Emission Point Definition By Emission Unit
Effective between the dates of 06/20/2005 and Permit Expiration Date

Applicable Federal Requirement:6NYCRR 201-6

Item 31.1(From Mod 3):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 2-TANKS

Emission Point: 00039

Height (ft.): 48

Diameter (in.): 1500

NYTMN (km.): 4720.724 NYTME (km.): 601.833

Item 31.2(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 1-RACK1

Emission Point: 00001

Height (ft.): 19

Diameter (in.): 12

NYTMN (km.): 4720.691 NYTME (km.): 602.067

Item 31.3(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 1-RACK2

Emission Point: 00002

Height (ft.): 37

Diameter (in.): 90

NYTMN (km.): 4720.358 NYTME (km.): 601.86

Item 31.4(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 1-TANKS



Emission Point: 00114
 Height (ft.): 48 Diameter (in.): 81
 NYTMN (km.): 4720.75 NYTME (km.): 601.49

Emission Point: 00115
 Height (ft.): 48 Diameter (in.): 81
 NYTMN (km.): 4720.724 NYTME (km.): 601.833

Emission Point: 00117
 Height (ft.): 48 Diameter (in.): 81
 NYTMN (km.): 4720.724 NYTME (km.): 601.833

Emission Point: 00118
 Height (ft.): 48 Diameter (in.): 63
 NYTMN (km.): 4720.675 NYTME (km.): 601.694

Emission Point: 00119
 Height (ft.): 48 Diameter (in.): 57
 NYTMN (km.): 4720.654 NYTME (km.): 601.762

Emission Point: 00120
 Height (ft.): 48 Diameter (in.): 57
 NYTMN (km.): 4720.601 NYTME (km.): 601.924

Emission Point: 00121
 Height (ft.): 48 Diameter (in.): 81
 NYTMN (km.): 4720.724 NYTME (km.): 601.833

Emission Point: 00130
 Height (ft.): 48 Diameter (in.): 81
 NYTMN (km.): 4720.551 NYTME (km.): 602.053

Emission Point: 001WW
 Height (ft.): 30 Diameter (in.): 57
 NYTMN (km.): 4720.474 NYTME (km.): 601.611

Condition 32: Process Definition By Emission Unit
Effective between the dates of 06/20/2005 and Permit Expiration Date

Applicable Federal Requirement:6NYCRR 201-6

Item 32.1(From Mod 3):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-TANKS
 Process: GA1 Source Classification Code: 4-04-001-60
 Process Description:
 Eight gasoline / ethanol storage tanks used for storage
 and distribution at terminal.

Emission Source/Control: T114C - Control
 Control Type: FLOATING ROOF



Emission Source/Control: T115C - Control
Control Type: FLOATING ROOF

Emission Source/Control: T117C - Control
Control Type: FLOATING ROOF

Emission Source/Control: T118C - Control
Control Type: FLOATING ROOF

Emission Source/Control: T119C - Control
Control Type: FLOATING ROOF

Emission Source/Control: T120C - Control
Control Type: FLOATING ROOF

Emission Source/Control: T121C - Control
Control Type: FLOATING ROOF

Emission Source/Control: T130C - Control
Control Type: FLOATING ROOF

Emission Source/Control: TK114 - Process
Design Capacity: 3,715,740 gallons

Emission Source/Control: TK115 - Process
Design Capacity: 5,812,800 gallons

Emission Source/Control: TK117 - Process
Design Capacity: 2,717,148 gallons

Emission Source/Control: TK118 - Process
Design Capacity: 1,963,290 gallons

Emission Source/Control: TK119 - Process
Design Capacity: 1,292,886 gallons

Emission Source/Control: TK120 - Process
Design Capacity: 1,364,748 gallons

Emission Source/Control: TK121 - Process
Design Capacity: 4,603,536 gallons

Emission Source/Control: TK130 - Process
Design Capacity: 1,421,868 gallons

Item 32.2(From Mod 3):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 2-TANKS

Process: GAS

Source Classification Code: 4-04-001-60

Process Description:

This process involves one gasoline / ethanol storage tank



with a fixed roof and internal floating roof system for the storage and distribution at the terminal.

