



PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air Title V Facility
Permit ID: 3-3348-00111/00023
Mod 0 Effective Date: 02/12/2005 Expiration Date: 02/11/2010
Mod 1 Effective Date: 03/18/2008 Expiration Date: 02/11/2010

Permit Issued To: GLOBAL COMPANIES LLC
800 SOUTH ST
WALTHAM, MA 02453

Contact: TOM KEEFE
GLOBAL COMPANIES LLC
800 SOUTH ST PO BOX 9161
WALTHAM, MA 02454-9161
(781) 398-4132

Facility: GLOBAL COMPANIES LLC - NEWBURGH TERMINAL
1281 RIVER RD
NEW WINDSOR, NY 12553-6733

Description:

Global Companies LLC - Newburgh Terminal operates a gasoline and distillate oil storage and distribution terminal consisting of six storage tanks of different volumes which contain gasoline, petroleum liquid or volatile organic liquids (including ethanol) as those terms are defined in 6NYCRR Part 229. All are fixed roof tanks with internal floating roofs and are subject to 6NYCRR 229. Gasoline vapors collected from the tank truck loading rack are controlled by a vapor combustion unit.

The facility is subject to numerous recordkeeping, monitoring and reporting requirements under 6NYCRR 229 - Petroleum and Volatile Organic Liquid Storage and Transfer, 40CFR60.XX - Standards of Performance for Bulk Gasoline Terminals, 40CFR64 - Continuous Assurance Monitoring. The facility is also subject to limited annual gasoline and distillate fuel throughput.

Title V permitting applies to this facility since Volatile Organic Compound emissions exceed major stationary source thresholds defined by 6NYCRR 201. The Standard Industrial Classification representative of this facility is 5171 - Petroleum Bulk Stations and Terminals.

Modification 1

Modification initiated by change in ownership. Numerous expirations and replacement conditions as part of modification to reorganize permit monitoring, reporting and recordkeeping requirements. Modification does not alter emission unit VOC limits.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict



compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: MICHAEL D MERRIMAN
 DIVISION OF ENVIRONMENTAL PERMITS
 21 SOUTH PUTT CORNERS RD
 NEW PALTZ, NY 12561-1696

Authorized Signature: _____ Date: ___ / ___ / ____



Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions

- Facility Inspection by the Department
- Relationship of this Permit to Other Department Orders and Determinations
 - Applications for permit renewals, modifications and transfers
 - Applications for Permit Renewals and Modifications
 - Permit modifications, suspensions or revocations by the Department
 - Permit Modifications, Suspensions and Revocations by the Department

Facility Level

- Submission of Applications for Permit Modification or Renewal-REGION 3 HEADQUARTERS
- Submission of application for permit modification or renewal-REGION 3 HEADQUARTERS



DEC GENERAL CONDITIONS

****** General Provisions ******

For the purpose of your Title V permit, the following section contains state-only enforceable terms and conditions.

GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department

Applicable State Requirement: ECL 19-0305

Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations

Applicable State Requirement: ECL 3-0301.2(m)

Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 1-1: Applications for permit renewals, modifications and transfers

Applicable State Requirement: 6NYCRR 621.11

Item 1-1.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 1-1.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 1-1.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual



transfer of ownership.

Condition 3: Applications for Permit Renewals and Modifications
Applicable State Requirement: 6NYCRR 621.13

Item 3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 3.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

Condition 1-2: Permit modifications, suspensions or revocations by the Department
Applicable State Requirement: 6NYCRR 621.13

Item 1-2.1:

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

Condition 4: Permit Modifications, Suspensions and Revocations by the Department
Applicable State Requirement: 6NYCRR 621.14

Item 4.1:

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;



e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

****** Facility Level ******

Condition 5: Submission of Applications for Permit Modification or Renewal-REGION 3 HEADQUARTERS

Applicable State Requirement: 6NYCRR 621.5(a)

Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator
Region 3 Headquarters
Division of Environmental Permits
21 South Putt Corners Road
New Paltz, NY 12561-1696
(845) 256-3054

Condition 1-3: Submission of application for permit modification or renewal-REGION 3 HEADQUARTERS

Applicable State Requirement: 6NYCRR 621.6(a)

Item 1-3.1:

Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator
Region 3 Headquarters
Division of Environmental Permits
21 South Putt Corners Road
New Paltz, NY 12561-1696
(845) 256-3054



Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - TITLE V PERMIT

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WALTHAM, MA 02453

Facility: GLOBAL COMPANIES LLC - NEWBURGH TERMINAL
1281 RIVER RD
NEW WINDSOR, NY 12553-6733

Authorized Activity By Standard Industrial Classification Code:
5171 - PETROLEUM BULK STATIONS & TERMINALS

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Facility Level

- Submission of Applications for Permit Modification or Renewal-REGION 3 HEADQUARTERS
- Submission of application for permit modification or renewal-REGION 3 HEADQUARTERS

FEDERALLY ENFORCEABLE CONDITIONS

Facility Level

- 1-1 6NYCRR 200.6: Acceptable Ambient Air Quality
- 1-2 6NYCRR 201-6.5(a)(7): Fees
- 2 6NYCRR 201-6.5(c): Recordkeeping and reporting of compliance monitoring
- 3 6NYCRR 201-6.5(c)(2): Monitoring, Related Recordkeeping, and Reporting Requirements.
- 4 6NYCRR 201-6.5(c)(3)(ii): Compliance Certification
- 5 6NYCRR 201-6.5(e): Compliance Certification
- 7 6NYCRR 202-2.1: Compliance Certification
- 8 6NYCRR 202-2.5: Recordkeeping requirements
- 1-3 6NYCRR 215: Open Fires Prohibited at Industrial and Commercial Sites
- 1-4 6NYCRR 200.7: Maintenance of Equipment
- 1-5 6NYCRR 201-1.7: Recycling and Salvage
- 1-6 6NYCRR 201-1.8: Prohibition of Reintroduction of Collected Contaminants to the air
- 1-7 6NYCRR 201-3.2(a): Exempt Sources - Proof of Eligibility
- 1-8 6NYCRR 201-3.3(a): Trivial Sources - Proof of Eligibility
- 1-9 6NYCRR 201-6.5(a)(4): Standard Requirement - Provide Information
- 1-10 6NYCRR 201-6.5(a)(8): General Condition - Right to Inspect
- 1-11 6NYCRR 201-6.5(d)(5): Standard Requirements - Progress Reports
- 1-12 6NYCRR 201-6.5(f)(6): Off Permit Changes
- 1-13 6NYCRR 202-1.1: Required Emissions Tests
- 1-14 6NYCRR 211.3: Visible Emissions Limited
- 19 40CFR 68: Accidental release provisions.
- 20 40CFR 82, Subpart F: Recycling and Emissions Reduction
- 1 6NYCRR 201-6: Emission Unit Definition
- 6 6NYCRR 201-6.5(g): Non Applicable requirements
- 1-15 6NYCRR 201-7.2: Facility Permissible Emissions
- *1-16 6NYCRR 201-7.2: Capping Monitoring Condition
- 9 6NYCRR 225-1.2(a)(2): Compliance Certification
- 10 6NYCRR 225-1.8(d): Reports, Sampling and Analysis
- 11 6NYCRR 229.4(a): Testing and monitoring requirements
- 1-17 6NYCRR 229.5: Compliance Certification



- 13 40CFR 60.4, NSPS Subpart A: EPA Region 2 address.
- 14 40CFR 60.7(a), NSPS Subpart A: Date of construction notification -
If a COM is not used.
- 15 40CFR 60.7(f), NSPS Subpart A: Facility files for subject sources.

