



**PERMIT**  
**Under the Environmental Conservation Law (ECL)**

**IDENTIFICATION INFORMATION**

Permit Type: Air Title V Facility  
Permit ID: 3-3924-00025/00821  
Effective Date: 07/17/2015 Expiration Date: 07/16/2020

Permit Issued To: WYETH HOLDINGS LLC  
401 NORTH MIDDLETOWN RD  
PEARL RIVER, NY 10965

Facility: WYETH PHARMACEUTICALS  
401 N MIDDLETOWN RD  
PEARL RIVER, NY 10965-1299

Contact: PETER SIDOTI  
WYETH HOLDINGS CORP  
401 NORTH MIDDLETOWN RD  
PEARL RIVER, NY 10965  
(845) 602-2402

Description:

**Title V Permit Renewal 2**

The Wyeth Pharmaceuticals LLC facility, located in Pearl River, is engaged in the manufacturing and the research and development of pharmaceutical, nutritional, biological and other related products. The facility also operates a number of support functions such as warehouses, tanks, wastewater treatment and combustion related sources. The facility is a major source of Oxides of Nitrogen (NO<sub>x</sub>) and Volatile Organic Compound (VOC) emissions and is subject to Title V permitting.

This permit renewal contains numerous, previously established, air monitoring and recordkeeping requirements. These requirements include but not limited to:

- Annual restriction on NO<sub>x</sub> emissions under 6NYCRR Part 201-7.
- Annual fuel use and run time limits under 6NYCRR Part 201-7.
- Short term Carbon Monoxide emission limits under 6NYCRR Part 231-8.
- Short term Particulate emission limits under 6NYCRR Part 231-8.
- Annual fuel use and run time limits under 6NYCRR Part 231-6.
- Operation of Continuous Emissions Monitoring Systems under 40CFR Part 60 Subpart GG.

This permit renewal also identifies lower Oxide of Nitrogen (NO<sub>x</sub>) emission limits in accordance with the 2011 NO<sub>x</sub> Reasonably Available Control Technology (RACT) plan that applies to Emission Units F-00001 (Boiler No. 4), F-00002 (Turbine/Boiler No. 1 and Turbine/Boiler No. 2, F-00004 (Boiler No. 5) and F-00005 (Boiler No. 3). Case by case NO<sub>x</sub> RACT emission limits are defined as follows:



EU F-00005 (Boiler No. 3) - 0.15 lb NO<sub>x</sub> / MMBtu firing either natural gas or fuel oil.  
EU F-00001 (Boiler No. 4) - 0.23 lb NO<sub>x</sub> / MMBtu firing natural gas.  
EU F-00001 (Boiler No. 4) - 0.26 lb / MMBtu firing fuel oil.  
EU F-00001 (Boiler No. 4) - annual rolling NO<sub>x</sub> limit of 33.3 tpy.  
EU F-00004 (Boiler No. 5) - 0.20 lb/MMBtu firing natural gas.  
EU F-00004 (Boiler No. 5) - 0.30 lb/MMBtu firing fuel oil.  
EU F-00002 (Combined cycle No. 1 and No. 2) - 42 ppmvd (at 15% O<sub>2</sub>) firing natural gas.  
EU F-00002 (Combined cycle No. 1 and No. 2) - 65 ppmvd (at 15% O<sub>2</sub>) firing fuel oil.  
Annual boiler inspection and maintenance activities.

The Standard Industrial Classification representative of the facility is 2836 - Biological Products.

---

The following highlights the requirements of the Renewal 2 permit:

***Facility Monitoring:***

**40 CFR 60.334(a)**

This condition applies to the turbines of EU F-00002. Continuous monitoring of turbine fuel consumption (flow) and water injection rate (flow). The water to fuel ratio has a lower limit of 0.9 and is calculated on a pound per pound basis using the density of water and fuel. This condition applies during normal operations. Semi-Annual reporting required.

**40 CFR 60.334(b)**

This condition applies to the turbines of EU F-00002. The facility shall continue to maintain, operate, and quality-assure a Continuous Emission Monitoring System (CEMS) consisting of NO<sub>x</sub> and O<sub>2</sub> or CO<sub>2</sub> monitors. The CEMS shall be installed, certified, maintained and operated in accordance with the applicable 40 CFR 60 Part GG requirements. Quality Assurance and Control procedures shall be conducted as outlined in 40 CFR 60 Appendices B and F. Quarterly reporting required.

**6 NYCRR 212.4(c)**

This condition applies to EU W-00002 sources. Emissions of solid particulates are limited to less than 0.05 grains of particulates per cubic foot of exhaust gas, expressed at standard conditions on a dry gas basis. Compliance testing shall be performed at the request of the Department. Annual reporting required.

**6 NYCRR 212.6(a)**

This condition applies to EU R-00005 and W-00002 sources. No person will cause or allow emissions having an average opacity during any six consecutive minutes of 20 percent or greater



from any process emission source, except only the emission of uncombined water. The Department reserves the right to perform or require the performance of a Method 9 opacity evaluation at any time during facility operation. Annual reporting required.

**6 NYCRR 225-1.2(f)**

The facility shall not purchase distillate fuel containing sulfur exceeding 0.0015% by weight, after July 1, 2014, as per the new sulfur content limit stated in 6 NYCRR 225. Facilities shall maintain records that certify sulfur in fuel content is in compliance for every delivery. These records shall be maintained on site and available for Department review. Annual reporting required. This limit supersedes previous conditions under 40 CFR 60 Subparts Dc and Gg.

**6 NYCRR 225-1.2(h)**

The facility shall not fire distillate fuel containing sulfur exceeding 0.0015% by weight, after July 1, 2016, as per the new sulfur content limit stated in 6 NYCRR 225. Facilities shall maintain records that certify sulfur in fuel content is in compliance for every delivery. These records shall be maintained on site and available for Department review. Annual reporting required. This limit supersedes previous conditions under 40 CFR 60 Subparts Dc and Gg.

**6 NYCRR 226.2**

This condition applies to solvent metal cleaning procedures to minimize VOC emissions. Annual reporting required.

**6 NYCRR 227-1.3(a)**

This condition applies to combustion sources defined by EUs F-00001, F-00002, F-00004, F-00005, and F-00006. Combustion sources shall not operate in such a way to emit greater than 20 percent opacity except for one six minute period per hour, not to exceed 27 percent, based upon the six minute average in reference test Method 9 in Appendix A of 40 CFR 60. The Department reserves the right to perform or require the performance of a Method 9 opacity evaluation at any time during facility operation. Annual reporting required.

**6 NYCRR 227-2.4(b)(1)(ii)**

This condition applies to boiler No.3 (F-00005) firing both natural gas and fuel oil. This emission source is limited to 0.15 pounds NOx per million BTU, as established in the 2011 NOx RACT plan as approved. The facility shall conduct performance testing upon request by the Department. Most recent testing was conducted on 9/6/06. The NOx emission value for natural gas was reported as 0.041 lb/MMBtu and the NOx emission value for fuel oil reported as 0.075 lb/MMBtu.

**6 NYCRR 227-2.4(b)(2)**

This condition applies to boiler No.4 (F-00001) firing natural gas. This emission source is limited to 0.23 pounds NOx per million BTU, as established in the 2011 NOx RACT plan as



approved. The facility shall conduct performance testing upon request by the Department. Most recent testing was conducted on 2/8/96. The NO<sub>x</sub> emission value for natural gas reported as 0.20 lb/MMBtu.

**6 NYCRR 227-2.4(b)(2)**

This condition applies to boiler No.4 (F-00001) firing fuel oil. This emission source is limited to 0.26 pounds NO<sub>x</sub> per million BTU, as established in the 2011 NO<sub>x</sub> RACT plan as approved. The facility shall conduct performance testing within 180 days of the permit issuance in order to confirm compliance with the established limit. Within 60 days prior to conducting the performance test, the facility shall submit a protocol for Department review. Within 60 days of completing the test, the facility shall submit a report documenting the results of the performance test. Most recent testing was conducted on 2/8/96. The NO<sub>x</sub> emission value for fuel oil reported as 0.22 lb/MMBtu.

**6 NYCRR 227-2.4(b)(2)**

This condition applies to boiler No.5 (F-00004) firing natural gas. This emission source is limited to 0.20 pounds NO<sub>x</sub> per million BTU, as established in the 2011 NO<sub>x</sub> RACT plan as approved. The facility shall conduct performance testing upon request by the Department. Most recent testing was conducted on 6/6/06. The NO<sub>x</sub> emission value for natural gas reported as 0.17 lb/MMBtu.

**6 NYCRR 227-2.4(b)(2)**

This condition applies to boiler No.5 (F-00004) firing fuel oil. This emission source is limited to 0.30 pounds NO<sub>x</sub> per million BTU, as established in the 2011 NO<sub>x</sub> RACT plan as approved. The facility shall conduct performance testing upon request by the Department.

**6 NYCRR 227-2.4(b)(2)**

This condition applies to Boiler No.4 (EU F-00001) and is based on the evaluation and approval of the 2011 NO<sub>x</sub> RACT plan submitted in accordance with 6 NYCRR 227-2. NO<sub>x</sub> emissions are limited to an annual cumulative total of 33.3 tpy rolled monthly. This value is associated with Boiler No.4 limited to run at full capacity for 2000 hours/year firing natural gas and 200 hours/year firing fuel oil. According to the NO<sub>x</sub> RACT plan, annual NO<sub>x</sub> emissions for Boiler No.4 using the presumptive limit of 0.15 lb/MMBtu would be 42.6 tpy under normal operating conditions. Emission calculations shall be based on the most recent performance test results obtained from the NO<sub>x</sub> RACT compliance demonstration. Annual reporting required.

**6 NYCRR 227-2.4(b)(2)**

This condition applies to Boilers No.3, No.4 and No.5 (EUs F-00005, F-00001, and F-00004). The facility is required to conduct proper maintenance procedures and practices as described in Section 2.4 of the 2011 NO<sub>x</sub> RACT plan. Annual reporting required.



**6 NYCRR 227-2.4(e)(3)**

This condition applies to Turbines No.1 and No.2 and Boilers No.1 and No.2 (EU F-00002) firing natural gas and is based on the evaluation and approval of the 2011 NO<sub>x</sub> RACT plan submitted in accordance with 6 NYCRR 227-2.4(e)(3). NO<sub>x</sub> emissions shall be limited to 42 ppm (by volume, dry, corrected to 15% O<sub>2</sub>) and 56 lbs/hr per stack. Continuous Monitoring System shall be operated under the CEMS procedures cited in 40 CFR 60 Appendix B, as well as follow the Quality Assurance/ Quality Control Procedures cited in Appendix F. This data shall be used to document compliance. These limits apply during normal operation. Semi-Annual reporting required.

