



PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air Title V Facility
Permit ID: 3-3336-00022/00055
Mod 0 Effective Date: 02/06/2007 Expiration Date: 02/05/2012
Mod 1 Effective Date: 10/18/2007 Expiration Date: 02/05/2012
Mod 2 Effective Date: 09/02/2010 Expiration Date: 02/05/2012

Permit Issued To: U S DEPT OF THE ARMY
THE PENTAGON
WASHINGTON, DC 20310

Facility: US ARMY GARRISON
IMNE-MIL-PWE-M|BLDG 667A RUGER RD
WEST POINT, NY 10996

Contact: FRANK BLOOMER
US ARMY GARRISON
IMNE-MIL-PW BLDG 667 RUGER RD
WEST POINT, NY 10996

Description:

The facility consists of an educational institution and an active Army installation. Potential emissions from the facility of sulfur dioxide, oxides of nitrogen (NO_x), carbon monoxide, volatile organic compounds, and perchloroethylene are above major source thresholds, as defined by the Federal Clean Air Act, and therefore, the facility is required to obtain a Title V permit.

Modification #1 of the permit was to allow another option for monitoring opacity at the Central Power Plant.

Modification #2 is for the relocation of the Transportation Motor Pool, including the gas dispensing and painting processes, and for the addition of a flare at the landfill, a new gasoline refueling site, and new boilers and generators. This modification also includes expiring, correcting, and enhancing various permit conditions.

As identified in the permit, the facility is comprised of 18 emission units. These units are identified and described as follows:

U-604GN: A peak shaving/emergency generator, installed in 1999, and located in the Central Power Plant. The generator is rated at 1230 kilowatts and burns diesel fuel. NO_x emissions from the generator are limited to 24.0 tons in any consecutive 12 month period, in order to remain below the threshold of applicable requirements of 6NYCRR Part 231 New Source Review.



U-604BL: Three boilers located at the Central Power Plant. Boilers #1 and #2 are each rated at 155.6 million BTU per hour. Boiler #3 is rated at 92 million BTU per hour when burning natural gas and 97 million BTU per hour when burning no.2 oil. Natural gas is the primary fuel at the plant and no.2 oil is the backup.

There are limits on NOx and sulfur dioxide emissions from this emission unit, in order to avoid the applicable requirements of New Source Review and 40 CFR 52 Prevention of Significant Deterioration. NOx emissions are limited to 77.1 tons (a zero ton increase from past actuals) in any consecutive 12 month period, and sulfur dioxide emissions are limited to 91.9 tons (a 7 ton increase from past actuals) in any consecutive 12 month period.

U-845BL: Two boilers located at the Laundry Plant. In 2002 these boilers were de-rated from above 50 million BTU per hour to 48.4 million BTU per hour. The boilers burn either natural gas or no.2 oil.

U-714BL: Two boilers located at the Holleder Center. Both are rated at 14.645 million BTU per hour and can burn either natural gas or no.2 oil.

U-793PT: A paint spray booth located at the Transportation Motor Pool. The booth is used to paint motor vehicles and motor vehicle parts.

U-845P3: Four fourth generation dry cleaning machines located at the Laundry Plant, which use perchloroethylene.

U-685SV: One non-HAP solvent cleaning tank. It is a batch cold cleaning immersion tank used to clean band instrument parts.

U-1202G: A gasoline dispensing unit with three storage tanks located at the Army Air Force Exchange Service Station.

U-719GS: A gasoline dispensing unit with one storage tank located at the Transportation Motor Pool.

U-1702G: A gasoline dispensing unit with one storage tank located at the Camp Natural Bridge.

U-1227G: A gasoline dispensing unit with one storage tank located at the golf course.

U-700SC: Four small boilers and three emergency generators at four different locations. These emission sources are subject to Part 231 New Source Review.

U-847SC: Two emergency generators at the South Dock and Spellman Hall. NOx emissions are limited to 1.98 tons in any consecutive 12 month period, in order to remain below applicable New Source Review requirements.

U-907GS: Secondary refueling station at Building 907 with a gasoline dispensing site and one storage tank.

U-793LF: Landfill gas collection and flare system located at the former Transportation Motor Pool.

U-293CS: Five propane boilers and five diesel emergency generators located in various



buildings at the Transportation Motor Pool.

U-907GN: One diesel emergency generator located at the secondary refueling station.

U-793GN: Five diesel emergency generators located at the US Military Prep School, the Shoot House, and three entrance gates to the post.

The following regulations are applicable: 6NYCRR Parts 200, 201, 202, 211, 212, 225, 226, 227, 228, 230, 231, and 232, and 40 CFR 60 Subparts Db, Dc, and IIII, 40 CFR 63 Subpart M, and 40 CFR 93 Subpart B.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: KENNETH R GRZYB
 NYSDEC REGION 3
 21 S PUTT CORNERS RD
 NEW PALTZ, NY 12561

Authorized Signature: _____ Date: ____ / ____ / ____



Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions

- Facility Inspection by the Department
- Relationship of this Permit to Other Department Orders and Determinations
 - Applications for permit renewals, modifications and transfers
 - Applications for Permit Renewals and Modifications
 - Permit modifications, suspensions or revocations by the Department
 - Permit modifications, suspensions or revocations by the Department
 - Permit Modifications, Suspensions and Revocations by the Department

Facility Level

- Submission of application for permit modification or renewal-REGION 3 HEADQUARTERS



DEC GENERAL CONDITIONS

****** General Provisions ******

For the purpose of your Title V permit, the following section contains state-only enforceable terms and conditions.

GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department

Applicable State Requirement: ECL 19-0305

Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations

Applicable State Requirement: ECL 3-0301 (2) (m)

Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for permit renewals, modifications and transfers

Applicable State Requirement: 6 NYCRR 621.11

Item 3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 3.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted to the Department for approval.



Condition 4: Applications for Permit Renewals and Modifications

Applicable State Requirement: 6 NYCRR 621.13

Item 4.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 4.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 4.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

Condition 5: Permit modifications, suspensions or revocations by the Department

Applicable State Requirement: 6 NYCRR 621.13

Item 5.1:

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

Condition 2-1: Permit modifications, suspensions or revocations by the Department

Applicable State Requirement: 6 NYCRR 621.13

Item 2-1.1:

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.



the permitted activity.

Condition 6: Permit Modifications, Suspensions and Revocations by the Department
Applicable State Requirement: 6 NYCRR 621.14

Item 6.1:

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**** Facility Level ****

Condition 7: Submission of application for permit modification or renewal-REGION 3 HEADQUARTERS
Applicable State Requirement: 6 NYCRR 621.6 (a)

Item 7.1:

Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator
Region 3 Headquarters
Division of Environmental Permits
21 South Putt Corners Road
New Paltz, NY 12561-1696
(845) 256-3054

New York State Department of Environmental Conservation

Permit ID: 3-3336-00022/00055

Facility DEC ID: 3333600022



Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - TITLE V PERMIT

IDENTIFICATION INFORMATION

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THE PENTAGON
WASHINGTON, DC 20310

Facility: US ARMY GARRISON
IMNE-MIL-PWE-M|BLDG 667A RUGER RD
WEST POINT, NY 10996

Authorized Activity By Standard Industrial Classification Code:
5541 - GASOLINE SERVICE STATIONS
8069 - SPECIALTY HOSPITALS, EXCEPT PSYCHIATRIC
8211 - ELEMENTARY AND SECONDARY SCHOOLS
8221 - COLLEGES AND UNIVERSITIES, NEC
8299 - SCHOOLS & EDUCATIONAL SERVICES
9711 - NATIONAL SECURITY

Mod 0 Permit Effective Date: 02/06/2007

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Mod 2 Permit Effective Date: 09/02/2010

Permit Expiration Date: 02/05/2012



LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS

Facility Level

- 1 6 NYCRR 200.6: Acceptable Ambient Air Quality
- 2 6 NYCRR 201-6.5 (a) (7): Fees
- 3 6 NYCRR 201-6.5 (c): Recordkeeping and reporting of compliance monitoring
- 4 6 NYCRR 201-6.5 (c) (2): Monitoring, Related Recordkeeping, and Reporting Requirements.
- 5 6 NYCRR 201-6.5 (c) (3) (ii): Compliance Certification
- 6 6 NYCRR 201-6.5 (e): Compliance Certification
- 7 6 NYCRR 202-2.1: Compliance Certification
- 8 6 NYCRR 202-2.5: Recordkeeping requirements
- 2-1 6 NYCRR 215.2: Open Fires - Prohibitions
- 10 6 NYCRR 200.7: Maintenance of Equipment
- 11 6 NYCRR 201-1.7: Recycling and Salvage
- 22 6 NYCRR 201-1.8: Prohibition of Reintroduction of Collected Contaminants to the air
- 12 6 NYCRR 201-3.2 (a): Exempt Sources - Proof of Eligibility
- 13 6 NYCRR 201-3.3 (a): Trivial Sources - Proof of Eligibility
- 14 6 NYCRR 201-6.5 (a) (4): Standard Requirement - Provide Information
- 15 6 NYCRR 201-6.5 (a) (8): General Condition - Right to Inspect
- 16 6 NYCRR 201-6.5 (d) (5): Standard Requirements - Progress Reports
- 17 6 NYCRR 201-6.5 (f) (6): Off Permit Changes
- 2-2 6 NYCRR 202-1.1: Required Emissions Tests
- 19 6 NYCRR 211.3: Visible Emissions Limited
- 20 40 CFR Part 68: Accidental release provisions.
- 21 40CFR 82, Subpart F: Recycling and Emissions Reduction
- 23 6 NYCRR Subpart 201-6: Emission Unit Definition
- 24 6 NYCRR 201-6.5 (g): Non Applicable requirements
- 2-3 6 NYCRR 225-1.2 (a): Compliance Certification
- 26 6 NYCRR 227-1.3 (a): Compliance Certification
- 2-4 6 NYCRR 227-2.5 (b): Compliance Certification
- 28 6 NYCRR 228.4: Compliance Certification
- 2-5 6 NYCRR 230.2 (d) (2): Compliance Certification
- 30 6 NYCRR 230.2 (f): Compliance Certification
- 2-6 6 NYCRR 230.2 (g): Compliance Certification
- 2-7 6 NYCRR 230.2 (j): Compliance Certification
- 2-8 6 NYCRR 230.2 (k): Compliance Certification
- 32 6 NYCRR 230.5 (a): Compliance Certification
- 2-9 6 NYCRR 230.5 (c): Gasoline Dispensing Sites - Recordkeeping and Reporting
- 2-10 6 NYCRR 230.7 (c): Registration Schedule
- 2-11 6 NYCRR 231-6.2: Compliance Certification
- 2-12 40CFR 60.48c(e)(11), NSPS Subpart Dc: Compliance Certification
- 2-13 40CFR 60.4205(b), NSPS Subpart III: Compliance Certification
- 2-14 40CFR 60.4207(b), NSPS Subpart III: Compliance Certification
- 2-15 40CFR 63.323(a), Subpart M: Test methods and monitoring -- refrigerated condensers.



36 40CFR 93, Subpart B: Compliance Certification

Emission Unit Level

37 6 NYCRR Subpart 201-6: Emission Point Definition By Emission Unit

38 6 NYCRR Subpart 201-6: Process Definition By Emission Unit

39 6 NYCRR 201-7.1: Emission Unit Permissible Emissions

EU=U-604BL

*45 6 NYCRR 201-7.1: Capping Monitoring Condition

*46 6 NYCRR 201-7.1: Capping Monitoring Condition

2-16 40CFR 60.44b(a)(1), NSPS Subpart Db: Compliance Certification

50 40CFR 60.48c(g), NSPS Subpart Dc: Compliance Certification

EU=U-604BL,EP=STK02

52 6 NYCRR 227-1.4 (b): Compliance Certification

EU=U-604BL,EP=STK02,Proc=003

1-1 6 NYCRR 227-1.3 (a): Compliance Certification

EU=U-604BL,EP=STK02,Proc=003,ES=00104

54 6 NYCRR 227-2.4 (c) (2): Compliance Certification

EU=U-604BL,EP=STK02,Proc=006

55 6 NYCRR 227-1.2 (a) (1): Compliance Certification

56 6 NYCRR 227-1.3 (a): Compliance Certification

EU=U-604BL,EP=STK02,Proc=006,ES=00104

57 6 NYCRR 227-2.4 (c) (2): Compliance Certification

EU=U-604GN

*58 6 NYCRR 201-7.1: Capping Monitoring Condition

EU=U-685SV

59 6 NYCRR 226.2: Compliance Certification

60 6 NYCRR 226.3 (a) (4): Compliance Certification

EU=U-700SC

61 6 NYCRR 231-2.2 (b) (2): Compliance Certification

2-17 6 NYCRR 231-2.5: Compliance Certification

63 6 NYCRR 231-2.5: Compliance Certification

64 6 NYCRR 231-2.6: Compliance Certification

EU=U-793LF,EP=STK23

2-18 6 NYCRR 212.6 (a): Compliance Certification

EU=U-793LF,EP=STK23,Proc=044

2-19 6 NYCRR 201-6.5 (b): Compliance Certification

EU=U-793PT

2-20 6 NYCRR 228.3 (a): Compliance Certification

70 6 NYCRR 228.3 (f) (2): Compliance Certification



- 71 6 NYCRR 228.5 (a): Compliance Certification
- 72 6 NYCRR 228.10: Compliance Certification

EU=U-845BL

- 73 6 NYCRR 227-2.3 (a): Compliance Certification
- 74 6 NYCRR 227-2.4 (d): Compliance Certification

EU=U-845P3

- 75 40CFR 63.322(n), Subpart M: Compliance Certification
- 76 40CFR 63.323(a), Subpart M: Compliance Certification

EU=U-847SC

- *77 6 NYCRR 201-7.1: Capping Monitoring Condition

STATE ONLY ENFORCEABLE CONDITIONS

Facility Level

- 78 ECL 19-0301: Contaminant List
- 2-21 6 NYCRR 201-1.4: Unavoidable noncompliance and violations
- 2-22 6 NYCRR 211.2: Air pollution prohibited
- 81 6 NYCRR 225-3.3: Compliance Demonstration
- 82 6 NYCRR 232.18: Posting notice -- applicable for all dry cleaning facilities which use perchloroethylene.