Emission Unit Level

- 21 6NYCRR 201-6: Emission Point Definition By Emission Unit
- 22 6NYCRR 201-6: Process Definition By Emission Unit
- 1-18 6NYCRR 201-7.2: Emission Unit Permissible Emissions

EU=1-RACK1

- *1-19 6NYCRR 201-7.2: Capping Monitoring Condition
- 23 6NYCRR 225-1.8(c): Compliance Certification
- 24 6NYCRR 229.3(d): Vapor collection system requirements
- 27 40CFR 60.502(b), NSPS Subpart XX: Compliance Certification
- 29 40CFR 60.502(e), NSPS Subpart XX: Compliance Certification
- 30 40CFR 60.502(f), NSPS Subpart XX: Truck loading compatibility
- 31 40CFR 60.502(g), NSPS Subpart XX: Vapor collection connection required
- 1-20 40CFR 60.502(h), NSPS Subpart XX: Compliance Certification
- 1-21 40CFR 60.502(i), NSPS Subpart XX: Compliance Certification
- 34 40CFR 60.502(j), NSPS Subpart XX: Compliance Certification
- 36 40CFR 60.505(b), NSPS Subpart XX: Compliance Certification
- 38 40CFR 60.505(d), NSPS Subpart XX: Untested truck notification records
- 39 40CFR 60.505(f), NSPS Subpart XX: New components
- 1-22 40CFR 64: Compliance Certification
- 1-23 40CFR 64: Compliance Certification

EU=1-RACK1,EP=00001

- 1-24 40CFR 60.502(b), NSPS Subpart XX: Compliance Certification

EU=1-TANKS

- *1-25 6NYCRR 201-7.2: Capping Monitoring Condition

EU=1-TANKS,Proc=GAS

- 1-26 6NYCRR 229.3(a): Compliance Certification

EU=1-TANKS,Proc=VOL

- 1-27 6NYCRR 229.3(e)(1): Compliance Certification

STATE ONLY ENFORCEABLE CONDITIONS

Facility Level

- 55 ECL 19-0301: Contaminant List
- 56 6NYCRR 201-1.4: Unavoidable noncompliance and violations
- 57 6NYCRR 211.2: Air pollution prohibited
- 58 6NYCRR 225-3.3(a): Compliance Demonstration
- 59 6NYCRR 225-3.4(a): Compliance Demonstration

NOTE: * preceding the condition number indicates capping.



FEDERALLY ENFORCEABLE CONDITIONS

**** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

The items listed below are not subject to the annual compliance certification requirements under Title V. Permittees may also have other obligations under regulations of general applicability.

Item A: Emergency Defense - 6NYCRR Part 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

- (1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
- (3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
- (4) The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item B: Public Access to Recordkeeping for Title V Facilities - 6NYCRR Part 201-1.10(b)

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.



- Item C: Timely Application for the Renewal of Title V Permits - 6 NYCRR Part 201-6.3(a)(4)**
Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.
- Item D: Certification by a Responsible Official - 6 NYCRR Part 201-6.3(d)(12)**
Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- Item E: Requirement to Comply With All Conditions - 6 NYCRR Part 201-6.5(a)(2)**
The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.
- Item F: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR Part 201-6.5(a)(3)**
This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.
- Item G: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR Part 201-6.5(a)(5)**
It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.
- Item H: Property Rights - 6 NYCRR Part 201-6.5(a)(6)**
This permit does not convey any property rights of any sort or any exclusive privilege.
- Item I: Severability - 6 NYCRR Part 201-6.5(a)(9)**



If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item J: Permit Shield - 6 NYCRR Part 201-6.5(g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;
- iii. The applicable requirements of Title IV of the Act;
- iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item K: Reopening for Cause - 6 NYCRR Part 201-6.5(i)

This Title V permit shall be reopened and revised under any of the following circumstances:

- i. If additional applicable requirements under the Act become applicable where this permit's remaining term is three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the



effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item L: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.



Item M: Federally Enforceable Requirements - 40 CFR 70.6(b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

**MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS
SUBJECT TO ANNUAL CERTIFICATIONS AT ALL TIMES**

The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements at all times.

**Condition 1-1: Acceptable Ambient Air Quality
Effective between the dates of 03/18/2008 and 02/11/2010**

Applicable Federal Requirement:6NYCRR 200.6

Item 1-1.1:

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

**Condition 1-2: Fees
Effective between the dates of 03/18/2008 and 02/11/2010**

Applicable Federal Requirement:6NYCRR 201-6.5(a)(7)

Item 1-2.1:

The owner and/or operator of a stationary source shall pay fees to the Department consistent with the fee schedule authorized by ECL 72-0302.

**Condition 2: Recordkeeping and reporting of compliance monitoring
Effective between the dates of 02/12/2005 and 02/11/2010**

Applicable Federal Requirement:6NYCRR 201-6.5(c)

Item 2.1:

The following information must be included in any required compliance monitoring records and reports:

- (i) The date, place, and time of sampling or measurements;



- (ii) The date(s) analyses were performed;
- (iii) The company or entity that performed the analyses;
- (iv) The analytical techniques or methods used including quality assurance and quality control procedures if required;
- (v) The results of such analyses including quality assurance data where required; and
- (vi) The operating conditions as existing at the time of sampling or measurement.

Any deviation from permit requirements must be clearly identified in all records and reports. Reports must be certified by a responsible official, consistent with Section 201-6.3 of this Part 201.

Condition 3: Monitoring, Related Recordkeeping, and Reporting Requirements.

Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement: 6NYCRR 201-6.5(c)(2)

Item 3.1:

Compliance monitoring and recordkeeping shall be conducted according to the terms and conditions contained in this permit and shall follow all quality assurance requirements found in applicable regulations. Records of all monitoring data and support information must be retained for a period of at least 5 years from the date of the monitoring, sampling, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

Condition 4: Compliance Certification

Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement: 6NYCRR 201-6.5(c)(3)(ii)

Item 4.1:

The Compliance Certification activity will be performed for the Facility.

Item 4.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

To meet the requirements of this facility permit with respect to reporting, the permittee must:

Submit reports of any required monitoring at a minimum frequency of every 6 months, based on a calendar year reporting schedule. These reports shall be submitted to the Department within 30 days after the end of a reporting period. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by the responsible official for this facility.



Notify the Department and report permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken. Where the underlying applicable requirement contains a definition of prompt or otherwise specifies a time frame for reporting deviations, that definition or time frame shall govern. Where the underlying applicable requirement fails to address the time frame for reporting deviations, reports of deviations shall be submitted to the permitting authority based on the following schedule:

(1) For emissions of a hazardous air pollutant (as identified in an applicable regulation) that continue for more than an hour in excess of permit requirements, the report must be made within 24 hours of the occurrence.

(2) For emissions of any regulated air pollutant, excluding those listed in paragraph (1) of this section, that continue for more than two hours in excess of permit requirements, the report must be made within 48 hours.

(3) For all other deviations from permit requirements, the report shall be contained in the 6 month monitoring report required above.