**6 NYCRR 227-2.4(e)(3)**

This condition applies to Turbines No.1 and No.2 and Boilers No.1 and No.2 (EU F-00002) firing fuel oil and is based on the evaluation and approval of the 2011 NO<sub>x</sub> RACT plan submitted in accordance with 6 NYCRR 227-2.4(e)(3). NO<sub>x</sub> emissions shall be limited to 65 ppm (by volume, dry, corrected to 15% O<sub>2</sub>) and 56 lbs/hr per stack. Continuous Monitoring System shall be operated under the CEMS procedures cited in 40 CFR 60 Appendix B, as well as follow the Quality Assurance/ Quality Control Procedures cited in Appendix F. This data shall be used to document compliance. These limits apply during normal operation. Semi-Annual reporting required.

***Emission Unit Monitoring:***

**6 NYCRR 231-6**

No. 2 fuel oil usage in the two turbines of EU F-00002 combined shall not exceed 1,734,306 gallons during any twelve month period. This limit is based on a New Source Review Non Attainment determination previously permitted under 6 NYCRR 231-2.2(b). Annual reporting required.

**6 NYCRR 231-6**

No. 2 fuel oil usage in the two boilers of EU F-00002 combined shall not exceed 1,040,884 gallons during any twelve month period. This limit is based on a New Source Review Non Attainment determination previously permitted under 6 NYCRR 231-2.2(b). Annual reporting required.

**6 NYCRR 231-6**

Boilers for EU F-00002 firing No. 2 fuel oil shall be limited to a combined maximum of 1440 hours during any twelve consecutive months. This limit is based on a New Source Review Non



Attainment determination previously permitted under 6 NYCRR 231-2.2(b). Annual reporting required.

**6 NYCRR 231-6**

Turbines for EU F-00002 firing No. 2 fuel oil shall be limited to a combined maximum of 2160 hours during any twelve consecutive months. This limit is based on a New Source Review Non Attainment determination previously permitted under 6 NYCRR 231-2.2(b). Annual reporting required.

**6 NYCRR 231-8**

PM10 Emissions for EU F-00002 are limited to 4.0 lb/hr per stack. This limit is based on a historical determination under the Prevention of Significant Deterioration section of 40 CFR 52.21, which is now under 6 NYCRR 231-8. The facility shall conduct performance testing as requested by the Department.

**6 NYCRR 231-8**

Particulate Emissions for EU F-00002 are limited to 4.6 lb/hr per stack. This limit is based on a historical determination under the Prevention of Significant Deterioration section of 40 CFR 52.21, which is now under 6 NYCRR 231-8. The facility shall conduct performance testing as requested by the Department.

**6 NYCRR 231-8**

Carbon Monoxide emissions for EU F-00002 Process C01 are limited to 48 ppm (by volume, dry, corrected to 15% O<sub>2</sub>) and 13 lbs/hr per stack. The emissions concentration corresponds to the water injection rate of 0.9 lbs of water/lb of fuel. This limit is based on a historical determination under the Prevention of Significant Deterioration section of 40 CFR 52.21, which is now under 6 NYCRR 231-8. The facility shall conduct performance testing as requested by the Department.

**6 NYCRR 231-8**

Carbon Monoxide emissions for EU F-00002 Process C02 are limited to 48 ppm (by volume, dry, corrected to 15% O<sub>2</sub>) and 13 lbs/hr per stack. The emissions concentration corresponds to the water injection rate of 0.9 lbs of water/lb of fuel. This limit is based on a historical determination under the Prevention of Significant Deterioration section of 40 CFR 52.21, which is now under 6 NYCRR 231-8. The facility shall conduct performance testing as requested by the Department.

**6 NYCRR 231-8**

Carbon Monoxide emissions for EU F-00002 Process C03 are limited to 77 ppm (by volume, dry, corrected to 15% O<sub>2</sub>) and 19 lbs/hr per stack. The emissions concentration corresponds to the water injection rate of 0.9 lbs of water/lb of fuel. This limit is based on a historical



determination under the Prevention of Significant Deterioration section of 40 CFR 52.21, which is now under 6 NYCRR 231-8. The facility shall conduct performance testing as requested by the Department.

**6 NYCRR 231-8**

Carbon Monoxide emissions for EU F-00002 Process C04 are limited to 77 ppm (by volume, dry, corrected to 15% O<sub>2</sub>) and 25 lbs/hr per stack. The emissions concentration corresponds to the water injection rate of 0.9 lbs of water/lb of fuel. This limit is based on a historical determination under the Prevention of Significant Deterioration section of 40 CFR 52.21, which is now under 6 NYCRR 231-8. The facility shall conduct performance testing as requested by the Department.

**40 CFR 63 Subpart JJJJJJ**

This condition applies to Boilers No.3, No.4 and No.5 (EUs F-00005, F-00001, and F-00004). The facility is subject to Subpart JJJJJJ as an area source of HAP emissions. The facility shall comply with all applicable sections under Subpart JJJJJJ and refer questions concerning compliance and/or enforcement of this regulation to USEPA.

**40 CFR 63.11494(a) Subpart VVVVVV**

This condition applies to Boilers No.3, No.4 and No.5 (EUs F-00005, F-00001, and F-00004). The facility is subject to Subpart VVVVVV as an area source for HAP emissions. The facility shall comply with all applicable sections under Subpart VVVVVV and refer questions concerning compliance and/or enforcement of this regulation to USEPA.

**6 NYCRR 201-7**

NO<sub>x</sub> Emissions for EU F-00002 are limited to a combined 342 tons per year during any twelve consecutive month period. NO<sub>x</sub> emissions shall be obtained utilizing the existing Continuous Monitoring System. Continuous Monitoring System shall be operated under the CEMS procedures cited in 40 CFR 60 Appendix B, as well as follow the Quality Assurance/ Quality Control Procedures cited in Appendix F. Annual reporting required.

**6 NYCRR 201-7**

Combined NO<sub>x</sub> emissions for EU F-00003 Process W03 shall be less than 2.5 tons per year on an annual total rolled monthly determined by fuel use as a surrogate. Fuel burned will not exceed 19,900 gallons per year. Records to be kept on site and made available for inspection. Annual reporting required.

**6 NYCRR 201-7**

NO<sub>x</sub> emissions for EU F-00005 shall not exceed 24.1 tons per year on a rolling monthly annual total calculated from fuel use. Annual reporting required.



**6 NYCRR 201-7**

Combined NOx emissions for EU F-00006 are limited to 4000 pounds per year and surrogate fuel burned will be used to compute emissions. Records to be kept on site and made available for inspection. Annual reporting required.

**6 NYCRR 212.11(b)**

The coolant temperature of refrigerated condensers for EU R-00005 shall be monitored when the source is operating with emissions. Records to be kept on site and made available for inspection. Annual reporting required.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator:           GEORGE A SWEIKERT  
  NYSDEC - REGION 3  
  21 S PUTT CORNERS RD  
  NEW PALTZ, NY 12561-1696

Authorized Signature: \_\_\_\_\_ Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_



**Notification of Other State Permittee Obligations**

**Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification**

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

**Item B: Permittee's Contractors to Comply with Permit**

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

**Item C: Permittee Responsible for Obtaining Other Required Permits**

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

**Item D: No Right to Trespass or Interfere with Riparian Rights**

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



**LIST OF CONDITIONS**

**DEC GENERAL CONDITIONS**

**General Provisions**

- Facility Inspection by the Department
- Relationship of this Permit to Other Department Orders and Determinations
- Applications for permit renewals, modifications and transfers
- Permit modifications, suspensions or revocations by the Department

**Facility Level**

- Submission of application for permit modification or renewal-REGION 3 HEADQUARTERS



**DEC GENERAL CONDITIONS**

**\*\*\*\* General Provisions \*\*\*\***

**For the purpose of your Title V permit, the following section contains state-only enforceable terms and conditions.**

**GENERAL CONDITIONS - Apply to ALL Authorized Permits.**

**Condition 1: Facility Inspection by the Department**

**Applicable State Requirement: ECL 19-0305**

**Item 1.1:**

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

**Item 1.2:**

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

**Item 1.3:**

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

**Condition 2: Relationship of this Permit to Other Department Orders and Determinations**

**Applicable State Requirement: ECL 3-0301 (2) (m)**

**Item 2.1:**

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

**Condition 3: Applications for permit renewals, modifications and transfers**

**Applicable State Requirement: 6 NYCRR 621.11**

**Item 3.1:**

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

**Item 3.2:**

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

**Item 3.3:**

Permits are transferrable with the approval of the department unless specifically prohibited by



the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

**Condition 4: Permit modifications, suspensions or revocations by the Department**  
**Applicable State Requirement: 6 NYCRR 621.13**

**Item 4.1:**

The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**\*\*\*\* Facility Level \*\*\*\***

**Condition 5: Submission of application for permit modification or renewal-REGION 3 HEADQUARTERS**  
**Applicable State Requirement: 6 NYCRR 621.6 (a)**

**Item 5.1:**

Submission of applications for permit modification or renewal are to be submitted to:  
NYSDEC Regional Permit Administrator  
Region 3 Headquarters  
Division of Environmental Permits  
21 South Putt Corners Road  
New Paltz, NY 12561-1696  
(845) 256-3054

**New York State Department of Environmental Conservation**

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



**Permit Under the Environmental Conservation Law (ECL)**

**ARTICLE 19: AIR POLLUTION CONTROL - TITLE V PERMIT**

**IDENTIFICATION INFORMATION**

Permit Issued To: WYETH HOLDINGS LLC  
401 NORTH MIDDLETOWN RD  
PEARL RIVER, NY 10965

Facility: WYETH PHARMACEUTICALS  
401 N MIDDLETOWN RD  
PEARL RIVER, NY 10965-1299

Authorized Activity By Standard Industrial Classification Code:  
2833 - MEDICINALS AND BOTANICALS  
2834 - PHARMACEUTICAL PREPARATIONS  
2836 - BIOLOGICAL PRODUCTS, EXCEPT DIAGNOSTIC  
8731 - COMMERCIAL PHYSICAL RESEARCH  
9999 - NONCLASSIFIABLE ESTABLISHMENTS