Emission Source/Control: TK39C - Control
Control Type: FLOATING ROOF

Emission Source/Control: TK039 - Process
Design Capacity: 139,344,878 gallons

Item 32.3(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-RACK1
Process: KFG Source Classification Code: 4-04-001-54
Process Description:
FUGITIVE EMISSION LOSSES FROM TANK TRUCKS
DURING LOADING.

Emission Source/Control: RACK1 - Process
Design Capacity: 888,300,000 gallons per year

Item 32.4(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-RACK1
Process: KRD Source Classification Code: 4-04-002-50
Process Description:
TANK TRUCKS ARE BOTTOM LOADED WITH
DISTILLATE AT 2 BAYS AND TOP LOADED AT 3
BAYS. VAPORS FROM THE BOTTOM LOADING BAYS
ARE SENT TO THE VAPOR RECOVERY UNIT.

Emission Source/Control: VRUTK - Control
Control Type: VAPOR RECOVERY SYS(INCL.
CONDENSERS,HOODING, OTHER ENCLOSURES)

Emission Source/Control: RACK1 - Process
Design Capacity: 888,300,000 gallons per year

Item 32.5(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-RACK1
Process: KRG Source Classification Code: 4-04-002-50
Process Description:
GASOLINE TANK TRUCKS ARE LOADED AT 3 BAYS.
VAPORS ARE RECOVERED AND RETURNED TO
STORAGE.

Emission Source/Control: VRUTK - Control
Control Type: VAPOR RECOVERY SYS(INCL.
CONDENSERS,HOODING, OTHER ENCLOSURES)



Emission Source/Control: RACK1 - Process
Design Capacity: 888,300,000 gallons per year

Item 32.6(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-RACK1
Process: KVR Source Classification Code: 4-04-001-53
Process Description:
FUGITIVE EMISSIONS FROM THE VAPOR RECOVERY
UNIT DURING TANK TRUCK LOADING.

Emission Source/Control: VRUTK - Control
Control Type: VAPOR RECOVERY SYS(INCL.
CONDENSERS,HOODING, OTHER ENCLOSURES)

Emission Source/Control: RACK1 - Process
Design Capacity: 888,300,000 gallons per year

Item 32.7(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-RACK2
Process: RFG Source Classification Code: 4-04-001-50
Process Description:
FUGITIVE EMISSION LOSSES FROM RAIL CARS
DURING LOADING.

Emission Source/Control: RACK2 - Process
Design Capacity: 116,367,300 gallons per year

Item 32.8(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-RACK2
Process: RRD Source Classification Code: 4-04-002-50
Process Description:
RAIL CARS ARE LOADED WITH DISTILLATE AT UP
TO 2 POSITIONS. VAPORS ARE DESTROYED IN A
VAPOR COMBUSTION UNIT.

Emission Source/Control: VCURR - Control
Control Type: VAPOR RECOVERY SYS(INCL.
CONDENSERS,HOODING, OTHER ENCLOSURES)

Emission Source/Control: RACK2 - Process
Design Capacity: 116,367,300 gallons per year

Item 32.9(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-RACK2
Process: RRG Source Classification Code: 4-04-002-50



Process Description:

GASOLINE IS LOADED INTO RAIL CARS AT UP TO
2 POSITIONS. VAPORS ARE DESTROYED IN A
VAPOR COMBUSTION UNIT.

Emission Source/Control: VCURR - Control

Control Type: VAPOR RECOVERY SYS(INCL.
CONDENSERS,HOODING, OTHER ENCLOSURES)

Emission Source/Control: RACK2 - Process

Design Capacity: 116,367,300 gallons per year

Item 32.10(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-RACK2

Process: RRT

Source Classification Code: 4-06-001-40

Process Description:

Top loading of railcars with distillate oil. This
process will be utilized when filling railcars that
previously contained distillates, not gasoline.