(4) This permit may contain a more stringent reporting requirement than required by paragraphs (1), (2) or (3) above. If more stringent reporting requirements have been placed in this permit or exist in applicable requirements that apply to this facility, the more stringent reporting requirement shall apply.

If above paragraphs (1) or (2) are met, the source must notify the permitting authority by telephone during normal business hours at the Regional Office of jurisdiction for this permit, attention Regional Air Pollution Control Engineer (RAPCE) according to the timetable listed in paragraphs (1) and (2) of this section. For deviations and incidences that must be reported outside of normal business hours, on weekends, or holidays, the DEC Spill Hotline phone number at 1-800-457-7362 shall be used. A written notice, certified by a responsible official consistent with 6 NYCRR Part 201-6.3(d)(12), must be submitted within 10 working days of an occurrence for deviations reported under (1) and (2). All deviations reported under paragraphs (1) and (2) of this section must also be identified in the 6 month monitoring report required above.



The provisions of 6 NYCRR 201-1.4 shall apply if the permittee seeks to have a violation excused unless otherwise limited by regulation. In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets. Notwithstanding any recordkeeping and reporting requirements in 6 NYCRR 201-1.4, reports of any deviations shall not be on a less frequent basis than the reporting periods described in paragraphs (1) and (4) above.

In the case of any condition contained in this permit with a reporting requirement of "Upon request by regulatory agency" the permittee shall include in the semiannual report, a statement for each such condition that the monitoring or recordkeeping was performed as required or requested and a listing of all instances of deviations from these requirements.

In the case of any emission testing performed during the previous six month reporting period, either due to a request by the Department, EPA, or a regulatory requirement, the permittee shall include in the semiannual report a summary of the testing results and shall indicate whether or not the Department or EPA has approved the results.

All semiannual reports shall be submitted to the Administrator (or his or her representative) as well as two copies to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office). Mailing addresses for the above referenced persons are contained in the monitoring condition for 6 NYCRR Part 201-6.5(e), contained elsewhere in this permit.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2005.

Subsequent reports are due every 6 calendar month(s).

Condition 5: Compliance Certification
Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement:6NYCRR 201-6.5(e)

Item 5.1:

The Compliance Certification activity will be performed for the Facility.



Item 5.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Requirements for compliance certifications with terms and conditions contained in this facility permit include the following:

- i. Compliance certifications shall contain:
 - the identification of each term or condition of the permit that is the basis of the certification;
 - the compliance status;
 - whether compliance was continuous or intermittent;
 - the method(s) used for determining the compliance status of the facility, currently and over the reporting period consistent with the monitoring and related recordkeeping and reporting requirements of this permit;
 - such other facts as the Department may require to determine the compliance status of the facility as specified in any special permit terms or conditions;and
 - such additional requirements as may be specified elsewhere in this permit related to compliance certification.
- ii. The responsible official must include in the annual certification report all terms and conditions contained in this permit which are identified as being subject to certification, including emission limitations, standards, or work practices. That is, the provisions labeled herein as "Compliance Certification" are not the only provisions of this permit for which an annual certification is required.
- iii. Compliance certifications shall be submitted annually. Certification reports are due 30 days after the anniversary date of four consecutive calendar quarters. The first report is due 30 days after the calendar quarter that occurs just prior to the permit anniversary date, unless another quarter has been acceptable by the Department.
- iv. All compliance certifications shall be submitted to the Administrator (or his or her representative) as well as two copies to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office). Please send annual compliance certifications to Chief of the Stationary Source Compliance Section, the Region 2 EPA representative for the Administrator, at the following address:



USEPA Region 2
Air Compliance Branch
290 Broadway
New York, NY 10007-1866

The address for the RAPCE is as follows:

21 South Putt Corners Road
New Paltz, NY 12561-1696

The address for the BQA is as follows:

NYSDEC
Bureau of Quality Assurance
625 Broadway
Albany, NY 12233-3258

Monitoring Frequency: ANNUALLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2006.
Subsequent reports are due on the same day each year

Condition 7: Compliance Certification
Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement:6NYCRR 202-2.1

Item 7.1:

The Compliance Certification activity will be performed for the Facility.

Item 7.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

Emission statements shall be submitted on or before April
15th each year for emissions of the previous calendar
year.

Reference Test Method: As Required
Monitoring Frequency: ANNUALLY
Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due by April 15th for previous calendar year

Condition 8: Recordkeeping requirements
Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement:6NYCRR 202-2.5

Item 8.1:



(a) The following records shall be maintained for at least five years:

- (1) a copy of each emission statement submitted to the department; and
- (2) records indicating how the information submitted in the emission statement was determined, including any calculations, data, measurements, and estimates used.

(b) These records shall be made available at the facility to the representatives of the department upon request during normal business hours.

**Condition 1-3: Open Fires Prohibited at Industrial and Commercial Sites
Effective between the dates of 03/18/2008 and 02/11/2010**

Applicable Federal Requirement:6NYCRR 215

Item 1-3.1:

No person shall burn, cause, suffer, allow or permit the burning in an open fire of garbage, refuse, rubbish for salvage, or rubbish generated by industrial or commercial activities.

**MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS
SUBJECT TO ANNUAL CERTIFICATIONS ONLY IF APPLICABLE**

The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements only if effectuated during the reporting period. [NOTE: The corresponding annual compliance certification for those conditions not effectuated during the reporting period shall be specified as "not applicable".]

**Condition 1-4: Maintenance of Equipment
Effective between the dates of 03/18/2008 and 02/11/2010**

Applicable Federal Requirement:6NYCRR 200.7

Item 1-4.1:

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

**Condition 1-5: Recycling and Salvage
Effective between the dates of 03/18/2008 and 02/11/2010**

Applicable Federal Requirement:6NYCRR 201-1.7

Item 1-5.1:

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of the ECL.

**Condition 1-6: Prohibition of Reintroduction of Collected Contaminants to
the air**



Effective between the dates of 03/18/2008 and 02/11/2010

Applicable Federal Requirement:6NYCRR 201-1.8

Item 1-6.1:

No person shall unnecessarily remove, handle or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Condition 1-7: Exempt Sources - Proof of Eligibility

Effective between the dates of 03/18/2008 and 02/11/2010

Applicable Federal Requirement:6NYCRR 201-3.2(a)

Item 1-7.1:

The owner and/or operator of an emission source or unit that is eligible to be exempt may be required to certify that it operates within the specific criteria described in this Subpart. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other State and Federal air pollution control requirements, regulations, or law.

Condition 1-8: Trivial Sources - Proof of Eligibility

Effective between the dates of 03/18/2008 and 02/11/2010

Applicable Federal Requirement:6NYCRR 201-3.3(a)

Item 1-8.1:

The owner and/or operator of an emission source or unit that is listed as being trivial in this Part may be required to certify that it operates within the specific criteria described in this Subpart. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other State and Federal air pollution control requirements, regulations, or law.

Condition 1-9: Standard Requirement - Provide Information

Effective between the dates of 03/18/2008 and 02/11/2010

Applicable Federal Requirement:6NYCRR 201-6.5(a)(4)

Item 1-9.1:

The owner and/or operator shall furnish to the department, within a reasonable time, any information that the department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the department copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to the administrator along with a claim of confidentiality, if the administrator initiated the request for information or otherwise has need of it.