Permit Effective Date: 07/17/2015

Permit Expiration Date: 07/16/2020



## LIST OF CONDITIONS

### FEDERALLY ENFORCEABLE CONDITIONS

#### Facility Level

- 1 6 NYCRR 200.6: Acceptable Ambient Air Quality
- 2 6 NYCRR 201-6.4 (a) (7): Fees
- 3 6 NYCRR 201-6.4 (c): Recordkeeping and Reporting of Compliance Monitoring
- 4 6 NYCRR 201-6.4 (c) (2): Records of Monitoring, Sampling, and Measurement
- 5 6 NYCRR 201-6.4 (c) (3) (ii): Compliance Certification
- 6 6 NYCRR 201-6.4 (e): Compliance Certification
- 7 6 NYCRR 202-2.1: Compliance Certification
- 8 6 NYCRR 202-2.5: Recordkeeping requirements
- 9 6 NYCRR 215.2: Open Fires - Prohibitions
- 10 6 NYCRR 200.7: Maintenance of Equipment
- 11 6 NYCRR 201-1.7: Recycling and Salvage
- 12 6 NYCRR 201-1.8: Prohibition of Reintroduction of Collected Contaminants to the air
- 13 6 NYCRR 201-3.2 (a): Exempt Sources - Proof of Eligibility
- 14 6 NYCRR 201-3.3 (a): Trivial Sources - Proof of Eligibility
- 15 6 NYCRR 201-6.4 (a) (4): Requirement to Provide Information
- 16 6 NYCRR 201-6.4 (a) (8): Right to Inspect
- 17 6 NYCRR 201-6.4 (f) (6): Off Permit Changes
- 18 6 NYCRR 202-1.1: Required Emissions Tests
- 19 40 CFR Part 68: Accidental release provisions.
- 20 40CFR 82, Subpart F: Recycling and Emissions Reduction
- 21 6 NYCRR Subpart 201-6: Emission Unit Definition
- 22 6 NYCRR 201-6.4 (d) (4): Progress Reports Due Semiannually
- 23 6 NYCRR 201-6.4 (g): Non Applicable requirements
- 24 6 NYCRR 211.1: Air pollution prohibited
- 25 6 NYCRR 212.4 (c): Compliance Certification
- 26 6 NYCRR 212.6 (a): Compliance Certification
- 27 6 NYCRR 225-1.2 (f): Compliance Certification
- 28 6 NYCRR 225-1.2 (h): Compliance Certification
- 29 6 NYCRR 226.2: Compliance Certification
- 30 6 NYCRR 227-1.3 (a): Compliance Certification
- 31 6 NYCRR 227-2.4 (b) (1) (ii): Compliance Certification
- 32 6 NYCRR 227-2.4 (b) (2): Compliance Certification
- 33 6 NYCRR 227-2.4 (b) (2): Compliance Certification
- 34 6 NYCRR 227-2.4 (b) (2): Compliance Certification
- 35 6 NYCRR 227-2.4 (b) (2): Compliance Certification
- 36 6 NYCRR 227-2.4 (b) (2): Compliance Certification
- 37 6 NYCRR 227-2.4 (b) (2): Compliance Certification
- 38 6 NYCRR 227-2.4 (e) (3): Compliance Certification
- 39 6 NYCRR 227-2.4 (e) (3): Compliance Certification
- 40 40CFR 60.334(b), NSPS Subpart GG: Compliance Certification
- 41 40CFR 60, NSPS Subpart IIII: Compliance Certification
- 42 40CFR 63, Subpart JJJJJ: Compliance Certification
- 43 40CFR 63.11494(a), Subpart VVVVVV: Compliance Certification



**Emission Unit Level**

- 44 6 NYCRR Subpart 201-6: Emission Point Definition By Emission Unit
- 45 6 NYCRR Subpart 201-6: Process Definition By Emission Unit
- 46 6 NYCRR Subpart 201-7: Emission Unit Permissible Emissions

**EU=F-00002**

- \*47 6 NYCRR Subpart 201-7: Capping Monitoring Condition
- 48 6 NYCRR Subpart 231-6: Compliance Certification
- 49 6 NYCRR Subpart 231-6: Compliance Certification
- 50 6 NYCRR Subpart 231-6: Compliance Certification
- 51 6 NYCRR Subpart 231-6: Compliance Certification
- 52 6 NYCRR Subpart 231-8: Compliance Certification
- 53 6 NYCRR Subpart 231-8: Compliance Certification
- 54 40CFR 60, NSPS Subpart A: Applicability of General Provisions of 40 CFR 60 Subpart A

**EU=F-00002,Proc=C01**

- 55 6 NYCRR Subpart 231-8: Compliance Certification

**EU=F-00002,Proc=C02**

- 56 6 NYCRR Subpart 231-8: Compliance Certification

**EU=F-00002,Proc=C03**

- 57 6 NYCRR Subpart 231-8: Compliance Certification

**EU=F-00002,Proc=C04**

- 58 6 NYCRR Subpart 231-8: Compliance Certification
- 59 40CFR 60.116b(b), NSPS Subpart Kb: Compliance Certification

**EU=F-00003,Proc=W03**

- \*60 6 NYCRR Subpart 201-7: Capping Monitoring Condition

**EU=F-00005**

- \*61 6 NYCRR Subpart 201-7: Capping Monitoring Condition

**EU=F-00006**

- \*62 6 NYCRR Subpart 201-7: Capping Monitoring Condition

**EU=R-00005**

- 63 6 NYCRR 212.11 (b): Compliance Certification

**STATE ONLY ENFORCEABLE CONDITIONS**

**Facility Level**

- 64 ECL 19-0301: Contaminant List
- 65 6 NYCRR 201-1.4: Malfunctions and start-up/shutdown activities

NOTE: \* preceding the condition number indicates capping.



**FEDERALLY ENFORCEABLE CONDITIONS**  
**\*\*\*\* Facility Level \*\*\*\***

**NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS**  
**The items listed below are not subject to the annual compliance certification requirements under Title V. Permittees may also have other obligations under regulations of general applicability.**

**Item A: Emergency Defense - 6 NYCRR 201-1.5**

An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;

(2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;

(3) During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

**Item B: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10 (b)**

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.



**Item C: Timely Application for the Renewal of Title V Permits - 6 NYCRR 201-6.2 (a) (4)**

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

**Item D: Certification by a Responsible Official - 6 NYCRR 201-6.2 (d) (12)**

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

**Item E: Requirement to Comply With All Conditions - 6 NYCRR 201-6.4 (a) (2)**

The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

**Item F: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR 201-6.4 (a) (3)**

This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

**Item G: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.4 (a) (5)**

It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

**Item H: Property Rights - 6 NYCRR 201-6.4 (a) (6)**

This permit does not convey any property rights of any sort or any exclusive privilege.



**Item I: Severability - 6 NYCRR 201-6.4 (a) (9)**

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

**Item J: Permit Shield - 6 NYCRR 201-6.4 (g)**

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;
- iii. The applicable requirements of Title IV of the Act;
- iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

**Item K: Reopening for Cause - 6 NYCRR 201-6.4 (i)**

This Title V permit shall be reopened and revised under any of the following circumstances:

- i. If additional applicable requirements under the Act become applicable where this permit's remaining term is



three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

**Item L: Permit Exclusion - ECL 19-0305**

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York



(NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

**Item M:** **Federally Enforceable Requirements - 40 CFR 70.6 (b)**  
All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

**MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS  
SUBJECT TO ANNUAL CERTIFICATIONS AT ALL TIMES**

**The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements at all times.**

**Condition 1: Acceptable Ambient Air Quality**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 200.6**

**Item 1.1:**  
Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

**Condition 2: Fees**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 201-6.4 (a) (7)**

**Item 2.1:**  
The owner and/or operator of a stationary source shall pay fees to the Department consistent with the fee schedule authorized by ECL 72-0303.

**Condition 3: Recordkeeping and Reporting of Compliance Monitoring**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 201-6.4 (c)**



**Item 3.1:**

The following information must be included in any required compliance monitoring records and reports:

- (i) The date, place, and time of sampling or measurements;
- (ii) The date(s) analyses were performed;
- (iii) The company or entity that performed the analyses;
- (iv) The analytical techniques or methods used including quality assurance and quality control procedures if required;
- (v) The results of such analyses including quality assurance data where required; and
- (vi) The operating conditions as existing at the time of sampling or measurement.

Any deviation from permit requirements must be clearly identified in all records and reports. Reports must be certified by a responsible official, consistent with Section 201-6.2 of Part 201.

**Condition 4: Records of Monitoring, Sampling, and Measurement  
Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement: 6 NYCRR 201-6.4 (c) (2)**

**Item 4.1:**

Compliance monitoring and recordkeeping shall be conducted according to the terms and conditions contained in this permit and shall follow all quality assurance requirements found in applicable regulations. Records of all monitoring data and support information must be retained for a period of at least 5 years from the date of the monitoring, sampling, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

**Condition 5: Compliance Certification  
Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement: 6 NYCRR 201-6.4 (c) (3) (ii)**

**Item 5.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 5.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

To meet the requirements of this facility permit with respect to reporting, the permittee must:



Submit reports of any required monitoring at a minimum frequency of every 6 months, based on a calendar year reporting schedule. These reports shall be submitted to the Department within 30 days after the end of a reporting period. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by the responsible official for this facility.

Notify the Department and report permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken. Where the underlying applicable requirement contains a definition of prompt or otherwise specifies a time frame for reporting deviations, that definition or time frame shall govern. Where the underlying applicable requirement fails to address the time frame for reporting deviations, reports of deviations shall be submitted to the permitting authority based on the following schedule:

- (1) For emissions of a hazardous air pollutant (as identified in an applicable regulation) that continue for more than an hour in excess of permit requirements, the report must be made within 24 hours of the occurrence.
- (2) For emissions of any regulated air pollutant, excluding those listed in paragraph (1) of this section, that continue for more than two hours in excess of permit requirements, the report must be made within 48 hours.
- (3) For all other deviations from permit requirements, the report shall be contained in the 6 month monitoring report required above.
- (4) This permit may contain a more stringent reporting requirement than required by paragraphs (1), (2) or (3) above. If more stringent reporting requirements have been placed in this permit or exist in applicable requirements that apply to this facility, the more stringent reporting requirement shall apply.

If above paragraphs (1) or (2) are met, the source must notify the permitting authority by telephone during normal business hours at the Regional Office of jurisdiction for this permit, attention Regional Air Pollution Control Engineer (RAPCE) according to the timetable listed in paragraphs (1) and (2) of this section. For deviations and incidences that must be reported outside of normal business hours, on weekends, or holidays, the DEC Spill



Hotline phone number at 1-800-457-7362 shall be used. A written notice, certified by a responsible official consistent with 6 NYCRR Part 201-6.2(d)(12), must be submitted within 10 working days of an occurrence for deviations reported under (1) and (2). All deviations reported under paragraphs (1) and (2) of this section must also be identified in the 6 month monitoring report required above.

The provisions of 6 NYCRR 201-1.4 shall apply if the permittee seeks to have a violation excused unless otherwise limited by regulation. In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets. Notwithstanding any recordkeeping and reporting requirements in 6 NYCRR 201-1.4, reports of any deviations shall not be on a less frequent basis than the reporting periods described in paragraphs (1) and (4) above.

In the case of any condition contained in this permit with a reporting requirement of "Upon request by regulatory agency" the permittee shall include in the semiannual report, a statement for each such condition that the monitoring or recordkeeping was performed as required or requested and a listing of all instances of deviations from these requirements.

In the case of any emission testing performed during the previous six month reporting period, either due to a request by the Department, EPA, or a regulatory requirement, the permittee shall include in the semiannual report a summary of the testing results and shall indicate whether or not the Department or EPA has approved the results.

