



PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air Title V Facility
Permit ID: 2-6304-00024/00039
Effective Date: 03/27/2015 Expiration Date: 03/26/2020

Permit Issued To: TC RAVENSWOOD LLC
110 TURNPIKE RD STE 203
WESTBOROUGH, MA 01581

Contact: DANIEL O'DONNELL
TRANSCANADA
38-54 VERNON BLVD
LONG ISLAND CITY, NY 11101
(718) 706-2818

Facility: RAVENSWOOD GENERATING STATION
38-54 VERNON BLVD
QUEENS, NY 11101

Contact: DANIEL O'DONNELL
TRANSCANADA
38-54 VERNON BLVD
LONG ISLAND CITY, NY 11101
(718) 706-2818

Description:
The facility consists of one GE 7FA combustion turbine, one heat recovery steam generator (HRSG) equipped with a duct burner for supplemental firing and one steam turbine. The turbine fires natural gas with up to 30 days of distillate oil, the duct burner only fires natural gas. The plant has a nominal generating capacity of approximately 250 megawatts.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: JOHN F CRYAN
NYSDEC - REGION 2
47-40 21ST ST
LONG ISLAND CITY, NY 11101-5407

Authorized Signature: _____ Date: ____ / ____ / ____



Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions

Facility Inspection by the Department
Relationship of this Permit to Other Department Orders and
Determinations
Applications for permit renewals, modifications and transfers
Permit modifications, suspensions or revocations by the Department

Facility Level

Submission of application for permit modification or renewal -
REGION 2 HEADQUARTERS



DEC GENERAL CONDITIONS

****** General Provisions ******

**For the purpose of your Title V permit, the following section contains
state-only enforceable terms and conditions.
GENERAL CONDITIONS - Apply to ALL Authorized Permits.**

Condition 1: Facility Inspection by the Department

Applicable State Requirement: ECL 19-0305

Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations

Applicable State Requirement: ECL 3-0301 (2) (m)

Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for permit renewals, modifications and transfers

Applicable State Requirement: 6 NYCRR 621.11

Item 3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 3.3:

Permits are transferrable with the approval of the department unless specifically prohibited by



the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

Condition 4: Permit modifications, suspensions or revocations by the Department
Applicable State Requirement: 6 NYCRR 621.13

Item 4.1:

The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

****** Facility Level ******

Condition 5: Submission of application for permit modification or renewal - REGION 2 HEADQUARTERS
Applicable State Requirement: 6 NYCRR 621.6 (a)

Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:
NYSDEC Regional Permit Administrator
Region 2 Headquarters
Division of Environmental Permits
1 Hunters Point Plaza, 4740 21st Street
Long Island City, NY 11101-5407
(718) 482-4997

New York State Department of Environmental Conservation

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Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - TITLE V PERMIT

IDENTIFICATION INFORMATION

Permit Issued To: TC RAVENSWOOD LLC
110 TURNPIKE RD STE 203
WESTBOROUGH, MA 01581

Facility: RAVENSWOOD GENERATING STATION
38-54 VERNON BLVD
QUEENS, NY 11101

Authorized Activity By Standard Industrial Classification Code:
4911 - ELECTRIC SERVICES

Permit Effective Date: 03/27/2015

Permit Expiration Date: 03/26/2020



LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS

Facility Level

- 1 6 NYCRR 200.6: Acceptable Ambient Air Quality
 - 2 6 NYCRR 201-6.4 (a) (7): Fees
 - 3 6 NYCRR 201-6.4 (c): Recordkeeping and Reporting of Compliance Monitoring
 - 4 6 NYCRR 201-6.4 (c) (2): Records of Monitoring, Sampling, and Measurement
 - 5 6 NYCRR 201-6.4 (c) (3) (ii): Compliance Certification
 - 6 6 NYCRR 201-6.4 (e): Compliance Certification
 - 7 6 NYCRR 202-2.1: Compliance Certification
 - 8 6 NYCRR 202-2.5: Recordkeeping requirements
 - 9 6 NYCRR 215.2: Open Fires - Prohibitions
 - 10 6 NYCRR 200.7: Maintenance of Equipment
 - 11 6 NYCRR 201-1.7: Recycling and Salvage
 - 12 6 NYCRR 201-1.8: Prohibition of Reintroduction of Collected Contaminants to the air
 - 13 6 NYCRR 201-3.2 (a): Exempt Sources - Proof of Eligibility
 - 14 6 NYCRR 201-3.3 (a): Trivial Sources - Proof of Eligibility
 - 15 6 NYCRR 201-6.4 (a) (4): Requirement to Provide Information
 - 16 6 NYCRR 201-6.4 (a) (8): Right to Inspect
 - 17 6 NYCRR 201-6.4 (f) (6): Off Permit Changes
 - 18 40 CFR Part 68: Accidental release provisions.
 - 19 40CFR 82, Subpart F: Recycling and Emissions Reduction
 - 20 6 NYCRR Subpart 201-6: Emission Unit Definition
 - 21 6 NYCRR 201-6.4 (d) (4): Progress Reports Due Semiannually
 - 22 6 NYCRR 202-1.1: Required Emissions Tests - Facility Level
 - 23 6 NYCRR 211.1: Air pollution prohibited
 - 24 6 NYCRR 225-1.2 (g): Compliance Certification
 - 25 6 NYCRR 225-1.2 (h): Compliance Certification
 - 26 6 NYCRR 243-8.5 (e): Compliance certification
 - 27 6 NYCRR Subpart 244-8: Compliance Certification
 - 28 6 NYCRR Subpart 245-8: Compliance Certification
- #### Emission Unit Level
- 29 6 NYCRR Subpart 201-6: Emission Point Definition By Emission Unit
 - 30 6 NYCRR Subpart 201-6: Process Definition By Emission Unit

EU=U-CC001

- 31 6 NYCRR Subpart 201-6: Compliance Certification
- 32 6 NYCRR Subpart 201-6: Compliance Certification
- 33 6 NYCRR Subpart 201-6: Compliance Certification
- 34 6 NYCRR Subpart 201-6: Compliance Certification
- 35 6 NYCRR Subpart 201-6: Compliance Certification
- 36 6 NYCRR Subpart 201-6: Compliance Certification
- 37 6 NYCRR Subpart 201-6: Compliance Certification
- 38 6 NYCRR Subpart 231-2: Compliance Certification
- 39 6 NYCRR Subpart 231-2: Compliance Certification
- 40 40CFR 52.21(j), Subpart A: Compliance Certification

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- 41 40CFR 52.21(j), Subpart A: Compliance Certification
- 42 40CFR 52.21(j), Subpart A: Compliance Certification
- 43 40CFR 52.21(j), Subpart A: Compliance Certification
- 44 40CFR 52.21(j), Subpart A: Compliance Certification
- 45 40CFR 60.334(a), NSPS Subpart GG: Compliance Certification
- 46 40CFR 60.334(b), NSPS Subpart GG: Compliance Certification

EU=U-CC001,Proc=PC1

- 47 6 NYCRR 231-2.5: Compliance Certification
- 48 6 NYCRR 231-2.5: Compliance Certification
- 49 40CFR 75.11(d), Subpart B: Compliance Certification

EU=U-CC001,Proc=PC2

- 50 6 NYCRR 231-2.5: Compliance Certification
- 51 6 NYCRR 231-2.5: Compliance Certification

EU=U-CC001,Proc=PC3

- 52 6 NYCRR 231-2.5: Compliance Certification
- 53 6 NYCRR 231-2.5: Compliance Certification
- 54 40CFR 75.11(d), Subpart B: Compliance Certification

EU=U-CC001,Proc=PC4

- 55 6 NYCRR 231-2.5: Compliance Certification
- 56 6 NYCRR 231-2.5: Compliance Certification

EU=U-CC001,EP=CC001

- 57 6 NYCRR 227-1.3 (a): Compliance Certification
- 58 40CFR 75.11(e), Subpart B: Compliance Certification

EU=U-CC001,EP=CC001,Proc=PC1

- 59 40CFR 52.21(j), Subpart A: Compliance Certification
- 60 40CFR 52.21(j), Subpart A: Compliance Certification
- 61 40CFR 52.21(j), Subpart A: Compliance Certification
- 62 40CFR 52.21(j), Subpart A: Compliance Certification

EU=U-CC001,EP=CC001,Proc=PC2

- 63 40CFR 52.21(j), Subpart A: Compliance Certification
- 64 40CFR 52.21(j), Subpart A: Compliance Certification
- 65 40CFR 52.21(j), Subpart A: Compliance Certification
- 66 40CFR 52.21(j), Subpart A: Compliance Certification
- 67 40CFR 75.11(e), Subpart B: Compliance Certification

EU=U-CC001,EP=CC001,Proc=PC3

- 68 40CFR 52.21(j), Subpart A: Compliance Certification
- 69 40CFR 52.21(j), Subpart A: Compliance Certification
- 70 40CFR 52.21(j), Subpart A: Compliance Certification
- 71 40CFR 52.21(j), Subpart A: Compliance Certification

EU=U-CC001,EP=CC001,Proc=PC4

- 72 40CFR 52.21(j), Subpart A: Compliance Certification
- 73 40CFR 52.21(j), Subpart A: Compliance Certification

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74 40CFR 52.21(j), Subpart A: Compliance Certification

75 40CFR 52.21(j), Subpart A: Compliance Certification

76 40CFR 75.11(e), Subpart B: Compliance Certification

STATE ONLY ENFORCEABLE CONDITIONS

Facility Level

77 ECL 19-0301: Contaminant List

78 6 NYCRR 201-1.4: Malfunctions and start-up/shutdown activities

79 6 NYCRR 242-1.5: Compliance Demonstration

80 6 NYCRR 242-1.5: Compliance Demonstration



FEDERALLY ENFORCEABLE CONDITIONS
****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
The items listed below are not subject to the annual compliance certification requirements under Title V. Permittees may also have other obligations under regulations of general applicability.

Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;

(2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;

(3) During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item B: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10 (b)

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.



Item C: Timely Application for the Renewal of Title V Permits - 6 NYCRR 201-6.2 (a) (4)

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item D: Certification by a Responsible Official - 6 NYCRR 201-6.2 (d) (12)

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item E: Requirement to Comply With All Conditions - 6 NYCRR 201-6.4 (a) (2)

The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

Item F: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR 201-6.4 (a) (3)

This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item G: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.4 (a) (5)

It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

Item H: Property Rights - 6 NYCRR 201-6.4 (a) (6)

This permit does not convey any property rights of any sort or any exclusive privilege.



Item I: Severability - 6 NYCRR 201-6.4 (a) (9)

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item J: Permit Shield - 6 NYCRR 201-6.4 (g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;
- iii. The applicable requirements of Title IV of the Act;
- iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item K: Reopening for Cause - 6 NYCRR 201-6.4 (i)

This Title V permit shall be reopened and revised under any of the following circumstances:

- i. If additional applicable requirements under the Act become applicable where this permit's remaining term is



three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item L: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York



(NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item M: Federally Enforceable Requirements - 40 CFR 70.6 (b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

**MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS
SUBJECT TO ANNUAL CERTIFICATIONS AT ALL TIMES**

The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements at all times.

**Condition 1: Acceptable Ambient Air Quality
Effective between the dates of 03/27/2015 and 03/26/2020**

Applicable Federal Requirement: 6 NYCRR 200.6

Item 1.1:

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

**Condition 2: Fees
Effective between the dates of 03/27/2015 and 03/26/2020**

Applicable Federal Requirement: 6 NYCRR 201-6.4 (a) (7)

Item 2.1:

The owner and/or operator of a stationary source shall pay fees to the Department consistent with the fee schedule authorized by ECL 72-0303.