Condition 1-10: General Condition - Right to Inspect

Effective between the dates of 03/18/2008 and 02/11/2010



Applicable Federal Requirement:6NYCRR 201-6.5(a)(8)

Item 1-10.1:

The department or an authorized representative shall be allowed upon presentation of credentials and other documents as may be required by law to:

- (i) enter upon the permittee's premises where a facility subject to the permitting requirements of this Subpart is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;
- (ii) have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
- (iii) inspect at reasonable times any emission sources, equipment (including monitoring and air pollution control equipment), practices, and operations regulated or required under the permit; and
- (iv) sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

Condition 1-11: Standard Requirements - Progress Reports
Effective between the dates of 03/18/2008 and 02/11/2010

Applicable Federal Requirement:6NYCRR 201-6.5(d)(5)

Item 1-11.1:

Progress reports consistent with an applicable schedule of compliance are to be submitted at least semiannually, or at a more frequent period if specified in the applicable requirement or by the department. Such progress reports shall contain the following:

- (i) dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and
- (ii) an explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

Condition 1-12: Off Permit Changes
Effective between the dates of 03/18/2008 and 02/11/2010

Applicable Federal Requirement:6NYCRR 201-6.5(f)(6)

Item 1-12.1:

No permit revision will be required for operating changes that contravene an express permit term, provided that such changes would not violate applicable requirements as defined under this Part or contravene federally enforceable monitoring (including test methods), recordkeeping, reporting, or compliance certification permit terms and conditions. Such changes may be made without requiring a permit revision, if the changes are not modifications under any provision of title I of the act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions) provided that the facility provides the administrator and the department with written notification as required below in advance of the proposed changes within a minimum of seven days. The facility owner or operator, and the department shall attach each such



notice to their copy of the relevant permit.

(i) For each such change, the written notification required above shall include a brief description of the change within the permitted facility, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.

(ii) The permit shield described in section 6 NYCRR 201-6.6 shall not apply to any change made pursuant to this paragraph.

Condition 1-13: Required Emissions Tests
Effective between the dates of 03/18/2008 and 02/11/2010

Applicable Federal Requirement:6NYCRR 202-1.1

Item 1-13.1:

For the purpose of ascertaining compliance or non-compliance with any air pollution control code, rule or regulation, the commissioner may require the person who owns such air contamination source to submit an acceptable report of measured emissions within a stated time. Such person shall bear the cost of measurement and preparing the report of measured emissions. Failure of such person to submit a report acceptable to the commissioner within the time stated shall be sufficient reason for the commissioner to suspend or deny a certificate to operate.

Condition 1-14: Visible Emissions Limited
Effective between the dates of 03/18/2008 and 02/11/2010

Applicable Federal Requirement:6NYCRR 211.3

Item 1-14.1:

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Condition 19: Accidental release provisions.
Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement:40CFR 68

Item 19.1:

If a chemical is listed in Tables 1,2,3 or 4 of 40 CFR §68.130 is present in a process in quantities greater than the threshold quantity listed in Tables 1,2,3 or 4, the following requirements will apply:

- a) The owner or operator shall comply with the provisions of 40 CFR Part 68 and;
- b) The owner or operator shall submit at the time of permit issuance (if not previously submitted) one of the following, if such quantities are present:
 - 1) A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR §68.10(a) or,
 - 2) A certification statement that the source is in compliance with all requirements of 40 CFR Part 68,



including the registration and submission of the Risk Management Plan. Information should be submitted to:

Risk Management Plan Reporting Center
C/O CSC
8400 Corporate Dr
Carrollton, Md. 20785

Condition 20: Recycling and Emissions Reduction
Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement:40CFR 82, Subpart F

Item 20.1:

The permittee shall comply with all applicable provisions of 40 CFR Part 82.

The following conditions are subject to annual compliance certification requirements for Title V permits only.

Condition 1: Emission Unit Definition
Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement:6NYCRR 201-6

Item 1.1(From Mod 1):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 1-MISCT

Emission Unit Description:

Bulk Storage Tank No. 26 containing water contaminated with gasoline and distillate. This storage tank is not subject to 6NYCRR 229. Emissions from this unit are at insignificant levels pursuant to 6NYCRR 201-6.3(d)(7).

Item 1.2(From Mod 1):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 1-RACK1

Emission Unit Description:

Truck loading rack with 5 bays. One bay is used to load gasoline only. One bay is used to load gasoline and/or distillate (No. 2 fuel/diesel) and 3 bays used to load distillate (No. 2 fuel/diesel). Gasoline vapors recovered from tank trucks are controlled by a vapor combustion unit.

Item 1.3(From Mod 1):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 1-TANKS

Emission Unit Description:



Six (6) storage tanks of different volumes contain gasoline, petroleum liquid or volatile organic liquids (including ethanol) as those terms are defined in 6NYCRR Part 229. All are fixed roof tanks with internal floating roofs and are subject to 6NYCRR 229. Tank identifications include:

TK012 - 1,034,418 gallons
TK013 - 594,384 gallons
TK017 - 292,320 gallons
TK027 - 2,054,808 gallons
TK028 - 2,025,744 gallons
TK030 - 3,424,050 gallons

The following tanks store distillate fuels (diesel/No.2 fuel) which are not subject to 6NYCRR 229 and are not defined by this emission unit:

Tank 16
Tank 25
Tank 29

Condition 6: Non Applicable requirements
Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement:6NYCRR 201-6.5(g)

Item 6.1:

This section contains a summary of those requirements that have been specifically identified as being not applicable to this facility and/or emission units, emission points, processes and/or emission sources within this facility. The summary also includes a justification for classifying any such requirements as non-applicable.

6NYCRR 230

Emission Unit: 1RACK1

Reason: 6 NYCRR Part 230 applies to owners and operators of gasoline dispensing sites and gasoline transport vehicles.

This facility does not meet the definition of a gasoline dispensing site as defined in 230.1 because it does not dispense gasoline into vehicle fuel tanks or into portable containers used to fuel a motor. Gasoline transport vehicles, as defined in 230.1 are not stationary sources defined in Part 200 so they should not be part of this permit.

Condition 1-15: Facility Permissible Emissions
Effective between the dates of 03/18/2008 and 02/11/2010

Applicable Federal Requirement:6NYCRR 201-7.2



Item 1-15.1:

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

CAS No: 0NY100-00-0 (From Mod 1) PTE: 49,500 pounds per year
Name: HAP

Condition 1-16: Capping Monitoring Condition
Effective between the dates of 03/18/2008 and 02/11/2010

Applicable Federal Requirement: 6NYCRR 201-7.2

Item 1-16.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

40CFR 63-R

Item 1-16.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 1-16.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 1-16.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 1-16.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 1-16.6:

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):

| | |
|---------------------|---------------------------|
| CAS No: 000071-43-2 | BENZENE |
| CAS No: 000100-41-4 | ETHYLBENZENE |
| CAS No: 000108-88-3 | TOLUENE |
| CAS No: 000110-54-3 | HEXANE |
| CAS No: 000540-84-1 | PENTANE, 2,2,4-TRIMETHYL- |
| CAS No: 001330-20-7 | XYLENE, M, O & P MIXT. |



CAS No: 001634-04-4 METHYL TERTBUTYL ETHER
CAS No: 0NY100-00-0 HAP

Item 1-16.7:

Compliance Certification shall include the following monitoring:

Capping: Yes

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Individual and total HAP emissions shall not exceed 10 and 25 tons respectively in any rolling twelve month period. Verifications of monthly HAP emissions shall be determined as a function of emission calculations completed for the annual air emission statements.