All semiannual reports may be submitted electronically or physically. Electronic reports shall be submitted using the Department's Air Compliance and Emissions Electronic-Reporting system (ACE). If the facility owner or operator elects to send physical copies instead, two copies shall be sent to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office) and one copy shall be sent to the Administrator (or his or her representative). Mailing addresses for the above referenced persons are contained in the monitoring condition for 6 NYCRR Part 201-6.4(e), contained elsewhere in this permit.



Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2016.  
Subsequent reports are due every 6 calendar month(s).

**Condition 6: Compliance Certification**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement: 6 NYCRR 201-6.4 (e)**

**Item 6.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 6.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Requirements for compliance certifications with terms and conditions contained in this facility permit include the following:

- i. Compliance certifications shall contain:
  - the identification of each term or condition of the permit that is the basis of the certification;
  - the compliance status;
  - whether compliance was continuous or intermittent;
  - the method(s) used for determining the compliance status of the facility, currently and over the reporting period consistent with the monitoring and related record keeping and reporting requirements of this permit;
  - such other facts as the Department may require to determine the compliance status of the facility as specified in any special permit terms or conditions; and
  - such additional requirements as may be specified elsewhere in this permit related to compliance certification.
- ii. The responsible official must include in the annual certification report all terms and conditions contained in this permit which are identified as being subject to certification, including emission limitations, standards, or work practices. That is, the provisions labeled herein as "Compliance Certification" are not the only provisions of this permit for which an annual certification is required.
- iii. Compliance certifications shall be submitted annually. Certification reports are due 30 days after the anniversary date of four consecutive calendar quarters.

**New York State Department of Environmental Conservation**

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



The first report is due 30 days after the calendar quarter that occurs just prior to the permit anniversary date, unless another quarter has been acceptable by the Department.

iv. All annual compliance certifications may be submitted electronically or physically. Electronic reports shall be submitted using the Department's Air Compliance and Emissions Electronic-Reporting system (ACE). If the facility owner or operator elects to send physical copies instead, two copies shall be sent to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office) and one copy shall be sent to the Administrator (or his or her representative). The mailing addresses for the above referenced persons are:

Chief – Stationary Source Compliance Section  
USEPA Region 2  
Air Compliance Branch  
290 Broadway  
New York, NY 10007-1866

The address for the RAPCE is as follows:

Regional Air Pollution Control Engineer  
NYSDEC  
21 South Putt Corners Road  
New Paltz, NY 12561-1696

The address for the BQA is as follows:

NYSDEC  
Bureau of Quality Assurance  
625 Broadway  
Albany, NY 12233-3258

Monitoring Frequency: ANNUALLY  
Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2016.  
Subsequent reports are due on the same day each year

**Condition 7: Compliance Certification**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 202-2.1**

**Item 7.1:**

The Compliance Certification activity will be performed for the Facility.

**New York State Department of Environmental Conservation**

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



**Item 7.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year. Statements are to be mailed to: New York State Department of Environmental Conservation, Division of Air Resources, Bureau of Air Quality Planning, 625 Broadway, Albany NY 12233-3251

Monitoring Frequency: ANNUALLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due by April 15th for previous calendar year

**Condition 8: Recordkeeping requirements  
Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 202-2.5**

**Item 8.1:**

(a) The following records shall be maintained for at least five years:

(1) a copy of each emission statement submitted to the department; and

(2) records indicating how the information submitted in the emission statement was determined, including any calculations, data, measurements, and estimates used.

(b) These records shall be made available at the facility to the representatives of the department upon request during normal business hours.

**Condition 9: Open Fires - Prohibitions  
Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 215.2**

**Item 9.1:**

Except as allowed by Title 6 NYCRR Section 215.3, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

**Item 9.2**

Per Section 215.3, burning in an open fire, provided it is not contrary to other law or regulation, will be allowed as follows:

(a) On-site burning in any town with a total population less than 20,000 of downed limbs and branches (including branches with attached leaves or needles) less than six inches in diameter and eight feet in length between May 15th and the following March 15th. For the purposes of this subdivision, the total population of a town shall include the population of any village or portion thereof located within the town. However, this subdivision shall not be construed to allow burning within any village.

(b) Barbecue grills, maple sugar arches and similar outdoor cooking devices when actually used for cooking or processing food.





procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

**Condition 11: Recycling and Salvage**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 201-1.7**

**Item 11.1:**

Where practical, the owner or operator of an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of the ECL.

**Condition 12: Prohibition of Reintroduction of Collected Contaminants to the air**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 201-1.8**

**Item 12.1:**

No person shall unnecessarily remove, handle or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

**Condition 13: Exempt Sources - Proof of Eligibility**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 201-3.2 (a)**

**Item 13.1:**

The owner or operator of an emission source or activity that is listed as being exempt may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all records necessary for demonstrating compliance with this Subpart on-site for a period of five years, and make them available to representatives of the department upon request.

**Condition 14: Trivial Sources - Proof of Eligibility**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 201-3.3 (a)**

**Item 14.1:**

The owner or operator of an emission source or activity that is listed as being trivial in this Section may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all required records on-site for a period of five years and make them available to representatives of the department upon request.

**Condition 15: Requirement to Provide Information**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 201-6.4 (a) (4)**







**Item 20.1:**

The permittee shall comply with all applicable provisions of 40 CFR Part 82.

**The following conditions are subject to annual compliance certification requirements for Title V permits only.**

**Condition 21: Emission Unit Definition**

**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR Subpart 201-6**

**Item 21.1:**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: F-00001

Emission Unit Description:

Boiler No. 4 firing natural gas or No. 2 fuel oil.

Building(s): 132A

**Item 21.2:**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: F-00002

Emission Unit Description:

Co-Generation facility consisting of two turbines each with a boiler (boiler No. 1 and No. 2). During periods of start-up, the turbine(s) exhaust through a bypass stack until the unit reaches 90% running speed (boiler permissive) at which time the turbine exhaust is diverted into the boiler(s) after the air purge through the boilers is completed. The water for injection turns on automatically at a pre-set T5 temperature of 1100 Deg. F. The turbine(s) are ramped up to, and then operated at the KW control set point, limited by the T5 maximum setting of 1275 Deg. F. T5 is the turbine third stage inlet (power turbine inlet) temperature. During shut-down, the boiler steam load is shed by gradually reducing and then shutting off fuel to the duct burners (if in use) and then diverting turbine exhaust through the bypass stack. Upon activating a normal stop, the turbine fuel flow is gradually reduced as the unit ramps down from full power to zero power output. The water for injection turns off automatically when the pre-set T5 temperature of 1050 Deg. F. is reached. The fuel flow to the turbine continues throughout the cool-down period and then shuts off, shutting down the turbine. In the event of Turbine failure, the boilers can be fired independently to maintain a steam supply to the facility. This fresh air

New York State Department of Environmental Conservation

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



firing of the boilers would be a non-routine event reserved for emergencies.

Building(s): 133C

**Item 21.3:**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: F-00003

Emission Unit Description:

This unit includes equipment associated with the site infrastructure including the waste water treatment plant, fuel storage and emergency generators.

Building(s): 141COMPLEX  
B191-GEN

**Item 21.4:**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: F-00004

Emission Unit Description:

Boiler No. 5 firing natural gas or No. 2 fuel oil.

Building(s): 132A

**Item 21.5:**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: F-00005

Emission Unit Description:

Boiler No. 3 firing natural gas or No. 2 fuel oil.

Building(s): 132B

**Item 21.6:**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: F-00006

Emission Unit Description:

Standby Emergency Generator to provide power for critical site equipment.

Building(s): B180

**Item 21.7:**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: R-00005

Emission Unit Description:

Pharmaceutical manufacturing in research and development facilities. Many of these sources will also operate as exempt R & D sources. Operations are subject to the permit and applicable rule only when manufacturing products for sale or when using/emitting VOC's when manufacturing products for clinical use in patients and not otherwise exempt from Part 233 (e.g. 233.1(g) (2).



Building(s): 250

**Item 21.8:**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: W-00002

Emission Unit Description:

Pharmaceutical manufacturing of biological products including vaccines.

Building(s): 100  
112  
215  
215A  
60B  
60C

**Condition 22: Progress Reports Due Semiannually**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 201-6.4 (d) (4)**

**Item 22.1:**

Progress reports consistent with an applicable schedule of compliance are to be submitted at least semiannually, or at a more frequent period if specified in the applicable requirement or by the department. Such progress reports shall contain the following:

(i) dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and

(ii) an explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

**Condition 23: Non Applicable requirements**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 201-6.4 (g)**

**Item 23.1:**

This section contains a summary of those requirements that have been specifically identified as being not applicable to this facility and/or emission units, emission points, processes and/or emission sources within this facility. The summary also includes a justification for classifying any such requirements as non-applicable.

40 CFR Part 63, Subpart GGG  
Reason: Facility HAP PTE below major threshold. No cap needed.

**New York State Department of Environmental Conservation**

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



**Condition 24: Air pollution prohibited**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 211.1**

**Item 24.1:**

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

**Condition 25: Compliance Certification**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 212.4 (c)**

**Item 25.1:**

The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:

Emission Unit: W-00002	Emission Point: 21540
Emission Unit: W-00002	Emission Point: 21544
Emission Unit: W-00002	Emission Point: 21548
Emission Unit: W-00002	Emission Point: 36241

Regulated Contaminant(s):  
CAS No: 0NY075-00-0 PARTICULATES

**Item 25.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Emissions of solid particulates are limited to less than 0.05 grains of particulates per cubic foot of exhaust gas, expressed at standard conditions on a dry gas basis. Compliance testing shall be conducted at the request of the Department.

Parameter Monitored: PARTICULATES

Upper Permit Limit: 0.05 grains per dscf

Reference Test Method: Method 5

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION



Averaging Method: 1-HOUR AVERAGE  
Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2016.  
Subsequent reports are due every 12 calendar month(s).

**Condition 26: Compliance Certification**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement: 6 NYCRR 212.6 (a)**

**Item 26.1:**

The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:

Emission Unit: R-00005	Emission Point: 25006
Emission Unit: W-00002	Emission Point: 21540
Emission Unit: W-00002	Emission Point: 21544
Emission Unit: W-00002	Emission Point: 21548
Emission Unit: W-00002	Emission Point: 36241

**Item 26.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No person will cause or allow emissions having an average opacity during any six consecutive minutes of 20 percent or greater from any process emission source, except only the emission of uncombined water. The Department reserves the right to perform or require the performance of a Method 9 opacity evaluation at any time during facility operation.

Parameter Monitored: OPACITY  
Upper Permit Limit: 20 percent  
Reference Test Method: Method 9  
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING  
DESCRIPTION  
Averaging Method: 6-MINUTE AVERAGE (METHOD 9)  
Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2016.  
Subsequent reports are due every 12 calendar month(s).