**Condition 3: Recordkeeping and Reporting of Compliance Monitoring
Effective between the dates of 03/27/2015 and 03/26/2020**

Applicable Federal Requirement: 6 NYCRR 201-6.4 (c)

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Item 3.1:

The following information must be included in any required compliance monitoring records and reports:

- (i) The date, place, and time of sampling or measurements;
- (ii) The date(s) analyses were performed;
- (iii) The company or entity that performed the analyses;
- (iv) The analytical techniques or methods used including quality assurance and quality control procedures if required;
- (v) The results of such analyses including quality assurance data where required; and
- (vi) The operating conditions as existing at the time of sampling or measurement.

Any deviation from permit requirements must be clearly identified in all records and reports. Reports must be certified by a responsible official, consistent with Section 201-6.2 of Part 201.

**Condition 4: Records of Monitoring, Sampling, and Measurement
Effective between the dates of 03/27/2015 and 03/26/2020**

Applicable Federal Requirement: 6 NYCRR 201-6.4 (c) (2)

Item 4.1:

Compliance monitoring and recordkeeping shall be conducted according to the terms and conditions contained in this permit and shall follow all quality assurance requirements found in applicable regulations. Records of all monitoring data and support information must be retained for a period of at least 5 years from the date of the monitoring, sampling, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

**Condition 5: Compliance Certification
Effective between the dates of 03/27/2015 and 03/26/2020**

Applicable Federal Requirement: 6 NYCRR 201-6.4 (c) (3) (ii)

Item 5.1:

The Compliance Certification activity will be performed for the Facility.

Item 5.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

To meet the requirements of this facility permit with respect to reporting, the permittee must:



Submit reports of any required monitoring at a minimum frequency of every 6 months, based on a calendar year reporting schedule. These reports shall be submitted to the Department within 30 days after the end of a reporting period. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by the responsible official for this facility.

Notify the Department and report permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken. Where the underlying applicable requirement contains a definition of prompt or otherwise specifies a time frame for reporting deviations, that definition or time frame shall govern. Where the underlying applicable requirement fails to address the time frame for reporting deviations, reports of deviations shall be submitted to the permitting authority based on the following schedule:

- (1) For emissions of a hazardous air pollutant (as identified in an applicable regulation) that continue for more than an hour in excess of permit requirements, the report must be made within 24 hours of the occurrence.
- (2) For emissions of any regulated air pollutant, excluding those listed in paragraph (1) of this section, that continue for more than two hours in excess of permit requirements, the report must be made within 48 hours.
- (3) For all other deviations from permit requirements, the report shall be contained in the 6 month monitoring report required above.
- (4) This permit may contain a more stringent reporting requirement than required by paragraphs (1), (2) or (3) above. If more stringent reporting requirements have been placed in this permit or exist in applicable requirements that apply to this facility, the more stringent reporting requirement shall apply.

If above paragraphs (1) or (2) are met, the source must notify the permitting authority by telephone during normal business hours at the Regional Office of jurisdiction for this permit, attention Regional Air Pollution Control Engineer (RAPCE) according to the timetable listed in paragraphs (1) and (2) of this section. For deviations and incidences that must be reported outside of normal business hours, on weekends, or holidays, the DEC Spill

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Hotline phone number at 1-800-457-7362 shall be used. A written notice, certified by a responsible official consistent with 6 NYCRR Part 201-6.2(d)(12), must be submitted within 10 working days of an occurrence for deviations reported under (1) and (2). All deviations reported under paragraphs (1) and (2) of this section must also be identified in the 6 month monitoring report required above.

The provisions of 6 NYCRR 201-1.4 shall apply if the permittee seeks to have a violation excused unless otherwise limited by regulation. In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets. Notwithstanding any recordkeeping and reporting requirements in 6 NYCRR 201-1.4, reports of any deviations shall not be on a less frequent basis than the reporting periods described in paragraphs (1) and (4) above.

In the case of any condition contained in this permit with a reporting requirement of "Upon request by regulatory agency" the permittee shall include in the semiannual report, a statement for each such condition that the monitoring or recordkeeping was performed as required or requested and a listing of all instances of deviations from these requirements.

In the case of any emission testing performed during the previous six month reporting period, either due to a request by the Department, EPA, or a regulatory requirement, the permittee shall include in the semiannual report a summary of the testing results and shall indicate whether or not the Department or EPA has approved the results.

All semiannual reports may be submitted electronically or physically. Electronic reports shall be submitted using the Department's Air Compliance and Emissions Electronic-Reporting system (ACE). If the facility owner or operator elects to send physical copies instead, two copies shall be sent to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office) and one copy shall be sent to the Administrator (or his or her representative). Mailing addresses for the above referenced persons are contained in the monitoring condition for 6 NYCRR Part 201-6.4(e), contained elsewhere in this permit.

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Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 6: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 6 NYCRR 201-6.4 (e)

Item 6.1:

The Compliance Certification activity will be performed for the Facility.

Item 6.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Requirements for compliance certifications with terms and conditions contained in this facility permit include the following:

- i. Compliance certifications shall contain:
 - the identification of each term or condition of the permit that is the basis of the certification;
 - the compliance status;
 - whether compliance was continuous or intermittent;
 - the method(s) used for determining the compliance status of the facility, currently and over the reporting period consistent with the monitoring and related record keeping and reporting requirements of this permit;
 - such other facts as the Department may require to determine the compliance status of the facility as specified in any special permit terms or conditions; and
 - such additional requirements as may be specified elsewhere in this permit related to compliance certification.

- ii. The responsible official must include in the annual certification report all terms and conditions contained in this permit which are identified as being subject to certification, including emission limitations, standards, or work practices. That is, the provisions labeled herein as "Compliance Certification" are not the only provisions of this permit for which an annual certification is required.

- iii. Compliance certifications shall be submitted annually. Certification reports are due 30 days after the anniversary date of four consecutive calendar quarters.

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The first report is due 30 days after the calendar quarter that occurs just prior to the permit anniversary date, unless another quarter has been acceptable by the Department.

iv. All annual compliance certifications may be submitted electronically or physically. Electronic reports shall be submitted using the Department's Air Compliance and Emissions Electronic-Reporting system (ACE). If the facility owner or operator elects to send physical copies instead, two copies shall be sent to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office) and one copy shall be sent to the Administrator (or his or her representative). The mailing addresses for the above referenced persons are:

Chief – Stationary Source Compliance Section
USEPA Region 2
Air Compliance Branch
290 Broadway
New York, NY 10007-1866

The address for the RAPCE is as follows:

Regional Air Pollution Control Engineer
Hunters Point Plaza
47-40 21st Street
Long Island City, NY 11101-5407

The address for the BQA is as follows:

NYSDEC
Bureau of Quality Assurance
625 Broadway
Albany, NY 12233-3258

Monitoring Frequency: ANNUALLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 45 days after the reporting period.
The initial report is due 11/14/2015.
Subsequent reports are due on the same day each year

Condition 7: Compliance Certification
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 6 NYCRR 202-2.1

Item 7.1:

The Compliance Certification activity will be performed for the Facility.

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Item 7.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year. Statements are to be mailed to: New York State Department of Environmental Conservation, Division of Air Resources, Bureau of Air Quality Planning, 625 Broadway, Albany NY 12233-3251

Monitoring Frequency: ANNUALLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due by April 15th for previous calendar year

Condition 8: Recordkeeping requirements
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR 202-2.5

Item 8.1:

(a) The following records shall be maintained for at least five years:

- (1) a copy of each emission statement submitted to the department; and
- (2) records indicating how the information submitted in the emission statement was determined, including any calculations, data, measurements, and estimates used.

(b) These records shall be made available at the facility to the representatives of the department upon request during normal business hours.

Condition 9: Open Fires - Prohibitions
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR 215.2

Item 9.1:

Except as allowed by Title 6 NYCRR Section 215.3, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

Item 9.2

Per Section 215.3, burning in an open fire, provided it is not contrary to other law or regulation, will be allowed as follows:

- (a) On-site burning in any town with a total population less than 20,000 of downed limbs and branches (including branches with attached leaves or needles) less than six inches in diameter and eight feet in length between May 15th and the following March 15th. For the purposes of this subdivision, the total population of a town shall include the population of any village or portion thereof located within the town. However, this subdivision shall not be construed to allow burning within any village.
- (b) Barbecue grills, maple sugar arches and similar outdoor cooking devices when actually used for cooking or processing food.

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- (c) Small fires used for cooking and camp fires provided that only charcoal or untreated wood is used as fuel and the fire is not left unattended until extinguished.
- (d) On-site burning of agricultural wastes as part of a valid agricultural operation on contiguous agricultural lands larger than five acres actively devoted to agricultural or horticultural use, provided such waste is actually grown or generated on those lands and such waste is capable of being fully burned within a 24-hour period.
- (e) The use of liquid petroleum fueled smudge pots to prevent frost damage to crops.
- (f) Ceremonial or celebratory bonfires where not otherwise prohibited by law, provided that only untreated wood or other agricultural products are used as fuel and the fire is not left unattended until extinguished.
- (g) Small fires that are used to dispose of a flag or religious item, and small fires or other smoke producing process where not otherwise prohibited by law that are used in connection with a religious ceremony.
- (h) Burning on an emergency basis of explosive or other dangerous or contraband materials by police or other public safety organization.
- (i) Prescribed burns performed according to Part 194 of this Title.
- (j) Fire training, including firefighting, fire rescue, and fire/arson investigation training, performed under applicable rules and guidelines of the New York State Department of State's Office of Fire Prevention and Control. For fire training performed on acquired structures, the structures must be emptied and stripped of any material that is toxic, hazardous or likely to emit toxic smoke (such as asbestos, asphalt shingles and vinyl siding or other vinyl products) prior to burning and must be at least 300 feet from other occupied structures. No more than one structure per lot or within a 300 foot radius (whichever is bigger) may be burned in a training exercise.
- (k) Individual open fires as approved by the Director of the Division of Air Resources as may be required in response to an outbreak of a plant or animal disease upon request by the commissioner of the Department of Agriculture and Markets, or for the destruction of invasive plant and insect species.
- (l) Individual open fires that are otherwise authorized under the environmental conservation law, or by rule or regulation of the Department.

MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS SUBJECT TO ANNUAL CERTIFICATIONS ONLY IF APPLICABLE

The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements only if effectuated during the reporting period.

[NOTE: The corresponding annual compliance certification for those conditions not effectuated during the reporting period shall be specified as "not applicable".]

Condition 10: Maintenance of Equipment
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 6 NYCRR 200.7

Item 10.1:

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and

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procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

Condition 11: Recycling and Salvage
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR 201-1.7

Item 11.1:

Where practical, the owner or operator of an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of the ECL.

Condition 12: Prohibition of Reintroduction of Collected Contaminants to the air
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR 201-1.8

Item 12.1:

No person shall unnecessarily remove, handle or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Condition 13: Exempt Sources - Proof of Eligibility
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR 201-3.2 (a)

Item 13.1:

The owner or operator of an emission source or activity that is listed as being exempt may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all records necessary for demonstrating compliance with this Subpart on-site for a period of five years, and make them available to representatives of the department upon request.

Condition 14: Trivial Sources - Proof of Eligibility
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR 201-3.3 (a)

Item 14.1:

The owner or operator of an emission source or activity that is listed as being trivial in this Section may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all required records on-site for a period of five years and make them available to representatives of the department upon request.

Condition 15: Requirement to Provide Information
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR 201-6.4 (a) (4)



Item 15.1:

The owner and/or operator shall furnish to the department, within a reasonable time, any information that the department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the department copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to the administrator along with a claim of confidentiality, if the administrator initiated the request for information or otherwise has need of it.