In support of capping individual and total HAP emissions, the facility is limited to a rolling twelve month gasoline throughput of 400,000,000 gallons and a rolling twelve month total distillate fuel throughput of 150,000,000 gallons.

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2009.

Subsequent reports are due every 12 calendar month(s).

Condition 9: Compliance Certification

Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement:6NYCRR 225-1.2(a)(2)

Item 9.1:

The Compliance Certification activity will be performed for the Facility.

Item 9.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

No person shall use, purchase, sell, or offer for sale any distillate fuel oil which has a sulfur content greater than the limit presented below. A log of the sulfur content in oil per delivery must be maintained on site for a minimum of five years after the date of the last entry.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 1.5 percent by weight

Reference Test Method: EPA approved



Emission Unit: 1-TANKS

Process: GAS

Emission Source: TK028

Emission Unit: 1-TANKS

Process: GAS

Emission Source: TK030

Emission Unit: 1-RACK1

Process: RGS

Item 1-17.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

As the owner or operator of a gasoline loading terminal, petroleum liquid storage tanks, and volatile organic liquid storage tank subject to this Part must maintain the following records at the facility for a period of five years;

(a) capacities of petroleum liquid storage tanks subject to section 229.3(a) or (b) of this Part, in gallons;

(b) average daily gasoline throughput for gasoline loading terminals subject to section 229.3(d) of this Part, in gallons per year;

(c) capacities of volatile organic liquid storage tanks, subject to section 229.3 (e) of this Part in gallons; and

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2009.

Subsequent reports are due every 12 calendar month(s).

Condition 13: EPA Region 2 address.

Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement:40CFR 60.4, NSPS Subpart A

Item 13.1:

All requests, reports, applications, submittals, and other communications to the Administrator pursuant to this part shall be submitted in duplicate to the following address:

Director, Division of Enforcement and Compliance Assistance
USEPA Region 2



290 Broadway, 21st Floor
New York, NY 10007-1886

Copies of all correspondence to the administrator pursuant to this part shall also be submitted to the NYSDEC Regional Office issuing this permit (see address at the beginning of this permit) and to the following address:

NYSDEC
Bureau of Quality Assurance
625 Broadway
Albany, NY 12233-3258

**Condition 14: Date of construction notification - If a COM is not used.
Effective between the dates of 02/12/2005 and 02/11/2010**

Applicable Federal Requirement:40CFR 60.7(a), NSPS Subpart A

Item 14.1:

Any owner or operator subject to this part shall furnish the Administrator with the following information:

- 1) a notification of the date construction or reconstruction commenced, post marked no later than 30 days after such date;
- 3) a notification of the actual date of initial start up, post marked within 15 days after such date;
- 4) a notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless the change is specifically exempted under this part. The notice shall be post marked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capability of the facility before and after the change, and the expected completion date of the change. The Administrator may request additional information regarding the change;
- 5) a notification of the date upon which the demonstration of continuous monitoring system performance commences, post marked not less than 30 days prior to such date;
- 6) a notification of the anticipated date for conducting the opacity observations, post marked not less than 30 days prior to such date.

**Condition 15: Facility files for subject sources.
Effective between the dates of 02/12/2005 and 02/11/2010**

Applicable Federal Requirement:40CFR 60.7(f), NSPS Subpart A

Item 15.1:

The following files shall be maintained at the facility for all affected sources: all measurements, including continuous monitoring systems, monitoring device, and performance testing measurements; all continuous monitoring system performance evaluations;all continuous monitoring device calibration checks;



adjustments and maintenance performed on these systems or devices; and all other information required by this part, recorded in permanent form suitable for inspections. The file shall be maintained for at least two years following the date of such measurements, reports, and records.

****** Emission Unit Level ******

**Condition 21: Emission Point Definition By Emission Unit
Effective between the dates of 02/12/2005 and 02/11/2010**

Applicable Federal Requirement:6NYCRR 201-6

Item 21.1(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 1-MISCT

Emission Point: 00026

Height (ft.): 41 Diameter (in.): 300

Item 21.2(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 1-RACK1

Emission Point: 00001

Height (ft.): 13 Diameter (in.): 12
NYTMN (km.): 4593.224 NYTME (km.): 582.632

Item 21.3(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 1-TANKS

Emission Point: 00012

Height (ft.): 40 Diameter (in.): 840
NYTMN (km.): 4593.224 NYTME (km.): 582.632

Emission Point: 00013

Height (ft.): 30 Diameter (in.): 600
NYTMN (km.): 4593.224 NYTME (km.): 582.632

Emission Point: 00017

Height (ft.): 33 Diameter (in.): 480
NYTMN (km.): 4593.224 NYTME (km.): 582.632

Emission Point: 00027

Height (ft.): 50 Diameter (in.): 1020
NYTMN (km.): 4593.224 NYTME (km.): 582.632

Emission Point: 00028

Height (ft.): 36 Diameter (in.): 1200
NYTMN (km.): 4593.224 NYTME (km.): 582.632



Emission Point: 00030

Height (ft.): 48

Diameter (in.): 1440

Condition 22: Process Definition By Emission Unit
Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement:6NYCRR 201-6

Item 22.1(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-MISCT

Process: FG2

Source Classification Code: 4-07-999-97

Process Description:

Tank (TK026) containing wastewater contaminated with gasoline and distillate fuels. 6NYCRR 229 requirements do not apply to this emission source.

Emission Source/Control: TK026 - Process

Design Capacity: 73,710 gallons

Item 22.2(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-RACK1

Process: RDS

Source Classification Code: 4-04-002-50

Process Description:

Distillate tank truck loading at four (4) bays. Three (3) of the four (4) bays load distillate only. One (1) bay loads distillate and gasoline.

Emission Source/Control: RACK1 - Process

Item 22.3(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-RACK1

Process: RGS

Source Classification Code: 4-04-002-50

Process Description:

Gasoline truck loading at two (2) bays. One (1) bay loads gasoline only. One (1) bay loads both gasoline and distillate. Gasoline vapors are collected from tank trucks for destruction within the onsite vapor combustion unit.

Emission Source/Control: VPORS - Control

Control Type: VAPOR COMBUSTION SYSTEM (INCL VAPOR COLLECTION AND COMBUSTION UNIT)

Emission Source/Control: RACK1 - Process

Item 22.4(From Mod 1):



This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-RACK1
Process: TTV Source Classification Code: 4-04-001-54
Process Description:
FUGITIVE EMISSIONS FROM LEAKS FROM TANK
TRUCKS DURING LOADING.

Emission Source/Control: RACK1 - Process

Item 22.5(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-RACK1
Process: VCU Source Classification Code: 4-04-001-52
Process Description:
FUGITIVE EMISSIONS FROM LOSSES FROM THE
VAPOR COMBUSTION UNIT.

Emission Source/Control: RACK1 - Process

Item 22.6(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-TANKS
Process: GAS Source Classification Code: 4-04-001-60
Process Description:
Storage of gasoline and petroleum liquids as defined in
6NYCRR Part 229 within six tanks including TK012, TK013,
TK017, TK027, TK028 and TK030.

Each tank is a fixed roof equipped with an internal
floating roof system.