**Condition 27: Compliance Certification**



Effective between the dates of 07/17/2015 and 07/16/2020

Applicable Federal Requirement:6 NYCRR 225-1.2 (f)

**Item 27.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 27.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

The facility shall not purchase distillate fuel containing sulfur exceeding 0.0015% by weight. Facilities shall maintain records that certify sulfur in fuel content. These records shall be maintained on site and available for Department review.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 0.0015 percent by weight

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -  
SEE MONITORING DESCRIPTION

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

**Condition 28: Compliance Certification**

Effective between the dates of 07/17/2015 and 07/16/2020

Applicable Federal Requirement:6 NYCRR 225-1.2 (h)

**Item 28.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 28.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

The facility shall not fire distillate fuel containing sulfur exceeding 0.0015% by weight, after July 1, 2016. Facilities shall maintain records that certify sulfur in fuel content. These records shall be maintained on site and available for Department review.



Work Practice Type: PARAMETER OF PROCESS MATERIAL  
Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL  
Parameter Monitored: SULFUR CONTENT  
Upper Permit Limit: 0.0015 percent by weight  
Monitoring Frequency: PER DELIVERY  
Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -  
SEE MONITORING DESCRIPTION  
Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2016.  
Subsequent reports are due every 12 calendar month(s).

**Condition 29: Compliance Certification**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 226.2**

**Item 29.1:**

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):  
CAS No: 0NY998-00-0 VOC

**Item 29.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

No person shall conduct solvent metal cleaning unless:

- (1) Solvent is stored in covered containers and waste solvent is transferred or disposed of in such a manner that less than 20 percent of the waste solvent, by weight, can evaporate into the atmosphere;
- (2) Equipment used in solvent metal cleaning is maintained to minimize leaks and fugitive emissions;
- (3) A record of solvent consumption shall be maintained and made available to the commissioner or his representative upon request.
- (4) A cover shall be provided which can be operated easily.
- (5) Cleaned parts shall be drained at least 15 seconds or until dripping ceases.



**New York State Department of Environmental Conservation**

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



Averaging Method: 6-MINUTE AVERAGE (METHOD 9)

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

**Condition 31: Compliance Certification**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 227-2.4 (b) (1) (ii)**

**Item 31.1:**

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: F-00005

Process: B04

Emission Source: F0050

Emission Unit: F-00005

Process: B06

Emission Source: F0050

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 31.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

This condition applies to boiler No. 3 firing both natural gas and fuel oil.

This emission source is limited to the presumptive RACT value of 0.15 pounds NOx per million BTU. The facility shall conduct performance testing upon request by the Department to confirm compliance with the established limit.

Upper Permit Limit: 0.15 pounds per million Btus

Reference Test Method: Method 7, 7E, or 19

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 32: Compliance Certification**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 227-2.4 (b) (2)**

**New York State Department of Environmental Conservation**

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



**Item 32.1:**

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: F-00001

Emission Unit: F-00004

Emission Unit: F-00005

**Item 32.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

This condition applies to Boilers No. 3, No. 4 and No. 5 (EUs F-00005, F-00001, and F-00004). The facility is required to conduct proper maintenance procedures and practices as described in Section 2.4 of the 2011 NOx RACT plan. Annual reporting is required to verify compliance.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

**Condition 33: Compliance Certification**

**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 227-2.4 (b) (2)**

**Item 33.1:**

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: F-00001

Process: B01

Emission Point: 13256

Emission Source: F0010

Emission Unit: F-00001

Process: B02

Emission Point: 13256

Emission Source: F0010

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 33.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES



Monitoring Description:

This condition applies to Boiler No. 4 (EU F0001) and is based on the evaluation and approval of the NOx RACT plan submitted in accordance with 227-2. NOx emissions are limited to an annual cumulative total of 33.3 tpy rolled monthly. Emission calculations shall be based on the most recent performance test results obtained from the NOx RACT compliance demonstration.

$$[(A * 0.23 \text{ lb} / 1000 \text{ scf}) + (B * 0.036 \text{ lb} / \text{gal})] / (2000 \text{ lb/ton}) < 33.3 \text{ tpy NOx}$$

A = Natural gas usage (scf)

B = Fuel oil usage (gal)

Until more recent testing is performed, the NOx RACT emission factors of 0.23 lb NOx/mmBtu (0.23 lb NOx/1000 scf) and 0.26 lb NOx/mmBtu (0.036 lb NOx/gal fuel oil), will be used to demonstrate compliance. Annual fuel reports required.

Monitoring Frequency: MONTHLY  
Averaging Method: 12-MONTH TOTAL, ROLLED MONTHLY  
Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2016.  
Subsequent reports are due every 12 calendar month(s).

**Condition 34: Compliance Certification**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement: 6 NYCRR 227-2.4 (b) (2)**

**Item 34.1:**

The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:

Emission Unit: F-00004                      Emission Point: 23155  
Process: B05                                      Emission Source: F0005

Regulated Contaminant(s):  
CAS No: 0NY210-00-0      OXIDES OF NITROGEN

**Item 34.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING  
Monitoring Description:

This condition applies to boiler No. 5 firing natural gas.

New York State Department of Environmental Conservation

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



This emission source is limited to 0.20 pounds NOx per million BTU, as established in the 2011 NOx RACT plan as approved. The facility shall conduct performance testing upon request by the Department to confirm compliance with the established limit.

Upper Permit Limit: 0.20 pounds per million Btus

Reference Test Method: Method 7, 7E, or 19

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 35: Compliance Certification**

**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 227-2.4 (b) (2)**

**Item 35.1:**

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: F-00004

Emission Point: 23155

Process: B03

Emission Source: F0005

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 35.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

This condition applies to boiler No. 5 firing fuel oil.

This emission source is limited to 0.30 pounds NOx per million BTU, as established in the 2011 NOx RACT plan as approved. The facility shall conduct performance testing upon request by the Department to confirm compliance with the established limit.

Upper Permit Limit: 0.30 pounds per million Btus

Reference Test Method: Method 7, 7E, or 19

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE



**Condition 36: Compliance Certification**  
Effective between the dates of 07/17/2015 and 07/16/2020

**Applicable Federal Requirement:6 NYCRR 227-2.4 (b) (2)**

**Item 36.1:**

The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:

Emission Unit: F-00001 Emission Point: 13256  
Process: B01 Emission Source: F0010

Regulated Contaminant(s):  
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 36.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

This condition applies to boiler No. 4 firing natural gas.

This emission source is limited to 0.23 pounds NOx per million BTU, as established in the 2011 NOx RACT plan as approved. The facility shall conduct performance testing upon request by the Department to confirm compliance with the established limit.

Upper Permit Limit: 0.23 pounds per million Btus  
Reference Test Method: Method 7, 7E, or 19  
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING  
DESCRIPTION  
Averaging Method: 1-HOUR AVERAGE  
Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 37: Compliance Certification**  
Effective between the dates of 07/17/2015 and 07/16/2020

**Applicable Federal Requirement:6 NYCRR 227-2.4 (b) (2)**

**Item 37.1:**

The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:

Emission Unit: F-00001 Emission Point: 13256  
Process: B02 Emission Source: F0010

Regulated Contaminant(s):  
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**New York State Department of Environmental Conservation**

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



**Item 37.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

This condition applies to boiler No. 4 firing fuel oil.

This emission source is limited to 0.26 pounds NOx per million BTU, as established in the 2011 NOx RACT plan as approved. The facility shall conduct performance testing within 180 days of the permit issuance in order to confirm compliance with the established limit. Within 60 days of conducting the performance test, the facility shall submit a protocol for Department review. Within 60 days of completing the test, the facility shall submit a report documenting the results of the performance test.

Upper Permit Limit: 0.26 pounds per million Btus

Reference Test Method: Method 7, 7E, or 19

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 38: Compliance Certification**

**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 227-2.4 (e) (3)**

**Item 38.1:**

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: F-00002  
Process: C01

Emission Point: 00101

Emission Unit: F-00002  
Process: C01

Emission Point: 00102

Emission Unit: F-00002  
Process: C02

Emission Point: 00101

Emission Unit: F-00002  
Process: C02

Emission Point: 00102

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 38.2:**

Compliance Certification shall include the following monitoring:



**New York State Department of Environmental Conservation**

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)  
Monitoring Description:

This condition applies to Turbine No.1 and No.2 and Boiler No.1 and No.2 (EU F0002) firing fuel oil and is based on the evaluation and approval of the 2011 NOx RACT plan submitted in accordance with 227-2.4(e)(3). NOx emissions shall be limited to 65 ppm (by volume, dry, corrected to 15% O2) and 56 lbs/hr per stack. Continuous Monitoring System shall be operated and data used to document compliance. These limits apply during normal operation. Semi-Annual reporting is required to verify compliance.

Manufacturer Name/Model Number: CEM  
Upper Permit Limit: 65 parts per million by volume (dry, corrected to 15% O2)  
Reference Test Method: EPA Approved  
Monitoring Frequency: CONTINUOUS  
Averaging Method: 1-HOUR AVERAGE  
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2016.  
Subsequent reports are due every 6 calendar month(s).

**Condition 40: Compliance Certification**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:40CFR 60.334(b), NSPS Subpart GG**

**Item 40.1:**  
The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:

Emission Unit: F-00002	Emission Point: 00101
Emission Unit: F-00002	Emission Point: 00102
Regulated Contaminant(s): CAS No: 0NY210-00-0	OXIDES OF NITROGEN

**Item 40.2:**  
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
Monitoring Description:

The facility shall continue to maintain, operate, and quality-assure a continuous emission monitoring system (CEMS) consisting of NOX and O2 or CO2 monitors. The CEMS shall be installed, certified, maintained and operated in accordance with the applicable Part GG and 40 CFR Part 60 Appendices B and F.

**New York State Department of Environmental Conservation**

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



Monitoring Frequency: CONTINUOUS  
Reporting Requirements: QUARTERLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 10/30/2015.  
Subsequent reports are due every 3 calendar month(s).