Emission Unit Level

EU=U-604BL,EP=STK02

- 83 6 NYCRR 227-1.4 (a): Compliance Demonstration

EU=U-845P3

- 84 6 NYCRR 232.6 (a): Compliance Demonstration
- 85 6 NYCRR 232.6 (b) (1): Compliance Demonstration
- 86 6 NYCRR 232.7 (a): Leak check requirements.
- 87 6 NYCRR 232.8: Compliance Demonstration
- 88 6 NYCRR 232.8 (d): Compliance Demonstration
- 89 6 NYCRR 232.8 (d): Compliance Demonstration
- 90 6 NYCRR 232.12: Compliance Demonstration
- 91 6 NYCRR 232.14: Compliance Demonstration
- 92 6 NYCRR 232.16: Compliance Demonstration

NOTE: * preceding the condition number indicates capping.



FEDERALLY ENFORCEABLE CONDITIONS
****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
The items listed below are not subject to the annual compliance certification requirements under Title V. Permittees may also have other obligations under regulations of general applicability.

Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

- (1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
- (3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
- (4) The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item B: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10 (b)

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.



Item C: Timely Application for the Renewal of Title V Permits - 6 NYCRR 201-6.3 (a) (4)

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item D: Certification by a Responsible Official - 6 NYCRR 201-6.3 (d) (12)

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item E: Requirement to Comply With All Conditions - 6 NYCRR 201-6.5 (a) (2)

The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

Item F: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR 201-6.5 (a) (3)

This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item G: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.5 (a) (5)

It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

Item H: Property Rights - 6 NYCRR 201-6.5 (a) (6)

This permit does not convey any property rights of any sort or any exclusive privilege.



Item I: Severability - 6 NYCRR 201-6.5 (a) (9)

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item J: Permit Shield - 6 NYCRR 201-6.5 (g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;
- iii. The applicable requirements of Title IV of the Act;
- iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item K: Reopening for Cause - 6 NYCRR 201-6.5 (i)

This Title V permit shall be reopened and revised under any of the following circumstances:

- i. If additional applicable requirements under the Act become applicable where this permit's remaining term is



three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item L: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York



(NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item M: Federally Enforceable Requirements - 40 CFR 70.6 (b)
All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

**MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS
SUBJECT TO ANNUAL CERTIFICATIONS AT ALL TIMES**

The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements at all times.

Condition 1: Acceptable Ambient Air Quality
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 200.6

Item 1.1:
Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Condition 2: Fees
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 201-6.5 (a) (7)

Item 2.1:
The owner and/or operator of a stationary source shall pay fees to the Department consistent with the fee schedule authorized by ECL 72-0302.

Condition 3: Recordkeeping and reporting of compliance monitoring
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 201-6.5 (c)

Item 3.1:



The following information must be included in any required compliance monitoring records and reports:

- (i) The date, place, and time of sampling or measurements;
- (ii) The date(s) analyses were performed;
- (iii) The company or entity that performed the analyses;
- (iv) The analytical techniques or methods used including quality assurance and quality control procedures if required;
- (v) The results of such analyses including quality assurance data where required; and
- (vi) The operating conditions as existing at the time of sampling or measurement.

Any deviation from permit requirements must be clearly identified in all records and reports. Reports must be certified by a responsible official, consistent with Section 201-6.3 of this Part 201.

Condition 4: Monitoring, Related Recordkeeping, and Reporting Requirements.

Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement: 6 NYCRR 201-6.5 (c) (2)

Item 4.1:

Compliance monitoring and recordkeeping shall be conducted according to the terms and conditions contained in this permit and shall follow all quality assurance requirements found in applicable regulations. Records of all monitoring data and support information must be retained for a period of at least 5 years from the date of the monitoring, sampling, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

Condition 5: Compliance Certification

Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement: 6 NYCRR 201-6.5 (c) (3) (ii)

Item 5.1:

The Compliance Certification activity will be performed for the Facility.

Item 5.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

To meet the requirements of this facility permit with respect to reporting, the permittee must:

Submit reports of any required monitoring at a minimum



frequency of every 6 months, based on a calendar year reporting schedule. These reports shall be submitted to the Department within 60 days after the end of a reporting period. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by the responsible official for this facility.

Notify the Department and report permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken. Where the underlying applicable requirement contains a definition of prompt or otherwise specifies a time frame for reporting deviations, that definition or time frame shall govern. Where the underlying applicable requirement fails to address the time frame for reporting deviations, reports of deviations shall be submitted to the permitting authority based on the following schedule:

(1) For emissions of a hazardous air pollutant (as identified in an applicable regulation) that continue for more than an hour in excess of permit requirements, the report must be made within 24 hours of the occurrence.

(2) For emissions of any regulated air pollutant, excluding those listed in paragraph (1) of this section, that continue for more than two hours in excess of permit requirements, the report must be made within 48 hours.

(3) For all other deviations from permit requirements, the report shall be contained in the 6 month monitoring report required above.

(4) This permit may contain a more stringent reporting requirement than required by paragraphs (1), (2) or (3) above. If more stringent reporting requirements have been placed in this permit or exist in applicable requirements that apply to this facility, the more stringent reporting requirement shall apply.

If above paragraphs (1) or (2) are met, the source must notify the permitting authority by telephone during normal business hours at the Regional Office of jurisdiction for this permit, attention Regional Air Pollution Control Engineer (RAPCE) according to the timetable listed in paragraphs (1) and (2) of this section. For deviations and incidences that must be reported outside of normal business hours, on weekends, or holidays, the DEC Spill Hotline phone number at 1-800-457-7362 shall be used. A



written notice, certified by a responsible official consistent with 6 NYCRR Part 201-6.3(d)(12), must be submitted within 10 working days of an occurrence for deviations reported under (1) and (2). All deviations reported under paragraphs (1) and (2) of this section must also be identified in the 6 month monitoring report required above.

The provisions of 6 NYCRR 201-1.4 shall apply if the permittee seeks to have a violation excused unless otherwise limited by regulation. In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets. Notwithstanding any recordkeeping and reporting requirements in 6 NYCRR 201-1.4, reports of any deviations shall not be on a less frequent basis than the reporting periods described in paragraphs (1) and (4) above.

In the case of any condition contained in this permit with a reporting requirement of "Upon request by regulatory agency" the permittee shall include in the semiannual report, a statement for each such condition that the monitoring or recordkeeping was performed as required or requested and a listing of all instances of deviations from these requirements.

In the case of any emission testing performed during the previous six month reporting period, either due to a request by the Department, EPA, or a regulatory requirement, the permittee shall include in the semiannual report a summary of the testing results and shall indicate whether or not the Department or EPA has approved the results.

All semiannual reports shall be submitted to the Administrator (or his or her representative) as well as two copies to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office). Mailing addresses for the above referenced persons are contained in the monitoring condition for 6 NYCRR Part 201-6.5(e), contained elsewhere in this permit.

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 60 days after the reporting period.
The initial report is due 5/30/2007.
Subsequent reports are due every 6 calendar month(s).



Condition 6: Compliance Certification
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement: 6 NYCRR 201-6.5 (e)

Item 6.1:

The Compliance Certification activity will be performed for the Facility.

Item 6.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Compliance certifications shall contain the following information:

- the identification of each term or condition of the permit that is the basis of the certification;
- the compliance status;
- whether compliance was continuous or intermittent;
- the method(s) used for determining the compliance status of the facility, currently and over the reporting period consistent with the monitoring and related recordkeeping and reporting requirements of this permit;
- such other facts as the Department may require to determine the compliance status of the facility as specified in any special permit terms or conditions; and
- such additional requirements as may be specified elsewhere in this permit related to compliance certification.

Compliance certifications shall be submitted annually. Certification reports are due 30 days after the anniversary date of four consecutive calendar quarters. The first report is due 30 days after the calendar quarter that occurs just prior to the permit anniversary date, unless another quarter has been acceptable by the Department.

All compliance certifications shall be submitted to the Administrator (or his or her representative) as well as two copies to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Compliance Monitoring and Enforcement (BCME) in the DEC central office). Please send annual compliance certifications to Chief of the Stationary Source Compliance Section, the Region 2 EPA representative for the Administrator, at the following address:

USEPA Region 2
Air Compliance Branch

New York State Department of Environmental Conservation

Permit ID: 3-3336-00022/00055

Facility DEC ID: 3333600022



290 Broadway
New York, NY 10007-1866

The address for the RAPCE is as follows:

21 South Putt Corners Road
New Paltz, NY 12561-1696

The address for the BCME is as follows:

NYSDEC
Bureau of Compliance Monitoring
and Enforcement
625 Broadway
Albany, NY 12233-3258

Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 60 days after the reporting period.
The initial report is due 11/29/2007.
Subsequent reports are due on the same day each year

Condition 7: Compliance Certification
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 202-2.1

Item 7.1:

The Compliance Certification activity will be performed for the Facility.

Item 7.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Emission statements shall be submitted on or before April
15th each year for emissions of the previous calendar
year.

Monitoring Frequency: ANNUALLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due by April 15th for previous calendar year

Condition 8: Recordkeeping requirements
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 202-2.5

Item 8.1:

(a) The following records shall be maintained for at least five years:

- (1) a copy of each emission statement submitted to the department; and



(2) records indicating how the information submitted in the emission statement was determined, including any calculations, data, measurements, and estimates used.

(b) These records shall be made available at the facility to the representatives of the department upon request during normal business hours.

Condition 2-1: Open Fires - Prohibitions
Effective between the dates of 09/02/2010 and 02/05/2012

Applicable Federal Requirement: 6 NYCRR 215.2

Item 2-1.1:

Except as allowed by Title 6 NYCRR Section 215.3, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

Item 2-1.2

Per Section 215.3, burning in an open fire, provided it is not contrary to other law or regulation, will be allowed as follows:

- (a) On-site burning in any town with a total population less than 20,000 of downed limbs and branches (including branches with attached leaves or needles) less than six inches in diameter and eight feet in length between May 15th and the following March 15th. For the purposes of this subdivision, the total population of a town shall include the population of any village or portion thereof located within the town. However, this subdivision shall not be construed to allow burning within any village.
- (b) Barbecue grills, maple sugar arches and similar outdoor cooking devices when actually used for cooking or processing food.
- (c) Small fires used for cooking and camp fires provided that only charcoal or untreated wood is used as fuel and the fire is not left unattended until extinguished.
- (d) On-site burning of agricultural wastes as part of a valid agricultural operation on contiguous agricultural lands larger than five acres actively devoted to agricultural or horticultural use, provided such waste is actually grown or generated on those lands and such waste is capable of being fully burned within a 24-hour period.
- (e) The use of liquid petroleum fueled smudge pots to prevent frost damage to crops.
- (f) Ceremonial or celebratory bonfires where not otherwise prohibited by law, provided that only untreated wood or other agricultural products are used as fuel and the fire is not left unattended until extinguished.
- (g) Small fires that are used to dispose of a flag or religious item, and small fires or other smoke producing process where not otherwise prohibited by law that are used in connection with a religious ceremony.
- (h) Burning on an emergency basis of explosive or other dangerous or contraband materials by police or other public safety organization.
- (i) Prescribed burns performed according to Part 194 of this Title.
- (j) Fire training, including firefighting, fire rescue, and fire/arson investigation training, performed under applicable rules and guidelines of the New York State Department of State's Office of Fire Prevention and Control. For fire training performed on acquired structures, the structures must be emptied and stripped of any material that is toxic, hazardous or likely to emit toxic smoke (such as asbestos, asphalt shingles and vinyl siding or other vinyl products) prior to burning and must be at least 300 feet from other occupied structures. No more than one structure per lot or within a 300 foot radius (whichever is bigger) may be burned in a training exercise.
- (k) Individual open fires as approved by the Director of the Division of Air Resources as may be required in response to an outbreak of a plant or animal disease upon request by the commissioner of the Department of Agriculture and Markets, or for the destruction of invasive



plant and insect species.

(l) Individual open fires that are otherwise authorized under the environmental conservation law, or by rule or regulation of the Department.

**MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS
SUBJECT TO ANNUAL CERTIFICATIONS ONLY IF APPLICABLE**

The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements only if effectuated during the reporting period.

[NOTE: The corresponding annual compliance certification for those conditions not effectuated during the reporting period shall be specified as "not applicable".]

Condition 10: Maintenance of Equipment
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 200.7

Item 10.1:

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

Condition 11: Recycling and Salvage
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 201-1.7

Item 11.1:

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of the ECL.

Condition 22: Prohibition of Reintroduction of Collected Contaminants to the air
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 201-1.8

Item 22.1:

No person shall unnecessarily remove, handle or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Condition 12: Exempt Sources - Proof of Eligibility
Effective between the dates of 02/06/2007 and 02/05/2012



Applicable Federal Requirement:6 NYCRR 201-3.2 (a)

Item 12.1:

The owner and/or operator of an emission source or unit that is eligible to be exempt may be required to certify that it operates within the specific criteria described in this Subpart. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other State and Federal air pollution control requirements, regulations, or law.