Condition 16: Right to Inspect

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR 201-6.4 (a) (8)

Item 16.1:

The department or an authorized representative shall be allowed upon presentation of credentials and other documents as may be required by law to:

(i) enter upon the permittee's premises where a facility subject to the permitting requirements of this Subpart is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;

(ii) have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;

(iii) inspect at reasonable times any emission sources, equipment (including monitoring and air pollution control equipment), practices, and operations regulated or required under the permit; and

(iv) sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

Condition 17: Off Permit Changes

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR 201-6.4 (f) (6)

Item 17.1:

No permit revision will be required for operating changes that contravene an express permit term, provided that such changes would not violate applicable requirements as defined under this Part or contravene federally enforceable monitoring (including test methods), recordkeeping, reporting, or compliance certification permit terms and conditions. Such changes may be made without requiring a permit revision, if the changes are not modifications under any provision of title I of the act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions) provided that the facility provides the administrator and the department with written notification as required below in advance of the proposed changes within a minimum of seven days. The facility owner or operator, and the department shall attach each such notice to their copy of the relevant permit.

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(i) For each such change, the written notification required above shall include a brief description of the change within the permitted facility, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.

(ii) The permit shield described in section 6 NYCRR 201-6.4 shall not apply to any change made pursuant to this paragraph.

Condition 18: Accidental release provisions.

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 40 CFR Part 68

Item 18.1:

If a chemical is listed in Tables 1,2,3 or 4 of 40 CFR §68.130 is present in a process in quantities greater than the threshold quantity listed in Tables 1,2,3 or 4, the following requirements will apply:

- a) The owner or operator shall comply with the provisions of 40 CFR Part 68 and;
- b) The owner or operator shall submit at the time of permit issuance (if not previously submitted) one of the following, if such quantities are present:
 - 1) A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR §68.10(a) or,
 - 2) A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan. Information should be submitted to:

Risk Management Plan Reporting Center
C/O CSC
8400 Corporate Dr
Carrollton, Md. 20785

Condition 19: Recycling and Emissions Reduction

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 40CFR 82, Subpart F

Item 19.1:

The permittee shall comply with all applicable provisions of 40 CFR Part 82.

The following conditions are subject to annual compliance certification requirements for Title V permits only.

Condition 20: Emission Unit Definition

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Applicable Federal Requirement:6 NYCRR Subpart 201-6

Item 20.1:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-CC001

Emission Unit Description:

EMISSION UNIT UCC001 REPRESENTS ONE GE S107FA COMBUSTION TURBINE RATED AT 1779 MMBTU/HR WHEN FIRING NATURAL GAS (THE PRIMARY FUEL) AT 54.6 DEGREES FAHRENHEIT AND 2028 MMBTU/HR WHEN FIRING KEROSENE (BACK-UP FUEL) AT -5 DEGREES FAHRENHEIT. THE COMBUSTION TURBINE IS EQUIPPED WITH A DUCT BURNER RATED AT 644 MMBTU/HR (HIGH HEATING VALUE) WHILE FIRING NATURAL GAS. THE COMBINED CYCLE FACILITY GENERATES APPROXIMATELY 250 MW OF POWER.

Building(s): CCRAV01

Condition 21: Progress Reports Due Semiannually

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR 201-6.4 (d) (4)

Item 21.1:

Progress reports consistent with an applicable schedule of compliance are to be submitted at least semiannually, or at a more frequent period if specified in the applicable requirement or by the department. Such progress reports shall contain the following:

(i) dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and

(ii) an explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

Condition 22: Required Emissions Tests - Facility Level

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR 202-1.1

Item 22.1:

An acceptable report of measured emissions shall be submitted, as required by the commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation.

Condition 23: Air pollution prohibited

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR 211.1

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Item 23.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

Condition 24: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 6 NYCRR 225-1.2 (g)

Item 24.1:

The Compliance Certification activity will be performed for the Facility.

Item 24.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Owners and/or operators of a stationary combustion installation that fires distillate oil other than number two heating oil are limited to the purchase of distillate oil with 0.0015 percent sulfur by weight or less on or after July 1, 2014. Compliance with this limit will be based on vendor certifications.

Data collected pursuant to this Subpart must be tabulated and summarized in a form acceptable to the Department, and must be retained for at least five years. The owner of a Title V facility must furnish to the Department such records and summaries, on a semiannual calendar basis, within 30 days after the end of the semiannual period. All other facility owners or distributors must submit these records and summaries upon request of the Department.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 0.0015 percent by weight

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 25: Compliance Certification

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Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR 225-1.2 (h)

Item 25.1:

The Compliance Certification activity will be performed for the Facility.

Item 25.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Owners and/or operators of a stationary combustion installations that fire distillate oil are limited to the firing of distillate oil with 0.0015 percent sulfur by weight or less on or after July 1, 2016. Compliance with this limit will be based on vendor certifications.

Data collected pursuant to this Subpart must be tabulated and summarized in a form acceptable to the Department, and must be retained for at least five years. The owner of a Title V facility must furnish to the Department such records and summaries, on a semiannual calendar basis, within 30 days after the end of the semiannual period. All other facility owners or distributors must submit these records and summaries upon request of the Department.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 0.0015 percent by weight

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 26: Compliance certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR 243-8.5 (e)

Item 26.1:

The CAIR designated representative shall submit to the Administrator a compliance certification (in a format prescribed by the Administrator) in support of each quarterly report based on reasonable inquiry of those persons with primary responsibility for ensuring that all of the unit's emissions are correctly and fully monitored. The certification shall state that:

(1) the monitoring data submitted were recorded in accordance with the applicable requirements of this Subpart and 40 CFR Part 75, including the quality assurance procedures and specifications;

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(2) for a unit with add-on NO_x emission controls and for all hours where NO_x data are substituted in accordance with 40 CFR 75.34(a)(1), the add-on emission controls were operating within the range of parameters listed in the quality assurance/quality control program under appendix B to 40 CFR Part 75 and the substitute data values do not systematically underestimate NO_x emissions; and

(3) for a unit that is reporting on a control period basis under subparagraph (d)(2)(ii) of this section, the NO_x emission rate and NO_x concentration values substituted for missing data under Subpart D of 40 CFR Part 75 are calculated using only values from a control period and do not systematically underestimate NO_x emissions.

Condition 27: Compliance Certification
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 6 NYCRR Subpart 244-8

Item 27.1:

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 27.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Monitoring and Reporting NO_x emissions

(1) The owners and operators, and to the extent applicable, the CAIR designated representative shall comply with all recordkeeping and reporting requirements in this condition, the applicable recordkeeping and reporting requirements under 40 CFR 75, and the requirements of 6NYCRR Part 244-2.1(e)(1).

(2) The CAIR designated representative shall submit quarterly reports of the the NO_x mass emissions data and heat input data for each CAIR NO_x unit, in an electronic quarterly report in a format prescribed by the Administrator, for each calendar quarter beginning with the calendar quarter corresponding to the earlier of the date of provisional certification or the applicable deadline for initial certification under 6NYCRR Part 244-8.1(b), unless that quarter is the third or fourth quarter of 2007, in which case reporting shall commence in the quarter covering January 1, 2008 through March 31, 2008.

(3) The CAIR designated representative shall submit each quarterly report to the Administrator within 30 days



following the end of the calendar quarter covered by the report. Quarterly reports shall be submitted in the manner specified in 40 CFR 75.73(f).

(4) For CAIR NO_x units that are also subject to an Acid Rain emissions limitation or the CAIR NO_x Ozone Season Trading Program, CAIR SO₂ Trading Program, or the Mercury Reduction Program for Coal-Fired Electric Utility Steam Generating Units (6NYCRR Part 246), quarterly reports shall include the applicable data and information required by Subparts F through I of 40 CFR Part 75 as applicable, in addition to the NO_x mass emission data, heat input data, and other information required by this Subpart.

(5) 'Compliance certification.' The CAIR designated representative shall submit to the Administrator a compliance certification (in a format prescribed by the Administrator) in support of each quarterly report based on reasonable inquiry of those persons with primary responsibility for ensuring that all of the unit's emissions are correctly and fully monitored. The certification shall state that:

(i) the monitoring data submitted were recorded in accordance with the applicable requirements of 6NYCRR Part 244 and 40 CFR Part 75, including the quality assurance procedures and specifications; and

(ii) for a unit with add-on NO_x emission controls and for all hours where NO_x data are substituted in accordance with 40 CFR 75.34(a)(1), the add-on emission controls were operating within the range of parameters listed in the quality assurance/quality control program under appendix B to 40 CFR Part 75 and the substitute data values do not systematically underestimate NO_x emissions.

(6) Whenever any monitoring system fails to meet the quality-assurance and quality-control requirements or data validation requirements of 40 CFR part 75, data shall be substituted using the applicable missing data procedures in Subpart D or Subpart H of, or appendix D or appendix E to 40 CFR part 75. [244-8.3(a)]

(7) Whenever the owner or operator makes a replacement, modification, or change in any certified continuous emission monitoring system under 6NYCRR Part 244-8.1(a)(1) that may significantly affect the ability of the system to accurately measure or record NO_x mass emissions or heat input rate or to meet the quality-assurance and quality-control requirements of 40 CFR 75.21 or appendix B to 40 CFR Part 75, the owner or operator shall recertify

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the monitoring system in accordance with 40 CFR 75.20(b) . Furthermore, whenever the owner or operator makes a replacement, modification, or change to the flue gas handling system or the unit's operation that may significantly change the stack flow or concentration profile, the owner or operator shall recertify each continuous emission monitoring system whose accuracy is potentially affected by the change, in accordance with 40 CFR 75.20(b). Examples of changes to a continuous emission monitoring system that require recertification include replacement of the analyzer, complete replacement of an existing continuous emission monitoring system, or change in location or orientation of the sampling probe or site. Any fuel flowmeter system, and any excepted NO_x monitoring system under appendix E to 40 CFR part 75, under 6NYCRR Part 244-8.1(a)(1) are subject to the recertification requirements in 40 CFR 75.20(g)(6). [224-8.2(d)(2)

Monitoring Frequency: CONTINUOUS
Averaging Method: ANNUAL TOTAL
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2015.
Subsequent reports are due every 3 calendar month(s).

Condition 28: Compliance Certification
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 6 NYCRR Subpart 245-8

Item 28.1:

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 007446-09-5 SULFUR DIOXIDE

Item 28.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Monitoring and Reporting SO₂ emissions:

1) The owners and operators, and to the extent applicable, the Clean Air Interstate Rule (CAIR) designated representative, of a CAIR SO₂ unit, shall comply with the monitoring, recordkeeping, and reporting requirements as provided in Subpart 6 NYCRR Part 245-8 and in 40 CFR Part 75, Subparts F and G. For purposes of complying with such requirements, the definitions in section 245-1.2 and 40



CFR 72.2 shall apply, and the terms "affected unit," "designated representative," and "continuous emission monitoring system" (or "CEMS") in 40 CFR Part 75 shall be deemed to refer to the terms "CAIR SO₂ unit," "CAIR designated representative," and "continuous emission monitoring system" (or "CEMS") respectively, as defined in section 245-1.2. The owner or operator of a unit that is not a CAIR SO₂ unit but that is monitored under 40 CFR 75.16(b)(2) shall comply with the same monitoring, recordkeeping, and reporting requirements as a CAIR SO₂ unit. [245-8.1]

2) The owner or operator of each CAIR SO₂ unit shall:
[245-8.1(a)]

(i) install all monitoring systems required under this Subpart for monitoring SO₂ mass emissions and individual unit heat input (including all systems required to monitor SO₂ concentration, stack gas moisture content, stack gas flow rate, CO₂ or O₂ concentration, and fuel flow rate, as applicable, in accordance with 40 CFR 75.11 and 40 CFR 75.16);

(ii) successfully complete all certification tests required under Part 245-8.2 and meet all other requirements of this section and 40 CFR Part 75 applicable to the monitoring systems under this section; and

(iii) record, report, and quality-assure the data from the monitoring systems under paragraph of this section.

3) The owner or operator shall meet the monitoring system certification and other requirements of section 245-8.1(a)(1) and (2) on or before the following dates. The owner or operator shall record, report, and quality-assure the data from the monitoring systems under section 245-8.1(a)(1) on and after the following dates.
[245-8.1(b)]

(i) For the CAIR SO₂ unit that commences commercial operation before July 1, 2008, by January 1, 2009.