**Condition 41: Compliance Certification**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:40CFR 60, NSPS Subpart III**

**Item 41.1:**  
The Compliance Certification activity will be performed for the Facility.

**Item 41.2:**  
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
Monitoring Description:

The facility's generators are subject to the applicable sections of 40 CFR 60 Subpart III. Any questions concerning compliance and/or enforcement of this regulation should be referred to the USEPA.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION  
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 42: Compliance Certification**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:40CFR 63, Subpart JJJJJ**

**Item 42.1:**  
The Compliance Certification activity will be performed for the Facility.

**Item 42.2:**  
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
Monitoring Description:

This condition applies to Boilers No.3, No.4 and No.5 (EUs F-00005, F-00001, and F-00004). The facility shall comply with all applicable sections under Subpart JJJJJ. Any questions concerning compliance and/or enforcement of this regulation should be referred to USEPA.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

New York State Department of Environmental Conservation

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 43: Compliance Certification**  
Effective between the dates of 07/17/2015 and 07/16/2020

**Applicable Federal Requirement:40CFR 63.11494(a), Subpart VVVVVV**

**Item 43.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 43.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

This condition applies to Boilers No.3, No.4 and No.5 (EUs F-00005, F-00001, and F-00004). The facility is subject to Subpart VVVVVV as an area source for HAP emissions. The facility shall comply with all applicable sections under Subpart VVVVVV. The Department has not accepted delegation of 40 CFR Part 63 Subpart VVVVVV. Any questions concerning compliance and/or enforcement of this regulation should be referred to USEPA Region 2, 290 Broadway, 21st Floor, New York, NY 10007-1866; (212) 637-4080. Should the Department decide to accept delegation of 40 CFR Part 63 Subpart VVVVVV during the term of this permit, enforcement of this regulation will revert to the Department as of the effective date of delegation.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

**\*\*\*\* Emission Unit Level \*\*\*\***

**Condition 44: Emission Point Definition By Emission Unit**  
Effective between the dates of 07/17/2015 and 07/16/2020

**Applicable Federal Requirement:6 NYCRR Subpart 201-6**

**Item 44.1:**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: F-00001

Emission Point: 13256

New York State Department of Environmental Conservation

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



Height (ft.): 100                      Diameter (in.): 42  
NYTMN (km.): 4547.2                  NYTME (km.): 582.5                  Building: 132

**Item 44.2:**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: F-00002

Emission Point: 00101  
Height (ft.): 127                      Diameter (in.): 60  
NYTMN (km.): 4547.2                  NYTME (km.): 582.5

Emission Point: 00102  
Height (ft.): 127                      Diameter (in.): 60  
NYTMN (km.): 4547.2                  NYTME (km.): 582.5

Emission Point: 00106  
Height (ft.): 55                      Diameter (in.): 54  
NYTMN (km.): 4547.62                  NYTME (km.): 582.315

Emission Point: 00107  
Height (ft.): 55                      Diameter (in.): 54  
NYTMN (km.): 4547.62                  NYTME (km.): 582.315

**Item 44.3:**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: F-00003

Emission Point: 09714  
Height (ft.): 16                      Length (in.): 150                      Width (in.): 80  
NYTMN (km.): 4547.2                  NYTME (km.): 582.5                  Building: B191-GEN

Emission Point: 09715  
Height (ft.): 16                      Length (in.): 150                      Width (in.): 80  
NYTMN (km.): 4547.2                  NYTME (km.): 582.5                  Building: B191-GEN

Emission Point: 14109  
Height (ft.): 40                      Diameter (in.): 10  
NYTMN (km.): 4547.2                  NYTME (km.): 582.5                  Building: 141COMPLEX

Emission Point: 14114  
Height (ft.): 42                      Length (in.): 48                      Width (in.): 72  
NYTMN (km.): 4547.2                  NYTME (km.): 582.5                  Building: 141COMPLEX

Emission Point: 14116  
Height (ft.): 42                      Diameter (in.): 8  
NYTMN (km.): 4547.2                  NYTME (km.): 582.5                  Building: 141COMPLEX

Emission Point: 54118  
Height (ft.): 40                      Diameter (in.): 20  
NYTMN (km.): 4547.2                  NYTME (km.): 582.5                  Building: 141COMPLEX

New York State Department of Environmental Conservation

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



Emission Point: FO111  
Height (ft.): 12                      Diameter (in.): 2  
NYTMN (km.): 4547.2              NYTME (km.): 582.5              Building: 141COMPLEX

Emission Point: FO112  
Height (ft.): 12                      Diameter (in.): 2  
NYTMN (km.): 4547.2              NYTME (km.): 582.5              Building: 141COMPLEX

**Item 44.4:**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: F-00004

Emission Point: 23155  
Height (ft.): 100                      Diameter (in.): 42  
NYTMN (km.): 4547.323              NYTME (km.): 581.833              Building: 132A

**Item 44.5:**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: F-00005

Emission Point: 23259  
Height (ft.): 88                      Diameter (in.): 42  
NYTMN (km.): 4547.62              NYTME (km.): 582.315              Building: 132B

**Item 44.6:**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: F-00006

Emission Point: 09716  
Height (ft.): 18                      Diameter (in.): 16  
NYTMN (km.): 4547.62              NYTME (km.): 582.315              Building: B180

**Item 44.7:**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: R-00005

Emission Point: 25006  
Height (ft.): 50                      Diameter (in.): 37  
NYTMN (km.): 4547.2              NYTME (km.): 582.5              Building: 250

**Item 44.8:**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: W-00002

Emission Point: 21538  
Height (ft.): 57                      Diameter (in.): 1



NYTMN (km.): 4547.62 NYTME (km.): 582.315 Building: 215  
Emission Point: 21540  
Height (ft.): 57 Diameter (in.): 1  
NYTMN (km.): 4547.62 NYTME (km.): 582.315 Building: 215  
Emission Point: 21544  
Height (ft.): 57 Diameter (in.): 1  
NYTMN (km.): 4547.62 NYTME (km.): 582.315 Building: 215  
Emission Point: 21548  
Height (ft.): 57 Diameter (in.): 1  
NYTMN (km.): 4547.62 NYTME (km.): 582.315 Building: 215  
Emission Point: 36241  
Height (ft.): 60 Diameter (in.): 4  
NYTMN (km.): 4547.2 NYTME (km.): 582.5 Building: 60B

**Condition 45: Process Definition By Emission Unit**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR Subpart 201-6**

**Item 45.1:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: F-00001  
Process: B01 Source Classification Code: 1-02-006-01  
Process Description: Boiler No. 4 firing natural gas.

Emission Source/Control: F0010 - Combustion  
Design Capacity: 130 million Btu per hour

**Item 45.2:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: F-00001  
Process: B02 Source Classification Code: 1-02-005-01  
Process Description: Boiler No. 4 firing No. 2 fuel oil.

Emission Source/Control: F0010 - Combustion  
Design Capacity: 130 million Btu per hour

**Item 45.3:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: F-00002  
Process: C01 Source Classification Code: 1-02-006-04  
Process Description:  
Operation of Turbines on natural gas, and waste heat  
boilers with duct burners off, as described in the unit  
description.



Emission Source/Control: F0001 - Combustion  
Design Capacity: 99 million Btu per hour

Emission Source/Control: F0002 - Combustion  
Design Capacity: 99 million Btu per hour

Emission Source/Control: F0090 - Combustion  
Design Capacity: 110 million Btu per hour

Emission Source/Control: F0098 - Combustion  
Design Capacity: 110 million Btu per hour

Emission Source/Control: FWIS1 - Control  
Control Type: STEAM OR WATER INJECTION

Emission Source/Control: FWIS2 - Control  
Control Type: STEAM OR WATER INJECTION

**Item 45.4:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: F-00002  
Process: C02 Source Classification Code: 1-02-006-04  
Process Description:

Operation of Turbines and waste heat boiler(s) on natural gas, as described in the unit description. During testing for fuel change-over periods, when the unit is changing from burning natural gas to fuel oil, the turbine and duct burners may be operated on different fuels.

Emission Source/Control: F0001 - Combustion  
Design Capacity: 99 million Btu per hour

Emission Source/Control: F0002 - Combustion  
Design Capacity: 99 million Btu per hour

Emission Source/Control: F0090 - Combustion  
Design Capacity: 110 million Btu per hour

Emission Source/Control: F0098 - Combustion  
Design Capacity: 110 million Btu per hour

Emission Source/Control: FWIS1 - Control  
Control Type: STEAM OR WATER INJECTION

Emission Source/Control: FWIS2 - Control  
Control Type: STEAM OR WATER INJECTION

**Item 45.5:**

This permit authorizes the following regulated processes for the cited Emission Unit:



Emission Unit: F-00002  
Process: C03 Source Classification Code: 1-02-005-05  
Process Description:  
Operation of turbine(s) on No. 2 fuel oil, and waste heat  
boilers with duct burners off, as described in the unit  
description.

Emission Source/Control: F0001 - Combustion  
Design Capacity: 99 million Btu per hour

Emission Source/Control: F0002 - Combustion  
Design Capacity: 99 million Btu per hour

Emission Source/Control: F0090 - Combustion  
Design Capacity: 110 million Btu per hour

Emission Source/Control: F0098 - Combustion  
Design Capacity: 110 million Btu per hour

Emission Source/Control: FWIS1 - Control  
Control Type: STEAM OR WATER INJECTION

Emission Source/Control: FWIS2 - Control  
Control Type: STEAM OR WATER INJECTION

**Item 45.6:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: F-00002  
Process: C04 Source Classification Code: 1-02-005-05  
Process Description:  
Operation of turbine(s) and waste heat boiler(s) on No. 2  
fuel oil, as described in the unit description.

Emission Source/Control: F0001 - Combustion  
Design Capacity: 99 million Btu per hour

Emission Source/Control: F0002 - Combustion  
Design Capacity: 99 million Btu per hour

Emission Source/Control: F0090 - Combustion  
Design Capacity: 110 million Btu per hour

Emission Source/Control: F0098 - Combustion  
Design Capacity: 110 million Btu per hour

Emission Source/Control: FWIS1 - Control  
Control Type: STEAM OR WATER INJECTION

Emission Source/Control: FWIS2 - Control  
Control Type: STEAM OR WATER INJECTION



**Item 45.7:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: F-00002  
Process: C05 Source Classification Code: 1-02-006-02  
Process Description:  
Fresh air firing using natural gas, of one or both waste heat boilers without combustion of corresponding turbine. This non-routine operation could occur to maintain site steam load if the turbine is taken off line.

Emission Source/Control: F0001 - Combustion  
Design Capacity: 99 million Btu per hour

Emission Source/Control: F0002 - Combustion  
Design Capacity: 99 million Btu per hour

Emission Source/Control: F0090 - Combustion  
Design Capacity: 110 million Btu per hour

Emission Source/Control: F0098 - Combustion  
Design Capacity: 110 million Btu per hour

Emission Source/Control: FWIS1 - Control  
Control Type: STEAM OR WATER INJECTION

Emission Source/Control: FWIS2 - Control  
Control Type: STEAM OR WATER INJECTION

**Item 45.8:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: F-00002  
Process: C06 Source Classification Code: 1-02-005-02  
Process Description:  
Fresh air firing using No. 2 fuel oil, of one or both waste heat boilers without combustion of corresponding turbine. This non-routine operation could occur to maintain site steam load if the turbine is taken off line.

Emission Source/Control: F0001 - Combustion  
Design Capacity: 99 million Btu per hour

Emission Source/Control: F0002 - Combustion  
Design Capacity: 99 million Btu per hour

Emission Source/Control: F0090 - Combustion  
Design Capacity: 110 million Btu per hour

Emission Source/Control: F0098 - Combustion  
Design Capacity: 110 million Btu per hour





**Item 45.11:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: F-00003  
Process: W02 Source Classification Code: 3-90-900-04  
Process Description: Fuel oil tanks.