Condition 13: Trivial Sources - Proof of Eligibility
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 201-3.3 (a)

Item 13.1:

The owner and/or operator of an emission source or unit that is listed as being trivial in this Part may be required to certify that it operates within the specific criteria described in this Subpart. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other State and Federal air pollution control requirements, regulations, or law.

Condition 14: Standard Requirement - Provide Information
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 201-6.5 (a) (4)

Item 14.1:

The owner and/or operator shall furnish to the department, within a reasonable time, any information that the department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the department copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to the administrator along with a claim of confidentiality, if the administrator initiated the request for information or otherwise has need of it.

Condition 15: General Condition - Right to Inspect
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 201-6.5 (a) (8)

Item 15.1:

The department or an authorized representative shall be allowed upon presentation of credentials and other documents as may be required by law to:

(i) enter upon the permittee's premises where a facility subject to the permitting requirements of this Subpart is located or emissions-related activity is conducted, or where records must be kept



under the conditions of the permit;

(ii) have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;

(iii) inspect at reasonable times any emission sources, equipment (including monitoring and air pollution control equipment), practices, and operations regulated or required under the permit; and

(iv) sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

Condition 16: Standard Requirements - Progress Reports
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 201-6.5 (d) (5)

Item 16.1:

Progress reports consistent with an applicable schedule of compliance are to be submitted at least semiannually, or at a more frequent period if specified in the applicable requirement or by the department. Such progress reports shall contain the following:

(i) dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and

(ii) an explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

Condition 17: Off Permit Changes
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 201-6.5 (f) (6)

Item 17.1:

No permit revision will be required for operating changes that contravene an express permit term, provided that such changes would not violate applicable requirements as defined under this Part or contravene federally enforceable monitoring (including test methods), recordkeeping, reporting, or compliance certification permit terms and conditions. Such changes may be made without requiring a permit revision, if the changes are not modifications under any provision of title I of the act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions) provided that the facility provides the administrator and the department with written notification as required below in advance of the proposed changes within a minimum of seven days. The facility owner or operator, and the department shall attach each such notice to their copy of the relevant permit.

(i) For each such change, the written notification required above shall include a brief description of the change within the permitted facility, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.

(ii) The permit shield described in section 6 NYCRR 201-6.6 shall not apply to any change made pursuant to this paragraph.



Condition 2-2: Required Emissions Tests
Effective between the dates of 09/02/2010 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 202-1.1

Replaces Condition(s) 18

Item 2-2.1:

For the purpose of ascertaining compliance or non-compliance with any air pollution control code, rule or regulation, the commissioner may require the person who owns such air contamination source to submit an acceptable report of measured emissions within a stated time.

Condition 19: Visible Emissions Limited
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 211.3

Item 19.1:

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Condition 20: Accidental release provisions.
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:40 CFR Part 68

Item 20.1:

If a chemical is listed in Tables 1,2,3 or 4 of 40 CFR §68.130 is present in a process in quantities greater than the threshold quantity listed in Tables 1,2,3 or 4, the following requirements will apply:

- a) The owner or operator shall comply with the provisions of 40 CFR Part 68 and;
- b) The owner or operator shall submit at the time of permit issuance (if not previously submitted) one of the following, if such quantities are present:
 - 1) A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR §68.10(a) or,
 - 2) A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan. Information should be submitted to:

Risk Management Plan Reporting Center
C/O CSC
8400 Corporate Dr
Carrollton, Md. 20785

Condition 21: Recycling and Emissions Reduction



Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:40CFR 82, Subpart F

Item 21.1:

The permittee shall comply with all applicable provisions of 40 CFR Part 82.

The following conditions are subject to annual compliance certification requirements for Title V permits only.

Condition 23: Emission Unit Definition

Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR Subpart 201-6

Item 23.1(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-1202G

Emission Unit Description:

THIS EMISSION UNIT CONSISTS OF A GASOLINE DISPENSING STATION AND THREE 12,000 GALLON GASOLINE UNDERGROUND STORAGE TANKS WITH STAGE 1, SUBMERGED LOADING USING A DEDICATED VAPOR BALANCE SYSTEM, AND STAGE II VAPOR CONTROL ON THE DISPENSING PUMPS AT THE ARMY AIR FORCE EXCHANGE SERVICE STATION LOCATED AT BLDG 1202.

Building(s): 1202

Item 23.2(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-1227G

Emission Unit Description:

TWO ABOVE GROUND STORAGE TANKS (500 GALLON GASOLINE AND 500 GALLON DIESEL) ARE USED TO REFUEL GOLF CARTS AND VARIOUS GROUNDS MAINTENANCE EQUIPMENT. THE 500 GALLON GASOLINE TANK IS EQUIPPED WITH STAGE I DEDICATED VAPOR BALANCE AND STAGE II VAPOR RECOVERY SYSTEMS AT THE PUMP.

Building(s): 1227

Item 23.3(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-1720G

Emission Unit Description:



ONE GASOLINE DISPENSING PUMP AND ONE 3,000 GALLON ABOVE GROUND STORAGE TANK EQUIPPED WITH STAGE I, SUBMERGED LOADED USING A DEDICATED VAPOR BALANCE SYSTEM AND STAGE II VAPOR CONTROL SYSTEM. THIS TANK DISPENSES GASOLINE DURING THE SUMMER TRAINING ACTIVITIES AT CAMP NATURAL BRIDGE MAINTENANCE FACILITY BLDG. 1720. THIS IS A SEASONALLY OPERATED GAS STATION. THE FUEL IS TRANSPORTED BY VAC TRUCK FROM THE MOTORPOOL UST'S TO THIS TANK OR BY DIRECT DELIVERY FROM THE SUPPLIER. THIS IS A SIMPLE AST WITH ALL PIPING CONNECTIONS (VENT, FILL) AT THE TOP OF THE TANK.

Building(s): 1720

Item 23.4(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-293CS

Emission Unit Description:

NEW TRANSPORTATION MOTOR POOL LOCATED OFF ROUTE 293 CONSISTS OF VARIOUS BUILDINGS HEATED BY FIVE (5) PROPANE BOILERS WITH A TOTAL HEAT INPUT OF 5.5 MILLION BTU PER HOUR. THE MOTOR POOL INCLUDES FIVE (5) DIESEL-FIRED EMERGENCY GENERATORS WITH A TOTAL POWER OUTPUT OF 4400 HORSEPOWER.

Item 23.5(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-604BL

Emission Unit Description:

THIS EMISSION UNIT CONSISTS OF 3 BOILERS LOCATED IN THE CENTRAL POWER PLANT. THE CENTRAL POWER PLANT GENERATES STEAM TO PROVIDE HEAT TO A NUMBER OF BUILDINGS LOCATED IN THE CENTRAL POST AREA OF WEST POINT AND ALSO TO PROVIDE ELECTRIC POWER AS NECESSARY FOR USE IN INDOOR AND OUTDOOR AREAS THROUGHOUT THE POST. THE BOILERS AT THIS LOCATION DISCHARGE THROUGH A SINGLE COMBINED STACK. BOILER #1 WAS REPLACED AND BECAME OPERATIONAL IN JANUARY 2003. BOILER #2 WAS REPLACED AND BECAME OPERATIONAL IN JANUARY 2005. BOTH OF THESE BOILERS HAVE A MAXIMUM RATED HEAT INPUT OF 155.6 MMBTU/HR. BOILERS #1 AND #2 ARE DUAL FIRED AND CAN RUN ON NATURAL GAS OR NO. 2 FUEL OIL AS A BACKUP. THE TWO BOILERS ARE EQUIPPED WITH LOW NOX BURNERS (COEN MODEL #7755 DUAL DELTA NOX 24 BURNERS). BOILER #3 IS A



DUAL-FIRED UNIT EQUIPPED WITH A LOW NOX BURNER THAT BURNS EITHER NO. 2 FUEL OIL (RATED HEAT INPUT CAPACITY OF 97.13 MMBTU/HR) OR NATURAL GAS (RATED HEAT INPUT CAPACITY OF 92.13 MMBTU/HR).

Building(s): 604

Item 23.6(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-604GN

Emission Unit Description:

THIS EMISSION UNIT IS A PEAK SHAVING GENERATOR . THIS GENERATOR WILL PROVIDE EMERGENCY POWER FOR THE CENTRAL POWER PLANT, BLDG. 604, AND THE HEADQUARTERS, BLDG 600, DURING A DISRUPTION IN ELECTRIC UTILITY SERVICE. THIS UNIT WILL ALSO BE USED TO REDUCE UTILITY DEMAND (KW) CHARGES DURING PEAK KW DEMAND PERIODS. THERE IS A CAP ON THE ANNUAL HOURS OF OPERATION AT 1,636 HOURS PER YEAR OPERATING AT 100 PERCENT LOAD. THIS PEAK SHAVING GENERATOR IS LOCATED IN BLDG 604, THE CENTRAL POWER PLANT. THIS GENERATOR SET HAS ITS OWN EXHAUST STACK AND OPERATES APPROXIMATELY 250 DAYS PER YEAR FROM 4 TO 6 HOURS PER DAY FOR PEAK SHAVING. THE GENERATOR WILL BE USED DURING POWER DISRUPTION PERIODS FOR UP TO 400 ADDITIONAL HOURS PER YEAR. THIS GENERATOR IS A CATERPILLAR MODEL 3512B RATED AT 1230 KILOWATTS AND WILL BURN DIESEL FUEL ONLY. THE MANUFACTURER PERFORMANCE GUARANTEE FOR NOX IS 29.36 LBS/HR DURING OPERATION OF THE GENERATOR.

Building(s): 604

Item 23.7(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-700SC

Emission Unit Description:

FOUR SMALL BOILERS AND THREE EMERGENCY GENERATORS ARE GROUPED TOGETHER AS ONE EMISSION UNIT. THESE COMBUSTION SOURCES ARE SUBJECT TO 6NYCRR PART 231 NEW SOURCE REVIEW REQUIREMENTS, BECAUSE THEY WERE CONSTRUCTED DURING A CONTEMPORANEOUS PERIOD WITH THE PEAK SHAVING GENERATOR (WHICH HAS NOX EMISSIONS CAPPED AT 24.0 TONS PER YEAR). NOX EMISSIONS FROM THESE COMBUSTION SOURCES WILL BE LIMITED.



Building(s): 700
701
727
806

Item 23.8(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-719GS

Emission Unit Description:

GASOLINE IS DISPENSED TO MOTOR VEHICLES AT THE NEW TRANSPORTATION MOTOR POOL. EQUIPMENT USED INCLUDES ONE DISPENSING PUMP AND ONE 10,000 GALLON STORAGE TANK. VAPORS ARE CONTROLLED BY STAGE I SUBMERGED LOADING WITH DEDICATED VAPOR BALANCE AND STAGE II VAPOR RECOVERY SYSTEMS AT THE PUMPS.

Building(s): 1950

Item 23.9(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-793GN

Emission Unit Description:

A GROUP OF FIVE (5) DIESEL-FIRED EMERGENCY GENERATORS ARE USED FOR EMERGENCY STANDBY POWER, AND ARE LOCATED AT: THE US MILITARY PREPARATORY SCHOOL (USMAPS), THE RANGE 14 SHOOT HOUSE, THAYER GATE, WASHINGTON GATE, AND NEW SOUTH POST.

Item 23.10(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-793LF

Emission Unit Description:

LANDFILL GAS COLLECTION AND FLARE SYSTEM LOCATED AT THE FORMER TRANSPORTATION MOTOR POOL SITE OFF WASHINGTON GATE. THE GAS CONTROL SYSTEM IS DESIGNED TO EXTRACT LANDFILL GAS FROM PIPES AND VALVES EMBEDDED IN THE LANDFILL CAP COVER SOIL. GAS WILL BE ACTIVELY REMOVED FROM THE LANDFILL THROUGH EXTRACTION WELLS AND DIRECTED TO A FLARE USING A BLOWER (VACUUM) DEVICE. THE FLARE WILL BE PROVIDED IN A LOW PROFILE ENCLOSURE AND DESIGNED TO COMBUST 90 TO 99 PERCENT OF THE LANDFILL GAS. CONDENSATE WILL BE COLLECTED AND DISCHARGED TO THE SANITARY SEWER.

Item 23.11(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

New York State Department of Environmental Conservation

Permit ID: 3-3336-00022/00055

Facility DEC ID: 3333600022



Emission Unit: U-793PT

Emission Unit Description:

THIS EMISSION UNIT CONSISTS OF A LARGE, GARAGE-TYPE SPRAY PAINT BOOTH THAT HAS TWO EXHAUST STACKS. THE PAINT BOOTH IS USED TO PAINT SECTIONS OF CARS, WHOLE CARS, ARMY TACTICAL VEHICLES, TRUCKS, AND BUSES.

Building(s): 1940

Item 23.12(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-907GN

Emission Unit Description:

ONE (1) 43 HORSEPOWER DIESEL-FIRED EMERGENCY GENERATOR LOCATED AT THE SECONDARY REFUELING STATION WILL BE USED FOR EMERGENCY POWER.

Building(s): 907

Item 23.13(From Mod 2):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-907GS

Emission Unit Description:

SECONDARY REFUELING STATION (AT BUILDING 907) PROVIDES FUEL TO ARMY VEHICLES ON POST. TWO TANKS WHICH CONTAIN DIESEL AND E-85 (ETHANOL) ARE NOT REGULATED. ONE 10,000 GALLON TANK OF GASOLINE IS EQUIPPED WITH STAGE I SUBMERGED LOADING USING DEDICATED VAPOR BALANCE AND STAGE II VAPOR RECOVERY SYSTEM AT THE PUMP.

