



**PERMIT**  
**Under the Environmental Conservation Law (ECL)**

**IDENTIFICATION INFORMATION**

Permit Type: Air Title V Facility  
Permit ID: 3-3346-00075/00008  
Mod 0 Effective Date: 11/02/2011 Expiration Date: 11/01/2016  
Mod 1 Effective Date: 04/18/2013 Expiration Date: 11/01/2016  
Mod 2 Effective Date: 05/29/2014 Expiration Date: 11/01/2016

Permit Issued To: CCI ROSETON LLC  
992 RIVER RD  
NEWBURGH, NY 12550

Contact: ERIC J SHAW  
DYNEGY NORTHEAST GENERATION, INC  
992-994 RIVER RD  
NEWBURGH, NY 12550  
(845) 563-4936

Facility: ROSETON GENERATING STATION  
992 RIVER RD  
NEWBURGH, NY 12550

Contact: ERIC J SHAW  
DYNEGY NORTHEAST GENERATION, INC  
992-994 RIVER RD  
NEWBURGH, NY 12550  
(845) 563-4936

Description:  
The Department has prepared a draft permit and has made a tentative determination to issue a Title V Air Facility permit modification 2 to the Roseton Generating Station located in the Town of Newburgh, Orange County. The facility operates two combustion engineering tangentially-fired steam generating boilers each rated at 600 megawatts (MW). Both units are capable of firing No. 6 fuel oil and natural gas as primary fuels. In addition, both units are capable of firing natural gas or No. 2 fuel oil as their ignition fuel during warm-up. The facility also operates an auxiliary boiler that supplies steam heating to various onsite buildings, tanks and fuel oil lines. The facility is a major emissions source for Oxides of Nitrogen, Sulfur Dioxide and Particulates and is therefore subject to the provisions of Title V specified under 6 NYCRR subpart 201-6.

Modification 2 to the Roseton Generating Station Air Title V Permit consists of:

Transferring the permit to the new owner CCI Roseton LLC.

Replacement of the natural gas fired auxiliary boiler.



Establishing Oxides of Nitrogen Reasonably Available Control Technology (RACT) for the two existing steam generating boilers and the new auxiliary boiler.

Lowering the previously identified Best Available Retrofit Technology (BART) limits applicable to each steam generating boiler to coincide with RACT.

This modified permit will be submitted to the USEPA for approval as a revision to the State Implementation Plan (SIP) as required under 6 NYCRR Part 249, 'Best Available Control Technology.'

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator:           GEORGE A SWEIKERT  
  NYSDEC  
  21 S PUTT CORNERS RD  
  NEW PALTZ, NY 12561-1696

Authorized Signature: \_\_\_\_\_ Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_\_



**Notification of Other State Permittee Obligations**

**Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification**

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

**Item B: Permittee's Contractors to Comply with Permit**

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

**Item C: Permittee Responsible for Obtaining Other Required Permits**

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

**Item D: No Right to Trespass or Interfere with Riparian Rights**

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



**LIST OF CONDITIONS**

**DEC GENERAL CONDITIONS**

**General Provisions**

- Facility Inspection by the Department
- Relationship of this Permit to Other Department Orders and Determinations
- Applications for permit renewals, modifications and transfers
- Permit modifications, suspensions or revocations by the Department

**Facility Level**

- Submission of application for permit modification or renewal-REGION 3 HEADQUARTERS



**DEC GENERAL CONDITIONS**

**\*\*\*\* General Provisions \*\*\*\***

**For the purpose of your Title V permit, the following section contains state-only enforceable terms and conditions.**

**GENERAL CONDITIONS - Apply to ALL Authorized Permits.**

**Condition 1: Facility Inspection by the Department**

**Applicable State Requirement: ECL 19-0305**

**Item 1.1:**

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

**Item 1.2:**

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

**Item 1.3:**

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

**Condition 2: Relationship of this Permit to Other Department Orders and Determinations**

**Applicable State Requirement: ECL 3-0301 (2) (m)**

**Item 2.1:**

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

**Condition 3: Applications for permit renewals, modifications and transfers**

**Applicable State Requirement: 6 NYCRR 621.11**

**Item 3.1:**

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

**Item 3.2:**

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

**Item 3.3:**

Permits are transferrable with the approval of the department unless specifically prohibited by



the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

**Condition 4: Permit modifications, suspensions or revocations by the Department**  
**Applicable State Requirement: 6 NYCRR 621.13**

**Item 4.1:**

The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**\*\*\*\* Facility Level \*\*\*\***

**Condition 5: Submission of application for permit modification or renewal-REGION 3 HEADQUARTERS**  
**Applicable State Requirement: 6 NYCRR 621.6 (a)**

**Item 5.1:**

Submission of applications for permit modification or renewal are to be submitted to:  
NYSDEC Regional Permit Administrator  
Region 3 Headquarters  
Division of Environmental Permits  
21 South Putt Corners Road  
New Paltz, NY 12561-1696  
(845) 256-3054



**Permit Under the Environmental Conservation Law (ECL)**

**ARTICLE 19: AIR POLLUTION CONTROL - TITLE V PERMIT**

**IDENTIFICATION INFORMATION**

Permit Issued To: CCI ROSETON LLC  
992 RIVER RD  
NEWBURGH, NY 12550

Facility: ROSETON GENERATING STATION  
992 RIVER RD  
NEWBURGH, NY 12550

Authorized Activity By Standard Industrial Classification Code:  
4911 - ELECTRIC SERVICES

Mod 0 Permit Effective Date: 11/02/2011

Permit Expiration Date: 11/01/2016

Mod 1 Permit Effective Date: 04/18/2013

Permit Expiration Date: 11/01/2016

Mod 2 Permit Effective Date: 05/29/2014

Permit Expiration Date: 11/01/2016



## LIST OF CONDITIONS

### FEDERALLY ENFORCEABLE CONDITIONS

#### Facility Level

- 1 6 NYCRR 200.6: Acceptable Ambient Air Quality
- 2-1 6 NYCRR 201-6.4 (a) (7): Fees
- 2-2 6 NYCRR 201-6.4 (c): Recordkeeping and Reporting of Compliance  
Monitoring
- 2-3 6 NYCRR 201-6.4 (c) (2): Records of Monitoring, Sampling, and  
Measurement
- 2-4 6 NYCRR 201-6.4 (c) (3) (ii): Compliance Certification
- 2-5 6 NYCRR 201-6.4 (e): Compliance Certification
- 7 6 NYCRR 202-2.1: Compliance Certification
- 8 6 NYCRR 202-2.5: Recordkeeping requirements
- 9 6 NYCRR 215.2: Open Fires - Prohibitions
- 10 6 NYCRR 200.7: Maintenance of Equipment
- 2-6 6 NYCRR 201-1.7: Recycling and Salvage
- 12 6 NYCRR 201-1.8: Prohibition of Reintroduction of Collected  
Contaminants to the air
- 2-7 6 NYCRR 201-3.2 (a): Exempt Sources - Proof of Eligibility
- 2-8 6 NYCRR 201-3.3 (a): Trivial Sources - Proof of Eligibility
- 2-9 6 NYCRR 201-6.4 (a) (4): Requirement to Provide Information
- 2-10 6 NYCRR 201-6.4 (a) (8): Right to Inspect
- 2-11 6 NYCRR 201-6.4 (f) (6): Off Permit Changes
- 19 6 NYCRR 202-1.1: Required Emissions Tests
- 20 40 CFR Part 68: Accidental release provisions.
- 21 40CFR 82, Subpart F: Recycling and Emissions Reduction
- 22 6 NYCRR 200.6: Compliance Certification
- 23 6 NYCRR Subpart 201-6: Emission Unit Definition
- 2-12 6 NYCRR 201-6.4 (d) (4): Progress Reports Due Semiannually
- 25 6 NYCRR 211.1: Air pollution prohibited
- 26 6 NYCRR 225-1.2: Compliance Certification
- 27 6 NYCRR 225-1.2: Compliance Certification
- 28 6 NYCRR 225-1.8 (a): Compliance Certification
- 2-13 6 NYCRR 227-1.3 (a): Compliance Certification
- 29 6 NYCRR 227-1.4 (b): Compliance Certification
- 2-14 6 NYCRR 227-2.4 (c) (1) (ii): Compliance Certification
- 2-15 6 NYCRR 227-2.5 (a): Compliance Certification
- 2-16 6 NYCRR 227-2.6: Compliance Certification
- 30 6 NYCRR 243-1.6 (a): Permit Requirements
- 31 6 NYCRR 243-1.6 (b): Monitoring requirements
- 32 6 NYCRR 243-1.6 (c): NOx Ozone Season Emission Requirements
- 33 6 NYCRR 243-1.6 (d): Excess emission requirements
- 34 6 NYCRR 243-1.6 (e): Recordkeeping and reporting requirements
- 35 6 NYCRR 243-2.1: Authorization and responsibilities of CAIR  
designated representative
- 36 6 NYCRR 243-2.4: Certificate of representation
- 37 6 NYCRR 243-8.1: General requirements
- 38 6 NYCRR 243-8.1: Prohibitions
- 39 6 NYCRR 243-8.5 (d): Quarterly reports



- 40 6 NYCRR 243-8.5 (e): Compliance certification
  - 41 6 NYCRR Subpart 244-1: CAIR NOx Annual Trading Program General Conditions
  - 42 6 NYCRR Subpart 244-2: Designated CAIR Representative
  - 43 6 NYCRR Subpart 244-8: Compliance Certification
  - 44 6 NYCRR Subpart 245-1: CAIR SO2 Trading Program General Provisions
  - 45 6 NYCRR Subpart 245-2: Designated CAIR Representative
  - 46 6 NYCRR Subpart 245-8: Compliance Certification
  - 2-17 40CFR 63, Subpart DDDDD: Applicability
  - 2-18 40CFR 63, Subpart DDDDD: Compliance Certification
  - 47 40CFR 72.9, Subpart A: Compliance Certification
  - 48 40CFR 75.10(a), Subpart B: Compliance Certification
  - 49 40CFR 75.10(b), Subpart B: Compliance Certification
  - 50 40CFR 75.10(c), Subpart B: Compliance Certification
  - 51 40CFR 75.10(d), Subpart B: Compliance Certification
  - 52 40CFR 75.13(a), Subpart B: Compliance Certification
  - 53 40CFR 75.20, Subpart C: Compliance Certification
  - 54 40CFR 75.64(a), Subpart G: Compliance Certification
- Emission Unit Level**
- 55 6 NYCRR Subpart 201-6: Emission Point Definition By Emission Unit
  - 56 6 NYCRR Subpart 201-6: Process Definition By Emission Unit
  - 57 6 NYCRR Subpart 201-7: Emission Unit Permissible Emissions

**EU=U-R0001**

- 2-19 6 NYCRR 227-2.5 (a): Compliance Certification
- 1-1 6 NYCRR 249.3 (a): Compliance Certification
- 2-20 6 NYCRR 249.3 (f): Compliance Certification
- 61 6 NYCRR 249.3 (f): Compliance Certification

**EU=U-R0001,EP=00001**

- 62 6 NYCRR 227-1.3 (a): Compliance Certification

**EU=U-R0001,EP=00001,Proc=R10,ES=SR001**

- 63 6 NYCRR 227-1.2 (a) (1): Compliance Certification

**EU=U-R0002**

- 2-21 6 NYCRR 227-2.5 (a): Compliance Certification
- 1-2 6 NYCRR 249.3 (a): Compliance Certification
- 2-22 6 NYCRR 249.3 (f): Compliance Certification

**EU=U-R0002,EP=00002**

- 67 6 NYCRR 227-1.3 (a): Compliance Certification

**EU=U-R0002,EP=00002,Proc=R20,ES=SR002**

- 68 6 NYCRR 227-1.2 (a) (1): Compliance Certification

**EU=U-R000A**

- \*69 6 NYCRR Subpart 201-7: Capping Monitoring Condition
- 70 40CFR 60.48c(g), NSPS Subpart Dc: Compliance Certification



**EU=U-R000A,EP=0000A**

71 6 NYCRR 227-1.3 (a): Compliance Certification

**EU=U-R000A,EP=0000A,Proc=RAO**

72 40CFR 60.48c(f)(1), NSPS Subpart Dc: Compliance Certification

**EU=U-R000A,EP=0000A,Proc=RAO,ES=SR00A**

73 40CFR 60.42c(d), NSPS Subpart Dc: Compliance Certification

**EU=U-R000B**

2-23 6 NYCRR 227-1.3 (a): Compliance Certification

2-24 6 NYCRR 227-2.4 (c) (1) (i): Compliance Certification

2-25 6 NYCRR 227-2.4 (c) (1) (ii): Compliance Certification

2-26 40CFR 60.7(a), NSPS Subpart A: Date of construction notification -  
If a COM is not used.

2-27 40CFR 60.48c(a), NSPS Subpart Dc: Compliance Certification

2-28 40CFR 60.48c(g), NSPS Subpart Dc: Compliance Certification

**STATE ONLY ENFORCEABLE CONDITIONS**

**Facility Level**

74 ECL 19-0301: Contaminant List

2-29 6 NYCRR 201-1.4: Malfunctions and start-up/shutdown activities

75 6 NYCRR 201-1.4: Unavoidable noncompliance and violations

76 6 NYCRR 211.2: Visible Emissions Limited

77 6 NYCRR 227-1.4 (a): Compliance Demonstration

78 6 NYCRR 242-1.5: Compliance Demonstration

79 6 NYCRR Subpart 242-4: Compliance Demonstration

**Emission Unit Level**

80 6 NYCRR Subpart 242-8: Compliance Demonstration

NOTE: \* preceding the condition number indicates capping.



**FEDERALLY ENFORCEABLE CONDITIONS**  
**\*\*\*\* Facility Level \*\*\*\***

**NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS**  
**The items listed below are not subject to the annual compliance certification requirements under Title V. Permittees may also have other obligations under regulations of general applicability.**

**Item A: Emergency Defense - 6 NYCRR 201-1.5**

An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;

(2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;

(3) During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

**Item B: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10 (b)**

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.



**Item C: Timely Application for the Renewal of Title V Permits - 6 NYCRR 201-6.2 (a) (4)**

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

**Item D: Certification by a Responsible Official - 6 NYCRR 201-6.2 (d) (12)**

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

**Item E: Requirement to Comply With All Conditions - 6 NYCRR 201-6.4 (a) (2)**

The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

**Item F: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR 201-6.4 (a) (3)**

This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

**Item G: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.4 (a) (5)**

It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

**Item H: Property Rights - 6 NYCRR 201-6.4 (a) (6)**

This permit does not convey any property rights of any sort or any exclusive privilege.



**Item I: Severability - 6 NYCRR 201-6.4 (a) (9)**

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

**Item J: Permit Shield - 6 NYCRR 201-6.4 (g)**

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;
- iii. The applicable requirements of Title IV of the Act;
- iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

**Item K: Reopening for Cause - 6 NYCRR 201-6.4 (i)**

This Title V permit shall be reopened and revised under any of the following circumstances:

- i. If additional applicable requirements under the Act become applicable where this permit's remaining term is



three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

**Item L: Permit Exclusion - ECL 19-0305**

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York



(NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

**Item M: Federally Enforceable Requirements - 40 CFR 70.6 (b)**  
All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

**MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS  
SUBJECT TO ANNUAL CERTIFICATIONS AT ALL TIMES**

**The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements at all times.**

**Condition 1: Acceptable Ambient Air Quality**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 200.6**

**Item 1.1:**  
Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

**Condition 2-1: Fees**  
**Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 201-6.4 (a) (7)**

**Item 2-1.1:**  
The owner and/or operator of a stationary source shall pay fees to the Department consistent with the fee schedule authorized by ECL 72-0303.