Emission Source/Control: F0035 - Process

Emission Source/Control: F0036 - Process

**Item 45.12:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: F-00003  
Process: W03 Source Classification Code: 2-02-001-02  
Process Description:

Two emergency generators operated on diesel fuel. Fuel burned is capped so that annual NOx emissions remain below 5000 pounds per year.

Emission Source/Control: F0037 - Combustion

Emission Source/Control: F0038 - Combustion

**Item 45.13:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: F-00004  
Process: B03 Source Classification Code: 1-02-005-01  
Process Description: Boiler No. 5 firing No. 2 fuel oil.

Emission Source/Control: F0005 - Combustion  
Design Capacity: 150 million BTUs per hour

**Item 45.14:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: F-00004  
Process: B05 Source Classification Code: 1-02-006-01  
Process Description: Boiler No. 5 firing natural gas.

Emission Source/Control: F0005 - Combustion  
Design Capacity: 150 million BTUs per hour

**Item 45.15:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: F-00005  
Process: B04 Source Classification Code: 1-02-006-02  
Process Description:

Boiler No. 3 firing natural gas. Maximum design heat



input less than or equal to 100 million BTU/hr.

Emission Source/Control: F0050 - Combustion  
Design Capacity: 98.7 million Btu per hour

Emission Source/Control: F5001 - Control  
Control Type: LOW NOx BURNER

**Item 45.16:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: F-00005  
Process: B06 Source Classification Code: 1-02-005-02  
Process Description: Boiler No. 3 firing No. 2 fuel oil.

Emission Source/Control: F0050 - Combustion  
Design Capacity: 98.7 million Btu per hour

Emission Source/Control: F5001 - Control  
Control Type: LOW NOx BURNER

**Item 45.17:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: F-00006  
Process: W04 Source Classification Code: 2-02-001-02  
Process Description: Emergency generator operated on diesel fuel.

Emission Source/Control: F0051 - Combustion

**Item 45.18:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: R-00005  
Process: R08 Source Classification Code: 3-01-060-01  
Process Description:

Pharmaceutical manufacturing exempt distillation operations and/or vacuum dryer sources may be used for commercial production, production for clinical studies or exempt R&D. VOC emission rate potential less than 15 lbs/day.

Emission Source/Control: R0249 - Process

Emission Source/Control: R0257 - Process

Emission Source/Control: R0258 - Process

Emission Source/Control: R0267 - Process

Emission Source/Control: R0269 - Process



**Item 45.19:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: R-00005  
Process: R09 Source Classification Code: 3-01-060-01  
Process Description:  
Pharmaceutical manufacturing process containing VOC's and filters with exposed liquid surface that exerts a total vapor pressure of 0.5 PSI or more at 20°C. May also operate as exempt R&D sources.

Emission Source/Control: R0250 - Process

Emission Source/Control: R0259 - Process

**Item 45.20:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: R-00005  
Process: R10 Source Classification Code: 3-01-060-01  
Process Description:  
Pharmaceutical manufacturing VOC process tanks. Sources may be used for commercial production, production for clinical studies or exempt R&D.

Emission Source/Control: R0251 - Process

Emission Source/Control: R0252 - Process

Emission Source/Control: R0253 - Process

Emission Source/Control: R0254 - Process

Emission Source/Control: R0256 - Process

**Item 45.21:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: R-00005  
Process: R11 Source Classification Code: 3-01-060-01  
Process Description:  
Pharmaceutical manufacturing production exhaust systems with VOC emissions that are less than 33 lbs/day. Sources may also operate as exempt R&D sources.

Emission Source/Control: R0255 - Process

Emission Source/Control: R0256 - Process

Emission Source/Control: R0259 - Process

Emission Source/Control: R0262 - Process

New York State Department of Environmental Conservation

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



Emission Source/Control: R0263 - Process

Emission Source/Control: R0264 - Process

Emission Source/Control: R0265 - Process

Emission Source/Control: R0266 - Process

**Item 45.22:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: R-00005

Process: R12

Source Classification Code: 3-01-060-01

Process Description:

Aqueous based pharmaceutical manufacturing for sale.  
Small quantities (less than 11b/day) of VOC's may be emitted. Sources may also operate as exempt R&D sources.

Emission Source/Control: R0260 - Process

Emission Source/Control: R0261 - Process

Emission Source/Control: R0262 - Process

Emission Source/Control: R0263 - Process

Emission Source/Control: R0265 - Process

Emission Source/Control: R0266 - Process

Emission Source/Control: R0267 - Process

Emission Source/Control: R0268 - Process

Emission Source/Control: R0269 - Process

Emission Source/Control: R0270 - Process

Emission Source/Control: R0271 - Process

Emission Source/Control: R0272 - Process

Emission Source/Control: R0273 - Process

**Item 45.23:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: R-00005

Process: R13

Source Classification Code: 3-01-060-01

Process Description:

Commercial production of Pharmaceutical products or

New York State Department of Environmental Conservation

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



intermediates with non-A rated, non-voc emissions.

Emission Source/Control: RCNO2 - Control  
Control Type: VAPOR RECOVERY SYSTEMS, REFRIGERATED  
CONDENSER, GAS SCRUBBER (GENERAL)

Emission Source/Control: R0249 - Process

Emission Source/Control: R0250 - Process

Emission Source/Control: R0251 - Process

Emission Source/Control: R0252 - Process

Emission Source/Control: R0253 - Process

Emission Source/Control: R0254 - Process

Emission Source/Control: R0255 - Process

**Item 45.24:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: R-00005

Process: R14

Source Classification Code: 3-01-060-01

Process Description:

Commercial production of Pharmaceutical products or intermediates with non-A rated VOC and non-VOC emissions.

Emission rate potential less than 10 lbs/hour non-VOC,  
less than or equal to 15 lbs/day VOC from equipment and  
<33 lbs/day other VOC.

Emission Source/Control: RCNO2 - Control  
Control Type: VAPOR RECOVERY SYSTEMS, REFRIGERATED  
CONDENSER, GAS SCRUBBER (GENERAL)

Emission Source/Control: RCNO3 - Control  
Control Type: VAPOR RECOVERY SYSTEMS, REFRIGERATED  
CONDENSER, GAS SCRUBBER (GENERAL)

Emission Source/Control: R0256 - Process

**Item 45.25:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: W-00002

Process: 072

Source Classification Code: 3-01-060-08

Process Description:

Pharmaceutical manufacturing production exhaust systems  
with non-VOC emissions.

Emission Source/Control: WM010 - Process



**Item 45.26:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: W-00002  
Process: 074 Source Classification Code: 3-01-060-99  
Process Description:  
Process tanks and other equipment with non-VOC emissions.

Emission Source/Control: W0086 - Process

Emission Source/Control: W0087 - Process

Emission Source/Control: W0088 - Process

Emission Source/Control: W0089 - Process

Emission Source/Control: W0090 - Process

Emission Source/Control: W0095 - Process

Emission Source/Control: W0A32 - Process

**Condition 46: Emission Unit Permissible Emissions**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR Subpart 201-7**

**Item 46.1:**

The sum of emissions from all regulated processes specified in this permit for the emission unit cited shall not exceed the following Potential to Emit (PTE) rates for each regulated contaminant:

Emission Unit: F-00002  
CAS No: 0NY210-00-0  
Name: OXIDES OF NITROGEN  
PTE(s): 684,000 pounds per year

**Condition 47: Capping Monitoring Condition**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR Subpart 201-7**

**Item 47.1:**

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 231-6

**New York State Department of Environmental Conservation**

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



**Item 47.2:**

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

**Item 47.3:**

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**Item 47.4:**

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

**Item 47.5:**

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

**Item 47.6:**

The Compliance Certification activity will be performed for:

Emission Unit: F-00002

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 47.7:**

Compliance Certification shall include the following monitoring:

Capping: Yes

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

NOx Emissions are limited to a combined 342 tons per year during any twelve consecutive month period. NOx emissions shall be obtained utilizing the existing continuous monitoring system. Annual reporting required.

Manufacturer Name/Model Number: CEM

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 342 tons per year

Reference Test Method: EPA Approved

Monitoring Frequency: CONTINUOUS

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.



The initial report is due 1/30/2016.  
Subsequent reports are due every 12 calendar month(s).

**Condition 48: Compliance Certification**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR Subpart 231-6**

**Item 48.1:**

The Compliance Certification activity will be performed for:

Emission Unit: F-00002

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 48.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC  
OPERATIONS

Monitoring Description:

Turbines firing No. 2 fuel oil shall be limited to a  
combined maximum of 2160 hours during any twelve  
consecutive months.

This limit is based on a New Source Review Non Attainment  
determination previously permitted under 231-2.2(b).

Work Practice Type: HOURS PER YEAR OPERATION

Upper Permit Limit: 2160 hours

Reference Test Method: EPA Approved

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

**Condition 49: Compliance Certification**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR Subpart 231-6**

**Item 49.1:**

The Compliance Certification activity will be performed for:

Emission Unit: F-00002

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**New York State Department of Environmental Conservation**

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



**Item 49.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

No. 2 fuel oil usage in the two turbines combined shall not exceed 1,734,306 gallons during any twelve month period.

This limit is based on a New Source Review Non Attainment determination previously permitted under 231-2.2(b).

Work Practice Type: PROCESS MATERIAL THRUPUT

Process Material: FUEL OIL

Upper Permit Limit: 1734306 gallons per year

Reference Test Method: EPA Approved

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

**Condition 50: Compliance Certification**

**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR Subpart 231-6**

**Item 50.1:**

The Compliance Certification activity will be performed for:

Emission Unit: F-00002

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 50.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

No. 2 fuel oil usage in the two boilers combined shall not exceed 1,040,884 gallons during any twelve month period.

This limit is based on a New Source Review Non Attainment determination previously permitted under 231-2.2(b).



Work Practice Type: PROCESS MATERIAL THRUPUT  
Process Material: FUEL OIL  
Upper Permit Limit: 1040884 gallons per year  
Reference Test Method: EPA Approved  
Monitoring Frequency: MONTHLY  
Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY  
Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2016.  
Subsequent reports are due every 12 calendar month(s).

**Condition 51: Compliance Certification**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR Subpart 231-6**

**Item 51.1:**  
The Compliance Certification activity will be performed for:

Emission Unit: F-00002

Regulated Contaminant(s):  
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 51.2:**  
Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC  
OPERATIONS

Monitoring Description:

Boilers firing No. 2 fuel oil shall be limited to a combined maximum of 1440 hours during any twelve consecutive months.

This limit is based on a New Source Review Non Attainment determination previously permitted under 231-2.2(b).

Work Practice Type: HOURS PER YEAR OPERATION  
Upper Permit Limit: 1440 hours  
Reference Test Method: EPA Approved  
Monitoring Frequency: MONTHLY  
Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY  
Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2016.  
Subsequent reports are due every 12 calendar month(s).