(ii) For the CAIR SO₂ unit that commences commercial operation on or after July 1, 2008, by the later of the following dates: January 1, 2009; or 90 unit operating days or 180 calendar days, whichever occurs first, after the date on which the unit commences commercial operation.

4) Whenever the owner or operator makes a replacement, modification, or change in any certified continuous emission monitoring system under section 245-8.1(a)(1) that may significantly affect the ability of the system to accurately measure or record SO₂ mass emissions or heat input rate or to meet the quality-assurance and quality-control requirements of 40 CFR 75.21 or appendix B



to 40 CFR Part 75, the owner or operator shall recertify the monitoring system in accordance with 40 CFR 75.20(b). Furthermore, whenever the owner or operator makes a replacement, modification, or change to the flue gas handling system or the unit's operation that may significantly change the stack flow or concentration profile, the owner or operator shall recertify each continuous emission monitoring system whose accuracy is potentially affected by the change, in accordance with 40 CFR 75.20(b). Examples of changes to a continuous emission monitoring system that require recertification include: replacement of the analyzer, complete replacement of an existing continuous emission monitoring system, or change in location or orientation of the sampling probe or site. Any fuel flowmeter system under section 245-8.1(a)(1) is subject to the recertification requirements in 40 CFR 75.20(g)(6). [245-8.2(d)(2)]

5) Whenever any monitoring system fails to meet the quality-assurance and quality-control requirements or data validation requirements of 40 CFR Part 75, data shall be substituted using the applicable missing data procedures in Subpart D of or appendix D to 40 CFR Part 75. [245-8.3(a)]

6) The CAIR designated representative shall comply with all recordkeeping and reporting requirements in section 245-8.3, the applicable recordkeeping and reporting requirements in Subparts F and G of 40 CFR Part 75, and the requirements of section 245-2.1(e)(1). [245-8.5(a)]

7) The owner or operator of a CAIR SO₂ unit shall comply with requirements of 40 CFR 75.62 for monitoring plans. [245-8.5(b)]

8) The CAIR designated representative shall submit an application to the department within 45 days after completing all initial certification or recertification tests required under section 245-8.2, including the information required under 40 CFR 75.63. [245-8.5(c)]

9) The CAIR designated representative shall submit quarterly reports of the SO₂ mass emissions data and heat input data for each CAIR SO₂ unit, in an electronic quarterly report in a format prescribed by the Administrator, for each calendar quarter beginning with: [245-8.5(d)(1)]

i) the calendar quarter covering January 1, 2009 through March 31, 2009 for a unit that commences commercial operation before July 1, 2008; or

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ii) for a unit that commences commercial operation on or after July 1, 2008, the calendar quarter corresponding to the earlier of the date of provisional certification or the applicable deadline for initial certification under section 245-8.1(b), unless that quarter is the third or fourth quarter of 2008, in which case reporting shall commence in the quarter covering January 1, 2009 through March 31, 2009.

10) The CAIR designated representative shall submit each quarterly report to the Administrator within 30 days following the end of the calendar quarter covered by the report. Quarterly reports shall be submitted in the manner specified in 40 CFR 75.64. [245-8.5(d)(2)]

11) For CAIR SO₂ units that are also subject to an Acid Rain emissions limitation or the CAIR NO_x Annual Trading Program, CAIR NO_x Ozone Season Trading Program, or the Mercury Reduction Program for Coal-Fired Electric Utility Steam Generating Units (6 NYCRR Part 246), quarterly reports shall include the applicable data and information required by Subparts F through I of 40 CFR Part 75 as applicable, in addition to the SO₂ mass emission data, heat input data, and other information required by this Subpart. [245-8.5(d)(3)]

12) The CAIR designated representative shall submit to the Administrator a compliance certification (in a format prescribed by the Administrator) in support of each quarterly report based on reasonable inquiry of those persons with primary responsibility for ensuring that all of the unit's emissions are correctly and fully monitored. The certification shall state that: [245-8.5(e)]

i) the monitoring data submitted were recorded in accordance with the applicable requirements of this Subpart and 40 CFR Part 75, including the quality assurance procedures and specifications; and

ii) for a unit with add-on SO₂ emission controls and for all hours where SO₂ data are substituted in accordance with 40 CFR 75.34(a)(1), the add-on emission controls were operating within the range of parameters listed in the quality assurance/quality control program under appendix B to 40 CFR Part 75 and the substitute data values do not systematically underestimate SO₂ emissions.

Monitoring Frequency: CONTINUOUS

Averaging Method: ANNUAL TOTAL

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 3 calendar month(s).

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****** Emission Unit Level ******

Condition 29: Emission Point Definition By Emission Unit
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR Subpart 201-6

Item 29.1:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-CC001

Emission Point: CC001

Height (ft.): 400

Diameter (in.): 222

NYTMN (km.): 4512.613 NYTME (km.): 588.961 Building: CCRAV01

Condition 30: Process Definition By Emission Unit
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR Subpart 201-6

Item 30.1:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-CC001

Process: PC1

Source Classification Code: 2-01-002-01

Process Description:

EMISSION UNIT UCC001 REPRESENTS A GE S107FA COMBUSTION TURBINE RATED AT 1779 MMBTU/HR WHEN FIRING NATURAL GAS (THE PRIMARY FUEL) AT 54.6 DEGREES FAHRENHEIT OPERATING AT 50-100% LOAD. PROCESS PC1 FOR EMISSION UNIT UCC001 REPRESENTS NATURAL GAS FIRING IN THE TURBINE AND NO DUCT BURNER FIRING. FOR THIS PROCESS DRY LOW NO_x BURNERS AND SELECTIVE CATALYTIC REDUCTION ARE USED TO CONTROL NO_x EMISSIONS. EMISSIONS OF VOC AND CO ARE CONTROLLED THROUGH THE USE OF AN OXIDATION CATALYST. TOTAL THROUGHPUT VALUES LISTED BELOW REPRESENT MAXIMUM NATURAL GAS USE FOR THE SHORT-TERM (HOURLY) BASIS WHILE THE ANNUAL QUANTITY PER YEAR OF NATURAL GAS REPRESENTS TURBINE OPERATIONS AT THE AVERAGE ANNUAL TEMPERATURE (54.6 DEGREES FAHRENHEIT).

Emission Source/Control: ESCC1 - Combustion

Design Capacity: 2,028 million Btu per hour

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Emission Source/Control: 00OX1 - Control
Control Type: CATALYTIC OXIDATION

Emission Source/Control: 0DLN1 - Control
Control Type: DRY LOW NO_x BURNER

Emission Source/Control: 0SCR1 - Control
Control Type: SELECTIVE CATALYTIC REDUCTION (SCR)

Item 30.2:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-CC001

Process: PC2

Source Classification Code: 2-01-009-01

Process Description:

EMISSION UNIT UCC001 REPRESENTS A GE S107FA COMBUSTION TURBINE RATED AT 2028 MMBTU/HR WHEN FIRING KEROSENE (BACK-UP FUEL) AT -5 DEGREES FAHRENHEIT OPERATING AT 50-100% LOAD. PROCESS PC2 FOR EMISSION UNIT UCC001 REPRESENTS KEROSENE FIRING IN THE TURBINE AND NO DUCT BURNER FIRING. FOR THIS PROCESS DRY LOW NO_x BURNERS SELECTIVE CATALYTIC REDUCTION ARE USED TO CONTROL NO_x EMISSIONS. EMISSIONS OF VOC AND CO ARE CONTROLLED THROUGH THE USE OF AN OXIDATION CATALYST. KEROSENE USE WILL BE LIMITED TO 11.32 MILLION GALLONS PER YEAR, WHICH IS EQUIVALENT TO 720 HOURS PER YEAR OF OPERATION. MAXIMUM TOTAL THROUGHPUT OF KEROSENE ON AN HOURLY BASIS, REPRESENTS TURBINE OPERATIONS AT -5 DEGREES FAHRENHEIT AT FULL LOAD.

Emission Source/Control: ESCC1 - Combustion
Design Capacity: 2,028 million Btu per hour

Emission Source/Control: 00OX1 - Control
Control Type: CATALYTIC OXIDATION

Emission Source/Control: 0DLN1 - Control
Control Type: DRY LOW NO_x BURNER

Emission Source/Control: 0SCR1 - Control
Control Type: SELECTIVE CATALYTIC REDUCTION (SCR)

Item 30.3:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-CC001

Process: PC3

Source Classification Code: 2-01-002-01

Process Description:

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EMISSION UNIT UCC001 REPRESENTS A GE S107FA COMBUSTION TURBINE RATED AT 1779 MMBTU/HR WHEN FIRING NATURAL GAS (THE PRIMARY FUEL) AT 54.6 DEGREES FAHRENHEIT OPERATING AT 50-100% LOAD. THE COMBUSTION TURBINE IS EQUIPPED WITH A DUCT BURNER RATED AT 644 MMBTU/HR WHILE FIRING NATURAL GAS. PROCESS PC3 FOR EMISSION UNIT UCC001 REPRESENTS NATURAL GAS FIRING IN THE GAS TURBINE AND DUCT BURNER. FOR THIS PROCESS DRY LOW NO_x BURNERS AND SELECTIVE CATALYTIC REDUCTION ARE USED TO CONTROL NO_x EMISSIONS. EMISSIONS OF VOC AND CO ARE CONTROLLED THROUGH THE USE OF AN OXIDATION CATALYST. TOTAL THROUGHPUT VALUES LOCATED BELOW REPRESENT NATURAL GAS USE FOR THE SHORT-TERM (HOURLY) BASIS WHILE THE ANNUAL QUANTITY PER YEAR OF NATURAL GAS REPRESENTS TURBINE OPERATIONS AT THE AVERAGE ANNUAL TEMPERATURE (54.6 DEGREES FAHRENHEIT).

Emission Source/Control: 0DB01 - Combustion
Design Capacity: 644 million Btu per hour

Emission Source/Control: ESCC1 - Combustion
Design Capacity: 2,028 million Btu per hour

Emission Source/Control: 00OX1 - Control
Control Type: CATALYTIC OXIDATION

Emission Source/Control: 0DLN1 - Control
Control Type: DRY LOW NO_x BURNER

Emission Source/Control: 0SCR1 - Control
Control Type: SELECTIVE CATALYTIC REDUCTION (SCR)

Item 30.4:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-CC001
Process: PC4
Process Description:

Source Classification Code: 2-01-009-01

EMISSION UNIT UCC001 REPRESENTS A GE S107FA COMBUSTION TURBINE RATED AT 2028 MMBTU/HR WHEN FIRING KEROSENE (BACK-UP FUEL) AT -5 DEGREES FAHRENHEIT OPERATING AT 85-100% LOAD. THE COMBUSTION TURBINE IS EQUIPPED WITH A DUCT BURNER RATED AT 644 MMBTU/HR WHILE FIRING NATURAL GAS. PROCESS PC4 FOR EMISSION UNIT UCC001 REPRESENTS KEROSENE FIRING IN THE GAS TURBINE, WHILE NATURAL GAS IS FIRED IN THE

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DUCT BURNER. FOR THIS PROCESS DRY LOW NO_x BURNERS AND SELECTIVE CATALYTIC REDUCTION ARE USED TO CONTROL NO_x EMISSIONS. EMISSIONS OF VOC AND CO ARE CONTROLLED THROUGH THE USE OF AN OXIDATION CATALYST. KEROSENE USE WILL BE LIMITED TO 11.32 MILLION GALLONS PER YEAR, WHICH IS EQUIVALENT TO 720 HOURS PER YEAR OF OPERATION. MAXIMUM TOTAL THROUGHPUT OF KEROSENE, ON AN HOURLY BASIS, REPRESENTS TURBINE OPERATIONS AT -5 D F AT FULL LOAD.