**Condition 2-2: Recordkeeping and Reporting of Compliance Monitoring**  
**Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 201-6.4 (c)**



**Item 2-2.1:**

The following information must be included in any required compliance monitoring records and reports:

- (i) The date, place, and time of sampling or measurements;
- (ii) The date(s) analyses were performed;
- (iii) The company or entity that performed the analyses;
- (iv) The analytical techniques or methods used including quality assurance and quality control procedures if required;
- (v) The results of such analyses including quality assurance data where required; and
- (vi) The operating conditions as existing at the time of sampling or measurement.

Any deviation from permit requirements must be clearly identified in all records and reports. Reports must be certified by a responsible official, consistent with Section 201-6.2 of Part 201.

**Condition 2-3: Records of Monitoring, Sampling, and Measurement  
Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement: 6 NYCRR 201-6.4 (c) (2)**

**Item 2-3.1:**

Compliance monitoring and recordkeeping shall be conducted according to the terms and conditions contained in this permit and shall follow all quality assurance requirements found in applicable regulations. Records of all monitoring data and support information must be retained for a period of at least 5 years from the date of the monitoring, sampling, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

**Condition 2-4: Compliance Certification  
Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement: 6 NYCRR 201-6.4 (c) (3) (ii)**

**Item 2-4.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 2-4.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

To meet the requirements of this facility permit with respect to reporting, the permittee must:



Submit reports of any required monitoring at a minimum frequency of every 6 months, based on a calendar year reporting schedule. These reports shall be submitted to the Department within 30 days after the end of a reporting period. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by the responsible official for this facility.

Notify the Department and report permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken. Where the underlying applicable requirement contains a definition of prompt or otherwise specifies a time frame for reporting deviations, that definition or time frame shall govern. Where the underlying applicable requirement fails to address the time frame for reporting deviations, reports of deviations shall be submitted to the permitting authority based on the following schedule:

- (1) For emissions of a hazardous air pollutant (as identified in an applicable regulation) that continue for more than an hour in excess of permit requirements, the report must be made within 24 hours of the occurrence.
- (2) For emissions of any regulated air pollutant, excluding those listed in paragraph (1) of this section, that continue for more than two hours in excess of permit requirements, the report must be made within 48 hours.
- (3) For all other deviations from permit requirements, the report shall be contained in the 6 month monitoring report required above.
- (4) This permit may contain a more stringent reporting requirement than required by paragraphs (1), (2) or (3) above. If more stringent reporting requirements have been placed in this permit or exist in applicable requirements that apply to this facility, the more stringent reporting requirement shall apply.

If above paragraphs (1) or (2) are met, the source must notify the permitting authority by telephone during normal business hours at the Regional Office of jurisdiction for this permit, attention Regional Air Pollution Control Engineer (RAPCE) according to the timetable listed in paragraphs (1) and (2) of this section. For deviations and incidences that must be reported outside of normal business hours, on weekends, or holidays, the DEC Spill



Hotline phone number at 1-800-457-7362 shall be used. A written notice, certified by a responsible official consistent with 6 NYCRR Part 201-6.2(d)(12), must be submitted within 10 working days of an occurrence for deviations reported under (1) and (2). All deviations reported under paragraphs (1) and (2) of this section must also be identified in the 6 month monitoring report required above.

The provisions of 6 NYCRR 201-1.4 shall apply if the permittee seeks to have a violation excused unless otherwise limited by regulation. In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets. Notwithstanding any recordkeeping and reporting requirements in 6 NYCRR 201-1.4, reports of any deviations shall not be on a less frequent basis than the reporting periods described in paragraphs (1) and (4) above.

In the case of any condition contained in this permit with a reporting requirement of "Upon request by regulatory agency" the permittee shall include in the semiannual report, a statement for each such condition that the monitoring or recordkeeping was performed as required or requested and a listing of all instances of deviations from these requirements.

In the case of any emission testing performed during the previous six month reporting period, either due to a request by the Department, EPA, or a regulatory requirement, the permittee shall include in the semiannual report a summary of the testing results and shall indicate whether or not the Department or EPA has approved the results.

All semiannual reports shall be submitted to the Administrator (or his or her representative) as well as two copies to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office). Mailing addresses for the above referenced persons are contained in the monitoring condition for 6 NYCRR Part 201-6.4(e), contained elsewhere in this permit.

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 7/30/2014.  
Subsequent reports are due every 6 calendar month(s).



**Condition 2-5: Compliance Certification**  
Effective between the dates of 05/29/2014 and 11/01/2016

**Applicable Federal Requirement: 6 NYCRR 201-6.4 (e)**

**Item 2-5.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 2-5.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Requirements for compliance certifications with terms and conditions contained in this facility permit include the following:

- i. Compliance certifications shall contain:
  - the identification of each term or condition of the permit that is the basis of the certification;
  - the compliance status;
  - whether compliance was continuous or intermittent;
  - the method(s) used for determining the compliance status of the facility, currently and over the reporting period consistent with the monitoring and related record keeping and reporting requirements of this permit;
  - such other facts as the Department may require to determine the compliance status of the facility as specified in any special permit terms or conditions; and
  - such additional requirements as may be specified elsewhere in this permit related to compliance certification.
- ii. The responsible official must include in the annual certification report all terms and conditions contained in this permit which are identified as being subject to certification, including emission limitations, standards, or work practices. That is, the provisions labeled herein as "Compliance Certification" are not the only provisions of this permit for which an annual certification is required.
- iii. Compliance certifications shall be submitted annually. Certification reports are due 30 days after the anniversary date of four consecutive calendar quarters. The first report is due 30 days after the calendar quarter that occurs just prior to the permit anniversary date, unless another quarter has been acceptable by the Department.

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



iv. All compliance certifications shall be submitted to the Administrator (or his or her representative) as well as two copies to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office). Please send annual compliance certifications to Chief of the Stationary Source Compliance Section, the Region 2 EPA representative for the Administrator, at the following address:

USEPA Region 2  
Air Compliance Branch  
290 Broadway  
New York, NY 10007-1866

The address for the RAPCE is as follows:

NYSDEC  
21 South Putt Corners Road  
New Paltz, NY 12561-1696

The address for the BQA is as follows:

NYSDEC  
Bureau of Quality Assurance  
625 Broadway  
Albany, NY 12233-3258

Monitoring Frequency: ANNUALLY  
Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2012.  
Subsequent reports are due on the same day each year

**Condition 7: Compliance Certification**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 202-2.1**

**Item 7.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 7.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
Monitoring Description:

Emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year.

Monitoring Frequency: ANNUALLY

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due by April 15th for previous calendar year

**Condition 8: Recordkeeping requirements**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 202-2.5**

**Item 8.1:**

(a) The following records shall be maintained for at least five years:

- (1) a copy of each emission statement submitted to the department; and
- (2) records indicating how the information submitted in the emission statement was determined, including any calculations, data, measurements, and estimates used.

(b) These records shall be made available at the facility to the representatives of the department upon request during normal business hours.

**Condition 9: Open Fires - Prohibitions**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 215.2**

**Item 9.1:**

Except as allowed by Title 6 NYCRR Section 215.3, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

**Item 9.2**

Per Section 215.3, burning in an open fire, provided it is not contrary to other law or regulation, will be allowed as follows:

- (a) On-site burning in any town with a total population less than 20,000 of downed limbs and branches (including branches with attached leaves or needles) less than six inches in diameter and eight feet in length between May 15th and the following March 15th. For the purposes of this subdivision, the total population of a town shall include the population of any village or portion thereof located within the town. However, this subdivision shall not be construed to allow burning within any village.
- (b) Barbecue grills, maple sugar arches and similar outdoor cooking devices when actually used for cooking or processing food.
- (c) Small fires used for cooking and camp fires provided that only charcoal or untreated wood is used as fuel and the fire is not left unattended until extinguished.
- (d) On-site burning of agricultural wastes as part of a valid agricultural operation on contiguous agricultural lands larger than five acres actively devoted to agricultural or horticultural use, provided such waste is actually grown or generated on those lands and such waste is capable of being fully burned within a 24-hour period.
- (e) The use of liquid petroleum fueled smudge pots to prevent frost damage to crops.
- (f) Ceremonial or celebratory bonfires where not otherwise prohibited by law, provided that only untreated wood or other agricultural products are used as fuel and the fire is not left unattended until extinguished.
- (g) Small fires that are used to dispose of a flag or religious item, and small fires or other smoke producing process where not otherwise prohibited by law that are used in connection with a religious ceremony.



- (h) Burning on an emergency basis of explosive or other dangerous or contraband materials by police or other public safety organization.
- (i) Prescribed burns performed according to Part 194 of this Title.
- (j) Fire training, including firefighting, fire rescue, and fire/arson investigation training, performed under applicable rules and guidelines of the New York State Department of State's Office of Fire Prevention and Control. For fire training performed on acquired structures, the structures must be emptied and stripped of any material that is toxic, hazardous or likely to emit toxic smoke (such as asbestos, asphalt shingles and vinyl siding or other vinyl products) prior to burning and must be at least 300 feet from other occupied structures. No more than one structure per lot or within a 300 foot radius (whichever is bigger) may be burned in a training exercise.
- (k) Individual open fires as approved by the Director of the Division of Air Resources as may be required in response to an outbreak of a plant or animal disease upon request by the commissioner of the Department of Agriculture and Markets, or for the destruction of invasive plant and insect species.
- (l) Individual open fires that are otherwise authorized under the environmental conservation law, or by rule or regulation of the Department.

**MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS  
SUBJECT TO ANNUAL CERTIFICATIONS ONLY IF APPLICABLE**

**The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements only if effectuated during the reporting period.**

**[NOTE: The corresponding annual compliance certification for those conditions not effectuated during the reporting period shall be specified as "not applicable".]**

**Condition 10: Maintenance of Equipment**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 200.7**

**Item 10.1:**

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

**Condition 2-6: Recycling and Salvage**  
**Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 201-1.7**

**Item 2-6.1:**

Where practical, the owner or operator of an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of the ECL.

**Condition 12: Prohibition of Reintroduction of Collected Contaminants to the air**



**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 201-1.8**

**Item 12.1:**

No person shall unnecessarily remove, handle or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

**Condition 2-7: Exempt Sources - Proof of Eligibility**

**Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 201-3.2 (a)**

**Item 2-7.1:**

The owner or operator of an emission source or activity that is listed as being exempt may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all records necessary for demonstrating compliance with this Subpart on-site for a period of five years, and make them available to representatives of the department upon request.

**Condition 2-8: Trivial Sources - Proof of Eligibility**

**Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 201-3.3 (a)**

**Item 2-8.1:**

The owner or operator of an emission source or activity that is listed as being trivial in this Section may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all required records on-site for a period of five years and make them available to representatives of the department upon request.

**Condition 2-9: Requirement to Provide Information**

**Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 201-6.4 (a) (4)**

**Item 2-9.1:**

The owner and/or operator shall furnish to the department, within a reasonable time, any information that the department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the department copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to the administrator along with a claim of confidentiality, if the administrator initiated the request for information or otherwise has need of it.

**Condition 2-10: Right to Inspect**

**Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 201-6.4 (a) (8)**



**Item 2-10.1:**

The department or an authorized representative shall be allowed upon presentation of credentials and other documents as may be required by law to:

- (i) enter upon the permittee's premises where a facility subject to the permitting requirements of this Subpart is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;
- (ii) have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
- (iii) inspect at reasonable times any emission sources, equipment (including monitoring and air pollution control equipment), practices, and operations regulated or required under the permit; and
- (iv) sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

**Condition 2-11: Off Permit Changes**

**Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 201-6.4 (f) (6)**

**Item 2-11.1:**

No permit revision will be required for operating changes that contravene an express permit term, provided that such changes would not violate applicable requirements as defined under this Part or contravene federally enforceable monitoring (including test methods), recordkeeping, reporting, or compliance certification permit terms and conditions. Such changes may be made without requiring a permit revision, if the changes are not modifications under any provision of title I of the act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions) provided that the facility provides the administrator and the department with written notification as required below in advance of the proposed changes within a minimum of seven days. The facility owner or operator, and the department shall attach each such notice to their copy of the relevant permit.

- (i) For each such change, the written notification required above shall include a brief description of the change within the permitted facility, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.
- (ii) The permit shield described in section 6 NYCRR 201-6.4 shall not apply to any change made pursuant to this paragraph.

**Condition 19: Required Emissions Tests**

**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 202-1.1**

**Item 19.1:**

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



For the purpose of ascertaining compliance or non-compliance with any air pollution control code, rule or regulation, the commissioner may require the person who owns such air contamination source to submit an acceptable report of measured emissions within a stated time.

**Condition 20: Accidental release provisions.**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:40 CFR Part 68**

**Item 20.1:**

If a chemical is listed in Tables 1,2,3 or 4 of 40 CFR §68.130 is present in a process in quantities greater than the threshold quantity listed in Tables 1,2,3 or 4, the following requirements will apply:

- a) The owner or operator shall comply with the provisions of 40 CFR Part 68 and;
- b) The owner or operator shall submit at the time of permit issuance (if not previously submitted) one of the following, if such quantities are present:
  - 1) A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR §68.10(a) or,
  - 2) A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan. Information should be submitted to:

Risk Management Plan Reporting Center  
C/O CSC  
8400 Corporate Dr  
Carrollton, Md. 20785

**Condition 21: Recycling and Emissions Reduction**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:40CFR 82, Subpart F**

**Item 21.1:**

The permittee shall comply with all applicable provisions of 40 CFR Part 82.

**The following conditions are subject to annual compliance certification requirements for Title V permits only.**

**Condition 22: Compliance Certification**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 200.6**

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



**Item 22.1:**

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 007446-09-5      SULFUR DIOXIDE

**Item 22.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

To ensure compliance with the national ambient air quality standard for sulfur dioxide and in accordance with the Order on Consent (Number 9599-05), the no.6 fuel oil burned at the facility shall not exceed an annual weighted average sulfur content of 1.3 percent.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: NUMBER 6 OIL

Parameter Monitored: SULFUR

Upper Permit Limit: 1.3 percent by weight

Monitoring Frequency: PER DELIVERY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 23:      Emission Unit Definition**

**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR Subpart 201-6**

**Item 23.1(From Mod 2):**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-R0001

Emission Unit Description:

ROSETON UNIT #1 IS A 600 MW COMBUSTION ENGINEERING TANGENTIALLY FIRED STEAM GENERATING BOILER. THE UNIT BEGAN COMMERCIAL OPERATION IN DECEMBER 1974 AND WAS MODIFIED IN MAY 1992 TO ENABLE THE UNIT TO CO-FIRE OR EXCLUSIVELY FIRE NATURAL GAS.

Building(s): ROSE1

**Item 23.2(From Mod 2):**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-R0002

Emission Unit Description:

ROSETON UNIT #2 IS A 600 MW COMBUSTION ENGINEERING TANGENTIALLY-FIRED STEAM GENERATING BOILER. THE UNIT BEGAN

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



COMMERCIAL OPERATION IN 09/74 AND WAS  
MODIFIED IN 12/91 TO ENABLE THE UNIT TO  
CO-FIRE OR EXCLUSIVELY FIRE NATURAL GAS.