Emission Source/Control: TK012 - Process
Design Capacity: 1,034,418 gallons

Emission Source/Control: TK013 - Process
Design Capacity: 594,384 gallons

Emission Source/Control: TK017 - Process
Design Capacity: 292,320 gallons

Emission Source/Control: TK027 - Process
Design Capacity: 2,054,808 gallons

Emission Source/Control: TK028 - Process
Design Capacity: 2,025,744 gallons

Emission Source/Control: TK030 - Process
Design Capacity: 3,424,050 gallons



Item 22.7(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-TANKS

Process: VOL

Source Classification Code: 4-04-001-60

Process Description:

Storage of volatile liquids as defined in 6NYCRR Part 229 within six tanks including TK012, TK013, TK017, TK027, TK028 and TK030.

Each tank is a fixed roof equipped with an internal floating roof system.

Emission Source/Control: TK012 - Process

Design Capacity: 1,034,418 gallons

Emission Source/Control: TK013 - Process

Design Capacity: 594,384 gallons

Emission Source/Control: TK017 - Process

Design Capacity: 292,320 gallons

Emission Source/Control: TK027 - Process

Design Capacity: 2,054,808 gallons

Emission Source/Control: TK028 - Process

Design Capacity: 2,025,744 gallons

Emission Source/Control: TK030 - Process

Design Capacity: 3,424,050 gallons

Item 22.8(From Mod 0):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-TANKS

Process: FG1

Source Classification Code: 4-04-001-51

Process Description:

MISCELLANEOUS FUGITIVE HAP AND VOC EMISSIONS FROM VALVES, PUMPS, AND FLANGE LEAKAGE. ALL EMISSIONS ARE AT INSIGNIFICANT LEVELS.

Emission Source/Control: FVPMP - Process

Condition 1-18: Emission Unit Permissible Emissions

Effective between the dates of 03/18/2008 and 02/11/2010

Applicable Federal Requirement:6NYCRR 201-7.2

Item 1-18.1:

The sum of emissions from all regulated processes specified in this permit for the emission unit cited shall not exceed the following Potential to Emit (PTE) rates for each regulated contaminant:



Emission Unit: 1-RACK1

CAS No: 0NY998000 (From Mod 1)

Name: VOC

PTE(s): 63,600 pounds per year

Emission Unit: 1-TANKS

CAS No: 0NY998000 (From Mod 1)

Name: VOC

PTE(s): 66,200 pounds per year

Condition 1-19: Capping Monitoring Condition
Effective between the dates of 03/18/2008 and 02/11/2010

Applicable Federal Requirement:6NYCRR 201-7.2

Item 1-19.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6NYCRR 231-2

Item 1-19.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 1-19.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 1-19.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 1-19.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 1-19.6:

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACK1

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC



Item 1-19.7:

Compliance Certification shall include the following monitoring:

Capping: Yes

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility will not exceed an annual emission limit of 31.8 tons VOC from Emission Unit 1RACK1. Compliance with this requirement shall be determined by using the documented annual throughput with the most recent measured emission rate as determined by method 40 CFR 60.502. The facility shall maintain on site any records required to verify this limit for a minimum of five years.

Reference Test Method: 40 CFR 60.502

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL TOTAL ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2009.

Subsequent reports are due every 12 calendar month(s).

Condition 23: Compliance Certification
Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement:6NYCRR 225-1.8(c)

Item 23.1:

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACK1

Item 23.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Data on sulfur content, specific gravity and heating value of residual and distillate oil will be maintained at the terminal for three years.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2006.

Subsequent reports are due every 12 calendar month(s).

Condition 24: Vapor collection system requirements



Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement:6NYCRR 229.3(d)

Item 24.1:

This Condition applies to Emission Unit: 1-RACK1

Item 24.2:

No person may load gasoline into a gasoline transport vehicle at a gasoline loading terminal, unless the loading terminal is equipped with gasoline vapor collection and vapor control systems operating in good working order. A required vapor collection system consists of:

- i. hatch loading systems which include a loading arm with a vapor collection system adaptor, a vapor-tight seal between the adaptor and hatch, and a method of preventing drainage of liquid gasoline from the loading arm when it is removed from the hatch or for complete drainage of the loading arm before such removal;
- ii. bottom loading systems which include a connecting pipe or hose equipped with vapor-tight fittings that will automatically and immediately close upon disconnection to prevent release of gasoline vapors;
- iii. a connecting device between the gasoline transport vehicle and the dispensing equipment that interrupts the flow of gasoline to prevent overfilling and spillage; and
- iv. a system that prevents the flow of gasoline into gasoline transport vehicles unless the fuel product line and vapor collection system are both connected so as to prevent liquid product leaks and vapor loss.

Condition 27: Compliance Certification

Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement:40CFR 60.502(b), NSPS Subpart XX

Item 27.1:

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACK1

Item 27.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Terminal staff shall conduct daily checks to verify operational status of the Vapor Combustion Unit (VCU) and adherence to system performance criteria. These daily inspections include visual verification that VCU flame is on during product loading cycles.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION



Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2005.

Subsequent reports are due every 6 calendar month(s).

Condition 29: Compliance Certification
Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement: 40CFR 60.502(e), NSPS Subpart XX

Item 29.1:

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACK1

Item 29.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Loadings of liquid product into gasoline tank trucks shall be limited to vapor-tight gasoline tank trucks using to following procedures:

1. The owner or operator shall obtain the vapor tightness documentation described in paragraph 60.505(b) of 40 CFR 60.500 Subpart XX for each gasoline tank truck which is to be loaded at the facility.
2. The owner or operator shall require the tank identification number to be recorded as each gasoline tank truck is loaded at the facility.
3. The owner or operator shall cross-check each tank identification number recorded per item 2 above with the file of tank vapor tightness documentation within 2 weeks after the corresponding tank is loaded.
4. The terminal owner or operator shall notify the owner or operator of each nonvapor-tight gasoline tank truck loaded at the facility within 1 week after the documentation cross-check (Item #3).
5. The terminal owner or operator shall take steps assuring that the nonvapor-tight gasoline tank truck will not be reloaded at the facility until vapor tightness documentation for that tank is obtained.

In addition, the terminal owner or operator shall keep documentation of all notifications required under item 4 above on file at the terminal for at least 5 years.

Monitoring Frequency: PER BATCH OF PRODUCT/RAW MATERIAL



CHANGE

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2006.

Subsequent reports are due every 12 calendar month(s).

Condition 30: Truck loading compatibility
Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement:40CFR 60.502(f), NSPS Subpart XX

Item 30.1:

This Condition applies to Emission Unit: 1-RACK1

Item 30.2:

Gasoline loading limited to trucks with vapor collection equipment which is compatible with the terminal vapor collection system.

Condition 31: Vapor collection connection required
Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement:40CFR 60.502(g), NSPS Subpart XX

Item 31.1:

This Condition applies to Emission Unit: 1-RACK1

Item 31.2:

The terminal and tank truck vapor collection systems must be connected during gasoline loading.

Condition 1-20: Compliance Certification
Effective between the dates of 03/18/2008 and 02/11/2010

Applicable Federal Requirement:40CFR 60.502(h), NSPS Subpart XX

Replaces Condition(s) 32

Item 1-20.1:

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACK1

Item 1-20.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

The vapor collection and liquid loading equipment shall be designed and operated to prevent gauge pressure in the delivery tank from exceeding 450 mm of water (17.7 inches of water) during product loading.



Facility owner shall have the option to comply with paragraphs 1 or 2 below.