Emission Source/Control: 0DB01 - Combustion
Design Capacity: 644 million Btu per hour

Emission Source/Control: ESCC1 - Combustion
Design Capacity: 2,028 million Btu per hour

Emission Source/Control: 00OX1 - Control
Control Type: CATALYTIC OXIDATION

Emission Source/Control: 0DLN1 - Control
Control Type: DRY LOW NO_x BURNER

Emission Source/Control: 0SCR1 - Control
Control Type: SELECTIVE CATALYTIC REDUCTION (SCR)

Condition 31: Compliance Certification
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR Subpart 201-6

Item 31.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 31.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

This facility shall install, calibrate, maintain and operate a continuous emissions monitor for oxides of nitrogen. The facility will collect, maintain and report to NYSDEC the emissions during the fuel switching period for next ten fuel switching instances. Once the data points has been established, NYSDEC will establish the emission for fuel switching period. All records shall be

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maintained by the facility for a minimum of five years.

Monitoring Frequency: CONTINUOUS

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 32: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR Subpart 201-6

Item 32.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Item 32.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

Start-up shall be defined as the 6 hours period of time from the point that the gas turbine begins firing fuel. The owner or operator shall record the date and time of each period of start-up. A report consisting of the recorded information shall be submitted to the Department with the facility's required excess emissions report. All records shall be maintained by the facility for a minimum of five years.

Parameter Monitored: DURATION OF START UP

Upper Permit Limit: 6 hours

Reference Test Method: EPA Authorized

Monitoring Frequency: CONTINUOUS

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED PER
OCCURRENCE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 33: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR Subpart 201-6

Item 33.1:

The Compliance Certification activity will be performed for:

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Emission Unit: U-CC001

Item 33.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

Shut down time shall be defined as the 30 minute period of time from the point that the gas turbine shut down firing fuel. The owner or operator shall record the date and time of each period of shut down. A report consisting of the recorded information shall be submitted to the Department with the facility's required excess emissions report. All records shall be maintained by the facility for a minimum of five years.

Parameter Monitored: DURATION OF SHUTDOWN

Upper Permit Limit: 30 minutes

Reference Test Method: EPA Authorized

Monitoring Frequency: CONTINUOUS

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED PER
OCCURRENCE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 34: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR Subpart 201-6

Item 34.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 34.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

This facility shall install, calibrate, maintain and operate a continuous emissions monitor for oxides of nitrogen. This limit shall apply only during shut-down period. Emissions in excess of this limit shall be

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reported through the facility's excess emissions report.
All records shall be maintained by the facility for a
minimum of five years.

Manufacturer Name/Model Number: CEM
Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 40 pounds
Reference Test Method: EPA Authorized
Monitoring Frequency: CONTINUOUS
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED PER
OCCURRENCE
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2015.
Subsequent reports are due every 6 calendar month(s).

Condition 35: Compliance Certification
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 35.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 35.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:

This facility shall install, calibrate, maintain and operate a continuous emissions monitor for oxides of nitrogen. This limit shall apply only during periods of start-up period. Emissions in excess of this limit shall be reported through the facility's excess emissions report. All records shall be maintained by the facility for a minimum of five years.

Manufacturer Name/Model Number: CEM
Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 800 pounds
Reference Test Method: EPA Authorized
Monitoring Frequency: CONTINUOUS
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED PER
OCCURRENCE
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2015.

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Subsequent reports are due every 6 calendar month(s).

Condition 36: Compliance Certification
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR Subpart 201-6

Item 36.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Item 36.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

The owner or operator shall record the date and time of each period of fuel switching. A report consisting of the recorded information shall be submitted to the Department with the facility's required excess emissions report. All records shall be maintained by the facility for a minimum of five years.

Parameter Monitored: DURATION OF STARTUP AND SHUTDOWN

Upper Permit Limit: 4 hours

Reference Test Method: EPA Authorized

Monitoring Frequency: CONTINUOUS

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED PER
OCCURRENCE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 37: Compliance Certification
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR Subpart 201-6

Item 37.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Item 37.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility is allowed to switch fuel for maintenance of

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its system for 30 times in a calendar year. Such fuel switching is from gas to oil and back to gas, and for total duration of 1 hour period. All maintenance fuel switching records shall be kept and maintained by the facility for a minimum of five years.

Monitoring Frequency: CONTINUOUS

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 38: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR Subpart 231-2

Item 38.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 38.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

99.2 TONS PER YEAR VOC EMISSION LIMIT.

TC RAVENSWOOD WILL SHOW COMPLIANCE WITH
VOC EMISSIONS BY STACK TESTING.

Parameter Monitored: VOC

Upper Permit Limit: 99.2 tons per year

Reference Test Method: Method 25A

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: ANNUAL MAXIMUM ROLLED DAILY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 39: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR Subpart 231-2

Item 39.1:

The Compliance Certification activity will be performed for:

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Emission Unit: U-CC001

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 39.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

142 TONS PER YEAR NO_x EMISSION LIMIT.

TC RAVENSWOOD WILL USE A CEM TO MONITOR
NO_x EMISSIONS AT THE STACK.

Manufacturer Name/Model Number: CEM

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 142 tons per year

Reference Test Method: Method 7E

Monitoring Frequency: CONTINUOUS

Averaging Method: ANNUAL MAXIMUM ROLLED DAILY

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 3 calendar month(s).

Condition 40: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 40.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 40.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

TC RAVENSWOOD WILL BURN NATURAL GAS AS A
PRIMARY FUEL IN THE COMBUSTION TURBINE
AND AS THE ONLY FUEL IN THE DUCT BURNER.
AN APPROVABLE ALTERNATIVE MONITORING
METHOD INCLUDING FUEL FLOW AND FUEL
SULFUR CONTENT HAS BEEN DEVELOPED.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

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Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 41: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:40CFR 52.21(j), Subpart A

Item 41.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 41.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

TC RAVENSWOOD WILL BURN NATURAL GAS AS A
PRIMARY FUEL IN THE COMBUSTION TURBINE
AND AS THE ONLY FUEL IN THE DUCT BURNER.
AN APPROVABLE ALTERNATIVE MONITORING
METHOD INCLUDING FUEL FLOW AND FUEL
SULFUR CONTENT HAS BEEN DEVELOPED.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 42: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:40CFR 52.21(j), Subpart A

Item 42.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Regulated Contaminant(s):

CAS No: 007664-93-9 SULFURIC ACID

Item 42.2:

Compliance Certification shall include the following monitoring:

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Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

ALTERNATE FUEL USAGE (KEROSENE) IN THE
COMBUSTION TURBINE IS LIMITED TO 11.32
MILLION GALLONS PER YEAR. AN APPROVABLE
ALTERNATIVE MONITORING METHOD INCLUDING
FUEL FLOW AND FUEL SULFUR CONTENT HAS
BEEN DEVELOPED.

Parameter Monitored: KEROSENE

Upper Permit Limit: 11.32 million gallons

Reference Test Method: EPA approved

Monitoring Frequency: PER BATCH OF PRODUCT/RAW MATERIAL
CHANGE

Averaging Method: ANNUAL MAXIMUM ROLLED DAILY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 43: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 43.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Regulated Contaminant(s):

CAS No: 007664-93-9 SULFURIC ACID

Item 43.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

ALTERNATE FUEL USAGE (KEROSENE) IN THE
COMBUSTION TURBINE IS LIMITED TO 11.32
MILLION GALLONS PER YEAR. AN APPROVABLE
ALTERNATIVE MONITORING METHOD INCLUDING
FUEL FLOW AND FUEL SULFUR CONTENT HAS
BEEN DEVELOPED.

Parameter Monitored: KEROSENE

Upper Permit Limit: 11.32 million gallons

Monitoring Frequency: PER BATCH OF PRODUCT/RAW MATERIAL
CHANGE

Averaging Method: ANNUAL MAXIMUM ROLLED DAILY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

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Condition 44: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 44.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Regulated Contaminant(s):

CAS No: 007440-41-7 BERYLLIUM

Item 44.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

TC RAVENSWOOD WILL BURN NATURAL GAS AS A
PRIMARY FUEL IN THE COMBUSTION TURBINE
AND AS THE ONLY FUEL IN THE DUCT BURNER.
THE FLOW OF KEROSENE TO THE TURBINES
SHALL BE CONTINUOUSLY MONITORED.

Monitoring Frequency: CONTINUOUS

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 45: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 40CFR 60.334(a), NSPS Subpart GG

Item 45.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 45.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

TC RAVENSWOOD IS PROPOSING TO USE A CEM
FOR NOX TO SATISFY SUBPART GG
REQUIREMENTS.

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Manufacturer Name/Model Number: CEM
Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 0.038 pounds per million Btus
Reference Test Method: Method 7E
Monitoring Frequency: CONTINUOUS
Averaging Method: 3-HOUR BLOCK AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2015.
Subsequent reports are due every 3 calendar month(s).

Condition 46: Compliance Certification
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 40CFR 60.334(b), NSPS Subpart GG

Item 46.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Item 46.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

TC RAVENSWOOD will continue monitoring in accordance with its approved monitoring plan. Records of fuel supply and sample analysis for the determination of sulfur and nitrogen content in the fuel shall be kept and retained for a period of three (5) years and be available for inspection by personnel of federal, state and local air pollution control agencies.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2015.
Subsequent reports are due every 6 calendar month(s).

Condition 47: Compliance Certification
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 6 NYCRR 231-2.5

Item 47.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-CC001
Process: PC1

New York State Department of Environmental Conservation

Permit ID: 2-6304-00024/00039

Facility DEC ID: 2630400024



Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 47.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

1.2 PPM (BY VOLUME, DRY, CORRECTED TO 15% O₂) VOC
EMISSION LIMIT DURING NATURAL GAS FIRING IN THE GAS
TURBINE BASED UPON HIGH HEATING VALUE (HHV) OF FUEL WITH
NO FUEL FIRING IN THE DUCT BURNER. TC RAVENSWOOD WILL

SHOW

COMPLIANCE WITH VOC EMISSIONS BY STACK TESTING.

Excess emissions measured by the continuous emissions
monitors systems (CEMS) shall constitute violations of the
applicable emissions standards established in the permit.
There may exist periods of emissions during start-up,
shutdown and equipment malfunction when, despite best
efforts regarding planning, design, and operating
procedures the otherwise applicable emission limitations
cannot be met. At the discretion of the NYSDEC
Commissioner and the EPA, these violations may be excused
if the company adheres to the actions and record keeping
and reporting requirements established in 6 NYCRR Section
201- 1.4 "Unavoidable Non-compliance and Violations and/or
6 NYCRR Section 201- 1.5 "Emergency Defense."

Parameter Monitored: VOC

Upper Permit Limit: 1.2 parts per billion by volume
(dry, corrected to 15% O₂)

Reference Test Method: epamethod 25a

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 48: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 6 NYCRR 231-2.5

Item 48.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Process: PC1

Regulated Contaminant(s):

New York State Department of Environmental Conservation

Permit ID: 2-6304-00024/00039

Facility DEC ID: 2630400024



CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 48.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

2 PPM (BY VOLUME, DRY, CORRECTED TO 15% O₂) NO_x EMISSION LIMIT DURING NATURAL GAS FIRING IN THE GAS TURBINE BASED UPON HIGH HEATING VALUE (HHV) OF FUEL WITH NO FUEL FIRING IN THE DUCT BURNER. TC RAVENSWOOD WILL USE A CEM TO MONITOR NO_x EMISSIONS AT THE STACK.

Excess emissions measured by the continuous emissions monitors systems (CEMS) shall constitute violations of the applicable emissions standards established in the permit. There may exist periods of emissions during start-up, shutdown and equipment malfunction when, despite best efforts regarding planning, design, and operating procedures the otherwise applicable emission limitations cannot be met. At the discretion of the NYSDEC Commissioner and the EPA, these violations may be excused if the company adheres to the actions and record keeping and reporting requirements established in 6 NYCRR Section 201- 1.4 "Unavoidable Non-compliance and Violations and/or 6 NYCRR Section 201- 1.5 "Emergency Defense."