Building(s): ROSE2

**Item 23.3(From Mod 2):**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-R000B

Emission Unit Description:

Natural gas-fired Auxiliary Boiler used to supply steam heating to the facility buildings (main facility, transfer pump house, service building), heating for day tanks and steam heat tracing for fuel oil lines. The Boiler is equipped with integral low NOx burners.

Building(s): ROSE\_AUX

**Item 23.4(From Mod 0):**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-R000W

Emission Unit Description:

SLUDGE FROM SETTLING BASINS IS TRANSPORTED TO THE STORAGE FACILITY, DRIED AT AMBIENT TEMPERATURES, STORED, AND TRANSFERRED OFF-SITE FOR BENEFICIAL USE.

**Condition 2-12: Progress Reports Due Semiannually**

**Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 201-6.4 (d) (4)**

**Item 2-12.1:**

Progress reports consistent with an applicable schedule of compliance are to be submitted at least semiannually, or at a more frequent period if specified in the applicable requirement or by the department. Such progress reports shall contain the following:

(i) dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and

(ii) an explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

**Condition 25: Air pollution prohibited**

**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 211.1**

**Item 25.1:**

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

**Condition 26: Compliance Certification**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 225-1.2**

**Item 26.1:**

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):  
CAS No: 007446-09-5      SULFUR DIOXIDE

**Item 26.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC  
OPERATIONS

Monitoring Description:

No person shall sell, offer for sale, purchase, or use  
no.2 fuel oil which contains sulfur in a quantity  
exceeding 1.5 percent by weight.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: NUMBER 2 OIL

Parameter Monitored: SULFUR

Upper Permit Limit: 1.5 percent by weight

Reference Test Method: EPA approved

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY  
TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2012.

Subsequent reports are due every 6 calendar month(s).

**Condition 27: Compliance Certification**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 225-1.2**

**Item 27.1:**

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):  
CAS No: 007446-09-5      SULFUR DIOXIDE

**Item 27.2:**

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

No person shall sell, offer for sale, purchase, or use no.6 fuel oil which contains sulfur in a quantity exceeding 1.5 percent by weight.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: NUMBER 6 OIL

Parameter Monitored: SULFUR

Upper Permit Limit: 1.5 percent by weight

Reference Test Method: EPA approved

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2012.

Subsequent reports are due every 6 calendar month(s).

**Condition 28: Compliance Certification**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 225-1.8 (a)**

**Item 28.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 28.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The permittee shall retain fuel oil supplier certifications for each shipment of oil received. Such certifications shall contain, as a minimum: supplier name, date of shipment, quantity shipped, heating value of the oil, oil sulfur content, and the method used to determine the sulfur content. Such certifications shall be available for inspection by, or submittal to, NYSDEC upon request.

Monitoring Frequency: PER DELIVERY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2012.

Subsequent reports are due every 12 calendar month(s).

**Condition 2-13: Compliance Certification**  
**Effective between the dates of 05/29/2014 and 11/01/2016**



**Applicable Federal Requirement:6 NYCRR 227-1.3 (a)**

**Item 2-13.1:**

The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:

Emission Unit: U-R000B                      Emission Point: 0000B  
Process: RBG                                      Emission Source: SR00B

**Item 2-13.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

The auxiliary boiler is prohibited from exhibiting greater than 20 percent opacity (six minute average), except for one six-minute period per hour of not more than 27 percent opacity.

The Department reserves the right to perform or require the facility perform a method 9 opacity evaluation.

Parameter Monitored: OPACITY  
Upper Permit Limit: 20 percent  
Reference Test Method: Method 9  
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION  
Averaging Method: 6-MINUTE AVERAGE (METHOD 9)  
Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2015.  
Subsequent reports are due every 12 calendar month(s).

**Condition 29: Compliance Certification**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 227-1.4 (b)**

**Item 29.1:**

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):  
CAS No: 0NY075-00-0 PARTICULATES

**Item 29.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
Monitoring Description:



The owner or operator of Units 1 and 2 shall submit an accurate excess opacity emissions and continuous opacity monitoring system (COMS) report to the Department for each calendar year quarter. All reports shall be certified by a responsible corporate official as true, accurate and complete and postmarked by the 60th day following the end of each calendar quarter. The quarterly excess emissions report shall be submitted in a form acceptable to the Department and shall include the following minimum information:

- (1) The magnitude, date and time of each six minute block average during which the average opacity of emissions exceeds 20 percent, except for one six minute block average per hour not exceed 27 percent;
- (2) For each period of excess emission, specific identification of the cause and corrective action taken;
- (3) Identification of all periods of COMS downtime, including the date, time and duration of each inoperable period, and the cause and corrective action for each COMS downtime period;
- (4) The total time in which the COMS are required to record data during the reporting period;
- (5) The total number of exceedances and the duration of exceedances expressed as a percentage of the total time in which the COMS are required to record data; and
- (6) Such other things as the Department may deem necessary, proper or desirable in order to enforce Article 19 of the Environmental Conservation Law or the rules promulgated thereunder.

Item (6) includes the Opacity Incident Report (OIR) which shall be prepared for each excess opacity event. Each OIR shall include a description of the sequence of events, an explanation of the cause of the event, a description of the corrective actions taken and any preventive measures.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 2-14: Compliance Certification**  
**Effective between the dates of 05/29/2014 and 11/01/2016**



**Applicable Federal Requirement:6 NYCRR 227-2.4 (c) (1) (ii)**

**Item 2-14.1:**

The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:

Emission Unit: U-R000B                      Emission Point: 0000B  
Process: RBG                                      Emission Source: SR00B

Regulated Contaminant(s):  
CAS No: 0NY210-00-0      OXIDES OF NITROGEN

**Item 2-14.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

The facility must conduct an emission test as follows:

(a) submit a compliance test protocol to the department for approval at least 30 days prior to emission testing. The conditions of the testing and the locations of the sampling devices must be acceptable to the department; and

(b) follow the procedures set forth in Part 202 of this Title and use the following procedures set forth in 40 CFR part 60, appendix A, or any other method acceptable to the department and the administrator for determining compliance with the appropriate NO<sub>x</sub> limit in section 227-2.4 of this Subpart:

(c) submit a compliance test report containing the results of the emission test to the department for approval no later than 60 days after completion of the emission test.

Compliance with the emission limit must be determined with a one hour average.

Upper Permit Limit: 0.05 pounds per million Btus

Reference Test Method: See above

Monitoring Frequency: SINGLE OCCURRENCE

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2015.

Subsequent reports are due every 12 calendar month(s).



**Condition 2-15: Compliance Certification**  
Effective between the dates of 05/29/2014 and 11/01/2016

**Applicable Federal Requirement: 6 NYCRR 227-2.5 (a)**

**Item 2-15.1:**

The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:

Emission Unit: U-R0001

Emission Unit: U-R0002

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 2-15.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC  
OPERATIONS

Monitoring Description:

Effective July 1, 2014, Emission Units U-R0001 & U-R0002 will comply with the NO<sub>x</sub> RACT requirements by using fuel switching as follows:

(a) Each unit will fire only natural gas during the ozone season (May – September), except that the boiler may fire fuel oil alone or in combination with natural gas during periods when the natural gas supply is insufficient to meet the electrical output load levels or ramp rates required by the NYISO dispatch for the Unit. Consistent with good engineering and operating practices, Roseton will achieve the maximum load or ramp rate possible using natural gas alone before firing No.6 Fuel oil to satisfy dispatch load or ramp rate requirements during the Ozone Season.

(b) The total heat input to each Unit from the combustion of fuel oil shall not exceed 1,440,000 MMBTU per unit during the period from July 1, 2014 through September 30, 2014 and during each subsequent ozone season.

(c) The permittee will maintain records of all periods during the ozone season when Emission Units U-R0001 or U-R0002 operate on fuel oil including the reason for the fuel oil operations and the amount of fuel oil combusted.

(d) The permittee will determine compliance with the presumptive NO<sub>x</sub> RACT Limit on an annual basis by verifying that the measured NO<sub>x</sub> emissions from each Boiler during



the calendar year satisfy the following:

$$\text{ERNO}_x * \text{HIT} \leq 0.15 * \text{HIT}$$

Where:  $\text{ERNO}_x$  = the arithmetic average  $\text{NO}_x$  emission rate (in lb/MMBTU) measured by the CEMS during the calendar year.

HIT = the total heat input (in MMBTU) to the Boiler from all fuels during the calendar year.

0.15 = the presumptive RACT  $\text{NO}_x$  emission rate limit (in lb/MMBTU) for tangential, gas/oil-fired, very large boilers.

Work Practice Type: PARAMETER OF PROCESS MATERIAL  
Process Material: FUEL OIL  
Parameter Monitored: HEAT INPUT  
Upper Permit Limit: 1440000 million British thermal units  
Reference Test Method: EPA Approved  
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION  
Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION  
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 7/30/2014.  
Subsequent reports are due every 6 calendar month(s).

**Condition 2-16: Compliance Certification**  
**Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement: 6 NYCRR 227-2.6**

**Item 2-16.1:**

The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:

Emission Unit: U-R0001

Emission Unit: U-R0002

Regulated Contaminant(s):  
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 2-16.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES



Monitoring Description:

For Units 1 and 2 the owner and/or operator shall:

- (a) Calculate all 24-hour daily, arithmetic average NOx emission rates from block hourly arithmetic emission rate averages calculated by the CEMS and expressed in terms of pounds of NOx per million Btu;
- (b) Demonstrate compliance with the appropriate limit by using a CEMS meeting the requirements of 40 CFR 75 to measure hourly NOx emissions and by calculating a 24-hour arithmetic average NOx emission rate. A 30 day rolling average may be used to demonstrate compliance with the applicable emission limit from October 1 to April 30. For sources using the fuel switching compliance option in 6 NYCRR 227-2.3(a) compliance will be based on annual average NOx emissions.
- (c) Determine the 24-hour daily average NOx emission rate for each boiler operating day based on the arithmetic average of the block hourly, arithmetic average emission rates (calculated using CEMS data) during each 24-hour daily period (from 12:00 a.m. to 12:00 a.m. the following day) in which the Unit operates. The 30-day rolling average is the arithmetic average of the 24-hour dialing NOx emission rates for the previous 30 boiler operating days. The annual average NOx emission rate will be determined based on the arithmetic average of the hourly average NOx emission rates for hours during the calendar year in which the Unit operated.
- (d) At a minimum, valid CEMS data must be obtained for 90 percent of the operating hours in each calendar quarter that the subject facility is operation. All valid CEMS data must be used in calculating emission rates even if the minimum data requirements are not met.
- (e) The procedures under 40 CFR Part 60, Appendix B, Performance Specification 2 or 40 CFR Part 75, Appendices A & B; and any additional criteria specified by the department must be followed for the installation, evaluation, and operation of the CEMS.
- (f) Along with any specific additional data requirements mandated by the department for a particular emission source, annual recertification, quarterly accuracy, and daily calibration drift tests must be performed in accordance with 40 CFR Part 60, Appendix F or 40 CFR Part 75, as applicable.

When NOx emissions data are not obtained because of CEMS downtime, emission data shall be obtained by using the



90th percentile value of all CEMS NO<sub>x</sub> emission data collected over the last 180 days. Alternatively the owner or operator of a facility subject to 40 CFR Part 75 may use 40 CFR Part 75 data substitution procedures for periods when no valid CEMS data is available.

Following each calendar quarter, the owner and/or operator shall tabulate and summarize applicable emission, monitoring, and operating parameter measurements recorded during the preceding three months for Units 1 and 2 (including but not limited to type and fuel burned daily, heat content of the fuel, total heating value of the fuel consumed on a daily basis, the actual NO<sub>x</sub> emission rate, the allowable NO<sub>x</sub> emission rate), and any of the following operating parameters which are applicable, recorded during the preceding three months. Such quarterly summaries must be submitted within 30 days after the end of each calendar quarter in a format acceptable to the Department, and include at a minimum:

- (a) the 24 hour daily and 30 boiler operating day rolling, arithmetic average NO<sub>x</sub> emission rates;
- (b) identification of the operating days when NO<sub>x</sub> emissions data is not included in the calculation of the average emission rate and the reasons for not including that data;
- (c) the results of CEMS performance evaluations and accuracy assessments required by 40 CFR Part 60, Appendix B & F or 40 CFR 75, Appendix A & B, as applicable; and
- (d) the maximum heat input capacity.

Required emissions, monitoring, and operating parameter records, quarterly and annual summaries, and records of any additional parameters required by the department must be maintained for at least five years and made available to the department upon request.

Reference Test Method: EPA Approved  
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION  
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 30: Permit Requirements**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement: 6 NYCRR 243-1.6 (a)**



**Item 30.1:**

The CAIR designated representative of each CAIR NO<sub>x</sub> Ozone Season source shall:

- (i) submit to the department a complete CAIR permit application under section 243-3.3 in accordance with the deadlines specified in section 243-3.2; and
- (ii) submit in a timely manner any supplemental information that the department determines is necessary in order to review a CAIR permit application and issue or deny a CAIR permit.

The owners and operators of each CAIR NO<sub>x</sub> Ozone Season source shall have a CAIR permit issued by the department under Subpart 243-3 for the source and operate the source and the unit in compliance with such CAIR permit.

**Condition 31:     Monitoring requirements**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 243-1.6 (b)**

**Item 31.1:**

The emissions measurements recorded and reported in accordance with Subpart 243-8 shall be used to determine compliance by each CAIR NO<sub>x</sub> Ozone Season source with the CAIR NO<sub>x</sub> Ozone Season emissions limitation under subdivision (c) of this section.

**Condition 32:     NO<sub>x</sub> Ozone Season Emission Requirements**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 243-1.6 (c)**

**Item 32.1:**

As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall hold, in the source's compliance account, CAIR NO<sub>x</sub> Ozone Season allowances available for compliance deductions for the control period under section 243-6.5(a) in an amount not less than the tons of total nitrogen oxides emissions for the control period from all CAIR NO<sub>x</sub> Ozone Season units at the source, as determined in accordance with Subpart 243-8. The CAIR NO<sub>x</sub> ozone season is the period beginning May 1 of a calendar year, except as provided in section 243-1.6(c)(2), and ending on September 30 of the same year, inclusive.

A CAIR NO<sub>x</sub> Ozone Season unit shall be subject to the requirements under paragraph (c)(1) of this section for the control period starting on the later of May 1, 2009 or the deadline for meeting the unit's monitor certification requirements under sections 243-8.1(b)(1), (2), (3), or (7) and for each control period thereafter.

A CAIR NO<sub>x</sub> Ozone Season allowance shall not be deducted, for compliance with the requirements under paragraph (c)(1) of this section, for a control period in a calendar year before the year for which the CAIR NO<sub>x</sub> Ozone Season allowance was allocated.

CAIR NO<sub>x</sub> Ozone Season allowances shall be held in, deducted from, or transferred into or among CAIR NO<sub>x</sub> Ozone Season Allowance Tracking System accounts in accordance with Subparts 243-6, 243-7, and 243-9.

A CAIR NO<sub>x</sub> Ozone Season allowance is a limited authorization to emit one ton of nitrogen



oxides in accordance with the CAIR NO<sub>x</sub> Ozone Season Trading Program. No provision of the CAIR NO<sub>x</sub> Ozone Season Trading Program, the CAIR permit application, the CAIR permit, or an exemption under section 243-1.5 and no provision of law shall be construed to limit the authority of the State or the United States to terminate or limit such authorization.