1) A pressure measurement device (liquid manometer, magnehelic gauge, or equivalent instrument), capable of measuring up to 500 mm of water gauge pressure with ± 2.5 mm of water precision, shall be calibrated and installed on the terminal's vapor collection system at a pressure tap located as close as possible to the connection with the gasoline tank truck.

2) Facility shall maintain a system interlock feature which prohibits loading when gauge pressure in a delivery tank is detected at or above 450 mm of water.

Should the facility utilize a pressure measurement device, an instantaneous reading shall be recorded five times per week and sytem operation incorporated as standard operating procedure. In the case of insatalling and maintaining an interlock feature, facility shall certify proper operation annually.

Parameter Monitored: PRESSURE

Upper Permit Limit: 450 millimeters of water

Reference Test Method: 40CFR 60.503(d)

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED PER OCCURRENCE

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2009.

Subsequent reports are due every 12 calendar month(s).

Condition 1-21: Compliance Certification

Effective between the dates of 03/18/2008 and 02/11/2010

Applicable Federal Requirement: 40CFR 60.502(i), NSPS Subpart XX

Replaces Condition(s) 33

Item 1-21.1:

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACK1

Item 1-21.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:



Venting from the terminal vapor collection system shall not open at a pressure-vacuum less than 450 mm of water (17.7 inches of water).

Facility owner shall have the option to comply with paragraphs 1 or 2 below.

1) A pressure measurement device (liquid manometer, magnehelic gauge, or equivalent instrument), capable of measuring up to 500 mm of water gauge pressure with ± 2.5 mm of water precision, shall be calibrated and installed on the terminal's vapor collection system.

2) Facility shall maintain a system interlock feature which prohibits loading when system venting is detected below 450 mm of water.

Should the facility utilize a pressure measurement device, an instantaneous reading shall be recorded five times per week and sytem operation incorporated as standard operating procedure. In the case of insatalling and maintaining an interlock feature, facility shall certify proper operation annually.

Parameter Monitored: PRESSURE

Upper Permit Limit: 450 millimeters of water

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: MINIMUM - NOT TO FALL BELOW STATED VALUE AT ANY TIME

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2009.

Subsequent reports are due every 12 calendar month(s).

Condition 34: Compliance Certification
Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement: 40CFR 60.502(j), NSPS Subpart XX

Item 34.1:

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACK1

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 34.2:

Compliance Certification shall include the following monitoring:



Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Each calendar month, the vapor collection system, the vapor processing system, and each loading rack handling gasoline shall be inspected during the loading of gasoline tank trucks for total organic compound liquid or vapor leaks. Detection methods incorporating sight, sound, or smell are acceptable. Each detection of a leak shall be recorded and the source of the leak repaired within 15 calendar days after it is detected.

Monthly terminal leak inspection records must be retained at the terminal for at least 5 years. Inspection records shall include, as a minimum, the following:

1. Inspection date
2. Findings (may indicate no leaks discovered; or location, nature, and severity of each leak).
3. Leak determination method
4. Corrective action (date each leak repaired; reasons for any repair interval in excess of 15 days).
5. Inspector name and signature.

Monitoring Frequency: MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2006.

Subsequent reports are due every 12 calendar month(s).

Condition 36: Compliance Certification
Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement: 40CFR 60.505(b), NSPS Subpart XX

Item 36.1:

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACK1

Item 36.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

All tank truck vapor tightness documentation required under this section shall be kept on file at the terminal in a permanent form available for inspection.



Tank truck testing records must be updated annually to reflect current test results as determined by EPA Method 27. This documentation shall include, as a minimum, the following information:

1. Test title: Gasoline Delivery Tank Pressure Test - EPA Reference Method 27
2. tank owner name and address
3. truck identification number
4. testing location
5. test date
6. tester name and signature
7. average (of two runs) of actual pressure change observed during the 5 minute test periods
8. witnessing inspector's (if any): name, signature and affiliation.

Reference Test Method: EPA Method 27

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2006.

Subsequent reports are due every 12 calendar month(s).

Condition 38: Untested truck notification records
Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement:40CFR 60.505(d), NSPS Subpart XX

Item 38.1:

This Condition applies to Emission Unit: 1-RACK1

Item 38.2:

Notifications sent to truck operators which had not supplied pressure testing results to the terminal before loading must be retained at the terminal for at least 2 years.

Condition 39: New components
Effective between the dates of 02/12/2005 and 02/11/2010

Applicable Federal Requirement:40CFR 60.505(f), NSPS Subpart XX

Item 39.1:



This Condition applies to Emission Unit: 1-RACK1

Item 39.2:

Records of all replacement or new components on an existing vapor processing system must be retained at the terminal for at least 3 years.

Condition 1-22: Compliance Certification
Effective between the dates of 03/18/2008 and 02/11/2010

Applicable Federal Requirement:40CFR 64

Replaces Condition(s) 40

Item 1-22.1:

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACK1

Item 1-22.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility shall maintain an up to date copy of the Compliance Assurance Monitoring plan available for review by the Department.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2009.

Subsequent reports are due every 12 calendar month(s).

Condition 1-23: Compliance Certification
Effective between the dates of 03/18/2008 and 02/11/2010

Applicable Federal Requirement:40CFR 64

Item 1-23.1:

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACK1

Item 1-23.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Gasoline vapors from tank trucks are controlled by a vapor combustion unit (VCU). The VCU is manufactured by John Zink. The VCU is equipped with an Ultraviolet Flame



Detector (UFD) to continuously monitor the presence of flame within the enclosed combustor. After a tanker truck is hooked to the loading rack, a remote signal is sent to the VCU programmable logic controller (PLC) to automatically ignite the pilot flame. If a pilot flame is not detected by the UFD, the PLC will shut down the combustion system due to pilot failure. After the UFD verifies that a flame is present, a light is activated on the VCU control panel. If the UFD signal is lost during loading, the loading rack automatically shuts down and a light indicating the reason for the fault is activated; a light and alarm also sound in the terminal office.

Indicator: Electrical signal generated by UFD indicates flame is on and loss of signal indicates flame is absent.

Monitoring Frequency: The UFD operates continuously. Flame status (on/off) will be recorded and reported to the terminal PLC four times/hour (every 15 minutes). Terminal staff perform daily checks to verify operational status of VCU and adherence to system performance criteria. These daily inspections include visual verification that VCU flame is on during product loading cycles.

Data Collection Procedures: UFD continuously senses UV radiation emitted by flame. This signal is measured as a current (micro amps) and sent to terminal PLC.

QA/QC Practices and Criteria: Preventative maintenance (PM) of VCU and UFD performed on at least a semiannual basis. UFD calibration verified during the PM check.

Verification: Compliance testing at VCU emissions on a once/5 year cycle. Compliance testing shall include demonstration that VOC emissions are below permit limit (mg VOC/liter product loaded; % DRE testing) and that UFD verifies flame presence at all times that product is loading.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION



Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2008.

Subsequent reports are due every 6 calendar month(s).

Condition 1-24: Compliance Certification

Effective between the dates of 03/18/2008 and 02/11/2010

Applicable Federal Requirement:40CFR 60.502(b), NSPS Subpart XX

Replaces Condition(s) 26

Item 1-24.1:

The Compliance Certification activity will be performed for:

Emission Unit: 1-RACK1

Emission Point: 00001

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 1-24.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

VOC emissions from the vapor collection and control system shall not exceed 35 milligrams per liter (0.2914 lb per 1000 gallon) of gasoline throughput. Compliance with the specified limit constitutes compliance with the less stringent VOC emissions limit defined by 6NYCRR 229.3(d).