Manufacturer Name/Model Number: CEM

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 2.0 parts per million by volume
(dry, corrected to 15% O₂)

Reference Test Method: epa method 7e

Monitoring Frequency: CONTINUOUS

Averaging Method: 3-HOUR BLOCK AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 3 calendar month(s).

Condition 49: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:40CFR 75.11(d), Subpart B

Item 49.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Process: PC1

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

New York State Department of Environmental Conservation

Permit ID: 2-6304-00024/00039

Facility DEC ID: 2630400024



Item 49.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

0.0071 POUNDS PER MILLION BTUS OF SULFUR
DIOXIDE FOR GAS TURBINE WITH NO DUCT
FIRING NATURAL GAS. AN APPROVABLE
ALTERNATIVE (TO CEM) MONITORING METHOD
INCLUDING FUEL FLOW AND FUEL SULFUR
CONTENT HAS BEEN DEVELOPED.

Parameter Monitored: SULFUR DIOXIDE

Upper Permit Limit: 0.0071 pounds per million Btus

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 50: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 6 NYCRR 231-2.5

Item 50.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Process: PC2

Regulated Contaminant(s):

CAS No: 000000-00-0 VOC

Item 50.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

3.0 parts per million by volume (dry, corrected to 15%
O₂) VOC EMISSION LIMIT DURING KEROSENE FIRING IN THE GAS
TURBINE BASED UPON HIGH HEATING VALUE (HHV) OF FUEL WITH
NO FUEL FIRING IN THE DUCT BURNER. TC RAVENSWOOD WILL

SHOW

COMPLIANCE WITH VOC LIMIT BY STACK TESTING.

Excess emissions measured by the continuous emissions
monitors systems (CEMS) shall constitute violations of the

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applicable emissions standards established in the permit. There may exist periods of emissions during start-up, shutdown and equipment malfunction when, despite best efforts regarding planning, design, and operating procedures the otherwise applicable emission limitations cannot be met. At the discretion of the NYSDEC Commissioner and the EPA, these violations may be excused if the company adheres to the actions and record keeping and reporting requirements established in 6 NYCRR Section 201- 1.4 "Unavoidable Non-compliance and Violations and/or 6 NYCRR Section 201- 1.5 "Emergency Defense."

Parameter Monitored: VOC

Upper Permit Limit: 3.0 parts per million by volume
(dry, corrected to 15% O₂)

Reference Test Method: epa method 25a

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 51: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 6 NYCRR 231-2.5

Item 51.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Process: PC2

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 51.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

9 PPM (BY VOLUME, DRY, CORRECTED TO 15% O₂) NO_x EMISSION LIMIT DURING KEROSENE FIRING IN THE GAS TURBINE BASED UPON HIGH HEATING VALUE (HHV) OF FUEL WITH NO FUEL FIRING IN THE DUCT BURNER. TC RAVENSWOOD WILL USE A CEM TO

MONITOR

NO_x EMISSIONS AT THE STACK.

Excess emissions measured by the continuous emissions monitors systems (CEMS) shall constitute violations of the applicable emissions standards established in the permit.

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There may exist periods of emissions during start-up, shutdown and equipment malfunction when, despite best efforts regarding planning, design, and operating procedures the otherwise applicable emission limitations cannot be met. At the discretion of the NYSDEC Commissioner and the EPA, these violations may be excused if the company adheres to the actions and record keeping and reporting requirements established in 6 NYCRR Section 201- 1.4 "Unavoidable Non-compliance and Violations and/or 6 NYCRR Section 201- 1.5 "Emergency Defense."

Manufacturer Name/Model Number: CEM
Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 9.0 parts per million by volume
(dry, corrected to 15% O₂)
Reference Test Method: epa method 7E
Monitoring Frequency: CONTINUOUS
Averaging Method: 3-HOUR BLOCK AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2015.
Subsequent reports are due every 3 calendar month(s).

Condition 52: Compliance Certification
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 6 NYCRR 231-2.5

Item 52.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001
Process: PC3

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 52.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

3.1 PPM (BY VOLUME, DRY, CORRECTED TO 15% O₂) NO_x
EMISSION LIMIT DURING NATURAL GAS FIRING IN THE GAS
TURBINE BASED UPON HIGH HEATING VALUE (HHV) OF FUEL. THIS
EMISSION LIMIT
APPLIES TO TURBINE AND THE DUCT BURNER OPERATING
SIMULTANEOUSLY ON NATURAL GAS. TC RAVENSWOOD WILL USE A

CEM TO MONITOR NO_x EMISSIONS AT THE STACK.

Excess emissions measured by the continuous emissions

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monitors systems (CEMS) shall constitute violations of the applicable emissions standards established in the permit. There may exist periods of emissions during start-up, shutdown and equipment malfunction when, despite best efforts regarding planning, design, and operating procedures the otherwise applicable emission limitations cannot be met. At the discretion of the NYSDEC Commissioner and the EPA, these violations may be excused if the company adheres to the actions and record keeping and reporting requirements established in 6 NYCRR Section 201- 1.4 "Unavoidable Non-compliance and Violations and/or 6 NYCRR Section 201- 1.5 "Emergency Defense."

Manufacturer Name/Model Number: CEM
Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 3.1 parts per million by volume
(dry, corrected to 15% O₂)
Reference Test Method: epa method 7e
Monitoring Frequency: CONTINUOUS
Averaging Method: 3-HOUR BLOCK AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2015.
Subsequent reports are due every 3 calendar month(s).

Condition 53: Compliance Certification
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:6 NYCRR 231-2.5

Item 53.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001
Process: PC3

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 53.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

7.6 PPM (BY VOLUME, DRY, CORRECTED TO 15% O₂) VOC
EMISSION LIMIT DURING NATURAL GAS FIRING IN THE GAS
TURBINE BASED UPON HIGH HEATING VALUE (HHV) OF FUEL. THIS
EMISSION LIMIT
APPLIES TO TURBINE AND THE DUCT BURNER OPERATING
SIMULTANEOUSLY ON NATURAL GAS. TC RAVENSWOOD WILL SHOW
COMPLIANCE WITH VOC EMISSIONS BY STACK TESTING.

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Excess emissions measured by the continuous emissions monitors systems (CEMS) shall constitute violations of the applicable emissions standards established in the permit. There may exist periods of emissions during start-up, shutdown and equipment malfunction when, despite best efforts regarding planning, design, and operating procedures the otherwise applicable emission limitations cannot be met. At the discretion of the NYSDEC Commissioner and the EPA, these violations may be excused if the company adheres to the actions and record keeping and reporting requirements established in 6 NYCRR Section 201- 1.4 "Unavoidable Non-compliance and Violations and/or 6 NYCRR Section 201- 1.5 "Emergency Defense."

Parameter Monitored: VOC

Upper Permit Limit: 7.6 parts per million by volume
(dry, corrected to 15% O₂)

Reference Test Method: epa method 251

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 54: Compliance Certification
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:40CFR 75.11(d), Subpart B

Item 54.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Process: PC3

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 54.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

0.0071 POUNDS PER MILLION BTUs OF SULFUR
DIOXIDE FOR GAS TURBINE WITH DUCT FIRING
NATURAL GAS. AN APPROVABLE ALTERNATIVE
(TO CEM) MONITORING METHOD INCLUDING FUEL
FLOW AND FUEL SULFUR CONTENT HAS BEEN
DEVELOPED.

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Permit ID: 2-6304-00024/00039

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Parameter Monitored: SULFUR DIOXIDE
Upper Permit Limit: 0.0071 pounds per million Btus
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2015.
Subsequent reports are due every 6 calendar month(s).

Condition 55: Compliance Certification
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 6 NYCRR 231-2.5

Item 55.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001
Process: PC4

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 55.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

9 PPM (BY VOLUME, DRY, CORRECTED TO 15% O₂) NO_x EMISSION
LIMIT DURING KEROSENE FIRING BASED UPON HIGH HEATING

VALUE

(HHV) OF FUEL. THIS EMISSION LIMIT APPLIES TO THE
TURBINE
FIRING KEROSENE WHILE THE DUCT BURNER FIRES NATURAL GAS.
TC RAVENSWOOD WILL USE A CEM TO MONITOR NO_x EMISSIONS AT
THE STACK.

Excess emissions measured by the continuous emissions
monitors systems (CEMS) shall constitute violations of the
applicable emissions standards established in the permit.
There may exist periods of emissions during start-up,
shutdown and equipment malfunction when, despite best
efforts regarding planning, design, and operating
procedures the otherwise applicable emission limitations
cannot be met. At the discretion of the NYSDEC
Commissioner and the EPA, these violations may be excused
if the company adheres to the actions and record keeping
and reporting requirements established in 6 NYCRR Section
201- 1.4 "Unavoidable Non-compliance and Violations and/or
6 NYCRR Section 201- 1.5 "Emergency Defense."

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Permit ID: 2-6304-00024/00039

Facility DEC ID: 2630400024



Manufacturer Name/Model Number: CEM
Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 9.0 parts per million by volume
(dry, corrected to 15% O₂)

Reference Test Method: epa method 7e
Monitoring Frequency: CONTINUOUS
Averaging Method: 3-HOUR BLOCK AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2015.
Subsequent reports are due every 3 calendar month(s).

Condition 56: Compliance Certification
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 6 NYCRR 231-2.5

Item 56.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001
Process: PC4

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 56.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

9.7 parts per million by volume (dry, corrected to 15% O₂) VOC EMISSION LIMIT DURING KEROSENE FIRING, WITH DUCT FIRING, BASED UPON HIGH HEATING VALUE (HHV) OF FUEL. TC RAVENSWOOD WILL SHOW COMPLIANCE WITH VOC EMISSIONS BY STACK TESTING.

Excess emissions measured by the continuous emissions monitors systems (CEMS) shall constitute violations of the applicable emissions standards established in the permit. There may exist periods of emissions during start-up, shutdown and equipment malfunction when, despite best efforts regarding planning, design, and operating procedures the otherwise applicable emission limitations cannot be met. At the discretion of the NYSDEC Commissioner and the EPA, these violations may be excused if the company adheres to the actions and record keeping and reporting requirements established in 6 NYCRR Section 201- 1.4 "Unavoidable Non-compliance and Violations and/or 6 NYCRR Section 201- 1.5 "Emergency Defense."

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Permit ID: 2-6304-00024/00039

Facility DEC ID: 2630400024



Parameter Monitored: VOC

Upper Permit Limit: 9.7 parts per million by volume
(dry, corrected to 15% O₂)

Reference Test Method: epa method 25a

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 57: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 6 NYCRR 227-1.3 (a)

Item 57.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Emission Point: CC001

Item 57.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No person shall operate a stationary combustion installation which exhibits greater than 20 percent opacity (six minute average), except for one-six-minute period per hour of not more than 27 percent opacity. The Department reserves the right to perform or require the performance of a Method 9 opacity evaluation at any time during facility operation.

The permittee will conduct observations of visible emissions from the emission unit, process, etc. to which this condition applies at the monitoring frequency stated below while the process is in operation. The permittee will investigate, in a timely manner, any instance where there is cause to believe that visible emissions have the potential to exceed the opacity standard.

The permittee shall investigate the cause, make any necessary corrections, and verify that the excess visible emissions problem has been corrected. If visible emissions with the potential to exceed the standard continue, the permittee will conduct a Method 9 assessment within the next operating day of the sources associated with the potential noncompliance to determine the degree of opacity and will notify the NYSDEC if the method 9 test indicates that the opacity standard is not met.

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Records of visible emissions observations (or any follow-up method 9 tests), investigations and corrective actions will be kept on-site. Should the Department determine that permittee's record keeping format is inadequate to demonstrate compliance with this condition, it shall provide written notice to the permittee stating the inadequacies, and permittee shall have 90 days to revise its prospective record keeping format in a manner acceptable to the Department.