A CAIR NO<sub>x</sub> Ozone Season allowance does not constitute a property right.

Upon recordation by the Administrator under Subpart 243-6, 243-7, or 243-9, every allocation, transfer, or deduction of a CAIR NO<sub>x</sub> Ozone Season allowance to or from a CAIR NO<sub>x</sub> Ozone Season source's compliance account is incorporated automatically in any CAIR permit of the source.

**Condition 33: Excess emission requirements**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 243-1.6 (d)**

**Item 33.1:**

If a CAIR NO<sub>x</sub> Ozone Season source emits nitrogen oxides during any control period in excess of the CAIR NO<sub>x</sub> Ozone Season emissions limitation, then:

- (1) the owners and operators of the source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall surrender the CAIR NO<sub>x</sub> Ozone Season allowances required for deduction under section 243-6.5(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Act or applicable State law; and
- (2) each ton of such excess emissions and each day of such control period shall constitute a separate violation of this Subpart, the Act, and applicable State law.

**Condition 34: Recordkeeping and reporting requirements**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 243-1.6 (e)**

**Item 34.1:**

Unless otherwise provided, the owners and operators of the CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall keep on site at the source each of the following documents for a period of five years from the date the document is created. This period may be extended for cause, at any time before the end of five years, in writing by the department or the Administrator.

- (i) The certificate of representation under section 243-2.4 for the CAIR designated representative for the source and each CAIR NO<sub>x</sub> Ozone Season unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such five-year period until such documents are superseded because of the submission of a new certificate of representation under section 243-2.4 changing the CAIR designated representative.
- (ii) All emissions monitoring information, in accordance with Subpart 243-8, provided that to the extent that Subpart 243-8 provides for a three-year period for recordkeeping, the three-year period shall apply.



(iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NOx Ozone Season Trading Program.

(iv) Copies of all documents used to complete a CAIR permit application and any other submission under the CAIR NOx Ozone Season Trading Program or to demonstrate compliance with the requirements of the CAIR NOx Ozone Season Trading Program.

**Condition 35: Authorization and responsibilities of CAIR designated representative**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement: 6 NYCRR 243-2.1**

**Item 35.1:**

Except as provided under section 243-2.2, each CAIR NOx Ozone Season source, including all CAIR NOx Ozone Season units at the source, shall have one and only one CAIR designated representative, with regard to all matters under the CAIR NOx Ozone Season Trading Program concerning the source or any CAIR NOx Ozone Season unit at the source.

The CAIR designated representative of the CAIR NOx Ozone Season source shall be selected by an agreement binding on the owners and operators of the source and all CAIR NOx Ozone Season units at the source and shall act in accordance with the certification statement in section 243-2.4(a)(4)(iv).

Upon receipt by the Administrator of a complete certificate of representation under section 243-2.4, the CAIR designated representative of the source shall represent and, by his or her representations, actions, inactions, or submissions, legally bind each owner and operator of the CAIR NOx Ozone Season source represented and each CAIR NOx Ozone Season unit at the source in all matters pertaining to the CAIR NOx Ozone Season Trading Program, notwithstanding any agreement between the CAIR designated representative and such owners and operators. The owners and operators shall be bound by any decision or order issued to the CAIR designated representative by the department, the Administrator, or a court regarding the source or unit.

No CAIR permit will be issued, no emissions data reports will be accepted, and no CAIR NOx Ozone Season Allowance Tracking System account will be established for a CAIR NOx Ozone Season unit at a source, until the Administrator has received a complete certificate of representation under section 243-2.4 for a CAIR designated representative of the source and the CAIR NOx Ozone Season units at the source.

Each submission under the CAIR NOx Ozone Season Trading Program shall be submitted, signed, and certified by the CAIR designated representative for each CAIR NOx Ozone Season source on behalf of which the submission is made. Each such submission shall include the following certification statement by the CAIR designated representative: "I am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment."



**Condition 36: Certificate of representation**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 243-2.4**

**Item 36.1:**

Unless otherwise required by the department or the Administrator, documents of agreement referred to in the certificate of representation shall not be submitted to the department or the Administrator. Neither the department nor the Administrator shall be under any obligation to review or evaluate the sufficiency of such documents, if submitted.

**Condition 37: General requirements**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 243-8.1**

**Item 37.1:**

The owners and operators, and to the extent applicable, the CAIR designated representative, of a CAIR NOx Ozone Season unit, shall comply with the monitoring, recordkeeping, and reporting requirements as provided in this Subpart and in Subpart H of 40 CFR Part 75. For purposes of complying with such requirements, the definitions in section 243-1.2 and in 40 CFR 72.2 shall apply, and the terms "affected unit," "designated representative," and "continuous emission monitoring system" (or "CEMS") in 40 CFR Part 75 shall be deemed to refer to the terms "CAIR NOx Ozone Season unit," "CAIR designated representative," and "continuous emission monitoring system" (or "CEMS") respectively, as defined in section 243-1.2. The owner or operator of a unit that is not a CAIR NOx Ozone Season unit but that is monitored under 40 CFR 75.72(b)(2)(ii) shall comply with the same monitoring, recordkeeping, and reporting requirements as a CAIR NOx Ozone Season unit.

'Requirements for installation, certification, and data accounting.' The owner or operator of each CAIR NOx Ozone Season unit shall:

- (1) install all monitoring systems required under this Subpart for monitoring NOx mass emissions and individual unit heat input (including all systems required to monitor NOx emission rate, NOx concentration, stack gas moisture content, stack gas flow rate, CO2 or O2 concentration, and fuel flow rate, as applicable, in accordance with 40 CFR 75.71 and 40 CFR 75.72);
- (2) successfully complete all certification tests required under section 243-8.2 and meet all other requirements of this Subpart and 40 CFR Part 75 applicable to the monitoring systems under paragraph 243-8.1(a)(1); and
- (3) record, report, and quality-assure the data from the monitoring systems under paragraph (a)(1) of this section.

**Condition 38: Prohibitions**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 243-8.1**

**Item 38.1:**

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



No owner or operator of a CAIR NO<sub>x</sub> Ozone Season unit shall use any alternative monitoring system, alternative reference method, or any other alternative to any requirement of this Subpart without having obtained prior written approval in accordance with section 243-8.6.

No owner or operator of a CAIR NO<sub>x</sub> Ozone Season unit shall operate the unit so as to discharge, or allow to be discharged, NO<sub>x</sub> emissions to the atmosphere without accounting for all such emissions in accordance with the applicable provisions of this Subpart and 40 CFR Part 75.

No owner or operator of a CAIR NO<sub>x</sub> Ozone Season unit shall disrupt the continuous emission monitoring system, any portion thereof, or any other approved emission monitoring method, and thereby avoid monitoring and recording NO<sub>x</sub> mass emissions discharged into the atmosphere or heat input, except for periods of recertification or periods when calibration, quality assurance testing, or maintenance is performed in accordance with the applicable provisions of this Subpart and 40 CFR Part 75.

No owner or operator of a CAIR NO<sub>x</sub> Ozone Season unit shall retire or permanently discontinue use of the continuous emission monitoring system, any component thereof, or any other approved monitoring system under this Subpart, except under any one of the following circumstances:

- (i) during the period that the unit is covered by an exemption under section 243-1.5 that is in effect;
- (ii) the owner or operator is monitoring emissions from the unit with another certified monitoring system approved, in accordance with the applicable provisions of this Subpart and 40 CFR Part 75, by the department for use at that unit that provides emission data for the same pollutant or parameter as the retired or discontinued monitoring system; or
- (iii) the CAIR designated representative submits notification of the date of certification testing of a replacement monitoring system for the retired or discontinued monitoring system in accordance with section 243-8.2(d)(3)(i).

**Condition 39: Quarterly reports**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement: 6 NYCRR 243-8.5 (d)**

**Item 39.1:**

The CAIR designated representative shall submit quarterly reports, as follows:

If the CAIR NO<sub>x</sub> Ozone Season unit is subject to an Acid Rain emissions limitation or a CAIR NO<sub>x</sub> emissions limitation or if the owner or operator of such unit chooses to report on an annual basis under this Subpart, the CAIR designated representative shall meet the requirements of Subpart H of 40 CFR Part 75 (concerning monitoring of NO<sub>x</sub> mass emissions) for such unit for the entire year and shall report the NO<sub>x</sub> mass emissions data and heat input data for such unit, in an electronic quarterly report in a format prescribed by the Administrator, for each calendar quarter beginning with:

- (i) for a unit that commences commercial operation before July 1, 2007, the calendar quarter covering May 1, 2008 through June 30, 2008;
- (ii) for a unit that commences commercial operation on or after July 1, 2007, the calendar quarter corresponding to the earlier of the date of provisional certification or the applicable deadline for initial certification under section 243-8.1(b), unless that quarter is the third or fourth

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



quarter of 2007 or the first quarter of 2008, in which case reporting shall commence in the quarter covering May 1, 2008 through June 30, 2008.

The CAIR designated representative shall submit each quarterly report to the Administrator within 30 days following the end of the calendar quarter covered by the report. Quarterly reports shall be submitted in the manner specified in 40 CFR 75.73(f).

For CAIR NO<sub>x</sub> Ozone Season units that are also subject to an Acid Rain emissions limitation or the CAIR NO<sub>x</sub> Annual Trading Program, CAIR SO<sub>2</sub> Trading Program, or the Mercury Reduction Program for Coal-Fired Electric Utility Steam Generating Units (6 NYCRR Part 246), quarterly reports shall include the applicable data and information required by Subparts F through I of 40 CFR Part 75 as applicable, in addition to the NO<sub>x</sub> mass emission data, heat input data, and other information required by this Subpart.

**Condition 40: Compliance certification**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 243-8.5 (e)**

**Item 40.1:**

The CAIR designated representative shall submit to the Administrator a compliance certification (in a format prescribed by the Administrator) in support of each quarterly report based on reasonable inquiry of those persons with primary responsibility for ensuring that all of the unit's emissions are correctly and fully monitored. The certification shall state that:

- (1) the monitoring data submitted were recorded in accordance with the applicable requirements of this Subpart and 40 CFR Part 75, including the quality assurance procedures and specifications;
- (2) for a unit with add-on NO<sub>x</sub> emission controls and for all hours where NO<sub>x</sub> data are substituted in accordance with 40 CFR 75.34(a)(1), the add-on emission controls were operating within the range of parameters listed in the quality assurance/quality control program under appendix B to 40 CFR Part 75 and the substitute data values do not systematically underestimate NO<sub>x</sub> emissions; and
- (3) for a unit that is reporting on a control period basis under subparagraph (d)(2)(ii) of this section, the NO<sub>x</sub> emission rate and NO<sub>x</sub> concentration values substituted for missing data under Subpart D of 40 CFR Part 75 are calculated using only values from a control period and do not systematically underestimate NO<sub>x</sub> emissions.

**Condition 41: CAIR NO<sub>x</sub> Annual Trading Program General Conditions**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR Subpart 244-1**

**Item 41.1:**

1) As of midnight of March 1, or midnight of the first business day thereafter if March 1 is not a business day, the owners and operators shall hold, in their compliance account, Clean Air Interstate Rule (CAIR) NO<sub>x</sub> allowances available for compliance deductions for the previous control period (January 1 through December 31), in an amount not less than the total tons of nitrogen oxides emissions from all CAIR NO<sub>x</sub> units at the source during that control period. A CAIR NO<sub>x</sub> allowance shall not be deducted for a control period in a calendar year before the



year for which the CAIR NOx allowance was allocated. [244-1.6(c)(1), 244-1.2(b)(5), 244-1.2(b)(36), 244-1.6(c)(3)]

2) The owners and operators shall hold in their compliance account, CAIR NOx allowances available for compliance deductions for the control period starting on the later of January 1, 2009 or the deadline for meeting a CAIR NOx unit's monitor certification requirements under section 244-8.1(b)(1), (2), or (5) and for each control period thereafter. [244-1.6(c)(2)]

3) If a CAIR NOx source emits nitrogen oxides during any control period in excess of the CAIR NOx emissions limitation, the owners and operators of the CAIR NOx source shall surrender the CAIR NOx allowances required for deduction under 6NYCRR Part 244-6.5(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Act or applicable State law. Each ton of such excess emissions and each day of such control period shall constitute a separate violation of this permit, the Act, and applicable State law. [(244-1.6(d)]

4) Unless otherwise provided, the owners and operators of the CAIR NOx source shall keep on site each of the following documents for a period of five years from the date the document is created. This period may be extended for cause, at any time before the end of five years, in writing by the department or the Administrator: [244-1.6(e)]

(i) The certificate of representation under 6NYCRR Part 244-2.4 for the CAIR designated representative for the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such five year period until such documents are superseded because of the submission of a new certificate of representation under 6NYCRR Part 244-2.4 changing the CAIR designated representative.

(ii) All emissions monitoring information, in accordance with 6NYCRR Part 244-8, provided that to the extent that 6NYCRR Part 244-8 provides for a three year period for recordkeeping, the three year period shall apply.

(iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NOx Annual Trading Program.

(iv) Copies of all documents used to complete a CAIR permit application and any other submission under the CAIR NOx Annual Trading Program or to demonstrate compliance with the requirements of the CAIR NOx Annual Trading Program.

**Condition 42: Designated CAIR Representative**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR Subpart 244-2**

**Item 42.1:**

1) Each Clean Air Interstate Rule (CAIR) NOx source shall have one CAIR designated representative and may have one alternate representative, as per 6NYCRR Part 244-2.2, with regard to all matters under the CAIR NOx Annual Trading Program. The CAIR designated representative shall be selected by an agreement binding on the owners and operators of the source and act in accordance with the certification statement in 6NYCRR Part 244-2.4(a)(4)(iv). Upon receipt by the Administrator of a complete certificate of representation under 6NYCRR Part 244-2.4, the CAIR designated representative of the source shall represent and, by his or her representations, actions, inactions, or submissions, legally bind each owner and operator of the CAIR NOx source represented in all matters pertaining to the CAIR NOx Annual Trading Program, notwithstanding any agreement between the CAIR designated representative and such owners and operators. The owners and operators shall be bound by any decision or order issued



to the CAIR designated representative by the department, the Administrator, or a court regarding the source. [244-2.1(a), (b) & (c)]

(2) Each submission under the CAIR NOx Annual Trading Program shall be submitted, signed, and certified by the CAIR designated representative for each CAIR NOx source on behalf of which the submission is made. Each such submission shall include the following certification statement by the CAIR designated representative: "I am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment." [244-2.1(e)]

**Condition 43: Compliance Certification**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement: 6 NYCRR Subpart 244-8**

**Item 43.1:**

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 43.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Monitoring and Reporting NOX emissions

(1) The owners and operators, and to the extent applicable, the CAIR designated representative shall comply with all recordkeeping and reporting requirements in this condition, the applicable recordkeeping and reporting requirements under 40 CFR 75, and the requirements of 6NYCRR Part 244-2.1(e)(1).

(2) The CAIR designated representative shall submit quarterly reports of the the NOx mass emissions data and heat input data for each CAIR NOx unit, in an electronic quarterly report in a format prescribed by the Administrator, for each calendar quarter beginning with the calendar quarter corresponding to the earlier of the date of provisional certification or the applicable deadline for initial certification under 6NYCRR Part 244-8.1(b), unless that quarter is the third or fourth quarter of 2007, in which case reporting shall commence in the quarter covering January 1, 2008 through March 31,



2008.