Building(s): 907

Item 23.14(From Mod 0):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-685SV

Emission Unit Description:

THIS EMISSION UNIT CONSISTS OF A NON-HAP SOLVENT PROCESS USED TO CLEAN BAND INSTRUMENT PARTS. THE PROCESS IS BATCH COLD CLEANING AND IS PERFORMED IN AN IMMERSION TANK. A NON-GASKETED LID IS USED TO REDUCE VOC EMISSIONS.

Building(s): 685

Item 23.15(From Mod 0):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-714BL



Emission Unit Description:

THIS EMISSION UNIT CONSISTS OF 2 IDENTICAL BOILERS EACH RATED AT 14.645 MMBTU/HR. THESE BOILERS ARE USED TO PROVIDE HEAT TO THE HOLLEDER CENTER, AN ATHLETIC FACILITY. BOTH BOILERS EXHAUST TO A COMMON STACK. NORMALLY, ONE BOILER IS ONLINE AND THE OTHER IS OPERATING IN STANDBY MODE.

Building(s): 714

Item 23.16(From Mod 0):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-845BL

Emission Unit Description:

THIS UNIT CONSISTS OF TWO DUAL-FIRED BOILERS. EACH WAS PREVIOUSLY RATED AT 55.85 MMBTU/HR WHEN BURNING FUEL OIL AND 58.1 MMBTU/HR WHEN BURNING NATURAL GAS. IN 2002 THE BOILERS WERE DE-RATED TO 48.4 MMBTU/HR. THE BOILERS ARE USED TO PROVIDE HEAT AND HOT WATER TO THE LAUNDRY FACILITY IN BLDG. 845. IN ADDITION, THE BOILERS SUPPLY STEAM TO THE FOLLOWING BLDGS: 719, 759, 781, 793, 845, 817, AND OTHER BUILDINGS NORTH IN THE NORTH SECTION OF THE POST. NATURAL GAS IS THE PRIMARY FUEL AND NUMBER 2 FUEL OIL IS THE BACKUP.

Building(s): 845

Item 23.17(From Mod 0):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-845P3

Emission Unit Description:

FOUR MULTIMATIC HERCULES COMMERCIAL FOURTH GENERATION PERCHLOROETHYLENE DRY CLEANING MACHINES.

Building(s): 845

Item 23.18(From Mod 0):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-847SC

Emission Unit Description:

THIS EMISSION UNIT CONSISTS OF TWO EMERGENCY GENERATORS. NOX EMISSIONS FROM THE GENERATORS WILL BE LIMITED IN ORDER TO AVOID NEW SOURCE REVIEW REQUIREMENTS.

Building(s): 2101
847



Condition 24: Non Applicable requirements
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 201-6.5 (g)

Item 24.1:

This section contains a summary of those requirements that have been specifically identified as being not applicable to this facility and/or emission units, emission points, processes and/or emission sources within this facility. The summary also includes a justification for classifying any such requirements as non-applicable.

Condition 2-3: Compliance Certification
Effective between the dates of 09/02/2010 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 225-1.2 (a)

Replaces Condition(s) 25

Item 2-3.1:

The Compliance Certification activity will be performed for the Facility.

Item 2-3.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

No distillate fuel with a sulfur content greater than 0.50 percent by weight will be sold, offered for sale, purchased or used at the facility. This sulfur limit applies to all distillate oil delivered and used anywhere at the facility, except for generators installed after 2006. Documentation from the fuel oil supplier will be used to demonstrate compliance with this limit.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 0.50 percent by weight

Monitoring Frequency: SEMI-ANNUALLY

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 60 days after the reporting period.

The initial report is due 11/29/2010.

Subsequent reports are due every 6 calendar month(s).

Condition 26: Compliance Certification
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 227-1.3 (a)

New York State Department of Environmental Conservation

Permit ID: 3-3336-00022/00055

Facility DEC ID: 3333600022



Item 26.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: U-604GN	Emission Point: STK01
Emission Unit: U-700SC	Emission Point: 700GN
Emission Unit: U-700SC	Emission Point: 700PT
Emission Unit: U-700SC	Emission Point: 701GN
Emission Unit: U-700SC	Emission Point: 701PT
Emission Unit: U-700SC	Emission Point: 727GN
Emission Unit: U-700SC	Emission Point: CCSPT
Emission Unit: U-714BL	Emission Point: STK05
Emission Unit: U-845BL	Emission Point: STK03
Emission Unit: U-845BL	Emission Point: STK04
Emission Unit: U-847SC	Emission Point: 2101G
Emission Unit: U-847SC	Emission Point: 847GN

Item 26.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No person shall operate a stationary combustion installation which exhibits greater than 20 percent opacity (six minute average), except for one six minute period per hour of not more than 27 percent opacity. The facility shall have a Method 9 opacity evaluation performed on an annual basis. The evaluation must be performed for at least 12 minutes and while the combustion source is in operation.

Parameter Monitored: OPACITY

Upper Permit Limit: 20 percent

Reference Test Method: Method 9

Monitoring Frequency: ANNUALLY

Averaging Method: 6 MINUTE AVERAGE

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 2-4: Compliance Certification
Effective between the dates of 09/02/2010 and 02/05/2012



Applicable Federal Requirement:6 NYCRR 227-2.5 (b)

Replaces Condition(s) 27

Item 2-4.1:

The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-604BL

Emission Unit: U-604GN

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 2-4.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility will use system wide averaging for the peak shaving / emergency generator and boilers #1 and #2 at the Central Power Plant, to comply with NOx RACT requirements.

This will be accomplished by adding NOx emissions from these sources and comparing this to a calculated limit. Therefore, actual total NOx emissions from the generator and boilers must be equal to or less than the total NOx limit (which is equal to the sum of the limits of the generator and boilers).

Generator emissions are determined from run time and a NOx emission rate of 32.8 pounds per hour. Boiler emissions are determined from fuel BTU value and PEMS data.

Generator limit is determined from run time and 9.0 pounds per hour of NOx. Boiler limit is determined from fuel BTU value and 0.2 pounds per million BTU of NOx.

NOx emissions and limit will be calculated on a 12 month basis, rolled monthly.

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 10/30/2010.

Subsequent reports are due every 6 calendar month(s).

Condition 28: Compliance Certification

New York State Department of Environmental Conservation

Permit ID: 3-3336-00022/00055

Facility DEC ID: 3333600022



Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 228.4

Item 28.1:

The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-793PT

Emission Point: STK06

Emission Unit: U-793PT

Emission Point: STK07

Item 28.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No person shall cause or allow emissions to the outdoor atmosphere having an average opacity of 20 percent or greater for any consecutive six minute period from any source subject to 6NYCRR Part 228. The facility shall have a Method 9 opacity evaluation performed on an annual basis. The evaluation must be performed for at least 12 minutes and while the emission source is in operation.

Parameter Monitored: OPACITY

Upper Permit Limit: 20 percent

Reference Test Method: Method 9

Monitoring Frequency: ANNUALLY

Averaging Method: 6 MINUTE AVERAGE

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 2-5: Compliance Certification

Effective between the dates of 09/02/2010 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 230.2 (d) (2)

Replaces Condition(s) 29

Item 2-5.1:

The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-1202G

Emission Unit: U-1227G

Emission Unit: U-1720G

Emission Unit: U-719GS

Emission Unit: U-907GS



Item 2-5.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Stage I and stage II vapor collection systems are required at any gasoline dispensing site located in the lower Orange County metropolitan area, which is constructed, replaced, or substantially modified after October 15, 1994.

Monitoring and reporting requirements are contained in conditions elsewhere in this permit.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 30: Compliance Certification
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement: 6 NYCRR 230.2 (f)

Item 30.1:

The Compliance Certification activity will be performed for the Facility.

Item 30.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owners and/or operators of gasoline storage tanks, gasoline transport vehicles, and gasoline dispensing sites subject to stage I and/or stage II vapor collection or vapor control system requirements must:

1. Provide adequate training and written instructions to the operator of the affected gasoline dispensing site and the gasoline transport vehicle;
2. Replace, repair or modify any worn or ineffective component or design element to ensure the vapor-tight integrity and efficiency of the stage I vapor collection and vapor recovery systems;
3. Connect and ensure proper operation of the stage I and/or stage II vapor collection and control systems whenever gasoline is being loaded, unloaded or dispensed;
4. With respect to stage I vapor collection systems,



connect the stage I vapor collection hose before connecting the gasoline delivery hose to the gasoline transport vehicle, and disconnect the gasoline delivery hose before disconnecting the stage I vapor collection hose from the gasoline transport vehicle; and

5. With respect to stage II vapor collection systems, conspicuously post operating instructions for the system on each dispenser which include:

(i) a clear description of how to correctly dispense gasoline with the vapor recovery nozzles utilized at the site;

(ii) a warning that continued attempts at dispensing gasoline after the system indicates that the vehicle tank is full may result in spillage or recirculation of gasoline; and

(iii) the telephone number established by the Department for use by the public to report problems experienced with the stage II vapor recovery systems.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 2-6: Compliance Certification

Effective between the dates of 09/02/2010 and 02/05/2012

Applicable Federal Requirement: 6 NYCRR 230.2 (g)

Replaces Condition(s) 40, 43, 65

Item 2-6.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: U-1202G

Emission Unit: U-1227G

Emission Unit: U-1720G

Emission Unit: U-719GS

Emission Unit: U-907GS

Item 2-6.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

New York State Department of Environmental Conservation

Permit ID: 3-3336-00022/00055

Facility DEC ID: 3333600022



Daily visual inspections of components of stage II vapor collection systems must be performed to ensure the integrity and efficiency of the system. Inspection of an emission unit is not required during any part of the year that emission unit is shut down.

Dispensers with defective stage II components must be removed from service, locked and sealed to prevent vapor loss from operational dispensers until approved replacement parts are installed.

A log will be kept recording the results of the inspections. The following information will be recorded at a minimum:

1. Date of inspection
2. Person performing the inspection
3. Whether any deficiencies were observed and the nature of those deficiencies
4. Corrective action taken if any

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 2-7: Compliance Certification
Effective between the dates of 09/02/2010 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 230.2 (j)

Replaces Condition(s) 31

Item 2-7.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: U-1202G

Emission Unit: U-1227G

Emission Unit: U-1720G

Emission Unit: U-719GS

Emission Unit: U-907GS

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 2-7.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

New York State Department of Environmental Conservation

Permit ID: 3-3336-00022/00055

Facility DEC ID: 3333600022



Stage II systems must be constructed and maintained to prevent accumulations of liquids which block vapor return lines. Underground vapor lines must be sloped from the dispensers to the underground storage tanks or equipped with a condensate trap to allow liquid to accumulate without blocking the vapor return line. All vapor return line condensate traps must be accessible and must be emptied periodically to prevent blockage.

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 2-8: Compliance Certification
Effective between the dates of 09/02/2010 and 02/05/2012

Applicable Federal Requirement: 6 NYCRR 230.2 (k)

Replaces Condition(s) 41, 44, 66

Item 2-8.1:

The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-1202G

Emission Unit: U-1227G

Emission Unit: U-1720G

Emission Unit: U-719GS

Emission Unit: U-907GS

Item 2-8.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Owners and/or operators of stage II systems must perform dynamic back pressure, liquid blockage, and leak tests at five year intervals. The pressures measured during these tests must comply with the limits specified in 6NYCRR Part 230.2(k)(2).

In accordance with 6NYCRR Part 230.5(d), a report of the test results must be notarized and submitted to the Department within 30 days of the test.

Monitoring Frequency: Once every five years

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 32: Compliance Certification
Effective between the dates of 02/06/2007 and 02/05/2012



Applicable Federal Requirement:6 NYCRR 230.5 (a)

Item 32.1:

The Compliance Certification activity will be performed for the Facility.

Item 32.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of any gasoline dispensing site must maintain records showing the quantity of all gasoline delivered to the site.

Monitoring Frequency: PER DELIVERY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 2-9: Gasoline Dispensing Sites - Recordkeeping and Reporting Effective between the dates of 09/02/2010 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 230.5 (c)

Replaces Condition(s) 33

Item 2-9.1:

This Condition applies to:

Emission Unit: U1202G

Emission Unit: U1227G

Emission Unit: U1720G

Emission Unit: U719GS

Emission Unit: U907GS

Item 2-9.2:

The owner or operator of a gasoline dispensing site must conspicuously post a copy of the registration form required by 6 NYCRR Part 201 at the gasoline dispensing site in a location accessible for inspection during operational hours.

Condition 2-10: Registration Schedule Effective between the dates of 09/02/2010 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 230.7 (c)

Replaces Condition(s) 34

Item 2-10.1:

This Condition applies to:

New York State Department of Environmental Conservation

Permit ID: 3-3336-00022/00055

Facility DEC ID: 3333600022



Emission Unit: U1202G

Emission Unit: U1227G

Emission Unit: U1720G

Emission Unit: U719GS

Emission Unit: U907GS

Item 2-10.2:

The owner or operator of gasoline dispensing sites located in the lower Orange County metropolitan area must register the site pursuant to 6NYCRR Part 201. Gasoline dispensing sites which are registered with the Department pursuant to 6NYCRR Part 612 meet this registration requirement.

Condition 2-11: Compliance Certification
Effective between the dates of 09/02/2010 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 231-6.2

Item 2-11.1:

The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-293CS

Emission Unit: U-793GN

Emission Unit: U-793LF

Emission Unit: U-907GN

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 2-11.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Total annual NOx emissions from the emission sources comprising the emission units specified above shall not exceed 13.9 tons per year. The potential NOx emissions from these sources have been calculated, and a record of these calculations shall be kept by the facility.