**Condition 52: Compliance Certification**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

New York State Department of Environmental Conservation

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



**Applicable Federal Requirement:6 NYCRR Subpart 231-8**

**Item 52.1:**

The Compliance Certification activity will be performed for:

Emission Unit: F-00002

Regulated Contaminant(s):

CAS No: 0NY075-00-5 PM-10

**Item 52.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

PM10 Emissions are limited to 4.0 lb/hr per stack. Compliance with the emission limit shall be verified by conducting performance testing if requested by the department. Compliance shall be based on the average of three one hour test runs.

This limit is based on a previous Prevention of Significant Deterioration determination under 40 CFR 52.21.

Upper Permit Limit: 4.0 pounds per hour

Reference Test Method: Method 201, 201A

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

**Condition 53: Compliance Certification**

**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR Subpart 231-8**

**Item 53.1:**

The Compliance Certification activity will be performed for:

Emission Unit: F-00002

Regulated Contaminant(s):

CAS No: 0NY075-00-0 PARTICULATES

**Item 53.2:**

Compliance Certification shall include the following monitoring:

New York State Department of Environmental Conservation

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Particulate Emissions are limited to 4.6 lb/hr per stack. Compliance with the emission limit shall be verified by conducting performance testing if requested by the department. Compliance shall be based on the average of three one hour test runs.

This limit is based on a previous Prevention of Significant Deterioration determination under 40 CFR 52.21.

Upper Permit Limit: 4.6 pounds per hour

Reference Test Method: 201, 201A

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

**Condition 54: Applicability of General Provisions of 40 CFR 60 Subpart A Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:40CFR 60, NSPS Subpart A**

**Item 54.1:**

This Condition applies to Emission Unit: F-00002

**Item 54.2:**

This emission source is subject to the applicable General Provisions of 40 CFR 60. The facility owner is responsible for reviewing these general provisions in detail and complying with all applicable technical, administrative and reporting requirements.

**Condition 55: Compliance Certification Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR Subpart 231-8**

**Item 55.1:**

The Compliance Certification activity will be performed for:

Emission Unit: F-00002

Process: C01

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

**Item 55.2:**

**New York State Department of Environmental Conservation**

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Carbon Monoxide emissions are limited to 48 ppm (by volume, dry, corrected to 15% O<sub>2</sub>) and 13 lbs/hr per stack. Performance testing to verify compliance shall be conducted as requested by the Department. The emissions concentration corresponds to the water injection rate of 0.9 lbs of water/lb of fuel.

This limit is based on a New Source Review Attainment determination previously permitted under 40 CFR 52.21.

Upper Permit Limit: 48 parts per million by volume (dry, corrected to 15% O<sub>2</sub>)

Reference Test Method: 10

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

**Condition 56: Compliance Certification**

**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement: 6 NYCRR Subpart 231-8**

**Item 56.1:**

The Compliance Certification activity will be performed for:

Emission Unit: F-00002

Process: C02

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

**Item 56.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Carbon Monoxide emissions are limited to 48 ppm (by volume, dry, corrected to 15% O<sub>2</sub>) and 19 lbs/hr per stack. Performance testing to verify compliance shall be conducted as requested by the Department. The emissions concentration corresponds to the water injection rate of 0.9 lbs of water/lb of fuel.

**New York State Department of Environmental Conservation**

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



This limit is based on a New Source Review Attainment determination previously permitted under 40 CFR 52.21.

Upper Permit Limit: 48 parts per million by volume (dry, corrected to 15% O<sub>2</sub>)

Reference Test Method: 10

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

**DESCRIPTION**

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

**Condition 57: Compliance Certification**

**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR Subpart 231-8**

**Item 57.1:**

The Compliance Certification activity will be performed for:

Emission Unit: F-00002

Process: C03

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

**Item 57.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Carbon Monoxide emissions are limited to 77 ppm (by volume, dry, corrected to 15% O<sub>2</sub>) and 19 lbs/hr per stack. Performance testing to verify compliance shall be conducted as requested by the Department. The emissions concentration corresponds to the water injection rate of 0.9 lbs of water/lb of fuel.

This limit is based on a New Source Review Attainment determination previously permitted under 40 CFR 52.21.

Upper Permit Limit: 77 parts per million by volume (dry, corrected to 15% O<sub>2</sub>)

Reference Test Method: 10

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

**DESCRIPTION**

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: ANNUALLY (CALENDAR)

**New York State Department of Environmental Conservation**

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



Reports due 30 days after the reporting period.  
The initial report is due 1/30/2016.  
Subsequent reports are due every 12 calendar month(s).

**Condition 58: Compliance Certification**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR Subpart 231-8**

**Item 58.1:**

The Compliance Certification activity will be performed for:

Emission Unit: F-00002

Process: C04

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

**Item 58.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Carbon Monoxide emissions are limited to 77 ppm (by volume, dry, corrected to 15% O<sub>2</sub>) and 25 lbs/hr per stack. Performance testing to verify compliance shall be conducted as requested by the Department. The emissions concentration corresponds to the water injection rate of 0.9 lbs of water/lb of fuel.

This limit is based on a New Source Review Attainment determination previously permitted under 40 CFR 52.21.

Upper Permit Limit: 77 parts per million by volume (dry, corrected to 15% O<sub>2</sub>)

Reference Test Method: 10

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

**Condition 59: Compliance Certification**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:40CFR 60.116b(b), NSPS Subpart Kb**

**Item 59.1:**

The Compliance Certification activity will be performed for the facility:

**New York State Department of Environmental Conservation**

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



The Compliance Certification applies to:

Emission Unit: F-00003

Process: W02

Regulated Contaminant(s):

CAS No: 0NY998-00-0      VOC

**Item 59.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator shall keep readily accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel.

These records shall be kept on site for the life of the storage vessel.

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

**Condition 60:      Capping Monitoring Condition**

**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR Subpart 201-7**

**Item 60.1:**

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 231-6

**Item 60.2:**

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

**Item 60.3:**

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**Item 60.4:**

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This

**New York State Department of Environmental Conservation**

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

**Item 60.5:**

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

**Item 60.6:**

The Compliance Certification activity will be performed for:

Emission Unit: F-00003

Process: W03

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 60.7:**

Compliance Certification shall include the following monitoring:

Capping: Yes

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Combined NOx emissions will be less than 2.5 tons per year on an annual total rolled monthly determined by fuel use a surrogate. Fuel burned will not exceed 19,900 gallons per year. Records to be kept on site and made available for inspection.

Work Practice Type: PROCESS MATERIAL THRUPUT

Process Material: FUEL OIL

Upper Permit Limit: 19900 gallons per year

Reference Test Method: EPA Approved

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

**Condition 61: Capping Monitoring Condition**

**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR Subpart 201-7**

**Item 61.1:**

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would

**New York State Department of Environmental Conservation**

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



otherwise be subject to:

6 NYCRR Subpart 231-6

**Item 61.2:**

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

**Item 61.3:**

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**Item 61.4:**

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

**Item 61.5:**

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

**Item 61.6:**

The Compliance Certification activity will be performed for:

Emission Unit: F-00005

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 61.7:**

Compliance Certification shall include the following monitoring:

Capping: Yes

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

NOx emissions shall not exceed 24.1 tons per year on a rolling monthly annual total calculated from fuel use.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: FUEL OIL

Parameter Monitored: FUEL

Upper Permit Limit: 24.1 tons per year

Reference Test Method: EPA Approved

**New York State Department of Environmental Conservation**

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



Monitoring Frequency: MONTHLY  
Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY  
Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2016.  
Subsequent reports are due every 12 calendar month(s).

**Condition 62: Capping Monitoring Condition**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR Subpart 201-7**

**Item 62.1:**

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 231-6

**Item 62.2:**

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

**Item 62.3:**

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**Item 62.4:**

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

**Item 62.5:**

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

**Item 62.6:**

The Compliance Certification activity will be performed for:

Emission Unit: F-00006

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**New York State Department of Environmental Conservation**

Permit ID: 3-3924-00025/00821

Facility DEC ID: 3392400025



**Item 62.7:**

Compliance Certification shall include the following monitoring:

Capping: Yes

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Combined NOx emissions are limited to 4000 pounds per year and surrogate fuel burned will be used to compute emissions. Records to be maintained on site.

Work Practice Type: PROCESS MATERIAL THRUPUT

Process Material: FUEL OIL

Upper Permit Limit: 4000 pounds per year

Reference Test Method: EPA Approved

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

**Condition 63: Compliance Certification**

**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable Federal Requirement:6 NYCRR 212.11 (b)**

**Item 63.1:**

The Compliance Certification activity will be performed for:

Emission Unit: R-00005

**Item 63.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The coolant temperature of refrigerated condensers shall be monitored when the source is operating with emissions.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).



**STATE ONLY ENFORCEABLE CONDITIONS**  
**\*\*\*\* Facility Level \*\*\*\***

**NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS**  
**This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability**

**Item A: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5**

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**STATE ONLY APPLICABLE REQUIREMENTS**  
**The following conditions are state applicable requirements and are not subject to compliance certification requirements unless otherwise noted or required under 6 NYCRR Part 201.**

**Condition 64: Contaminant List**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable State Requirement:ECL 19-0301**

**Item 64.1:**  
Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 000630-08-0  
Name: CARBON MONOXIDE



CAS No: 0NY075-00-0  
Name: PARTICULATES

CAS No: 0NY075-00-5  
Name: PM-10

CAS No: 0NY210-00-0  
Name: OXIDES OF NITROGEN

CAS No: 0NY998-00-0  
Name: VOC

**Condition 65: Malfunctions and start-up/shutdown activities**  
**Effective between the dates of 07/17/2015 and 07/16/2020**

**Applicable State Requirement:6 NYCRR 201-1.4**

**Item 65.1:**

(a) The facility owner or operator shall take all necessary and appropriate actions to prevent the emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.

(b) The facility owner or operator shall compile and maintain records of all equipment malfunctions, maintenance, or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the department when requested to do so, or when so required by a condition of a permit issued for the corresponding air contamination source. Such reports shall state whether any violations occurred and, if so, whether they were unavoidable, include the time, frequency and duration of the maintenance and/or start-up/shutdown activities, and an estimate of the emission rates of any air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous stack monitoring and quarterly reporting requirements need not submit additional reports for equipment maintenance or start-up/shutdown activities for the facility to the department.

(c) In the event that emissions of air contaminants in excess of any emission standard in this Subchapter occur due to a malfunction, the facility owner or operator shall compile and maintain records of the malfunction and notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred. When requested by the department, the facility owner or operator shall submit a written report to the department describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates.

(d) The department may also require the owner or operator to include, in reports described under Subdivisions (b) and (c) of this Section, an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions.

(e) A violation of any applicable emission standard resulting from start-up, shutdown, or malfunction conditions at a permitted or registered facility may not be subject to an enforcement action by the department and/or penalty if the department determines, in its sole discretion, that such a violation was unavoidable. The actions and recordkeeping and reporting requirements



listed above must be adhered to in such circumstances.