Emission Source/Control: RACK2 - Process

Design Capacity: 116,367,300 gallons per year

Item 32.11(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-RACK2

Process: RVC

Source Classification Code: 4-04-001-53

Process Description:

FUGITIVE EMISSIONS FROM THE VAPOR
COMBUSTION UNIT DURING RAIL CAR LOADING.

Emission Source/Control: VCURR - Control

Control Type: VAPOR RECOVERY SYS(INCL.
CONDENSERS,HOODING, OTHER ENCLOSURES)

Emission Source/Control: RACK2 - Process

Design Capacity: 116,367,300 gallons per year

Item 32.12(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-TANKS

Process: 1FG

Source Classification Code: 4-07-999-97

Process Description:

waste water tank containing wastewater contaminated with
gasoline and distillates

Emission Source/Control: 1WATR - Process

Design Capacity: 1,307,796 gallons



Item 32.13(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-TANKS

Process: FG1

Source Classification Code: 4-04-001-51

Process Description:

MISCELLANEOUS FUGITIVE HAPS AND VOC
EMISSIONS FROM VALVES, PUMPS AND FLANGE
LEAKAGE.

Emission Source/Control: FVPMP - Process

Item 32.14(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-TANKS

Process: FG3

Source Classification Code: 4-07-999-97

Process Description:

WASTEWATER TANK CONTAINING WASTEWATER
CONTAMINATED WITH GASOLINE AND
DISTILLATES.

Emission Source/Control: TK130 - Process

Design Capacity: 1,421,868 gallons

**Condition 3-3: Petroleum fixed roof tanks - a
Effective for entire length of Permit**

Applicable Federal Requirement:6NYCRR 229.1(d)(2)(i)

Item 3-3.1:

This Condition applies to Emission Unit: 1-TANKS

Process: GA1

Item 3-3.2:

The tank must be retrofitted with an internal floating roof or equivalent control.

**Condition 3-4: Internal floating roofs required in fixed roof tanks
storing petroleum products
Effective for entire length of Permit**

Applicable Federal Requirement:6NYCRR 229.3(a)

Item 3-4.1:

This Condition applies to Emission Unit: 1-TANKS

Process: GA1

Item 3-4.2:

No person may store petroleum liquid in a fixed roof tank subject to 6 NYCRR Part 229 unless:

1. the tank has been retrofitted with an internal floating roof or equivalent control; and



2. the vapor collection and vapor control systems are maintained and operated in such a way as to ensure the integrity and efficiency of the system.

Condition 78: Petroleum fixed roof tanks - a
Effective between the dates of 06/20/2005 and Permit Expiration Date

Applicable Federal Requirement:

Expired by Mod 3

Item 78.1:

This Condition applies to Emission Unit: 1-TANKS
Process: GAS

Item 78.2:

The tank must be retrofitted with an internal floating roof or equivalent control.

Condition 79: Internal floating roofs required in fixed roof tanks
storing petroleum products
Effective between the dates of 06/20/2005 and Permit Expiration Date

Applicable Federal Requirement:

Expired by Mod 3

Item 79.1:

This Condition applies to Emission Unit: 1-TANKS
Process: GAS

Item 79.2:

No person may store petroleum liquid in a fixed roof tank subject to 6 NYCRR Part 229 unless:

1. the tank has been retrofitted with an internal floating roof or equivalent control; and
2. the vapor collection and vapor control systems are maintained and operated in such a way as to ensure the integrity and efficiency of the system.

Condition 3-5: Petroleum fixed roof tanks - a
Effective for entire length of Permit

Applicable Federal Requirement: 6 NYCRR 229.1(d)(2)(i)

Item 3-5.1:

This Condition applies to Emission Unit: 2-TANKS
Process: GAS

Item 3-5.2:

The tank must be retrofitted with an internal floating roof or equivalent control.