(3) The CAIR designated representative shall submit each quarterly report to the Administrator within 30 days following the end of the calendar quarter covered by the report. Quarterly reports shall be submitted in the manner specified in 40 CFR 75.73(f).

(4) For CAIR NOx units that are also subject to an Acid Rain emissions limitation or the CAIR NOx Ozone Season Trading Program, CAIR SO2 Trading Program, or the Mercury Reduction Program for Coal-Fired Electric Utility Steam Generating Units (6NYCRR Part 246), quarterly reports shall include the applicable data and information required by Subparts F through I of 40 CFR Part 75 as applicable, in addition to the NOx mass emission data, heat input data, and other information required by this Subpart.

(5) 'Compliance certification.' The CAIR designated representative shall submit to the Administrator a compliance certification (in a format prescribed by the Administrator) in support of each quarterly report based on reasonable inquiry of those persons with primary responsibility for ensuring that all of the unit's emissions are correctly and fully monitored. The certification shall state that:

(i) the monitoring data submitted were recorded in accordance with the applicable requirements of 6NYCRR Part 244 and 40 CFR Part 75, including the quality assurance procedures and specifications; and

(ii) for a unit with add-on NOx emission controls and for all hours where NOx data are substituted in accordance with 40 CFR 75.34(a)(1), the add-on emission controls were operating within the range of parameters listed in the quality assurance/quality control program under appendix B to 40 CFR Part 75 and the substitute data values do not systematically underestimate NOx emissions.

(6) Whenever any monitoring system fails to meet the quality-assurance and quality-control requirements or data validation requirements of 40 CFR part 75, data shall be substituted using the applicable missing data procedures in Subpart D or Subpart H of, or appendix D or appendix E to 40 CFR part 75. [ 244-8.3(a) ]

(7) Whenever the owner or operator makes a replacement, modification, or change in any certified continuous emission monitoring system under 6NYCRR Part 244-8.1(a)(1) that may significantly affect the ability of the system to



accurately measure or record NO<sub>x</sub> mass emissions or heat input rate or to meet the quality-assurance and quality-control requirements of 40 CFR 75.21 or appendix B to 40 CFR Part 75, the owner or operator shall recertify the monitoring system in accordance with 40 CFR 75.20(b) . Furthermore, whenever the owner or operator makes a replacement, modification, or change to the flue gas handling system or the unit's operation that may significantly change the stack flow or concentration profile, the owner or operator shall recertify each continuous emission monitoring system whose accuracy is potentially affected by the change, in accordance with 40 CFR 75.20(b). Examples of changes to a continuous emission monitoring system that require recertification include replacement of the analyzer, complete replacement of an existing continuous emission monitoring system, or change in location or orientation of the sampling probe or site. Any fuel flowmeter system, and any excepted NO<sub>x</sub> monitoring system under appendix E to 40 CFR part 75, under 6NYCRR Part 244-8.1(a)(1) are subject to the recertification requirements in 40 CFR 75.20(g)(6). [224-8.2(d)(2)

Monitoring Frequency: CONTINUOUS  
Averaging Method: ANNUAL TOTAL  
Reporting Requirements: QUARTERLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2012.  
Subsequent reports are due every 3 calendar month(s).

**Condition 44: CAIR SO<sub>2</sub> Trading Program General Provisions**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR Subpart 245-1**

**Item 44.1:**

- 1) As of midnight of March 1, or midnight of the first business day thereafter (if March 1 is not a business day) for a control period, the owners and operators of each Clean Air Interstate Rule (CAIR) SO<sub>2</sub> source shall hold, in the source's compliance account, a tonnage equivalent in CAIR SO<sub>2</sub> allowances available for compliance deductions for the control period (January 1 through December 31) not less than the tons of total sulfur dioxide emissions for the control period from all CAIR SO<sub>2</sub> units at the source. A CAIR SO<sub>2</sub> allowance shall not be deducted, for compliance with the requirements under paragraph (2) of this section, for a control period in a calendar year before the year for which the CAIR SO<sub>2</sub> allowance was allocated. [(245-1.2(b)(5), 245-1.6(c)(1), 245-1.2(b)(36), 245-1.6(c)(3)]
- 2) The owners and operators shall hold in their compliance account, CAIR SO<sub>2</sub> allowances available for compliance deductions for the control period starting on the later of January 1, 2010 or the deadline for meeting a CAIR SO<sub>2</sub> unit's monitor certification requirements under section 245-8.1(b)(1), (2), or (5) and for each control period thereafter. [245-1.6(c)(2)]



3) If a CAIR SO<sub>2</sub> source emits sulfur dioxide during any control period in excess of the CAIR SO<sub>2</sub> emissions limitation, the owners and operators of the source shall surrender the CAIR SO<sub>2</sub> allowances required for deduction under 6NYCRR Part 245-6.5(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Act or applicable State law. Each ton of such excess emissions and each day of such control period shall constitute a separate violation of this Subpart, the Act, and applicable State law.  
[(245-1.6(d))]

4) Unless otherwise provided, the owners and operators of the CAIR SO<sub>2</sub> source shall keep on site at the source each of the following documents for a period of five years from the date the document is created. This period may be extended for cause, at any time before the end of five years, in writing by the department or the Administrator: [245-1.6(e)]

(i) The certificate of representation under 6NYCRR Part 245-2.4 for the CAIR designated representative for the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such five-year period until such documents are superseded because of the submission of a new certificate of representation under 6NYCRR Part 245-2.4 changing the CAIR designated representative.

(ii) All emissions monitoring information, in accordance with 6NYCRR Part 245-8, provided that to the extent that 6NYCRR Part 245-8 provides for a three-year period for recordkeeping, the three-year period shall apply.

(iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR SO<sub>2</sub> Trading Program.

(iv) Copies of all documents used to complete a CAIR permit application and any other submission under the CAIR SO<sub>2</sub> Trading Program or to demonstrate compliance with the requirements of the CAIR SO<sub>2</sub> Trading Program.

**Condition 45: Designated CAIR Representative**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement: 6 NYCRR Subpart 245-2**

**Item 45.1:**

1) Each CAIR SO<sub>2</sub> source shall have one and only one CAIR designated representative and may have one alternate representative, as per 6NYCRR Part 245-2.2, with regard to all matters under the CAIR SO<sub>2</sub> Trading Program. The CAIR designated representative of the CAIR SO<sub>2</sub> source shall be selected by an agreement binding on the owners and operators of the source and all CAIR SO<sub>2</sub> units at the source and shall act in accordance with the certification statement in 6NYCRR Part 245-2.4(a)(4)(iv). Upon receipt by the Administrator of a complete certificate of representation under 6NYCRR Part 245-2.4, the CAIR designated representative of the source shall represent and, by his or her representations, actions, inactions, or submissions, legally bind each owner and operator of the CAIR SO<sub>2</sub> source represented and each CAIR SO<sub>2</sub> unit at the source in all matters pertaining to the CAIR SO<sub>2</sub> Trading Program, notwithstanding any agreement between the CAIR designated representative and such owners and operators. The owners and operators shall be bound by any decision or order issued to the CAIR designated representative by the department, the Administrator, or a court regarding the source or unit.  
[245-2.1(a), (b) & (c)]

(2) Each submission under the CAIR SO<sub>2</sub> Trading Program shall be submitted, signed, and certified by the CAIR designated representative for each CAIR SO<sub>2</sub> source on behalf of which the submission is made. Each such submission shall include the following certification statement by the CAIR designated representative: "I am authorized to make this submission on behalf of



the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment." [245-2.1(e)]

**Condition 46: Compliance Certification**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR Subpart 245-8**

**Item 46.1:**

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

**Item 46.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Monitoring and Reporting SO<sub>2</sub> emissions:

1) The owners and operators, and to the extent applicable, the Clean Air Interstate Rule (CAIR) designated representative, of a CAIR SO<sub>2</sub> unit, shall comply with the monitoring, recordkeeping, and reporting requirements as provided in Subpart 6 NYCRR Part 245-8 and in 40 CFR Part 75, Subparts F and G. For purposes of complying with such requirements, the definitions in section 245-1.2 and 40 CFR 72.2 shall apply, and the terms "affected unit," "designated representative," and "continuous emission monitoring system" (or "CEMS") in 40 CFR Part 75 shall be deemed to refer to the terms "CAIR SO<sub>2</sub> unit," "CAIR designated representative," and "continuous emission monitoring system" (or "CEMS") respectively, as defined in section 245-1.2. The owner or operator of a unit that is not a CAIR SO<sub>2</sub> unit but that is monitored under 40 CFR 75.16(b)(2) shall comply with the same monitoring, recordkeeping, and reporting requirements as a CAIR SO<sub>2</sub> unit. [245-8.1]

2)The owner or operator of each CAIR SO<sub>2</sub> unit shall:  
[245-8.1(a)]

(i) install all monitoring systems required under this Subpart for monitoring SO<sub>2</sub> mass emissions and individual unit heat input (including all systems required to monitor SO<sub>2</sub> concentration, stack gas moisture content, stack gas



flow rate, CO<sub>2</sub> or O<sub>2</sub> concentration, and fuel flow rate, as applicable, in accordance with 40 CFR 75.11 and 40 CFR 75.16);

(ii) successfully complete all certification tests required under Part 245-8.2 and meet all other requirements of this section and 40 CFR Part 75 applicable to the monitoring systems under this section; and

(iii) record, report, and quality-assure the data from the monitoring systems under paragraph of this section.

3) The owner or operator shall meet the monitoring system certification and other requirements of section 245-8.1(a)(1) and (2) on or before the following dates.

The owner or operator shall record, report, and quality-assure the data from the monitoring systems under section 245-8.1(a)(1) on and after the following dates.

[245-8.1(b)]

(i) For the CAIR SO<sub>2</sub> unit that commences commercial operation before July 1, 2008, by January 1, 2009.

(ii) For the CAIR SO<sub>2</sub> unit that commences commercial operation on or after July 1, 2008, by the later of the following dates: January 1, 2009; or 90 unit operating days or 180 calendar days, whichever occurs first, after the date on which the unit commences commercial operation.

4) Whenever the owner or operator makes a replacement, modification, or change in any certified continuous emission monitoring system under section 245-8.1(a)(1) that may significantly affect the ability of the system to accurately measure or record SO<sub>2</sub> mass emissions or heat input rate or to meet the quality-assurance and quality-control requirements of 40 CFR 75.21 or appendix B to 40 CFR Part 75, the owner or operator shall recertify the monitoring system in accordance with 40 CFR 75.20(b).

Furthermore, whenever the owner or operator makes a replacement, modification, or change to the flue gas handling system or the unit's operation that may significantly change the stack flow or concentration profile, the owner or operator shall recertify each continuous emission monitoring system whose accuracy is potentially affected by the change, in accordance with 40 CFR 75.20(b). Examples of changes to a continuous emission monitoring system that require recertification include: replacement of the analyzer, complete replacement of an existing continuous emission monitoring system, or change in location or orientation of the sampling probe or site. Any fuel flowmeter system under section 245-8.1(a)(1) is subject to the recertification requirements in 40 CFR 75.20(g)(6). [245-8.2(d)(2)]



5) Whenever any monitoring system fails to meet the quality-assurance and quality-control requirements or data validation requirements of 40 CFR Part 75, data shall be substituted using the applicable missing data procedures in Subpart D of or appendix D to 40 CFR Part 75.

[245-8.3(a)]

6) The CAIR designated representative shall comply with all recordkeeping and reporting requirements in section 245-8.3, the applicable recordkeeping and reporting requirements in Subparts F and G of 40 CFR Part 75, and the requirements of section 245-2.1(e)(1).

[245-8.5(a)]

7) The owner or operator of a CAIR SO<sub>2</sub> unit shall comply with requirements of 40 CFR 75.62 for monitoring plans.

[245-8.5(b)]

8) The CAIR designated representative shall submit an application to the department within 45 days after completing all initial certification or recertification tests required under section 245-8.2, including the information required under 40 CFR 75.63. [245-8.5(c)

]

9) The CAIR designated representative shall submit quarterly reports of the SO<sub>2</sub> mass emissions data and heat input data for each CAIR SO<sub>2</sub> unit, in an electronic quarterly report in a format prescribed by the Administrator, for each calendar quarter beginning with:

[245-8.5(d)(1)]

i) the calendar quarter covering January 1, 2009 through March 31, 2009 for a unit that commences commercial operation before July 1, 2008; or

ii) for a unit that commences commercial operation on or after July 1, 2008, the calendar quarter corresponding to the earlier of the date of provisional certification or the applicable deadline for initial certification under section 245-8.1(b), unless that quarter is the third or fourth quarter of 2008, in which case reporting shall commence in the quarter covering January 1, 2009 through March 31, 2009.

10) The CAIR designated representative shall submit each quarterly report to the Administrator within 30 days following the end of the calendar quarter covered by the report. Quarterly reports shall be submitted in the manner specified in 40 CFR 75.64. [245-8.5(d)(2)]

11) For CAIR SO<sub>2</sub> units that are also subject to an Acid Rain emissions limitation or the CAIR NO<sub>x</sub> Annual Trading Program, CAIR NO<sub>x</sub> Ozone Season Trading Program, or the



Mercury Reduction Program for Coal-Fired Electric Utility Steam Generating Units (6 NYCRR Part 246), quarterly reports shall include the applicable data and information required by Subparts F through I of 40 CFR Part 75 as applicable, in addition to the SO<sub>2</sub> mass emission data, heat input data, and other information required by this Subpart. [245-8.5(d)(3)]

12) The CAIR designated representative shall submit to the Administrator a compliance certification (in a format prescribed by the Administrator) in support of each quarterly report based on reasonable inquiry of those persons with primary responsibility for ensuring that all of the unit's emissions are correctly and fully monitored. The certification shall state that: [245-8.5(e)]

- i) the monitoring data submitted were recorded in accordance with the applicable requirements of this Subpart and 40 CFR Part 75, including the quality assurance procedures and specifications; and
- ii) for a unit with add-on SO<sub>2</sub> emission controls and for all hours where SO<sub>2</sub> data are substituted in accordance with 40 CFR 75.34(a)(1), the add-on emission controls were operating within the range of parameters listed in the quality assurance/quality control program under appendix B to 40 CFR Part 75 and the substitute data values do not systematically underestimate SO<sub>2</sub> emissions.

Monitoring Frequency: CONTINUOUS  
Averaging Method: ANNUAL TOTAL  
Reporting Requirements: QUARTERLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2012.  
Subsequent reports are due every 3 calendar month(s).

**Condition 2-17: Applicability**  
**Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement:40CFR 63, Subpart DDDDD**

**Item 2-17.1:**  
Facilities that are major sources of HAP with industrial, commercial, or institutional boilers and/or process heaters must comply with applicable portions of 40 CFR 63 DDDDD.

**Condition 2-18: Compliance Certification**  
**Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement:40CFR 63, Subpart DDDDD**

**Item 2-18.1:**  
The Compliance Certification activity will be performed for the Facility.

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



**Item 2-18.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

As a new or reconstructed industrial, commercial, or institutional boiler, which is located at major source of HAP, the auxillary boiler is subject tthe requirements of 40 CFR 63.DDDDD—National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters.

This subpart has not been delegated to New York State. Applicable monitoring, operational and recordkeeping requirements of this Subpart shall be reported directly to USEPA.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2015.