Compliance testing of the Vapor Combustion Unit emissions shall be completed once/5 year cycle. Compliance testing shall include a demonstration that VOC emissions are below the permit limit (mg VOC/liter product loaded; % DRE testing) and that the Ultraviolet Flame Detector (UFD) verifies flame presence at all times during product loading.

Compliance testing shall include pressure-vacuum verification of the vapor collection and liquid loading equipment as well as system release integrity. Pressure-vacuum verification testing is a compliance option which references permit conditions under 40CFR 60-XX.502(h) and 40CFR 60-XX.502(i).

At least 60 days prior to scheduling actual testing, the facility shall submit a protocol detailing methods and procedures to be used during performance/verification testing. A report documenting results shall be submitted within 60 days of conducting performance/verification testing.



Upper Permit Limit: 35 milligrams per liter
Reference Test Method: USEPA Method 25
Monitoring Frequency: Once every five years
Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST
METHOD INDICATED
Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 1-25: Capping Monitoring Condition
Effective between the dates of 03/18/2008 and 02/11/2010

Applicable Federal Requirement: 6NYCRR 201-7.2

Item 1-25.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6NYCRR 231-2

Item 1-25.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 1-25.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 1-25.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 1-25.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 1-25.6:

The Compliance Certification activity will be performed for:

Emission Unit: 1-TANKS

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 1-25.7:

Compliance Certification shall include the following monitoring:

Capping: Yes



Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility will not exceed an annual emission limit of 33.1 tons VOC from Emission Unit 1-TANKS. Compliance with this requirement shall be determined by using the actual volatile organic liquid and petroleum hydrocarbons throughput and operating conditions of each tank applied to the EPA Tanks 4.0 program or subsequent versions. The facility shall maintain on site any records required to verify this limit for a minimum of five years.

Monitoring Frequency: MONTHLY

Averaging Method: 12 MONTH AVERAGE - ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2009.

Subsequent reports are due every 12 calendar month(s).

Condition 1-26: Compliance Certification

Effective between the dates of 03/18/2008 and 02/11/2010

Applicable Federal Requirement:6NYCRR 229.3(a)

Replaces Condition(s) 42

Item 1-26.1:

The Compliance Certification activity will be performed for:

Emission Unit: 1-TANKS

Process: GAS

Item 1-26.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Storage of petroleum liquid in a fixed roof tank is subject to the following:

(1) the tank has been retrofitted with an internal floating roof or equivalent control; and

(2) the vapor collection and vapor control systems are maintained and operated in such a way as to ensure the integrity and efficiency of the system.

Monitoring Frequency: SEMI-ANNUALLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2009.

Subsequent reports are due every 12 calendar month(s).

Condition 1-27: Compliance Certification



Effective between the dates of 03/18/2008 and 02/11/2010

Applicable Federal Requirement:6NYCRR 229.3(e)(1)

Replaces Condition(s) 44

Item 1-27.1:

The Compliance Certification activity will be performed for:

Emission Unit: 1-TANKS

Process: VOL

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 1-27.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Tanks storing volatile organic liquids (VOL) as defined in 6NYCRR Part 229 must be equipped with an internal floating roof with a liquid-mounted primary seal and gasketed fittings, or equivalent control. Replacement of other than liquid-mounted seals is to be performed when the tank is cleaned and gas-freed for other purposes.

Associated sources include tank identifications TK012, TK013, TK017, TK027, TK028 and TK030. Future modification to VOL storage tanks shall require notification to the Department. Monitoring to ensure tank integrity shall be consistent with good engineering and industry practices.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2009.

Subsequent reports are due every 12 calendar month(s).



STATE ONLY ENFORCEABLE CONDITIONS

****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state applicable requirements and are not subject to compliance certification requirements unless otherwise noted or required under 6 NYCRR Part 201.

**Condition 55: Contaminant List
Effective between the dates of 02/12/2005 and 02/11/2010**

Applicable State Requirement:ECL 19-0301

Item 55.1:

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 000071-43-2

Name: BENZENE

CAS No: 000100-41-4



Name: ETHYLBENZENE

CAS No: 0NY100-00-0

Name: HAP

CAS No: 000110-54-3

Name: HEXANE

CAS No: 001634-04-4

Name: METHYL TERTBUTYL ETHER

CAS No: 000540-84-1

Name: PENTANE, 2,2,4-TRIMETHYL-

CAS No: 000108-88-3

Name: TOLUENE

CAS No: 0NY998-00-0

Name: VOC

CAS No: 001330-20-7

Name: XYLENE, M, O & P MIXT.

**Condition 56: Unavoidable noncompliance and violations
Effective between the dates of 02/12/2005 and 02/11/2010**

Applicable State Requirement: 6NYCRR 201-1.4

Item 56.1:

At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

(a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supercede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.

(b) In the event that emissions of air contaminants in excess of any emission standard in 6 NYCRR Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction occurred. Within 30 days thereafter, when requested in writing by the commissioner's



representative, the facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superceded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable requirements more stringent than those above.

(c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.

(d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air quality standard. Reasonably available control technology, as determined by the commissioner, shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.

(e) In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

Condition 57: Air pollution prohibited
Effective between the dates of 02/12/2005 and 02/11/2010

Applicable State Requirement:6NYCRR 211.2

Item 57.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

Condition 58: Compliance Demonstration
Effective between the dates of 02/12/2005 and 02/11/2010

Applicable State Requirement:6NYCRR 225-3.3(a)

Item 58.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 58.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Any gasoline sold or supplied to a retailer or wholesale purchaser-consumer, shall have a Reid vapor pressure (RVP) no greater than 9.0 pounds per square inch (psi), during



the period May 1st through September 15th of each year.
Sampling and testing will be done according to a protocol
approved by the department.

Work Practice Type: PARAMETER OF PROCESS MATERIAL
Process Material: GASOLINE
Parameter Monitored: REID VAPOR PRESSURE
Upper Permit Limit: 9.0 pounds per square inch absolute
Reference Test Method: EPA Approved
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY
TIME (INSTANTANEOUS/DISCRETE OR GRAB)
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2006.
Subsequent reports are due every 12 calendar month(s).

Condition 59: Compliance Demonstration
Effective between the dates of 02/12/2005 and 02/11/2010

Applicable State Requirement: 6NYCRR 225-3.4(a)

Item 59.1:
The Compliance Demonstration activity will be performed for the Facility.

Item 59.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

The owner or operator of any refinery, terminal, or bulk plant from which gasoline, subject to this Subpart, is distributed must maintain records on the gasoline that is delivered to or distributed from such facilities. These records shall include:

- (1) The RVP of the gasoline if subject to section 225-3.3 of this Subpart.
- (2) A designation of the appropriate time period(s) in which the gasoline is intended to be dispensed to motor vehicles.
- (3) Written certification that the gasoline:
 - (i) conforms with all RVP and oxygen content requirements of this Subpart; and
 - (ii) is in compliance with all applicable State and Federal regulations which apply during the time period(s) specified pursuant to paragraph (3) of this subdivision.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2006.

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Subsequent reports are due every 12 calendar month(s).

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