Condition 3-6: Internal floating roofs required in fixed roof tanks
storing petroleum products
Effective for entire length of Permit



Applicable Federal Requirement:6NYCRR 229.3(a)

Item 3-6.1:

This Condition applies to Emission Unit: 2-TANKS
Process: GAS

Item 3-6.2:

No person may store petroleum liquid in a fixed roof tank subject to 6 NYCRR Part 229 unless:

1. the tank has been retrofitted with an internal floating roof or equivalent control; and
2. the vapor collection and vapor control systems are maintained and operated in such a way as to ensure the integrity and efficiency of the system.

**Condition 3-7: Compliance Certification
Effective for entire length of Permit**

Applicable Federal Requirement:40CFR 60.113b(a), NSPS Subpart Kb

Item 3-7.1:

The Compliance Certification activity will be performed for:

Emission Unit: 2-TANKS
Process: GAS Emission Source: TK039

Regulated Contaminant(s):
CAS No: 0NY100-00-0 HAP
CAS No: 0NY998-00-0 VOC

Item 3-7.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Visually inspect the internal floating roof and seals in accordance with 40 CFR 60.113b(a).

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 3-8: Compliance Certification
Effective for entire length of Permit**

Applicable Federal Requirement:40CFR 60.115b(a), NSPS Subpart Kb

Item 3-8.1:

The Compliance Certification activity will be performed for:

Emission Unit: 2-TANKS



Process: GAS

Emission Source: TK039

Regulated Contaminant(s):

CAS No: 0NY100-00-0 HAP

CAS No: 0NY998-00-0 VOC

Item 3-8.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Provide the administrator with a report that describes control equipment and certifies that it meets the specifications. Keep a record of each inspection performed and required by 40 CFR 60.115b (a).

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 3-9: Compliance Certification
Effective for entire length of Permit**

Applicable Federal Requirement: 40CFR 60.116b, NSPS Subpart Kb

Item 3-9.1:

The Compliance Certification activity will be performed for:

Emission Unit: 2-TANKS

Process: GAS

Emission Source: TK039

Regulated Contaminant(s):

CAS No: 0NY100-00-0 HAP

CAS No: 0NY998-00-0 VOC

Item 3-9.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility shall maintain all records as required by 40 CFR 60.116b(a).

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION



STATE ONLY ENFORCEABLE CONDITIONS

****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state applicable requirements and are not subject to compliance certification requirements unless otherwise noted or required under 6 NYCRR Part 201.

Condition 80: Contaminant List
Effective between the dates of 06/20/2005 and Permit Expiration Date

Applicable State Requirement:ECL 19-0301

Item 80.1:

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 000071-43-2

Name: BENZENE

CAS No: 000091-20-3



Name: NAPHTHALENE

CAS No: 000092-52-4

Name: 1, 1 BIPHENYL

CAS No: 000095-48-7

Name: 2-METHYL-PHENOL

CAS No: 000098-82-8

Name: BENZENE, (1-METHYLETHYL)

CAS No: 000100-41-4

Name: ETHYLBENZENE

CAS No: 000108-88-3

Name: TOLUENE

CAS No: 000108-95-2

Name: PHENOL

CAS No: 000110-54-3

Name: HEXANE

CAS No: 000540-84-1

Name: PENTANE, 2,2,4-TRIMETHYL-

CAS No: 001330-20-7

Name: XYLENE, M, O & P MIXT.

CAS No: 001634-04-4

Name: METHYL TERTBUTYL ETHER

CAS No: 0NY100-00-0

Name: HAP

CAS No: 0NY998-00-0

Name: VOC

Condition 83: Facility Permissible Emissions
Effective between the dates of 06/20/2005 and 12/04/2005

Applicable State Requirement:6NYCRR 201-7

Expired by Mod 1
Applicaton Specific Data