Subsequent reports are due every 12 calendar month(s).

**Condition 47: Compliance Certification**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:40CFR 72.9, Subpart A**

**Item 47.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 47.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owners and operators of Unit 1 and Unit 2 shall have an Acid Rain Permit and shall operate these units in compliance with the Acid Rain Permit. The Acid Rain Permit shall be attached to and part of the Title V permit. For Units 1 and 2, the facility must comply with the Acid Rain emission limitations or reduction requirements for SO<sub>2</sub> and NO<sub>x</sub> and with the monitoring requirements of 40 CFR 75.



Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 48: Compliance Certification**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:40CFR 75.10(a), Subpart B**

**Item 48.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 48.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator shall measure opacity and all SO<sub>2</sub>, NO<sub>x</sub>, and CO<sub>2</sub> emissions for each affected unit as follows:

(1) The owner or operator shall install, certify, operate, and maintain, in accordance with all the requirements of this part, a SO<sub>2</sub> CEMS and a flow monitoring system with the automated data acquisition and handling system for measuring and recording SO<sub>2</sub> concentration (in ppm), volumetric gas flow (in scfh), and SO<sub>2</sub> mass emissions (in lb/hr) discharged to the atmosphere, except as provided in §§75.11 and 75.16 and subpart E of this part;

(2) The owner or operator shall install, certify, operate, and maintain, in accordance with all the requirements of this part, a NO<sub>x</sub> CEMS (consisting of a NO<sub>x</sub> pollutant concentration monitor and an O<sub>2</sub> or CO<sub>2</sub> diluent gas monitor) with the automated data acquisition and handling system for measuring and recording NO<sub>x</sub> concentration (in ppm), O<sub>2</sub> or CO<sub>2</sub> concentration (in percent O<sub>2</sub> or CO<sub>2</sub>) and NO<sub>x</sub> emission rate (in lb/mmBtu) discharged to the atmosphere. The owner or operator shall account for total NO<sub>x</sub> emissions, both NO and NO<sub>2</sub>, either by monitoring for both NO and NO<sub>2</sub> or by monitoring for NO only and adjusting the emissions data to account for NO<sub>2</sub>;

(3) The owner or operator shall install, certify, operate, and maintain, in accordance with all the requirements of this part, a CO<sub>2</sub> CEMS and a flow monitoring system with the automated data acquisition and handling system for measuring and recording CO<sub>2</sub> concentration (in ppm or percent), volumetric gas flow (in scfh), and CO<sub>2</sub> mass emissions (in tons/hr) discharged to the atmosphere;

(4) The owner or operator shall install, certify, operate, and maintain, in accordance with all the

New York State Department of Environmental Conservation

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



requirements in this part, a continuous opacity monitoring system with the automated data acquisition and handling system for measuring and recording the opacity of emissions (in percent opacity) discharged to the atmosphere.

Monitoring Frequency: CONTINUOUS  
Reporting Requirements: QUARTERLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2012.  
Subsequent reports are due every 3 calendar month(s).

**Condition 49: Compliance Certification**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:40CFR 75.10(b), Subpart B**

**Item 49.1:**  
The Compliance Certification activity will be performed for the Facility.

**Item 49.2:**  
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
Monitoring Description:

Primary Equipment Performance Requirements. The owner or operator shall ensure that each CEMS required by this part meets the equipment, installation, and performance specifications in Appendix A to this part; and is maintained according to the quality assurance and quality control procedures in Appendix B to this part; and shall record SO<sub>2</sub> and NO<sub>x</sub> emissions in the appropriate units of measurement (i.e., lb/hr for SO<sub>2</sub> and lb/mmBtu for NO<sub>x</sub>).

Reporting Requirements: QUARTERLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2012.  
Subsequent reports are due every 3 calendar month(s).

**Condition 50: Compliance Certification**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:40CFR 75.10(c), Subpart B**

**Item 50.1:**  
The Compliance Certification activity will be performed for the Facility.

**Item 50.2:**  
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
Monitoring Description:



Heat Input Measurement Requirement. The owner or operator shall determine and record the heat input to each affected unit for every hour or part of an hour any fuel is combusted following the procedures in Appendix F to this part.

Monitoring Frequency: CONTINUOUS  
Averaging Method: 1-HOUR AVERAGE  
Reporting Requirements: QUARTERLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2012.  
Subsequent reports are due every 3 calendar month(s).

**Condition 51: Compliance Certification**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:40CFR 75.10(d), Subpart B**

**Item 51.1:**  
The Compliance Certification activity will be performed for the Facility.

**Item 51.2:**  
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
Monitoring Description:

Primary equipment hourly operating requirements. The owner or operator shall ensure that all continuous emission and opacity monitoring systems required by this part are in operation and monitoring unit emissions or opacity at all times that the affected unit combusts any fuel except as provided in §75.11(e) and during periods of calibration, quality assurance, or preventive maintenance, performed pursuant to §75.21 and appendix B of this part, periods of repair, periods of backups of data from the data acquisition and handling system, or recertification performed pursuant to §75.20. The owner or operator shall also ensure, subject to the exceptions above in this paragraph, that all continuous opacity monitoring systems required by this part are in operation and monitoring opacity during the time following combustion when fans are still operating, unless fan operation is not required to be included under any other applicable Federal, State, or local regulation, or permit. The owner or operator shall ensure that the following requirements are met:

(1) The owner or operator shall ensure that each CEMS and component thereof is capable of completing a minimum of one cycle of operation (sampling, analyzing, and data recording) for each successive 15-min interval. The owner or operator shall reduce all SO<sub>2</sub> concentrations, volumetric flow, SO<sub>2</sub> mass emissions, SO<sub>2</sub> emission rate in



lb/mmBtu (if applicable), CO<sub>2</sub> concentration, O<sub>2</sub> concentration, CO<sub>2</sub> mass emissions (if applicable), NO<sub>x</sub> concentration, and NO<sub>x</sub> emission rate data collected by the monitors to hourly averages. Hourly averages shall be computed using at least one data point in each fifteen minute quadrant of an hour, where the unit combusted fuel during that quadrant of an hour. Notwithstanding this requirement, an hourly average may be computed from at least two data points separated by a minimum of 15 minutes (where the unit operates for more than one quadrant of an hour) if data are unavailable as a result of the performance of calibration, quality assurance, or preventive maintenance activities pursuant to §75.21 and appendix B of this part, backups of data from the data acquisition and handling system, or recertification, pursuant to §75.20. The owner or operator shall use all valid measurements or data points collected during an hour to calculate the hourly averages. All data points collected during an hour shall be, to the extent practicable, evenly spaced over the hour.

(2) The owner or operator shall ensure that each continuous opacity monitoring system is capable of completing a minimum of one cycle of sampling and analyzing for each successive 10-sec period and one cycle of data recording for each successive 6-min period. The owner or operator shall reduce all opacity data to 6-min averages calculated in accordance with the provisions of part 51, appendix M of this chapter, except where the applicable State implementation plan or operating permit requires a different averaging period, in which case the State requirement shall satisfy this Acid Rain Program requirement.

(3) Failure of an SO<sub>2</sub>, CO<sub>2</sub> or O<sub>2</sub> pollutant concentration monitor, flow monitor, or NO<sub>x</sub> CEMS, to acquire the minimum number of data points for calculation of an hourly average in paragraph (d)(1) of this section, shall result in the failure to obtain a valid hour of data and the loss of such component data for the entire hour. An hourly average NO<sub>x</sub> or SO<sub>2</sub> emission rate in lb/mmBtu is valid only if the minimum number of data points are acquired by both the pollutant concentration monitor (NO<sub>x</sub> or SO<sub>2</sub>) and the diluent monitor (CO<sub>2</sub> or O<sub>2</sub>). Except for SO<sub>2</sub> emission rate data in lb/mmBtu, if a valid hour of data is not obtained, the owner or operator shall estimate and record emission or flow data for the missing hour by means of the automated data acquisition and handling system, in accordance with the applicable procedure for missing data substitution in subpart D of this part.

Monitoring Frequency: CONTINUOUS

New York State Department of Environmental Conservation

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST  
METHOD INDICATED

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2012.

Subsequent reports are due every 3 calendar month(s).

**Condition 52: Compliance Certification**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:40CFR 75.13(a), Subpart B**

**Item 52.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 52.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator shall meet the general operating requirements in 40 CFR 75-B.10 for a CO<sub>2</sub> continuous emission monitoring system and flow monitoring system for each affected unit. The owner or operator shall also comply with the applicable provisions specified in 40 CFR 75-B.11 (a) through (e) or 40 CFR B-16, except the phrase "SO<sub>2</sub> continuous emission monitoring system" is replaced with "CO<sub>2</sub> continuous emission monitoring system," the term "maximum potential concentration for SO<sub>2</sub>" is replaced with "maximum CO<sub>2</sub> concentration," and the phrase "SO<sub>2</sub> mass emissions" is replaced with "CO<sub>2</sub> mass emissions."

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING  
DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 53: Compliance Certification**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:40CFR 75.20, Subpart C**

**Item 53.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 53.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Whenever the owner or operator makes a replacement, modification, or change in the certified continuous emission monitoring system or continuous opacity monitoring



system (which includes the automated data acquisition and 230 handling system, and, where applicable, the CO2 continuous emission monitoring system), that significantly affects the ability of the system to measure or record the SO2 concentration, volumetric gas flow, SO2 mass emissions, NOx emission rate, CO2 concentration, or opacity, or to meet the requirements of appendix B of this 40 CFR 75, the owner or operator shall recertify the continuous emission monitoring system, continuous opacity monitoring system, or component thereof according to the procedures in 40 CFR 75. Examples of changes which require recertification include: replacement of the analytical method, including the analyzer; change in location or orientation of the sampling probe or site; rebuilding of the analyzer or all monitoring system equipment; and replacement of an existing continuous emission monitoring system or continuous opacity monitoring system.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 54: Compliance Certification**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:40CFR 75.64(a), Subpart G**

**Item 54.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 54.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The designated representative for an affected unit shall electronically report the data and information indicated below to the United States Environmental Protection Agency (US EPA) quarterly. Each report must be submitted within 30 days following the end of each calendar quarter and shall include:

(1) The information and hourly data required in 40 CFR 75.50 through 75.52 (or 75.54 through 75.56), excluding descriptions of adjustments, corrective action, and maintenance; information which is incompatible with electronic reporting (e.g., field data sheets, lab analyses, quality control plan); opacity data listed in 40 CFR 75.50(f) or 75.54(f); for units with SO2 or NOx add-on emission controls that do not elect to use the approved site-specific parametric monitoring procedures for

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



calculation of substitute data, the information in 40 CFR 75.55(b)(3); and the information recorded under 40 CFR 75.59 for the period beginning April 1, 2000.

(2) Tons (rounded to the nearest tenth) of SO<sub>2</sub> emitted during the quarter and cumulative SO<sub>2</sub> emissions for the calendar year.

(3) Average NO<sub>x</sub> emission rate (pounds per million BTU, rounded to the nearest hundredth) during the quarter and cumulative NO<sub>x</sub> emission rate for the calendar year.

(4) Tons of CO<sub>2</sub> emitted during the quarter and cumulative CO<sub>2</sub> emissions for the calendar year.

(5) Total heat input (million BTU) for the quarter and cumulative heat input for the calendar quarter.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2012.

Subsequent reports are due every 3 calendar month(s).

**\*\*\*\* Emission Unit Level \*\*\*\***

**Condition 55: Emission Point Definition By Emission Unit  
Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR Subpart 201-6**

**Item 55.1(From Mod 2):**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-R000B

Emission Point: 0000B

Height (ft.): 28

Diameter (in.): 24

NYTMN (km.): 4602.7

NYTME (km.): 585.513

Building: ROSE\_AUX

**Item 55.2(From Mod 0):**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-R0001

Emission Point: 00001

Height (ft.): 260

Diameter (in.): 276

NYTMN (km.): 4602.75

NYTME (km.): 585.473

Building: ROSE1



**Item 55.3(From Mod 0):**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-R0002

Emission Point: 00002

Height (ft.): 260

Diameter (in.): 276

NYTMN (km.): 4602.734 NYTME (km.): 585.42 Building: ROSE2

**Condition 56: Process Definition By Emission Unit  
Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR Subpart 201-6**

**Item 56.1(From Mod 2):**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-R0001

Process: R10

Source Classification Code: 1-01-004-01

Process Description:

THE COMBUSTION OF NO. 6 OIL. THE HEAT INPUT OF THE BOILER IS RATED AT 7927 MMBTU/HR FOR NO. 6 OIL FIRING. PARTICULATE EMISSIONS ARE CONTROLLED BY A MECHANICAL DUST COLLECTOR; EMISSIONS OF NOX ARE REDUCED THROUGH A COMBINATION OF FUEL OIL STEAM ATOMIZATION, "BURNERS OUT OF SERVICE" (BOOS), AND/OR WINDBOX FLUE GAS RECIRCULATION.

Emission Source/Control: SR001 - Combustion

Emission Source/Control: CR001 - Control

Control Type: DYNAMIC SEPARATOR (DRY)

**Item 56.2(From Mod 2):**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-R0001

Process: R1G

Source Classification Code: 1-01-006-01

Process Description:

THE COMBUSTION OF NATURAL GAS. THE HEAT INPUT OF THE BOILER IS RATED AT 5985 MMBTU/HR FOR NATURAL GAS FIRING. PARTICULATE EMISSIONS ARE CONTROLLED BY A MECHANICAL DUST COLLECTOR; EMISSIONS OF NOX ARE REDUCED THROUGH THE USE OF "BURNERS OUT OF SERVICE" (BOOS) AND/OR WINDBOX FLUE GAS RECIRCULATION. NO. 2 FUEL OIL IS USED FOR IGNITION DURING THE WARM-UP PROCESS ONLY.

Emission Source/Control: SR001 - Combustion

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



Emission Source/Control: CR001 - Control  
Control Type: DYNAMIC SEPARATOR (DRY)

**Item 56.3(From Mod 2):**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-R0002  
Process: R20 Source Classification Code: 1-01-004-01

Process Description:

THE COMBUSTION OF NO. 6 OIL. THE HEAT INPUT OF THE BOILER IS RATED AT 7691 MMBTU/HR FOR NO. 6 OIL FIRING. PARTICULATE EMISSIONS ARE CONTROLLED BY A MECHANICAL DUST COLLECTOR; EMISSIONS OF NOX ARE REDUCED THROUGH A COMBINATION OF FUEL OIL STEAM ATOMIZATION, "BURNERS OUT OF SERVICE" (BOOS), AND WINDBOX FLUE GAS RECIRCULATION.

Emission Source/Control: SR002 - Combustion

Emission Source/Control: CR002 - Control  
Control Type: DYNAMIC SEPARATOR (DRY)

**Item 56.4(From Mod 2):**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-R0002  
Process: R2G Source Classification Code: 1-01-006-01

Process Description:

THE COMBUSTION OF NATURAL GAS. THE HEAT INPUT OF THE BOILER IS RATED AT 6597 MMBTU/HR FOR NATURAL GAS FIRING. PARTICULATE EMISSIONS ARE CONTROLLED BY A MECHANICAL DUST COLLECTOR, EMISSIONS OF NOX ARE REDUCED THROUGH THE USE OF "BURNERS OUT OF SERVICE" (BOOS) AND WINDBOX FLUE GAS RECIRCULATION. NO. 2 FUEL OIL IS USED FOR IGNITION DURING WARM-UP PROCESS ONLY.