Monitoring Frequency: SINGLE OCCURRENCE

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 2-12: Compliance Certification
Effective between the dates of 09/02/2010 and 02/05/2012



Applicable Federal Requirement:40CFR 60.48c(e)(11), NSPS Subpart Dc

Item 2-12.1:

The Compliance Certification activity will be performed for the Facility.

Item 2-12.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Fuel supplier certifications used to demonstrate compliance with sulfur in fuel limitations shall be submitted semi-annually and shall include the following information:

- (1) the name of the oil supplier;
- (2) a statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil, as defined in ASTM D396; and
- (3) the sulfur content or maximum sulfur content of the oil.

This permit condition does not apply to generators subject to 40 CFR 60 Subpart III, or 40 CFR 89.

Monitoring Frequency: SEMI-ANNUALLY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 60 days after the reporting period.

The initial report is due 11/29/2010.

Subsequent reports are due every 6 calendar month(s).

Condition 2-13: Compliance Certification

Effective between the dates of 09/02/2010 and 02/05/2012

Applicable Federal Requirement:40CFR 60.4205(b), NSPS Subpart III

Item 2-13.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: U-293CS

Emission Unit: U-793GN

Emission Unit: U-907GN

Item 2-13.2:

New York State Department of Environmental Conservation

Permit ID: 3-3336-00022/00055

Facility DEC ID: 3333600022



Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of a 2007 model or later emergency stationary compression ignition (CI) internal combustion engine with a displacement of less than 30 liters per cylinder must comply with the applicable emission standards specified in 40 CFR 89. Records of engine manufacturer data indicating compliance with the emission standards must be kept at the facility.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 2-14: Compliance Certification
Effective between the dates of 09/02/2010 and 02/05/2012

Applicable Federal Requirement:40CFR 60.4207(b), NSPS Subpart IIII

Item 2-14.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: U-293CS

Emission Unit: U-793GN

Emission Unit: U-907GN

Item 2-14.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Beginning October 1, 2010, the owner or operator of a stationary compression ignition internal combustion engine, displacing less than 30 liters per cylinder and which is subject to 40 CFR 60 Subpart IIII, may not use any diesel fuel which exceeds a sulfur content of 15 ppm per gallon, as per the non-road diesel fuel sulfur content standard set forth in 40 CFR Part 80.510(b). Compliance will be demonstrated by obtaining a certificate of analysis, showing the sulfur content or range of sulfur content, from the fuel supplier. Records of certificates of analysis must be maintained on site for a minimum of five years.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: DIESEL OIL

New York State Department of Environmental Conservation

Permit ID: 3-3336-00022/00055

Facility DEC ID: 3333600022



Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 15 parts per million by weight

Monitoring Frequency: ANNUALLY

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 2-15: Test methods and monitoring -- refrigerated condensers.
Effective between the dates of 09/02/2010 and 02/05/2012**

Applicable Federal Requirement:40CFR 63.323(a), Subpart M

Replaces Condition(s) 35

Item 2-15.1:

The owner or operator must measure the temperature of the air-perc gas-vapor stream at the end of the final cool down cycle weekly with a temperature sensor to determine if the temperature of the outlet stream from the refrigerated condenser on a dry-to-dry machine, dryer, or reclaiming is equal to or less than 45oF (7.2oC). The allowable margin of error is +/- 2oF (+/-1.1oC).

**Condition 36: Compliance Certification
Effective between the dates of 02/06/2007 and 02/05/2012**

Applicable Federal Requirement:40CFR 93, Subpart B

Item 36.1:

The Compliance Certification activity will be performed for the Facility.

Item 36.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility must examine any proposed construction projects or federal actions at West Point which may affect air emissions to determine if a conformity review, as defined in 40 CFR 93 Subpart B, is required. If such a review is required, the facility must comply with all procedural and reporting requirements specified in 40 CFR 93 Subpart B.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

****** Emission Unit Level ******

**Condition 37: Emission Point Definition By Emission Unit
Effective between the dates of 02/06/2007 and 02/05/2012**

Applicable Federal Requirement:6 NYCRR Subpart 201-6



Item 37.1(From Mod 2):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-1227G

Emission Point: STK18
Height (ft.): 8 Diameter (in.): 2
NYTMN (km.): 4581.8 NYTME (km.): 584.44

Item 37.2(From Mod 2):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-604BL

Emission Point: STK02
Height (ft.): 144 Diameter (in.): 120
NYTMN (km.): 4582.558 NYTME (km.): 587.374 Building: 604

Item 37.3(From Mod 2):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-604GN

Emission Point: STK01
Height (ft.): 125 Diameter (in.): 16
NYTMN (km.): 4582.531 NYTME (km.): 587.371 Building: 604

Item 37.4(From Mod 2):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-719GS

Emission Point: STK20
Height (ft.): 20 Diameter (in.): 2
NYTMN (km.): 4578.5 NYTME (km.): 579.89

Item 37.5(From Mod 2):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-793LF

Emission Point: STK23
Height (ft.): 20 Diameter (in.): 48
NYTMN (km.): 4583.8 NYTME (km.): 585.317

Item 37.6(From Mod 2):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-793PT

Emission Point: STK21



Height (ft.): 47 Diameter (in.): 48
NYTMN (km.): 4578.5 NYTME (km.): 579.89

Emission Point: STK22
Height (ft.): 47 Diameter (in.): 48
NYTMN (km.): 4578.5 NYTME (km.): 579.89

Item 37.7(From Mod 2):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-907GS

Emission Point: STK19
Height (ft.): 12 Diameter (in.): 2
NYTMN (km.): 4583.8 NYTME (km.): 585.28

Item 37.8(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-1202G

Emission Point: STK13
Height (ft.): 20 Diameter (in.): 2
NYTMN (km.): 4582.088 NYTME (km.): 585.575

Item 37.9(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-1720G

Emission Point: STK16
Height (ft.): 9 Diameter (in.): 2
NYTMN (km.): 4577.4 NYTME (km.): 578.3

Item 37.10(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-685SV

Emission Point: STK12
Height (ft.): 3 Length (in.): 27 Width (in.): 36
NYTMN (km.): 4583.34 NYTME (km.): 586.477 Building: 685

Item 37.11(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-700SC

Emission Point: 700GN
Height (ft.): 8 Diameter (in.): 8
NYTMN (km.): 4582. NYTME (km.): 586.6 Building: 700



Emission Point: 700PT
Height (ft.): 53 Diameter (in.): 24
NYTMN (km.): 4582. NYTME (km.): 586.6 Building: 700

Emission Point: 701GN
Height (ft.): 8 Diameter (in.): 8
NYTMN (km.): 4582.3 NYTME (km.): 586.5 Building: 700

Emission Point: 701PT
Height (ft.): 53 Diameter (in.): 8
NYTMN (km.): 4582.1 NYTME (km.): 586.5 Building: 700

Emission Point: 727GN
Height (ft.): 8 Diameter (in.): 12
NYTMN (km.): 4582.6 NYTME (km.): 586.8 Building: 727

Emission Point: CCSPT
Height (ft.): 23 Diameter (in.): 6
NYTMN (km.): 4582.546 NYTME (km.): 587.452 Building: 806

Item 37.12(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-714BL

Emission Point: STK05
Height (ft.): 54 Diameter (in.): 39
NYTMN (km.): 4582.166 NYTME (km.): 586.467 Building: 714

Item 37.13(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-845BL

Emission Point: STK03
Height (ft.): 50 Diameter (in.): 40
NYTMN (km.): 4583.569 NYTME (km.): 585.263 Building: 845

Emission Point: STK04
Height (ft.): 50 Diameter (in.): 40
NYTMN (km.): 4583.575 NYTME (km.): 585.27 Building: 845

Item 37.14(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-847SC

Emission Point: 2101G
Height (ft.): 13 Diameter (in.): 10
NYTMN (km.): 4580.618 NYTME (km.): 586.726 Building: 2101

Emission Point: 847GN



Height (ft.): 5 Diameter (in.): 5
NYTMN (km.): 4582.217 NYTME (km.): 587.333 Building: 847

Condition 38: Process Definition By Emission Unit
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR Subpart 201-6

Item 38.1(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-1202G
Process: 016 Source Classification Code: 4-06-003-06

Process Description:
THE FILLING OF AND STORAGE OF GASOLINE IN
THREE UNDERGROUND STORAGE TANKS AND THE
FUELING OF MOTOR VEHICLES FROM THE
DISPENSING PUMPS.

Emission Source/Control: 00125 - Control
Control Type: VAPOR COLLECTION (STAGE 1)

Emission Source/Control: 00126 - Control
Control Type: VAPOR COLLECTION (STAGE 1)

Emission Source/Control: 00127 - Control
Control Type: VAPOR COLLECTION (STAGE 1)

Emission Source/Control: 00129 - Control
Control Type: VAPOR COLLECTION (STAGE 2)

Emission Source/Control: 00122 - Process
Design Capacity: 12,000 gallons

Emission Source/Control: 00123 - Process
Design Capacity: 12,000 gallons

Emission Source/Control: 00124 - Process
Design Capacity: 12,000 gallons

Emission Source/Control: 00128 - Process

Item 38.2(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-1227G
Process: 028 Source Classification Code: 4-06-003-01

Process Description:
FILLING AND STORING GASOLINE IN A 500
GALLON ABOVEGROUND STORAGE TANK AND
REFUELING OF GOLF CARTS AND GROUNDS
MAINTENANCE EQUIPMENT.



Emission Source/Control: 00172 - Control
Control Type: VAPOR COLLECTION (STAGE 1)

Emission Source/Control: 00173 - Control
Control Type: VAPOR COLLECTION (STAGE 2)

Emission Source/Control: 00163 - Process
Design Capacity: 500 gallons

Emission Source/Control: 00164 - Process

Item 38.3(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-1720G
Process: 024 Source Classification Code: 4-06-003-06
Process Description:
THE LOADING OF AND STORAGE OF GASOLINE IN
ONE 3,000 GALLON ABOVEGROUND STORAGE TANK
AND THE FUELING OF MOTOR VEHICLES FROM THE
DISPENSING PUMPS.

Emission Source/Control: 00138 - Control
Control Type: VAPOR COLLECTION (STAGE 1)

Emission Source/Control: 00140 - Control
Control Type: VAPOR COLLECTION (STAGE 2)

Emission Source/Control: 00137 - Process
Design Capacity: 3,000 gallons

Emission Source/Control: 00139 - Process

Item 38.4(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-293CS
Process: 045 Source Classification Code: 1-03-010-02
Process Description:
THE COMBUSTION OF PROPANE IN THE BOILERS
USED FOR HEATING THE BUILDINGS LOCATED AT
THE TRANSPORTATION MOTOR POOL (TMP) ALONG
ROUTE 293.

Emission Source/Control: 00176 - Combustion
Design Capacity: 0.5 million Btu per hour

Emission Source/Control: 00177 - Combustion
Design Capacity: 0.5 million Btu per hour

Emission Source/Control: 00178 - Combustion

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Design Capacity: 1.5 million Btu per hour

Emission Source/Control: 00179 - Combustion

Design Capacity: 1.5 million Btu per hour

Emission Source/Control: 00180 - Combustion

Design Capacity: 1.5 million Btu per hour

Item 38.5(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-293CS

Process: 046

Source Classification Code: 2-03-001-02

Process Description:

THE COMBUSTION OF DIESEL OIL IN THE
GENERATORS USED FOR EMERGENCY POWER BACKUP
AT THE TRANSPORTATION MOTOR POOL.

Emission Source/Control: 00181 - Combustion

Design Capacity: 667 horsepower (electric)

Emission Source/Control: 00182 - Combustion

Design Capacity: 1,667 horsepower (electric)

Emission Source/Control: 00183 - Combustion

Design Capacity: 1,066 horsepower (electric)

Emission Source/Control: 00184 - Combustion

Design Capacity: 667 horsepower (electric)

Emission Source/Control: 00185 - Combustion

Design Capacity: 40 horsepower (electric)

Item 38.6(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-604BL

Process: 003

Source Classification Code: 1-01-006-02

Process Description:

NATURAL GAS COMBUSTION ASSOCIATED WITH THE
OPERATION OF BOILERS #1, #2, AND #3 AT THE
CENTRAL POWER PLANT.

Emission Source/Control: 00102 - Combustion

Emission Source/Control: 00103 - Combustion

Emission Source/Control: 00104 - Combustion

Item 38.7(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:



Emission Unit: U-604BL
Process: 006 Source Classification Code: 1-03-005-01
Process Description:
COMBUSTION OF NO.2 FUEL OIL ASSOCIATED
WITH BOILERS #1, #2, AND #3 AT THE CENTRAL
POWER PLANT. NO. 2 FUEL OIL IS USED ONLY
AS A BACKUP IF NATURAL GAS IS UNAVAILABLE.

Emission Source/Control: 00102 - Combustion

Emission Source/Control: 00103 - Combustion

Emission Source/Control: 00104 - Combustion

Item 38.8(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-604GN
Process: 001 Source Classification Code: 2-02-004-01
Process Description:
COMBUSTION OF DIESEL FUEL DURING THE
OPERATION OF THE PEAK SHAVING GENERATOR.

Emission Source/Control: 00101 - Combustion

Item 38.9(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-700SC
Process: 037 Source Classification Code: 1-03-005-01
Process Description:
THE COMBUSTION OF NO. 2 FUEL OIL IN THE
BOILER IN THE CADET CREW & SAILING CENTER.