Parameter Monitored: OPACITY

Upper Permit Limit: 20 percent

Reference Test Method: EPA Method 9

Averaging Method: 6-MINUTE AVERAGE (METHOD 9)

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 58: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 40CFR 75.11(e), Subpart B

Item 58.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Emission Point: CC001

Item 58.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

FACILITY KEROSENE USE WILL BE LIMITED TO AN EQUIVALENT OF 720 FULL POWER HRS/YR OR 8.2% OF ANNUAL POTENTIAL SINCE FACILITY QUALIFIES AS A "PRIMARY NATURAL GAS FIRED" (UNDER 40CFR 72.2), CONTINUOUS EMISSION MONITORING OF SO₂ IS NOT REQUIRED. AN APPROVABLE ALTERNATIVE MONITORING METHOD INCLUDING FUEL FLOW AND FUEL SULFUR CONTENT HAS BEEN DEVELOPED.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 59: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

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Facility DEC ID: 2630400024



Applicable Federal Requirement:40CFR 52.21(j), Subpart A

Item 59.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001
Process: PC1

Emission Point: CC001

Regulated Contaminant(s):
CAS No: 0NY075-00-5 PM-10

Item 59.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

0.021 LB/MMBTU PM-10 EMISSION LIMIT DURING NATURAL GAS
FIRING IN THE GAS TURBINE BASED UPON HIGH HEATING VALUE
(HHV) OF FUEL WITH NO FIRING IN THE DUCT BURNER. TC
RAVENSWOOD WILL SHOW COMPLIANCE WITH PM-10 EMISSION

LIMIT

BY STACK TESTING.

Excess emissions measured by the continuous emissions
monitors systems (CEMS) shall constitute violations of the
applicable emissions standards established in the permit.
There may exist periods of emissions during start-up,
shutdown and equipment malfunction when, despite best
efforts regarding planning, design, and operating
procedures the otherwise applicable emission limitations
cannot be met. At the discretion of the NYSDEC
Commissioner and the EPA, these violations may be excused
if the company adheres to the actions and record keeping
and reporting requirements established in 6 NYCRR Section
201- 1.4 "Unavoidable Non-compliance and Violations and/or
6 NYCRR Section 201- 1.5 "Emergency Defense."

Parameter Monitored: PM-10

Upper Permit Limit: 0.021 pounds per million Btus

Reference Test Method: METH201/201A & 202

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 60: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:40CFR 52.21(j), Subpart A

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Permit ID: 2-6304-00024/00039

Facility DEC ID: 2630400024



Item 60.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Emission Point: CC001

Process: PC1

Regulated Contaminant(s):

CAS No: 007664-93-9

SULFURIC ACID

Item 60.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

0.0022 pounds per million Btus OF

SULFURIC ACID FOR THE GAS TURBINE ALONE

(DUCT BURNER OFF) FIRING NATURAL GAS.

Parameter Monitored: SULFURIC ACID

Upper Permit Limit: 0.0022 pounds per million Btus

Reference Test Method: Method 8

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 61: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 61.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Emission Point: CC001

Process: PC1

Regulated Contaminant(s):

CAS No: 007664-41-7

AMMONIA

Item 61.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

5 PPM (BY VOLUME, DRY, CORRECTED TO 15%

O₂) AMMONIA EMISSION LIMIT DURING NATURAL

GAS FIRING IN THE TURBINE WITH NO FUEL

FIRING IN THE DUCT BURNER. THIS EMISSION

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LIMIT APPLIES AT ALL LOADS EXCEPT DURING
STARTUP AND SHUTDOWN (NOT TO EXCEED THREE
HOURS PER OCCURENCE). AMMONIA EMISSIONS
WILL BE CONTROLLED THROUGH PROPER
OPERATION OF THE SCR.

Manufacturer Name/Model Number: Continuous Emissions Monitor

Parameter Monitored: AMMONIA

Upper Permit Limit: 5.0 parts per million by volume
(dry, corrected to 15% O₂)

Reference Test Method: Appendix F

Monitoring Frequency: CONTINUOUS

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 3 calendar month(s).

Condition 62: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 62.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Emission Point: CC001

Process: PC1

Regulated Contaminant(s):

CAS No: 000630-08-0

CARBON MONOXIDE

Item 62.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

2 PPM (BY VOLUME, DRY, CORRECTED TO 15% O₂) CO EMISSION
LIMIT DURING NATURAL GAS FIRING IN THE TURBINE BASED UPON
HIGH HEATING VALUE (HHV) OF FUEL WITH NO FIRING IN THE
DUCT BURNER. THIS EMISSION LIMIT APPLIES AT ALL LOADS.
TC RAVENSWOOD WILL USE CEM TO MONITOR CO EMISSIONS AT

THE

STACK.

Excess emissions measured by the continuous emissions
monitors systems (CEMS) shall constitute violations of the
applicable emissions standards established in the permit.
There may exist periods of emissions during start-up,
shutdown and equipment malfunction when, despite best
efforts regarding planning, design, and operating
procedures the otherwise applicable emission limitations

New York State Department of Environmental Conservation

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cannot be met. At the discretion of the NYSDEC Commissioner and the EPA, these violations may be excused if the company adheres to the actions and record keeping and reporting requirements established in 6 NYCRR Section 201- 1.4 "Unavoidable Non-compliance and Violations and/or 6 NYCRR Section 201- 1.5 "Emergency Defense."

Manufacturer Name/Model Number: CEM
Parameter Monitored: CARBON MONOXIDE
Upper Permit Limit: 2.0 parts per million by volume
(dry, corrected to 15% O₂)
Reference Test Method: Appendix F
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2015.
Subsequent reports are due every 3 calendar month(s).

Condition 63: Compliance Certification
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 63.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001 Emission Point: CC001
Process: PC2

Regulated Contaminant(s):
CAS No: 0NY075-00-5 PM-10

Item 63.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

0.057 LB/MMBTU PM-10 EMISSION LIMIT DURING KEROSENE
FIRING IN THE GAS TURBINE BASED UPON HIGH HEATING VALUE
(HHV) OF FUEL WITH NO FUEL FIRING IN THE DUCT BURNER. TC
RAVENSWOOD WILL SHOW COMPLIANCE WITH PM-10 EMISSIONS

LIMIT

BY STACK TESTING.

Excess emissions measured by the continuous emissions
monitors systems (CEMS) shall constitute violations of the
applicable emissions standards established in the permit.
There may exist periods of emissions during start-up,
shutdown and equipment malfunction when, despite best
efforts regarding planning, design, and operating

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procedures the otherwise applicable emission limitations cannot be met. At the discretion of the NYSDEC Commissioner and the EPA, these violations may be excused if the company adheres to the actions and record keeping and reporting requirements established in 6 NYCRR Section 201- 1.4 "Unavoidable Non-compliance and Violations and/or 6 NYCRR Section 201- 1.5 "Emergency Defense."

Parameter Monitored: PM-10

Upper Permit Limit: 0.057 pounds per million Btus

Reference Test Method: METH201/201A & 202

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 64: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:40CFR 52.21(j), Subpart A

Item 64.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Emission Point: CC001

Process: PC2

Regulated Contaminant(s):

CAS No: 007664-93-9

SULFURIC ACID

Item 64.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

0.014 pounds per million Btus OF

SULFURIC ACID FOR THE GAS TURBINE ALONE

(DUCT BURNER OFF) FIRING KEROSENE.

Parameter Monitored: SULFURIC ACID

Upper Permit Limit: 0.014 pounds per million Btus

Reference Test Method: Method 8

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 65: Compliance Certification

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Permit ID: 2-6304-00024/00039

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Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 65.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001
Process: PC2

Emission Point: CC001

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

Item 65.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

5 PPM (BY VOLUME, DRY, CORRECTED TO 15% O₂) CO EMISSION
LIMIT DURING KEROSENE FIRING IN THE GAS TURBINE BASED UPON
HIGH HEATING VALUE (HHV) OF FUEL WITH NO FUEL FIRING IN
THE DUCT BURNER. TC RAVENSWOOD WILL USE A CEM TO

MONITOR

CO EMISSIONS AT THE STACK.

Excess emissions measured by the continuous emissions
monitors systems (CEMS) shall constitute violations of the
applicable emissions standards established in the permit.
There may exist periods of emissions during start-up,
shutdown and equipment malfunction when, despite best
efforts regarding planning, design, and operating
procedures the otherwise applicable emission limitations
cannot be met. At the discretion of the NYSDEC
Commissioner and the EPA, these violations may be excused
if the company adheres to the actions and record keeping
and reporting requirements established in 6 NYCRR Section
201- 1.4 "Unavoidable Non-compliance and Violations and/or
6 NYCRR Section 201- 1.5 "Emergency Defense."

Manufacturer Name/Model Number: CEM

Parameter Monitored: CARBON MONOXIDE

Upper Permit Limit: 5.0 parts per million by volume
(dry, corrected to 15% O₂)

Reference Test Method: APPENDIX F

Monitoring Frequency: CONTINUOUS

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 3 calendar month(s).

Condition 66: Compliance Certification

New York State Department of Environmental Conservation

Permit ID: 2-6304-00024/00039

Facility DEC ID: 2630400024



Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:40CFR 52.21(j), Subpart A

Item 66.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Emission Point: CC001

Process: PC2

Regulated Contaminant(s):

CAS No: 007664-41-7 AMMONIA

Item 66.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

5 PPM (BY VOLUME, DRY, CORRECTED TO 15% O2) AMMONIA EMISSION LIMIT DURING KEROSENE FIRING IN THE TURBINE WITH NO FUEL FIRING IN THE DUCT BURNER. THIS EMISSION LIMIT APPLIES AT ALL LOADS EXCEPT DURING STARTUP AND SHUTDOWN (NOT TO EXCEED THREE HOURS PER OCCURENCE). AMMONIA EMISSIONS WILL BE CONTROLLED THROUGH PROPER OPERATION OF THE SCR.

Manufacturer Name/Model Number: Continuous Emissions Monitor

Parameter Monitored: AMMONIA

Upper Permit Limit: 5.0 parts per million by volume
(dry, corrected to 15% O2)

Reference Test Method: Appendix F

Monitoring Frequency: CONTINUOUS

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 3 calendar month(s).

Condition 67: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement:40CFR 75.11(e), Subpart B

Item 67.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Emission Point: CC001

Process: PC2

Regulated Contaminant(s):

New York State Department of Environmental Conservation

Permit ID: 2-6304-00024/00039

Facility DEC ID: 2630400024



CAS No: 007446-09-5 SULFUR DIOXIDE

Item 67.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

FACILITY KEROSENE USE WILL BE LIMITED TO
AN EQUIVALENT OF 720 FULL POWER HRS/YR OR
8.2% OF ANNUAL POTENTIAL SINCE FACILITY
QUALIFIES AS A "PRIMARY NATURAL GAS
FIRED" (UNDER 40CFR 72.2), CONTINUOUS
EMISSION MONITORING OF SO₂ IS NOT
REQUIRED. AN APPROVABLE ALTERNATIVE
MONITORING METHOD INCLUDING FUEL FLOW AND
FUEL SULFUR CONTENT HAS BEEN DEVELOPED.

Parameter Monitored: SULFUR DIOXIDE

Upper Permit Limit: 0.044 pounds per million Btus

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY
TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 68: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 68.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Emission Point: CC001

Process: PC3

Regulated Contaminant(s):

CAS No: 000075-00-5 PM-10

Item 68.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

0.021 LB/MMBTU PM-10 EMISSION LIMIT DURING NATURAL GAS
FIRING IN THE GAS TURBINE BASED UPON HIGH HEATING VALUE
(HHV) OF FUEL. THIS EMISSION LIMIT APPLIES TO TURBINE AND
THE DUCT BURNER OPERATING SIMULTANEOUSLY ON NATURAL

GAS.