Emission Source/Control: SR002 - Combustion

Emission Source/Control: CR002 - Control  
Control Type: DYNAMIC SEPARATOR (DRY)

**Item 56.5(From Mod 2):**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-R000B  
Process: RBG Source Classification Code: 1-02-006-02

Process Description:

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



Cleaver Brooks Auxilliary Boiler combusting Natural Gas.

Emission Source/Control: SR00B - Combustion

Design Capacity: 32.656 million BTUs per hour

**Item 56.6(From Mod 0):**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-R000W

Process: RWW

Source Classification Code: 5-01-007-01

Process Description:

SLUDGE FROM WATER TREATMENT SETTLING  
BASINS IS DRIED AT AMBIENT TEMPERATURE AND  
STORED. THIS MATERIAL IS LOADED INTO  
TRUCKS AND HAULED OFF-SITE FOR BENEFICIAL  
REUSE.

Emission Source/Control: SR00W - Process

**Condition 57: Emission Unit Permissible Emissions**

**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR Subpart 201-7**

**Item 57.1:**

The sum of emissions from all regulated processes specified in this permit for the emission unit cited

shall not exceed the following Potential to Emit (PTE) rates for each regulated contaminant:

Emission Unit: U-R000A

CAS No: 0NY210000 (From Mod 0)

Name: OXIDES OF NITROGEN

PTE(s): 70,000 pounds per year

**Condition 2-19: Compliance Certification**

**Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 227-2.5 (a)**

**Item 2-19.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-R0001

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 2-19.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



Monitoring Description:

Effective July 1, 2014

NOx Emissions limited to 0.20 lb/mmBtu through wind box optimization with fuel switching used for compliance. Emission limit will be determined on an annual arithmetic average.

Manufacturer Name/Model Number: CEM

Upper Permit Limit: 0.20 pounds per million Btus

Reference Test Method: EPA Approved

Monitoring Frequency: CONTINUOUS

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2014.

Subsequent reports are due every 6 calendar month(s).

**Condition 1-1: Compliance Certification**  
**Effective between the dates of 04/18/2013 and 11/01/2016**

**Applicable Federal Requirement: 6 NYCRR 249.3 (a)**

**Replaces Condition(s) 58**

**Item 1-1.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-R0001

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

**Item 1-1.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

EFFECTIVE JANUARY 1, 2014.

SO2 emissions limited to 0.55 lb/mmBtu with a 24 hour averaging period

Manufacturer Name/Model Number: CEM

Upper Permit Limit: 0.55 pounds per million Btus

Reference Test Method: CEM

Monitoring Frequency: CONTINUOUS

Averaging Method: 24 HOUR BLOCK AVERAGE (ARITHMETIC MEAN)

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2013.

New York State Department of Environmental Conservation

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



Subsequent reports are due every 3 calendar month(s).

**Condition 2-20: Compliance Certification**  
Effective between the dates of 05/29/2014 and 11/01/2016

**Applicable Federal Requirement:6 NYCRR 249.3 (f)**

**Item 2-20.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-R0001

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 2-20.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

Effective January 1, 2014

Nox Emissions limited to 0.20 lb/mmBtu through wind box optimization with fuel fuel switching used for compliance.

Emission limit will be determined on an annual arithmetic average.

Manufacturer Name/Model Number: CEM

Upper Permit Limit: 0.20 pounds per million Btus

Reference Test Method: EPA Approved

Monitoring Frequency: CONTINUOUS

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2014.

Subsequent reports are due every 6 calendar month(s).

**Condition 61: Compliance Certification**  
Effective between the dates of 11/02/2011 and 11/01/2016

**Applicable Federal Requirement:6 NYCRR 249.3 (f)**

**Item 61.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-R0001

**Item 61.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



**Monitoring Description:**

The emission limits in this permit for NO<sub>x</sub>, SO<sub>2</sub>, and/or PM<sub>10</sub> established under Part 249 are based on New York's Best Available Retrofit Technology (BART) Rule (6 NYCRR Part 249), are effective on the date of this permit's issuance, and are state-enforceable. Federal enforceability of these facility-specific requirements is effective on the date on which these emission limits, as submitted to EPA as a revision to New York State's Implementation Plan for Regional Haze, are published in the Federal Register.

Monitoring Frequency: SEMI-ANNUALLY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2012.

Subsequent reports are due every 6 calendar month(s).

**Condition 62: Compliance Certification**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement: 6 NYCRR 227-1.3 (a)**

**Item 62.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-R0001

Emission Point: 00001

**Item 62.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

**Monitoring Description:**

No owner or operator of a combustion installation shall emit greater than 20 percent opacity except for one six minute period per hour, not to exceed 27 percent, based upon the six minute average utilizing a continuous opacity monitor (COM).

Parameter Monitored: OPACITY

Upper Permit Limit: 20 percent

Monitoring Frequency: CONTINUOUS

Averaging Method: 6 MINUTE AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 60 days after the reporting period.

The initial report is due 2/29/2012.

Subsequent reports are due every 3 calendar month(s).

**Condition 63: Compliance Certification**  
**Effective between the dates of 11/02/2011 and 11/01/2016**



**Applicable Federal Requirement:6 NYCRR 227-1.2 (a) (1)**

**Item 63.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-R0001                      Emission Point: 00001  
Process: R10                                      Emission Source: SR001

Regulated Contaminant(s):  
CAS No: 0NY075-00-0      PARTICULATES

**Item 63.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

No person shall cause or allow an emission into the outdoor atmosphere of particulates in excess of 0.1 pounds per million BTU heat input from any stationary combustion installation with a maximum heat input capacity exceeding 250 million BTU per hour using oil. In accordance with 6NYCRR Part 202-1, the Department reserves the right to require the performance of emission testing in order to ascertain compliance with this limit. Within 30 days of receiving written notification from the Department that emission testing will be required, the facility shall submit to the Department a test protocol of the methods and procedures to be used. Within 30 days of Department approval of the test protocol, the facility shall perform the test.

Upper Permit Limit: 0.1 pounds per million Btus  
Reference Test Method: Method 5  
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION  
Averaging Method: 1-HOUR AVERAGE  
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 2-21: Compliance Certification**  
**Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 227-2.5 (a)**

**Item 2-21.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-R0002  
Regulated Contaminant(s):  
CAS No: 0NY210-00-0      OXIDES OF NITROGEN

**Item 2-21.2:**

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

Effective July 1, 2014

NOx Emissions limited to 0.20 lb/mmBtu through wind box optimization with fuel fuel switching used for compliance.

Emission limit will be determined on an annual arithmetic average.

Manufacturer Name/Model Number: CEM

Upper Permit Limit: 0.20 pounds per million Btus

Reference Test Method: EPA Approved

Monitoring Frequency: CONTINUOUS

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2014.

Subsequent reports are due every 6 calendar month(s).

**Condition 1-2: Compliance Certification**

**Effective between the dates of 04/18/2013 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 249.3 (a)**

**Replaces Condition(s) 64**

**Item 1-2.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-R0002

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

**Item 1-2.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

EFFECTIVE JANUARY 1, 2014.

SO2 emissions limited to 0.55 lb/mmBtu with a 24 hour averaging period

Manufacturer Name/Model Number: CEM

Upper Permit Limit: 0.55 pounds per million Btus

Reference Test Method: CEM

Monitoring Frequency: CONTINUOUS

Averaging Method: 24 HOUR BLOCK AVERAGE (ARITHMETIC MEAN)

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2013.

Subsequent reports are due every 3 calendar month(s).

**Condition 2-22: Compliance Certification**

**Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 249.3 (f)**

**Item 2-22.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-R0002

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 2-22.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

Effective January 1, 2014

NOx Emissions limited to 0.20 lb/mmBtu through wind box optimization with fuel fuel switching used for compliance.

Emission limit will be determined on an annual arithmetic average.

Manufacturer Name/Model Number: CEM

Upper Permit Limit: 0.20 pounds per million Btus

Reference Test Method: EPA Approved

Monitoring Frequency: CONTINUOUS

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2014.

Subsequent reports are due every 6 calendar month(s).

**Condition 67: Compliance Certification**

**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 227-1.3 (a)**

**Item 67.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-R0002

Emission Point: 00002

**Item 67.2:**

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a combustion installation shall emit greater than 20 percent opacity except for one six minute period per hour, not to exceed 27 percent, based upon the six minute average utilizing a continuous opacity monitor (COM).

Parameter Monitored: OPACITY

Upper Permit Limit: 20 percent

Monitoring Frequency: CONTINUOUS

Averaging Method: 6 MINUTE AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 60 days after the reporting period.

The initial report is due 2/29/2012.

Subsequent reports are due every 3 calendar month(s).

**Condition 68: Compliance Certification**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement: 6 NYCRR 227-1.2 (a) (1)**

**Item 68.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-R0002

Emission Point: 00002

Process: R20

Emission Source: SR002

Regulated Contaminant(s):

CAS No: 0NY075-00-0 PARTICULATES

**Item 68.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

No person shall cause or allow an emission into the outdoor atmosphere of particulates in excess of 0.1 pounds per million BTU heat input from any stationary combustion installation with a maximum heat input capacity exceeding 250 million BTU per hour using oil. In accordance with 6NYCRR Part 202-1, the Department reserves the right to require the performance of emission testing in order to ascertain compliance with this limit. Within 30 days of receiving written notification from the Department that emission testing will be required, the facility shall submit to the Department a test protocol of the methods and procedures to be used. Within 30 days of Department approval of the test protocol, the facility shall perform



the test.

Upper Permit Limit: 0.1 pounds per million Btus

Reference Test Method: Method 5

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 69: Capping Monitoring Condition**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR Subpart 201-7**

**Item 69.1:**

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 231-2

**Item 69.2:**

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

**Item 69.3:**

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**Item 69.4:**

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

**Item 69.5:**

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

**Item 69.6:**

The Compliance Certification activity will be performed for:

Emission Unit: U-R000A

Regulated Contaminant(s):

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 69.7:**

Compliance Certification shall include the following monitoring:

Capping: Yes

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

NOX EMISSIONS FROM THIS EMISSION UNIT SHALL NOT EXCEED 35 TONS PER YEAR ON A 12-MONTH ROLLING BASIS BY LIMITING BOILER OPERATION TO 7,000 HOURS PER YEAR. FUEL USAGE AND OPERATING HOURS SHALL BE RECORDED MONTHLY.

Work Practice Type: HOURS PER YEAR OPERATION

Upper Permit Limit: 7000 hours per year

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2012.

Subsequent reports are due every 6 calendar month(s).

**Condition 70: Compliance Certification**

**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:40CFR 60.48c(g), NSPS Subpart Dc**

**Item 70.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-R000A

**Item 70.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

the owner or operator of an affected facility that combusts only natural gas may elect to record and maintain records of the amount of each fuel combusted during each calendar month.

Monitoring Frequency: MONTHLY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2012.

Subsequent reports are due every 6 calendar month(s).

**Condition 71: Compliance Certification**



Effective between the dates of 11/02/2011 and 11/01/2016

Applicable Federal Requirement:6 NYCRR 227-1.3 (a)

**Item 71.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-R000A Emission Point: 0000A

**Item 71.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a combustion installation shall operate the installation in such a way to emit greater than 20 percent opacity except for one six minute period per hour, not to exceed 27 percent, based upon the six minute average in reference test Method 9 in Appendix A of 40 CFR 60.

Parameter Monitored: OPACITY

Upper Permit Limit: 20 percent

Reference Test Method: Method 9

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING  
DESCRIPTION

Averaging Method: 6-MINUTE AVERAGE (METHOD 9)

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2012.

Subsequent reports are due every 12 calendar month(s).

**Condition 72: Compliance Certification**

Effective between the dates of 11/02/2011 and 11/01/2016

Applicable Federal Requirement:40CFR 60.48c(f)(1), NSPS Subpart Dc

**Item 72.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-R000A Emission Point: 0000A  
Process: RAO

Regulated Contaminant(s):  
CAS No: 007446-09-5 SULFUR DIOXIDE

**Item 72.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



Fuel supplier certification shall include the following information for distillate oil:

- i) The name of the oil supplier, and
- ii) A statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in §60.41c. 60-Dc 41c defines distillate oil as fuel that complies with the specifications for fuel oil numbers 1 or 2, as defined by the American Society for Testing and Materials in ASTM D396-78, A standard Specification for Fuel Oils.
- iii) The sulfur content or maximum sulfur content of the oil.

Monitoring Frequency: PER DELIVERY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2012.

Subsequent reports are due every 6 calendar month(s).

**Condition 73: Compliance Certification**

**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable Federal Requirement:40CFR 60.42c(d), NSPS Subpart Dc**

**Item 73.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-R000A

Emission Point: 0000A

Process: RAO

Emission Source: SR00A

Regulated Contaminant(s):

CAS No: 007446-09-5

SULFUR DIOXIDE

**Item 73.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

On or after the date on which the initial performance test is completed or required to be completed under section 60.8 of this part, no owner or operator of an affected facility that combusts oil shall combust oil with a sulfur content in excess of 0.5 percent by weight.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 0.5 percent by weight

New York State Department of Environmental Conservation

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



Monitoring Frequency: PER DELIVERY  
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2012.  
Subsequent reports are due every 6 calendar month(s).

**Condition 2-23: Compliance Certification**  
**Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 227-1.3 (a)**

**Item 2-23.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-R000B

**Item 2-23.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a combustion installation shall operate the installation in such a way to emit greater than 20 percent opacity except for one six minute period per hour, not to exceed 27 percent, based upon the six minute average in reference test Method 9 in Appendix A of 40 CFR 60.

Parameter Monitored: OPACITY

Upper Permit Limit: 20 percent

Reference Test Method: Method 9

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING  
DESCRIPTION

Averaging Method: 6-MINUTE AVERAGE (METHOD 9)

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 2-24: Compliance Certification**  
**Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement:6 NYCRR 227-2.4 (c) (1) (i)**

**Item 2-24.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-R000B

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 2-24.2:**

Compliance Certification shall include the following monitoring:



Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

This condition applies to natural gas only fired mid-size boilers and is applicable until June 30th 2014. The owner or operator shall submit a testing protocol to the Department for approval a minimum of 30 days prior to any stack testing.

The owner or operator will maintain records on-site for a minimum of five years.

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 0.10 pounds per million Btus

Reference Test Method: 40 CFR 60 Appendix A - method 7, 7E, or 19

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2014.

Subsequent reports are due every 6 calendar month(s).

**Condition 2-25: Compliance Certification**  
**Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement: 6 NYCRR 227-2.4 (c) (1) (ii)**

**Item 2-25.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-R000B

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 2-25.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

This condition applies to natural gas only fired mid-size boilers. The owner or operator shall submit a testing protocol to the Department for approval a minimum of 30 days prior to any stack testing.

The owner or operator will maintain records on-site for a minimum of five years.

The compliance deadline, with the emission limitation listed in this condition, is July, 1 2014. Compliance with the monitoring, record keeping, or reporting requirements listed in this condition begins on July, 1

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



2014.

Parameter Monitored: OXIDES OF NITROGEN  
Upper Permit Limit: 0.05 pounds per million Btus  
Reference Test Method: 40 CFR 60 Appendix A - Method 7, 7E, or 19  
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT  
Averaging Method: 1-HOUR AVERAGE  
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 7/30/2014.  
Subsequent reports are due every 6 calendar month(s).