Emission Source/Control: 00157 - Combustion
Design Capacity: 1.232 million Btu per hour

Item 38.10(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-700SC
Process: 039 Source Classification Code: 1-03-005-01
Process Description:
THE COMBUSTION OF DIESEL FUEL IN THE
EMERGENCY GENERATORS LOCATED IN KIMSEY
ATHLETIC CENTER, THE ARVIN CADET PHYSICAL
DEVELOPMENT CENTER, AND THE PRESS BOX.

Emission Source/Control: 00158 - Combustion
Design Capacity: 533 horsepower (electric)

Emission Source/Control: 00159 - Combustion



Design Capacity: 1,340 horsepower (electric)

Emission Source/Control: 00160 - Combustion
Design Capacity: 536 horsepower (electric)

Item 38.11(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-700SC
Process: 040 Source Classification Code: 1-03-006-03
Process Description:
THE COMBUSTION OF NATURAL GAS IN THE
BOILERS IN THE THE KIMSEY ATHLETIC CENTER
AND THE PRESS BOX.

Emission Source/Control: 00154 - Combustion
Design Capacity: 8.165 million Btu per hour

Emission Source/Control: 00155 - Combustion
Design Capacity: 8.165 million Btu per hour

Emission Source/Control: 00156 - Combustion
Design Capacity: 1.63 million Btu per hour

Item 38.12(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-719GS
Process: 020 Source Classification Code: 4-06-003-06
Process Description:
THE LOADING AND STORAGE OF GASOLINE IN ONE
10,000 GALLON UNDERGROUND STORAGE TANK AND
THE FUELING OF MOTOR VEHICLES FROM THE
DISPENSING PUMPS.

Emission Source/Control: 00133 - Control
Control Type: VAPOR COLLECTION (STAGE 1)

Emission Source/Control: 00136 - Control
Control Type: VAPOR COLLECTION (STAGE 2)

Emission Source/Control: 00131 - Process
Design Capacity: 10,000 gallons

Emission Source/Control: 00135 - Process

Item 38.13(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-793GN
Process: 048 Source Classification Code: 2-03-001-02
Process Description:

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Facility DEC ID: 3333600022



THE COMBUSTION OF DIESEL OIL IN THE
GENERATORS USED FOR EMERGENCY BACKUP POWER
AT THE US MILITARY ACADEMY PREP SCHOOL, THE
SHOOT HOUSE BY RANGE 14, NEW SOUTH POST,
AND THE ENTRANCE GATES TO THE POST.

Emission Source/Control: 00187 - Combustion
Design Capacity: 200 horsepower (electric)

Emission Source/Control: 00188 - Combustion
Design Capacity: 236 horsepower (electric)

Emission Source/Control: 00189 - Combustion
Design Capacity: 47 horsepower (electric)

Emission Source/Control: 00190 - Combustion
Design Capacity: 47 horsepower (electric)

Emission Source/Control: 00191 - Combustion
Design Capacity: 80 horsepower (electric)

Item 38.14(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-793LF
Process: 044 Source Classification Code: 5-01-004-10
Process Description:
THE COLLECTION AND IGNITION AT A FLARE
STACK OF LANDFILL GAS AT THE FORMER
TRANSPORTATION MOTOR POOL SITE.

Emission Source/Control: 00175 - Control
Control Type: FLARING

Emission Source/Control: 00174 - Process

Item 38.15(From Mod 2):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-793PT
Process: 009 Source Classification Code: 4-02-999-95
Process Description:
SPRAY PAINTING OF MOTOR VEHICLES AND MOTOR
VEHICLE PARTS IN THE SPRAY BOOTH AT THE
TRANSPORTATION MOTOR POOL BY AREA V.

Emission Source/Control: 00110 - Control
Control Type: WATER CURTAIN

Emission Source/Control: 00111 - Control
Control Type: WATER CURTAIN



EMISSION REDUCTION METHOD.

Emission Source/Control: 00120 - Process

Item 38.19(From Mod 0):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-714BL
Process: 008 Source Classification Code: 1-03-005-02
Process Description:
COMBUSTION OF NO. 2 FUEL OIL IN THE TWO
HOLLEDER CENTER BOILERS.

Emission Source/Control: 00107 - Combustion

Emission Source/Control: 00108 - Combustion

Item 38.20(From Mod 0):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-714BL
Process: 042 Source Classification Code: 1-03-006-02
Process Description:
THE COMBUSTION OF NATURAL GAS IN THE TWO
BOILERS AT THE HOLLEDER CENTER.

Emission Source/Control: 00107 - Combustion

Emission Source/Control: 00108 - Combustion

Item 38.21(From Mod 0):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-845BL
Process: 004 Source Classification Code: 1-03-006-02
Process Description:
NATURAL GAS COMBUSTION FROM THE OPERATION
OF TWO COMMERCIAL BOILERS AT THE LAUNDRY
BOILER PLANT.

Emission Source/Control: 00105 - Combustion

Emission Source/Control: 00106 - Combustion

Item 38.22(From Mod 0):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-845BL
Process: 005 Source Classification Code: 1-02-004-04
Process Description:
NO. 2 FUEL OIL COMBUSTION FROM THE
OPERATION OF TWO COMMERCIAL BOILERS AT THE

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LAUNDRY BOILER PLANT.

Emission Source/Control: 00105 - Combustion

Emission Source/Control: 00106 - Combustion

Item 38.23(From Mod 0):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-845P3

Process: 011

Source Classification Code: 4-01-001-13

Process Description:

THE USE OF PERCHLOROETHYLENE IN THE OPERATION OF FOUR FOURTH GENERATION DRYCLEANING MACHINES IN A STAND-ALONE FACILITY. THE DESIGN CAPACITY OF EACH MACHINE IS 150 POUNDS PER LOAD. PERCHLOROETHYLENE EMISSIONS FROM EACH MACHINE ARE CONTROLLELD BY A BUILT IN REFRIGERATED CONDENSER AND CARBON ADSORBER.

Emission Source/Control: 00113 - Process

Emission Source/Control: 00114 - Process

Emission Source/Control: 00115 - Process

Emission Source/Control: 00116 - Process

Item 38.24(From Mod 0):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-847SC

Process: 041

Source Classification Code: 2-03-001-02

Process Description:

THE COMBUSTION OF DIESEL FUEL IN THE EMERGENCY GENERATORS LOCATED AT THE SOUTH DOCK AND SPELLMAN HALL.

Emission Source/Control: 00161 - Combustion

Design Capacity: 300 horsepower (electric)

Emission Source/Control: 00162 - Combustion

Design Capacity: 1,030 horsepower (electric)

Condition 39: Emission Unit Permissible Emissions

Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 201-7.1

Item 39.1:

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The sum of emissions from all regulated processes specified in this permit for the emission unit cited shall not exceed the following Potential to Emit (PTE) rates for each regulated contaminant:

Emission Unit: U-847SC

CAS No: 0NY210000 (From Mod 0)

Name: OXIDES OF NITROGEN

PTE(s): 3,959 pounds per year

Condition 45: Capping Monitoring Condition
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 201-7.1

Item 45.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 231-2

Item 45.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 45.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 45.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 45.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 45.6:

The Compliance Certification activity will be performed for:

Emission Unit: U-604BL

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Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 45.7:

Compliance Certification shall include the following monitoring:

Capping: Yes

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

NOx emissions from Emission Unit U-604BL shall not exceed 77.1 tons in any consecutive 12 month period.

The following AP-42 emission factors shall be used to determine NOx emissions:

Boilers #1 and #2

140 pounds of NOx per million cubic feet of natural gas burned

24 pounds of NOx per 1000 gallons of number 2 oil burned

Boiler #3

50 pounds of NOx per million cubic feet of natural gas burned

20 pounds of NOx per 1000 gallons of number 2 oil burned

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 60 days after the reporting period.

The initial report is due 11/29/2007.

Subsequent reports are due every 12 calendar month(s).

Condition 46: Capping Monitoring Condition

Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 201-7.1

Item 46.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

40 CFR 52.21

Item 46.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 46.3:

The owner or operator of the permitted facility must maintain all required records on-site for a

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period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 46.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 46.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 46.6:

The Compliance Certification activity will be performed for:

Emission Unit: U-604BL

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 46.7:

Compliance Certification shall include the following monitoring:

Capping: Yes

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Sulfur dioxide emissions from Emission Unit U-604BL shall not exceed 91.9 tons in any consecutive 12 month period.

The following AP-42 emission factors shall be used to determine sulfur dioxide emissions:

Boilers #1 and #2

0.6 pounds of sulfur dioxide per million cubic feet of natural gas burned

78.5 pounds of sulfur dioxide per 1000 gallons of number 2 oil burned

Boiler #3

0.6 pounds of sulfur dioxide per million cubic feet of natural gas burned

71.0 pounds of sulfur dioxide per 1000 gallons of number 2 oil burned

Monitoring Frequency: MONTHLY

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Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 60 days after the reporting period.
The initial report is due 11/29/2007.
Subsequent reports are due every 12 calendar month(s).

Condition 2-16: Compliance Certification
Effective between the dates of 09/02/2010 and 02/05/2012

Applicable Federal Requirement:40CFR 60.44b(a)(1), NSPS Subpart Db

Replaces Condition(s) 47

Item 2-16.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-604BL

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 2-16.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

NOx emissions from Boiler #1 or #2 shall not exceed 0.20 pounds per million BTU. Compliance with this emission limit is determined on a 30-day rolling average basis.

The facility must utilize Predictive Emission Monitoring System (PEMS) procedures, as approved by the US EPA, to measure NOx emissions and demonstrate compliance with the limit. These procedures include measuring excess oxygen and fuel firing rate, and interpolating NOx levels using these measurements and test run data. The integrity of the excess oxygen data must be evaluated. Quality assurance and quality control procedures must also be followed. NOx levels will be determined on an hourly basis.

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 0.20 pounds per million Btus

Monitoring Frequency: HOURLY

Averaging Method: 30-DAY ROLLING AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 10/30/2010.

Subsequent reports are due every 6 calendar month(s).

Condition 50: Compliance Certification



Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:40CFR 60.48c(g), NSPS Subpart Dc

Item 50.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-604BL

Item 50.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of an affected facility shall record and maintain records of the amounts of each fuel combusted during each day.

Monitoring Frequency: DAILY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 52: Compliance Certification

Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 227-1.4 (b)

Item 52.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-604BL

Emission Point: STK02

Item 52.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of a stationary combustion installation which utilizes a continuous opacity monitoring system (COMS) shall include the following in their quarterly excess emission reports:

- 1) Magnitude, date, and time of each exceedence;
- 2) For each period of excess emissions, specific identification of the cause and corrective action taken;
- 3) Date, time, and duration of each period of COMS downtime, and the corrective action for each period of downtime;
- 4) Total time the COMS is required to record data during



the reporting period;

5) The total number of exceedences and the duration of exceedences expressed as a percentage of the total time in which the COMS are required to record data; and

6) Such other requirements as the Department may deem necessary in order to enforce Article 19 of the Environmental Conservation Law (ECL).

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 60 days after the reporting period.

The initial report is due 5/30/2007.

Subsequent reports are due every 3 calendar month(s).

Condition 1-1: Compliance Certification
Effective between the dates of 10/18/2007 and 02/05/2012

Applicable Federal Requirement: 6 NYCRR 227-1.3 (a)

Replaces Condition(s) 53

Item 1-1.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-604BL
Process: 003

Emission Point: STK02

Item 1-1.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No person shall operate a combustion installation which exhibits greater than 20 percent opacity (six minute average), except for one six minute period per hour, not to exceed 27 percent, based upon reference test method 9 in Appendix A of 40 CFR 60.

To demonstrate compliance with this limit, the facility shall perform the following:

1. The boiler stack must be observed once per day for visible emissions. The observations must be conducted during daylight hours except during adverse weather conditions (fog, rain, or snow).
2. The results of each observation, including weather conditions and if any visible emissions are observed, must be recorded.
3. If visible emissions are observed for two consecutive

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days, the facility must take corrective action to eliminate visible emissions, or perform a Method 9 opacity evaluation to show that opacity is below 20 percent. Any corrective actions taken or Method 9 evaluations performed must be documented.

4. On a semi-annual basis, an opacity evaluation must be performed, by either a Method 9 test procedure or running the continuous opacity monitoring system (COMS) for a 24 hour period, to ascertain compliance with the 20 percent limit. The results of the evaluation shall be reported in the semi-annual monitoring report.

The monitoring activities outlined above shall be performed, in lieu of mandatory continuous monitoring, only when natural gas is burned. During the times when no. 2 oil is burned, the facility must operate the COMS to measure opacity.

Parameter Monitored: OPACITY
Upper Permit Limit: 20 percent
Reference Test Method: Method 9
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: 6 MINUTE AVERAGE
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 60 days after the reporting period.
The initial report is due 11/29/2007.
Subsequent reports are due every 6 calendar month(s).

Condition 54: Compliance Certification
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 227-2.4 (c) (2)

Item 54.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-604BL Emission Point: STK02
Process: 003 Emission Source: 00104

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 54.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
NOx emissions from Boiler #3 shall not exceed 0.10 pounds per million BTU when burning natural gas.

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Within 180 days after the Title V permit renewal is issued, the facility shall submit to the Department a test protocol of the methods and procedures to be used. After approval of the test protocol, the facility shall perform the test and submit the test report by the end of the permit term.

Upper Permit Limit: 0.10 pounds per million Btus
Reference Test Method: Method 7E
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 55: Compliance Certification
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement: 6 NYCRR 227-1.2 (a) (1)

Item 55.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-604BL Emission Point: STK02
Process: 006

Regulated Contaminant(s):
CAS No: 0NY075-00-0 PARTICULATES

Item 55.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:

No person shall cause or allow an emission into the outdoor atmosphere of particulates in excess of 0.10 pounds per million BTU heat input from any stationary combustion installation with a total heat input capacity exceeding 250 million BTU per hour using oil.

If oil becomes the primary fuel, emission testing will be required to ascertain compliance with the particulate limit. Testing will be performed while Boiler #3 is operating simultaneously with Boiler #1 or #2. Within 180 days after deciding to burn oil, the facility shall submit to the Department a test protocol of the methods and procedures to be used. After approval of the test protocol, the facility shall perform the test and then submit the test results.

Upper Permit Limit: 0.10 pounds per million Btus
Reference Test Method: Method 5
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

New York State Department of Environmental Conservation

Permit ID: 3-3336-00022/00055

Facility DEC ID: 3333600022



Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 56: Compliance Certification
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 227-1.3 (a)

Item 56.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-604BL

Emission Point: STK02

Process: 006

Item 56.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a combustion installation shall emit greater than 20 percent opacity except for one six minute period per hour, not to exceed 27 percent, based upon the six minute average utilizing a continuous opacity monitor (COM).

Parameter Monitored: OPACITY

Upper Permit Limit: 20 percent

Monitoring Frequency: CONTINUOUS

Averaging Method: 6 MINUTE AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 60 days after the reporting period.

The initial report is due 5/30/2007.

Subsequent reports are due every 3 calendar month(s).

Condition 57: Compliance Certification
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 227-2.4 (c) (2)

Item 57.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-604BL

Emission Point: STK02

Process: 006

Emission Source: 00104

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 57.2:

Compliance Certification shall include the following monitoring:

New York State Department of Environmental Conservation

Permit ID: 3-3336-00022/00055

Facility DEC ID: 3333600022



Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

NOx emissions from Boiler #3 shall not exceed 0.12 pounds per million BTU when burning no. 2 oil.

If oil becomes the primary fuel, emission testing will be required to ascertain compliance with this limit. Within 180 days after deciding to burn oil, the facility shall submit to the Department a test protocol of the methods and procedures to be used. After approval of the test protocol, the facility shall perform the test and then submit the test results.

Upper Permit Limit: 0.12 pounds per million Btus

Reference Test Method: Method 7E

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 58: Capping Monitoring Condition
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 201-7.1

Item 58.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 231-2

Item 58.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 58.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 58.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

New York State Department of Environmental Conservation

Permit ID: 3-3336-00022/00055

Facility DEC ID: 3333600022



Item 58.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 58.6:

The Compliance Certification activity will be performed for:

Emission Unit: U-604GN

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 58.7:

Compliance Certification shall include the following monitoring:

Capping: Yes

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

NO_x emissions from the peak shaving generator shall not exceed 24.0 tons in any consecutive 12 month period. In addition, the hours of operation of the generator shall not exceed 1636 hours in any consecutive 12 month period. The hour meter on the generator shall be maintained in proper working order and the hour meter indication shall be logged daily. Should at any time the hour meter be found not to be operating properly, the permittee shall log the date, start time, and end time of each operating period and indicate the total time elapsed for the operating period.

Monitoring Frequency: DAILY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 60 days after the reporting period.

The initial report is due 11/29/2007.

Subsequent reports are due every 12 calendar month(s).

Condition 59: Compliance Certification

Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 226.2

Item 59.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-685SV

Item 59.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

New York State Department of Environmental Conservation

Permit ID: 3-3336-00022/00055

Facility DEC ID: 3333600022



Monitoring Description:

The facility must comply with the following:

1. Display a conspicuous summary of proper operating procedures consistent with minimizing VOC emissions;
2. Keep the cover closed except when the degreasing tank is in use; and
3. Retain a record of monthly solvent consumption.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 60: Compliance Certification
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 226.3 (a) (4)

Item 60.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-685SV

Item 60.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

The vapor pressure of the solvent must be 1.0 mm of mercury or less, at 20 degrees Celsius. Material safety data sheets will be used to demonstrate compliance.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: SOLVENT

Parameter Monitored: PRESSURE

Upper Permit Limit: 1.0 millimeters of mercury

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE - SEE MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 61: Compliance Certification
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 231-2.2 (b) (2)

Item 61.1:

The Compliance Certification activity will be performed for:



Emission Unit: U-700SC

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 61.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

To achieve the 1.3 to 1 emission offset and LAER requirements, total NOx emissions from Emission Unit U-700SC shall not exceed 6.35 tons per year on a rolling 12 month basis.

The following emission factors (from AP-42) shall be used to calculate NOx emissions:

for boilers burning no.2 fuel oil: 20 pounds per 1000 gallons
for boilers burning propane: 14 pounds per 1000 gallons
for boilers burning natural gas: 100 pounds per million cubic feet
for emergency generators >600 HP: 0.024 pounds per HP-hour
for emergency generators <600 HP: 0.031 pounds per HP-hour

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 2-17: Compliance Certification

Effective between the dates of 09/02/2010 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 231-2.5

Replaces Condition(s) 62

Item 2-17.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-700SC

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 2-17.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

New York State Department of Environmental Conservation

Permit ID: 3-3336-00022/00055

Facility DEC ID: 3333600022



Monitoring Description:

A Lowest Achievable Emission Rate (LAER) must be achieved for NOx emissions from the boilers and is established to be an 80 percent reduction in potential NOx emissions.

The following limitations apply in any consecutive 12 month period:

1. Kimsey Athletic Center boilers

NOx emissions: 4386 pounds
Natural gas usage: 43.86 million cubic feet

2. Cadet Crew & Sailing Center boiler

NOx emissions: 308 pounds
No. 2 oil usage: 15,400 gallons

3. Press Box boiler

NOx emissions: 438 pounds
Natural gas usage: 4.38 million cubic feet

A record of monthly NOx emissions and fuel usage shall be maintained.

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 63: Compliance Certification
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 231-2.5

Item 63.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-700SC

Item 63.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

A Lowest Achievable Emission Rate (LAER) must be achieved for NOx emissions from the generators. The following limitations on the hours of operation shall apply in any consecutive 12 month period:

Kimsey Athletic Center generator: 150 hours

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Press Box generator: 150 hours
Arvin Gym generator: 90 hours

Each generator will be equipped with a clock gauge to measure and display the elapsed run time (in hours). A record of the run time shall be maintained.

Monitoring Frequency: MONTHLY
Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 64: Compliance Certification
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 231-2.6

Item 64.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-700SC

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 64.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

In order to construct and operate the emission sources comprising Emission Unit U-700SC and as stated in 6NYCRR Part 231-2.12, the facility must comply with a NOx emission offset ratio of 1.3 to 1. To satisfy this requirement, the facility has obtained and shall use Emission Reduction Credits (ERCs) from the following sources:

Facility: Crown Cork & Seal Co., Inc.
Philadelphia, PA

Contaminant: NOx

Quantity: 8.26 tons per year

Monitoring Frequency: SINGLE OCCURRENCE

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 2-18: Compliance Certification
Effective between the dates of 09/02/2010 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 212.6 (a)

Item 2-18.1:

The Compliance Certification activity will be performed for:

New York State Department of Environmental Conservation

Permit ID: 3-3336-00022/00055

Facility DEC ID: 3333600022



Emission Unit: U-793LF

Emission Point: STK23

Item 2-18.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No person shall cause or allow emissions having an average opacity during any six consecutive minutes of 20 percent or greater from any process emission source, except only the emission of uncombined water. The Department reserves the right to perform or require the performance of a Method 9 opacity evaluation at any time during facility operation.

The permittee will conduct observations of visible emissions from the emission unit, process, etc. to which this condition applies at the monitoring frequency stated below while the process is in operation. If any visible emissions are detected, the permittee shall determine the cause, take the necessary corrective action, and verify that the visible emission problem has been corrected. If visible emissions continue to be present after corrections are made, the permittee will immediately notify the Department, and perform a Method 9 evaluation within 72 hours to determine the degree of opacity.

A record of the observations and any corrective actions will be kept on site in a format acceptable to the Department. Compliance shall be reported in the semi-annual monitoring reports and annual compliance certifications.

Parameter Monitored: OPACITY

Upper Permit Limit: 20 percent

Reference Test Method: Method 9

Monitoring Frequency: MONTHLY

Averaging Method: 6 MINUTE AVERAGE

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 2-19: Compliance Certification

Effective between the dates of 09/02/2010 and 02/05/2012

Applicable Federal Requirement: 6 NYCRR 201-6.5 (b)

Item 2-19.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-793LF

Emission Point: STK23

Process: 044

New York State Department of Environmental Conservation

Permit ID: 3-3336-00022/00055

Facility DEC ID: 3333600022



Item 2-19.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

Potential emissions from the landfill gas and flare are based on a maximum gas collection rate of 100.0 cubic feet per minute. Process operation is limited to this flow rate. To assure compliance, the facility shall install, operate, and maintain a flow meter for monitoring the flow rate of the gas collected from the landfill. The flow rate shall be read and recorded on a monthly basis.

Parameter Monitored: FLOW RATE

Upper Permit Limit: 100.0 cubic feet per minute

Monitoring Frequency: MONTHLY

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 2-20: Compliance Certification

Effective between the dates of 09/02/2010 and 02/05/2012

Applicable Federal Requirement: 6 NYCRR 228.3 (a)

Replaces Condition(s) 67

Item 2-20.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-793PT

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 2-20.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC
OPERATIONS

Monitoring Description:

The usage of topcoats on motor vehicles, as applied, that exceeds 5.0 pounds of volatile organic compounds (VOC) per gallon, minus water and excluded VOC, as specified in Table 2 of Part 228.8, is prohibited.

In order to demonstrate compliance with this limit, the facility shall perform a calculation using equation (9) from Part 228.3(f)(4) and the VOC contents in the basecoats and clearcoats.

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The VOC contents of the basecoats will be obtained from material safety data sheets or microfiche cards at the facility, and shall not exceed 6.30 pounds per gallon less exempt solvents. Any basecoat with a VOC content above this 6.30 value can not be used.

The VOC contents of the clearcoats used, as applied, will be obtained from a 40 CFR 60 Method 24 analysis performed by the facility on a one-time basis, and shall not exceed 4.10 pounds per gallon less exempt solvents. Any clearcoat with a VOC content above this 4.10 value can not be used.

The Department reserves the right under Part 228.5(b) to require the facility to sample and measure VOC content, using 40 CFR 63 Method 311 or 40 CFR 60 Method 24, of any topcoat used, to demonstrate compliance with the limit.

Work Practice Type: PARAMETER OF PROCESS MATERIAL
Process Material: COATING
Parameter Monitored: VOC CONTENT
Upper Permit Limit: 5.0 pounds per gallon
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE - SEE MONITORING DESCRIPTION
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 70: Compliance Certification
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement: 6 NYCRR 228.3 (f) (2)

Item 70.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-793PT

Item 70.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

High volume low pressure spraying shall be utilized to apply coatings to motor vehicles, as the application technique required by Part 228.3(f)(2). The spray gun must be operated below 10.00 pounds per square inch gauge air cap pressure. As guaranteed by the manufacturer, this pressure will not be exceeded if the spray gun inlet pressure is set at 29.00 pounds per square inch. A copy of the manufacturer guarantee must be kept on file at the

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Permit ID: 3-3336-00022/00055

Facility DEC ID: 3333600022



facility. All spray guns used will be checked monthly to ensure that the inlet pressure does not exceed 29.00 pounds per square inch. A record of these checks shall be maintained.

Parameter Monitored: PRESSURE

Upper Permit Limit: 29.00 pounds per square inch gauge

Monitoring Frequency: MONTHLY

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 71: Compliance Certification
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 228.5 (a)

Item 71.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-793PT

Item 71.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Certification from the coating supplier or manufacturer which verifies the parameters used to determine the actual VOC content of each as applied coating used at the facility, must be maintained and, upon request, be provided to the Department. In addition, purchase, usage, and/or production records of the coating material, including solvents, must be maintained and, upon request, be submitted to the Department.

Monitoring Frequency: PER DELIVERY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 72: Compliance Certification
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 228.10

Item 72.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-793PT

Item 72.2:

Compliance Certification shall include the following monitoring:



Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Within the work area(s) associated with a coating line, the owner or operator of a facility subject to this Part must:

- (a) use closed, non-leaking containers to store or dispose of cloth or other absorbent applicators impregnated with VOC solvents that are used for surface preparation, cleanup or coating removal;
- (b) store in closed, non-leaking containers spent or fresh VOC solvents to be used for surface preparation, cleanup or coating removal;
- (c) not use VOC solvents to cleanup spray equipment unless equipment is used to collect the cleaning compounds and to minimize VOC evaporation;
- (d) not use open containers to store or dispense surface coatings and/or inks unless production, sampling, maintenance or inspection procedures require operational access. This provision does not apply to the actual device or equipment designed for the purpose of applying a coating material to a substrate. These devices may include, but are not limited to: spray guns, flow coaters, dip tanks, rollers, knife coaters, and extrusion coaters;
- (e) not use open containers to store or dispose of spent surface coatings, or spent VOC solvents;
- (f) minimize spills during the handling and transfer of coatings and VOC solvents; and
- (g) beginning on January 1, 2005, clean spray guns used to apply mobile equipment repair and refinishing or color-matched coatings by one of the following:
 - (1) an enclosed spray gun cleaning system that is kept closed when not in use;
 - (2) non-atomized discharge of VOC solvent into a paint waste container that is kept closed when not in use;
 - (3) disassembling and cleaning of the spray gun in a vat that is kept closed when not in use; or
 - (4) atomized spray into a paint waste container that is fitted with a device designed to capture atomized VOC solvent emissions.