**Condition 2-26: Date of construction notification - If a COM is not used.  
Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement:40CFR 60.7(a), NSPS Subpart A**

**Item 2-26.1:**

This Condition applies to Emission Unit: U-R000B

**Item 2-26.2:**

Any owner or operator subject to this part shall furnish the Administrator with the following information:

- 1) a notification of the date construction or reconstruction commenced, post marked no later than 30 days after such date;
- 3) a notification of the actual date of initial start up, post marked within 15 days after such date;
- 4) a notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless the change is specifically exempted under this part. The notice shall be post marked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capability of the facility before and after the change, and the expected completion date of the change. The Administrator may request additional information regarding the change;
- 5) a notification of the date upon which the demonstration of continuous monitoring system performance commences, post marked not less than 30 days prior to such date;
- 6) a notification of the anticipated date for conducting the opacity observations, post marked not less than 30 days prior to such date.

**Condition 2-27: Compliance Certification  
Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement:40CFR 60.48c(a), NSPS Subpart Dc**

**New York State Department of Environmental Conservation**

Permit ID: 3-3346-00075/00008

Facility DEC ID: 3334600075



**Item 2-27.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-R000B

**Item 2-27.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner and operator of each affected facility shall submit notification of the date of construction or reconstruction, anticipated startup, and actual startup, as provided by 40 CFR 60.7 of this part. This notification shall include:

- (1) The design heat input capacity of the affected facility and identification of fuels to be combusted in the affected facility.
- (2) If applicable, a copy of any Federally enforceable requirement that limits the annual capacity factor for any fuel or mixture of fuels under 40 CFR 60.42c., or 40 CFR 60.43c.
- (3) The annual capacity factor at which the owner or operator anticipates operating the affected facility based on all fuels fired and based on each individual fuel fired.

Monitoring Frequency: SINGLE OCCURRENCE

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 2-28: Compliance Certification**

**Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable Federal Requirement:40CFR 60.48c(g), NSPS Subpart Dc**

**Item 2-28.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-R000B

**Item 2-28.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of an affected facility shall record and maintain records of the amounts of each fuel combusted during each day.

**New York State Department of Environmental Conservation**

**Permit ID: 3-3346-00075/00008**

**Facility DEC ID: 3334600075**



Monitoring Frequency: DAILY  
Reporting Requirements: QUARTERLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 7/30/2014.  
Subsequent reports are due every 3 calendar month(s).



**STATE ONLY ENFORCEABLE CONDITIONS**  
**\*\*\*\* Facility Level \*\*\*\***

**NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS**

**This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability**

**Item A: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5**

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**STATE ONLY APPLICABLE REQUIREMENTS**

**The following conditions are state applicable requirements and are not subject to compliance certification requirements unless otherwise noted or required under 6 NYCRR Part 201.**

**Condition 74: Contaminant List**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable State Requirement:ECL 19-0301**

**Item 74.1:**

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 000124-38-9  
Name: CARBON DIOXIDE



CAS No: 007446-09-5  
Name: SULFUR DIOXIDE

CAS No: 0NY075-00-0  
Name: PARTICULATES

CAS No: 0NY210-00-0  
Name: OXIDES OF NITROGEN

**Condition 2-29: Malfunctions and start-up/shutdown activities**  
**Effective between the dates of 05/29/2014 and 11/01/2016**

**Applicable State Requirement:6 NYCRR 201-1.4**

**Item 2-29.1:**

(a) The facility owner or operator shall take all necessary and appropriate actions to prevent the emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.

(b) The facility owner or operator shall compile and maintain records of all equipment malfunctions, maintenance, or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the department when requested to do so, or when so required by a condition of a permit issued for the corresponding air contamination source. Such reports shall state whether any violations occurred and, if so, whether they were unavoidable, include the time, frequency and duration of the maintenance and/or start-up/shutdown activities, and an estimate of the emission rates of any air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous stack monitoring and quarterly reporting requirements need not submit additional reports for equipment maintenance or start-up/shutdown activities for the facility to the department.

(c) In the event that emissions of air contaminants in excess of any emission standard in this Subchapter occur due to a malfunction, the facility owner or operator shall compile and maintain records of the malfunction and notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred. When requested by the department, the facility owner or operator shall submit a written report to the department describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates.

(d) The department may also require the owner or operator to include, in reports described under Subdivisions (b) and (c) of this Section, an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions.

(e) A violation of any applicable emission standard resulting from start-up, shutdown, or malfunction conditions at a permitted or registered facility may not be subject to an enforcement action by the department and/or penalty if the department determines, in its sole discretion, that such a violation was unavoidable. The actions and recordkeeping and reporting requirements listed above must be adhered to in such circumstances.

**Condition 75: Unavoidable noncompliance and violations**



Effective between the dates of 11/02/2011 and 11/01/2016

Applicable State Requirement: 6 NYCRR 201-1.4

**Item 75.1:**

At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

(a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supercede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.

(b) In the event that emissions of air contaminants in excess of any emission standard in 6 NYCRR Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction occurred. Within 30 days thereafter, when requested in writing by the commissioner's representative, the facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superceded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable requirements more stringent than those above.

(c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.

(d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air quality standard. Reasonably available control technology, as determined by the commissioner, shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.

(e) In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.



**Condition 76: Visible Emissions Limited**  
Effective between the dates of 11/02/2011 and 11/01/2016

**Applicable State Requirement:6 NYCRR 211.2**

**Item 76.1:**

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

**Condition 77: Compliance Demonstration**  
Effective between the dates of 11/02/2011 and 11/01/2016

**Applicable State Requirement:6 NYCRR 227-1.4 (a)**

**Item 77.1:**

The Compliance Demonstration activity will be performed for the Facility.

**Item 77.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The following pertains to all continuous opacity monitoring systems at the facility.

1. Maintenance

Corrective maintenance activities shall be performed as needed. All corrective maintenance activities shall be documented on Corrective Action Sheets.

A preventative maintenance program shall be implemented and shall include the following activities:

Daily: Each opacity monitor automatically performs a zero and span calibration check every 24 hours according to 40 CFR 60, PS1 specifications. Daily zero and span calibration data are reviewed. The maintenance technicians correct any problems identified at this time. If the problem cannot be corrected, the CEM maintenance consultant is contacted.

Weekly: Maintenance technicians review opacity calibration trending and six-minute opacity data trending. If a problem is suspected, the maintenance technicians take corrective action and if the problem is not, the CEM consultant is contacted.

Monthly: The CEM maintenance consultant cleans the lenses



at each unit and performs any required maintenance.

Quarterly: The CEM maintenance consultant performs opacity audits according to 40 CFR 60, PS1. During the audit, the monitor alignment is checked and adjusted, if required, and the lenses are cleaned. Opacity reports are generated from the CEM systems and submitted to NYSDEC Region 3 and Central Office.

Annually: The CEM maintenance consultant performs an opacity monitor response time test in accordance with 40 CFR 60, PS1.

## 2. Quality Assurance

The facility shall implement a quality assurance program consisting of quarterly data reviews and bi-annual program audits. Quarterly data reviews shall be resumed during which the opacity data collected during the quarter shall be examined to assure that exceedance events are properly documented with an Opacity Incident Report (OIR) and required notifications have been made. Program audits consisting of a thorough review of the opacity monitoring program shall be conducted by June 30 and December 31 of each year. The audits shall be verified by both daily zero and span checks and annual calibration error assessments. They shall also review the documentation to assure that all records are complete, and proper documentation is maintained of all OIRs, and monitor maintenance.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 78: Compliance Demonstration**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable State Requirement: 6 NYCRR 242-1.5**

### Item 78.1:

The Compliance Demonstration activity will be performed for the Facility.

### Item 78.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owners and operators and, to the extent applicable, the CO2 authorized account representative of each CO2 budget source and each CO2 budget unit at the source shall



comply with the monitoring requirements of Subpart 242-8. The emissions measurements recorded and reported in accordance with Subpart 242-8 of this Part shall be used to determine compliance by the unit with the following CO2 requirements:

(1) The owners and operators of each CO2 budget source and each CO2 budget unit at the source shall hold CO2 allowances available for compliance deductions under Section 242-6.5, as of the CO2 allowance transfer deadline, in the source's compliance account in an amount not less than the total CO2 emissions for the control period from all CO2 budget units at the source, as determined in accordance with Subparts 242-6 and 242-8.

(2) Each ton of CO2 emitted in excess of the CO2 budget emissions limitation shall constitute a separate violation of this Part and applicable state law.

(3) A CO2 budget unit shall be subject to the requirements specified in item 1 starting on the later, of January 1, 2009 or the date on which the unit commences operation.

(4) CO2 allowances shall be held in, deducted from, or transferred among CO2 Allowance Tracking System accounts in accordance with Subparts 242-5, 242-6, and 242-7, and Section 242-10.7.

(5) A CO2 allowance shall not be deducted, in order to comply with the requirements specified in item 1, for a control period that ends prior to the allocation year for which the CO2 allowance was allocated. A CO2 offset allowance shall not be deducted, in order to comply with the requirements under item 1, beyond the applicable percent limitations set out in 6NYCRR Part 242-6.5(a)(3).

(6) A CO2 allowance under the CO2 Budget Trading Program is a limited authorization by the Department or a participating state to emit one ton of CO2 in accordance with the CO2 Budget Trading Program. No provision of the CO2 Budget Trading Program, the CO2 budget permit application, or the CO2 budget permit or any provision of law shall be construed to limit the authority of the Department or a participating state to terminate or limit such authorization.

(7) A CO2 allowance under the CO2 Budget Trading Program does not constitute a property right.



Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING  
DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2012.

Subsequent reports are due every 6 calendar month(s).

**Condition 79: Compliance Demonstration**  
**Effective between the dates of 11/02/2011 and 11/01/2016**

**Applicable State Requirement:6 NYCRR Subpart 242-4**

**Item 79.1:**

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 000124-38-9 CARBON DIOXIDE

**Item 79.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Annual Compliance Certification Report:

(a) For each control period in which a CO<sub>2</sub> budget source is subject to the CO<sub>2</sub> requirements of subdivision 242-1.5(c) of this Part, CO<sub>2</sub> authorized account representative of the source shall submit to the department by March 1st following the relevant control period, a compliance certification report. The control period is a three-calendar-year time period.

(b) The compliance certification report shall include the following elements:

(1) identification of the source and each CO<sub>2</sub> budget unit at the source;

(2) as an option, the serial numbers of the CO<sub>2</sub> allowances that are to be deducted from the source's compliance account under section 242-6.5 of this Part for the control period, including the serial numbers of any CO<sub>2</sub> offset allowances that are to be deducted subject to the limitations of section 242-6.5(a)(3) of this Part; and

(3) the compliance certification under subdivision (c) of this section (below).

(c) In the compliance certification report the CO<sub>2</sub> authorized account representative shall certify, based on



reasonable inquiry of those persons with primary responsibility for operating the source and the CO2 budget units at the source in compliance with the CO2 Budget Trading Program, whether the source and each CO2 budget unit at the source for which the compliance certification is submitted was operated during the calendar years covered by the report in compliance with the requirements of the CO2 Budget Trading Program, including:

(1) whether the source was operated in compliance with the CO2 requirements of section 242-1.5(c) of this Part;

(2) whether the monitoring plan applicable to each unit at the source has been maintained to reflect the actual operation and monitoring of the unit, and contains all information necessary to attribute CO2 emissions to the unit, in accordance with Subpart 242-8 of this Part;

(3) whether all the CO2 emissions from the units at the source were monitored or accounted for through the missing data procedures and reported in the quarterly monitoring reports, including whether conditional data were reported in the quarterly reports in accordance with Subpart 242-8 of this Part. If conditional data were reported, the owner or operator shall indicate whether the status of all conditional data has been resolved and all necessary quarterly report resubmissions have been made;

(4) whether the facts that form the basis for certification under Subpart 242-8 of each monitor at each unit at the source, or for using an excepted monitoring method or alternative monitoring method approved under Subpart 242-8 of this Part, if any, have changed; and

(5) if a change is required to be reported under paragraph (c)(4) above, specify the nature of the change, the reason for the change, when the change occurred, and how the unit's compliance status was determined subsequent to the change, including what method was used to determine emissions when a change mandated the need for monitor recertification.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

\*\*\*\* Emission Unit Level \*\*\*\*



**Condition 80: Compliance Demonstration**  
Effective between the dates of 11/02/2011 and 11/01/2016

**Applicable State Requirement:6 NYCRR Subpart 242-8**

**Item 80.1:**

The Compliance Demonstration activity will be performed for the facility:  
The Compliance Demonstration applies to:

Emission Unit: U-R0001

Emission Unit: U-R0002

Regulated Contaminant(s):  
CAS No: 000124-38-9 CARBON DIOXIDE

**Item 80.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Recordkeeping and Reporting

(a) General provisions. The CO<sub>2</sub> authorized account representative shall comply with all recordkeeping and reporting requirements in this section, the applicable record keeping and reporting requirements under 40 CFR 75.73 and with the requirements of section 242-2.1(e) of this Part.

(b) Monitoring plans. The owner or operator of a CO<sub>2</sub> budget unit shall submit a monitoring plan in the manner prescribed in 40 CFR 75.62.

(c) Certification applications. The CO<sub>2</sub> authorized account representative shall submit an application to the department within 45 days after completing all CO<sub>2</sub> monitoring system initial certification or recertification tests required under section 242-8.2 of this Subpart including the information required under 40 CFR 75.63 and 40 CFR 75.53(e) and (f).

(d) Quarterly reports. The CO<sub>2</sub> authorized account representative shall submit quarterly reports, as follows:

(1) The CO<sub>2</sub> authorized account representative shall report the CO<sub>2</sub> mass emissions data and heat input data for the CO<sub>2</sub> budget unit, in an electronic format prescribed by the administrator unless otherwise prescribed by the department for each calendar quarter.

(2) The CO<sub>2</sub> authorized account representative shall submit each quarterly report to the department or its



agent within 30 days following the end of the calendar quarter covered by the report. Quarterly reports shall be submitted in the manner specified in subpart H of 40 CFR part 75 and 40 CFR 75.64. Quarterly reports shall be submitted for each CO<sub>2</sub> budget unit (or group of units using a common stack), and shall include all of the data and information required in subpart G of 40 CFR part 75, except for opacity, NO<sub>x</sub>, and SO<sub>2</sub> provisions.

(3) The CO<sub>2</sub> authorized account representative shall submit to the department or its agent a compliance certification in support of each quarterly report based on reasonable inquiry of those persons with primary responsibility for ensuring that all of the unit's emissions are correctly and fully monitored. The certification shall state that:

(i) the monitoring data submitted were recorded in accordance with the applicable requirements of this Subpart and 40 CFR part 75, including the quality assurance procedures and specifications;

(ii) for a unit with add-on CO<sub>2</sub> emissions controls and for all hours where data are substituted in accordance with 40 CFR 75.34(a)(1), the add-on emissions controls were operating within the range of parameters listed in the quality assurance/quality control program under appendix B of 40 CFR part 75 and the substitute values do not systematically underestimate CO<sub>2</sub> emissions; and

(iii) the CO<sub>2</sub> concentration values substituted for missing data under Subpart D of 40 CFR part 75 do not systematically underestimate CO<sub>2</sub> emissions

Monitoring Frequency: CONTINUOUS  
Reporting Requirements: QUARTERLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2012.  
Subsequent reports are due every 3 calendar month(s).