Open containers, if found, shall be covered and such deviations shall be noted in a log maintained in the operating area. The log shall include the following information:

- date and time of observation
- description of observed deviation from this permit condition
- corrective measures taken, if necessary



Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 73: Compliance Certification
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 227-2.3 (a)

Item 73.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-845BL

Item 73.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

To ensure that the heat input of each of the two laundry plant boilers is below 48.4 million BTU per hour, the facility shall comply with the following:

1. Oil flow to each of the boilers is limited to 5.43 gallons per minute (325.8 gallons per hour).
2. Gas flow to each of the boilers is limited to 40,000 cubic feet per hour.
3. Whenever either of the boilers is burning fuel, flow of oil or gas, as applicable, to the boiler, must be monitored and recorded continuously.
4. The heating value of oil will be based on data provided by the fuel supplier.
5. The heating value of natural gas is 1020 BTU per cubic foot, as published in EPA's AP-42 Emission Factors.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 74: Compliance Certification
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 227-2.4 (d)

Item 74.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-845BL

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Permit ID: 3-3336-00022/00055

Facility DEC ID: 3333600022



Item 74.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

A boiler tune-up shall be performed annually. The owner or operator of a small boiler shall maintain a log (in the format acceptable to the Department) containing the following information: (1) The date which the equipment was adjusted; and (2) The name, title, and affiliation of the person who adjusted the equipment.

Monitoring Frequency: ANNUALLY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 75: Compliance Certification

Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:40CFR 63.322(n), Subpart M

Item 75.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-845P3

Item 75.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

If the temperature differences monitored do not meet the limits specified in 63.323(a), Subpart M, or if the perc concentration in the drum is greater than 300 ppm, then adjustments or repairs shall be made to the dry cleaning system or control device to meet the required values. If repair parts must be ordered, either a written or verbal order for such parts shall be initiated within 2 working days of detecting the problem. Such repair parts shall be installed within 5 working days after receipt.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 76: Compliance Certification

Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:40CFR 63.323(a), Subpart M

Item 76.1:

The Compliance Certification activity will be performed for:

New York State Department of Environmental Conservation

Permit ID: 3-3336-00022/00055

Facility DEC ID: 3333600022



Emission Unit: U-845P3

Item 76.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

The owner or operator of a dry cleaning system must calculate the difference between the temperature of the air-perc gas-vapor stream entering the refrigerated condenser and the temperature of the air-perc gas-vapor stream exiting the refrigerated condenser to determine that the difference is greater than or equal to 20 degrees Fahrenheit (11.1 degrees Celsius). The allowable margin of error is +/- 2 degrees Fahrenheit (1.1 degrees Celsius). The temperature difference shall be calculated weekly.

Parameter Monitored: TEMP. DIFF. BETWEEN UP/DOWN STREAM DEG.F

Lower Permit Limit: 20 degrees Fahrenheit

Monitoring Frequency: WEEKLY

Averaging Method: MINIMUM - NOT TO FALL BELOW STATED
VALUE - SEE MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 77: Capping Monitoring Condition

Effective between the dates of 02/06/2007 and 02/05/2012

Applicable Federal Requirement:6 NYCRR 201-7.1

Item 77.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 231-2

Item 77.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 77.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 77.4:

New York State Department of Environmental Conservation

Permit ID: 3-3336-00022/00055

Facility DEC ID: 3333600022



On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 77.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 77.6:

The Compliance Certification activity will be performed for:

Emission Unit: U-847SC

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 77.7:

Compliance Certification shall include the following monitoring:

Capping: Yes

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility shall comply with the following:

1. Emissions of NOx from the two emergency generators comprising Emission Unit U-847SC is limited to 1.98 tons in any consecutive 12 month period. Records will be maintained which demonstrate compliance with this limit.
2. Both emergency generators shall be equipped with clock gauges, and the hours of operation will be checked and tracked in logbooks once per month.

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 60 days after the reporting period.

The initial report is due 11/29/2007.

Subsequent reports are due every 12 calendar month(s).



STATE ONLY ENFORCEABLE CONDITIONS
****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state applicable requirements and are not subject to compliance certification requirements unless otherwise noted or required under 6 NYCRR Part 201.

Condition 78: Contaminant List
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable State Requirement:ECL 19-0301

Item 78.1:

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 000127-18-4
Name: PERCHLOROETHYLENE



CAS No: 007446-09-5
Name: SULFUR DIOXIDE

CAS No: 0NY075-00-0
Name: PARTICULATES

CAS No: 0NY210-00-0
Name: OXIDES OF NITROGEN

CAS No: 0NY998-00-0
Name: VOC

Condition 2-21: Unavoidable noncompliance and violations
Effective between the dates of 09/02/2010 and 02/05/2012

Applicable State Requirement:6 NYCRR 201-1.4

Replaces Condition(s) 79

Item 2-21.1:

At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

(a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supercede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.

(b) In the event that emissions of air contaminants in excess of any emission standard in 6 NYCRR Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction occurred. Within 30 days thereafter, when requested in writing by the commissioner's representative, the facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superceded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable requirements more stringent than those above.

(c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of



each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.

(d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air quality standard. Reasonably available control technology, as determined by the commissioner, shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.

(e) In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

Condition 2-22: Air pollution prohibited
Effective between the dates of 09/02/2010 and 02/05/2012

Applicable State Requirement:6 NYCRR 211.2

Replaces Condition(s) 80

Item 2-22.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

Condition 81: Compliance Demonstration
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable State Requirement:6 NYCRR 225-3.3

Item 81.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: U-1202G

Emission Unit: U-719GS

Item 81.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

- (a) No person shall sell or supply gasoline having a Reid vapor pressure (RVP) greater than 9.0 pounds per square inch (psi) as sampled and tested by methods acceptable to the Department, during the period May 1st through September 15th of each year.

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(b) The facility shall maintain the following records pertaining to the gasoline delivered:

(1) A certification that the Reid vapor pressure of the gasoline for each delivery from May 1st through September 15th conforms to the maximum allowable value of 9.0 psi.

(2) Documentation, as provided by the supplier, of the highest value of the RVP of all gasoline received from May 1st through September 15th of each year.

(3) Documentation of the shipment quantity and date of each gasoline delivery.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 82: Posting notice -- applicable for all dry cleaning facilities which use perchloroethylene.
Effective between the dates of 02/06/2007 and 02/05/2012**

Applicable State Requirement:6 NYCRR 232.18

Item 82.1:

The facility owner must post a notice prepared and supplied by the New York State Department of Environmental Conservation. This notice must be posted in a conspicuous location in the dry cleaning facility in order to inform building tenants and/or customers of the substances used in the dry cleaning system and the potential health effects associated with exposure to these substances.

****** Emission Unit Level ******

**Condition 83: Compliance Demonstration
Effective between the dates of 02/06/2007 and 02/05/2012**

Applicable State Requirement:6 NYCRR 227-1.4 (a)

Item 83.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-604BL

Emission Point: STK02

Item 83.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The continuous opacity monitoring system must maintained

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in accordance with the performance specifications in appendix B of title 40, part 60 of the Code of Federal Regulations.

Reference Test Method: Appendix B, 40 CFR 60

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 60 days after the reporting period.

The initial report is due 5/30/2007.

Subsequent reports are due every 3 calendar month(s).

Condition 84: Compliance Demonstration
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable State Requirement:6 NYCRR 232.6 (a)

Item 84.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-845P3

Item 84.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator shall comply with the following:

- (1) Each dry cleaning machine must have a primary emission control system consisting of a refrigerated condenser or an equivalent closed-loop vapor recovery system.
- (2) Each dry cleaning machine must have a secondary control system. Any integral carbon adsorber used as a secondary control system must be capable of reducing the perc concentration in the drum to 300 ppm or less. The perc concentration in the drum must be measured at least once per week.
- (3) Each dry cleaning machine must be equipped with a spill containment system capable of containing 125 percent of the capacity of the largest dry cleaning perc tank or vessel associated with the dry cleaning machine.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY



Condition 85: Compliance Demonstration
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable State Requirement:6 NYCRR 232.6 (b) (1)

Item 85.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-845P3

Regulated Contaminant(s):

CAS No: 000127-18-4 PERCHLOROETHYLENE

Item 85.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: AMBIENT AIR MONITORING

Monitoring Description:

Fugitive perc emissions from any part of the drycleaning system must not exceed 50 ppm at any time.

Parameter Monitored: PERCHLOROETHYLENE

Upper Permit Limit: 50 parts per million (by volume)

Reference Test Method: None

Monitoring Frequency: WEEKLY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 86: Leak check requirements.
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable State Requirement:6 NYCRR 232.7 (a)

Item 86.1:

This Condition applies to Emission Unit: U-845P3

Item 86.2:

The trained operator must inspect the dry cleaning system for perceptible liquid and vapor leaks and other fugitive emissions. The trained operator, or a designee, must record the status of each component on a checklist supplied by the New York State Department of Environmental Conservation (NYSDEC). Completed checklists must be kept for at least five years from the date of the inspection.

Item 86.3:

The dry cleaning system must be inspected at least weekly for vapor leaks using one the following devices or methods for detecting vapor leaks:

- (1) a halogenated-hydrocarbon detector;
- (2) a portable gas analyzer;

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- (3) an air sampling pump and colorimetric tube; or
- (4) an alternative method approved by the NYSDEC.

Item 86.4:

The equipment referenced above must be properly calibrated prior to use.

Condition 87: Compliance Demonstration
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable State Requirement:6 NYCRR 232.8

Item 87.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-845P3

Item 87.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Each month the facility must complete the dry cleaning Operation and Maintenance Checklist provided by the New York State Department of Environmental Conservation.

Monitoring Frequency: MONTHLY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 88: Compliance Demonstration
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable State Requirement:6 NYCRR 232.8 (d)

Item 88.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-845P3

Item 88.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Button and lint traps must be cleaned each working day and the lint must be placed in a tightly sealed container. Whenever possible such operation must be performed so that the opening of such traps is done quickly with the local or general exhaust ventilation system operating to minimize perc emissions.

Monitoring Frequency: DAILY

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Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 89: Compliance Demonstration
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable State Requirement:6 NYCRR 232.8 (d)

Item 89.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-845P3

Item 89.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

All dry cleaning operations must be equipped with the following:

- (1) adequate spill control equipment including sorbent materials , or alternative method for absorbing spills;
- (2) vapor-proof containers for storing spill contaminated material;
- (3) fire control equipment;
- (4) adequate and clean aisle space around dry cleaning equipment; and
- (5) a reasonable supply of spare parts for repairing dry cleaning equipment.

The facility must verify that the above requirements are satisfied on a weekly basis and must indicate this in Part III (Weekly Emergency Preparedness Checklist) of the weekly inspection checklist provided by the Department. Any entry of "No" in Part III requires the completion of Part IV (Correction Action Log).

Monitoring Frequency: WEEKLY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 90: Compliance Demonstration
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable State Requirement:6 NYCRR 232.12

Item 90.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-845P3

Item 90.2:

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Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Owners or operators of all dry cleaning facilities or their designees must keep the following records or information:

- (1) the date, duration, and nature of any malfunction, spill, incident, or emergency response at the facility as outlined in 6NYCRR Part 232.11;
- (2) the date of maintenance on any air cleaning component;
- (3) the number of loads between regeneration of the carbon in a carbon adsorber, and cleaning and replacement of lint filters and carbon adsorber pre-filters;
- (4) the amount of activated carbon in carbon adsorbers (dry weight in pounds);
- (5) the date of maintenance of drying sensors;
- (6) receipts of perchloroethylene purchases;
- (7) the total volume of perchloroethylene purchased each month, the last twelve months, and each calendar year; and
- (8) a copy of the design specifications and the operating manuals for each dry cleaning system and each emission control device located at the dry cleaning facility.

The above records and information must be maintained on site for at least five years and must be made available to the Department upon written or verbal request.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 91: Compliance Demonstration
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable State Requirement:6 NYCRR 232.14

Item 91.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-845P3



Item 91.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

(a) Except for the conditions stated in item (b) below, it is unlawful for any person to operate a dry cleaning facility subject to 6NYCRR Part 232 unless:

(1) the facility manager and/or owner has a current and valid Dry Cleaning Owner/Manager Certification; and

(2) the person operating the dry cleaning machine has a current and valid Dry Cleaning Operator Certification.

(b) In the event that an unforeseen or unpredictable situation occurs, the owner/manager will be allowed to continue operation with a non-certified operator for a period not to exceed three days per occurrence. Under no circumstances may an uncertified operator operate dry cleaning equipment at the facility for a total of more than ten days in any calendar year. If the use of an uncertified operator would cause nonperformance of required maintenance and leak detection, the facility must suspend dry cleaning operations until a certified operator is available. Vacations or other scheduled absences are not considered to be unforeseen or unpredictable situations.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 92: Compliance Demonstration
Effective between the dates of 02/06/2007 and 02/05/2012

Applicable State Requirement:6 NYCRR 232.16

Item 92.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-845P3

Item 92.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The dry cleaning system must be inspected at least

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annually by an inspector registered with the New York State Department of Environmental Conservation or by an individual working under the supervision of a registered inspector. A report of the inspection must be submitted to the Department within 45 days of the inspection. The facility must repair any leak or malfunction found by the inspector within the time frames set forth in 6NYCRR Part 232.7, and must be reinspected within one month.

Monitoring Frequency: ANNUALLY

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