TC RAVENSWOOD WILL SHOW COMPLIANCE WITH PM-10 EMISSION
LIMIT BY STACK TESTING.

New York State Department of Environmental Conservation

Permit ID: 2-6304-00024/00039

Facility DEC ID: 2630400024



Excess emissions measured by the continuous emissions monitors systems (CEMS) shall constitute violations of the applicable emissions standards established in the permit. There may exist periods of emissions during start-up, shutdown and equipment malfunction when, despite best efforts regarding planning, design, and operating procedures the otherwise applicable emission limitations cannot be met. At the discretion of the NYSDEC Commissioner and the EPA, these violations may be excused if the company adheres to the actions and record keeping and reporting requirements established in 6 NYCRR Section 201- 1.4 "Unavoidable Non-compliance and Violations and/or 6 NYCRR Section 201- 1.5 "Emergency Defense."

Parameter Monitored: PM-10

Upper Permit Limit: 0.021 pounds per million Btus

Reference Test Method: METH201/201A & 202

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 69: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 69.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Emission Point: CC001

Process: PC3

Regulated Contaminant(s):

CAS No: 007664-93-9

SULFURIC ACID

Item 69.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

0.0022 pounds per million Btus OF

SULFURIC ACID FOR THE GAS TURBINE WITH A
DUCT BURNER FIRING NATURAL GAS.

Parameter Monitored: SULFURIC ACID

Upper Permit Limit: 0.0022 pounds per million Btus

Reference Test Method: Method 8

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

New York State Department of Environmental Conservation

Permit ID: 2-6304-00024/00039

Facility DEC ID: 2630400024



Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2015.
Subsequent reports are due every 6 calendar month(s).

Condition 70: Compliance Certification
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 70.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001 Emission Point: CC001
Process: PC3

Regulated Contaminant(s):
CAS No: 007664-41-7 AMMONIA

Item 70.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

5 PPM (BY VOLUME, DRY, CORRECTED TO 15% O₂) AMMONIA EMISSION LIMIT DURING NATURAL GAS FIRING IN THE TURBINE WITH DUCT BURNER FIRING. THIS EMISSION LIMIT APPLIES AT ALL LOADS EXCEPT DURING STARTUP AND SHUTDOWN (NOT TO EXCEED THREE HOURS PER OCCURRENCE). AMMONIA EMISSIONS WILL BE CONTROLLED THROUGH PROPER OPERATION OF THE SCR.

Manufacturer Name/Model Number: Continuous Emissions Monitor

Parameter Monitored: AMMONIA

Upper Permit Limit: 5.0 parts per million by volume
(dry, corrected to 15% O₂)

Reference Test Method: Appendix F

Monitoring Frequency: CONTINUOUS

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 3 calendar month(s).

Condition 71: Compliance Certification
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

New York State Department of Environmental Conservation

Permit ID: 2-6304-00024/00039

Facility DEC ID: 2630400024



Item 71.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001
Process: PC3

Emission Point: CC001

Regulated Contaminant(s):
CAS No: 000630-08-0 CARBON MONOXIDE

Item 71.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

3.9 PPM (BY VOLUME, DRY, CORRECTED TO 15% O₂) CO EMISSION LIMIT DURING NATURAL GAS FIRING IN THE GAS TURBINE BASED UPON HIGH HEATING VALUE (HHV) OF FUEL. THIS EMISSION LIMIT APPLIES TO TURBINE AND THE DUCT BURNER OPERATING SIMULTANEOUSLY ON NATURAL GAS. TC RAVENSWOOD WILL USE

A

CEM TO MONITOR CO EMISSIONS AT THE STACK.

Excess emissions measured by the continuous emissions monitors systems (CEMS) shall constitute violations of the applicable emissions standards established in the permit. There may exist periods of emissions during start-up, shutdown and equipment malfunction when, despite best efforts regarding planning, design, and operating procedures the otherwise applicable emission limitations cannot be met. At the discretion of the NYSDEC Commissioner and the EPA, these violations may be excused if the company adheres to the actions and record keeping and reporting requirements established in 6 NYCRR Section 201- 1.4 "Unavoidable Non-compliance and Violations and/or 6 NYCRR Section 201- 1.5 "Emergency Defense."

Manufacturer Name/Model Number: CEM

Parameter Monitored: CARBON MONOXIDE

Upper Permit Limit: 3.9 parts per million by volume
(dry, corrected to 15% O₂)

Reference Test Method: Appendix F

Monitoring Frequency: CONTINUOUS

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 3 calendar month(s).

Condition 72: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

New York State Department of Environmental Conservation

Permit ID: 2-6304-00024/00039

Facility DEC ID: 2630400024



Item 72.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Emission Point: CC001

Process: PC4

Regulated Contaminant(s):

CAS No: 0NY075-00-5 PM-10

Item 72.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

0.057 LB/MMBTU PM-10 EMISSION LIMIT DURING KEROSENE FIRING BASED UPON HIGH HEATING VALUE (HHV) OF FUEL. THIS EMISSION LIMIT APPLIES TO THE TURBINE FIRING KEROSENE WHILE THE DUCT BURNER FIRES NATURAL GAS. TC RAVENSWOOD WILL SHOW COMPLIANCE WITH PM-10 EMISSION LIMIT BY STACK TESTING.

Excess emissions measured by the continuous emissions monitors systems (CEMS) shall constitute violations of the applicable emissions standards established in the permit. There may exist periods of emissions during start-up, shutdown and equipment malfunction when, despite best efforts regarding planning, design, and operating procedures the otherwise applicable emission limitations cannot be met. At the discretion of the NYSDEC Commissioner and the EPA, these violations may be excused if the company adheres to the actions and record keeping and reporting requirements established in 6 NYCRR Section 201- 1.4 "Unavoidable Non-compliance and Violations and/or 6 NYCRR Section 201- 1.5 "Emergency Defense."

Parameter Monitored: PM-10

Upper Permit Limit: 0.057 pounds per million Btus

Reference Test Method: METH201/201A & 202

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 73: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 73.1:

New York State Department of Environmental Conservation

Permit ID: 2-6304-00024/00039

Facility DEC ID: 2630400024



The Compliance Certification activity will be performed for:

Emission Unit: U-CC001
Process: PC4

Emission Point: CC001

Regulated Contaminant(s):
CAS No: 007664-93-9 SULFURIC ACID

Item 73.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

0.014 pounds per million Btus OF
SULFURIC ACID FOR THE GAS TURBINE WITH
DUCT BURNER FIRING KEROSENE.

Parameter Monitored: SULFURIC ACID

Upper Permit Limit: 0.014 pounds per million Btus

Reference Test Method: Method 8

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 74: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 74.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001
Process: PC4

Emission Point: CC001

Regulated Contaminant(s):
CAS No: 000630-08-0 CARBON MONOXIDE

Item 74.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

5.4 PPM (BY VOLUME, DRY, CORRECTED TO 15% O₂) CO EMISSION
LIMIT DURING KEROSENE FIRING BASED UPON HIGH HEATING

VALUE

(HHV) OF FUEL. THIS EMISSION LIMIT APPLIES TO THE TURBINE
FIRING KEROSENE WHILE THE DUCT BURNER FIRES NATURAL GAS.
TC RAVENSWOOD WILL USE A CEM TO MONITOR CO EMISSIONS AT

New York State Department of Environmental Conservation

Permit ID: 2-6304-00024/00039

Facility DEC ID: 2630400024



THE STACK.

Excess emissions measured by the continuous emissions monitors systems (CEMS) shall constitute violations of the applicable emissions standards established in the permit. There may exist periods of emissions during start-up, shutdown and equipment malfunction when, despite best efforts regarding planning, design, and operating procedures the otherwise applicable emission limitations cannot be met. At the discretion of the NYSDEC Commissioner and the EPA, these violations may be excused if the company adheres to the actions and record keeping and reporting requirements established in 6 NYCRR Section 201- 1.4 "Unavoidable Non-compliance and Violations and/or 6 NYCRR Section 201- 1.5 "Emergency Defense."

Manufacturer Name/Model Number: CEM
Parameter Monitored: CARBON MONOXIDE
Upper Permit Limit: 5.4 parts per million by volume
(dry, corrected to 15% O₂)
Reference Test Method: Appendix F
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2015.
Subsequent reports are due every 3 calendar month(s).

Condition 75: Compliance Certification
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 40CFR 52.21(j), Subpart A

Item 75.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001 Emission Point: CC001
Process: PC4

Regulated Contaminant(s):
CAS No: 007664-41-7 AMMONIA

Item 75.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:

5 PPM (BY VOLUME, DRY, CORRECTED TO 15% O₂) AMMONIA EMISSION LIMIT DURING KEROSENE FIRING IN THE TURBINE WITH DUCT BURNER FIRING. THIS EMISSION LIMIT APPLIES AT ALL LOADS EXCEPT DURING

New York State Department of Environmental Conservation

Permit ID: 2-6304-00024/00039

Facility DEC ID: 2630400024



STARTUP AND SHUTDOWN (NOT TO EXCEED THREE HOURS PER OCCURENCE). AMMONIA EMISSIONS WILL BE CONTROLLED THROUGH PROPER OPERATION OF THE SCR.

Manufacturer Name/Model Number: Continuous Emissions Monitor

Parameter Monitored: AMMONIA

Upper Permit Limit: 5.0 parts per million by volume
(dry, corrected to 15% O₂)

Reference Test Method: Appendix F

Monitoring Frequency: CONTINUOUS

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 3 calendar month(s).

Condition 76: Compliance Certification

Effective between the dates of 03/27/2015 and 03/26/2020

Applicable Federal Requirement: 40CFR 75.11(e), Subpart B

Item 76.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-CC001

Emission Point: CC001

Process: PC4

Regulated Contaminant(s):

CAS No: 007446-09-5

SULFUR DIOXIDE

Item 76.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

FACILITY KEROSENE USE WILL BE LIMITED TO AN EQUIVALENT OF 720 FULL POWER HRS/YR OR 8.2% OF ANNUAL POTENTIAL SINCE FACILITY QUALIFIES AS A "PRIMARY NATURAL GAS FIRED" (UNDER 40CFR 72.2), CONTINUOUS EMISSION MONITORING OF SO₂ IS NOT REQUIRED. AN APPROVABLE ALTERNATIVE MONITORING METHOD INCLUDING FUEL FLOW AND FUEL SULFUR CONTENT HAS BEEN DEVELOPED.

Parameter Monitored: SULFUR DIOXIDE

Upper Permit Limit: 0.044 pounds per million Btus

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY



TIME (INSTANTANEOUS/DISCRETE OR GRAB)
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION



STATE ONLY ENFORCEABLE CONDITIONS
****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state applicable requirements and are not subject to compliance certification requirements unless otherwise noted or required under 6 NYCRR Part 201.

Condition 77: Contaminant List
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable State Requirement:ECL 19-0301

Item 77.1:

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 000630-08-0
Name: CARBON MONOXIDE

New York State Department of Environmental Conservation

Permit ID: 2-6304-00024/00039

Facility DEC ID: 2630400024



CAS No: 007440-41-7

Name: BERYLLIUM

CAS No: 007446-09-5

Name: SULFUR DIOXIDE

CAS No: 007664-41-7

Name: AMMONIA

CAS No: 007664-93-9

Name: SULFURIC ACID

CAS No: 0NY075-00-5

Name: PM-10

CAS No: 0NY210-00-0

Name: OXIDES OF NITROGEN

CAS No: 0NY998-00-0

Name: VOC

Condition 78: Malfunctions and start-up/shutdown activities
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable State Requirement:6 NYCRR 201-1.4

Item 78.1:

(a) The facility owner or operator shall take all necessary and appropriate actions to prevent the emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.

(b) The facility owner or operator shall compile and maintain records of all equipment malfunctions, maintenance, or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the department when requested to do so, or when so required by a condition of a permit issued for the corresponding air contamination source. Such reports shall state whether any violations occurred and, if so, whether they were unavoidable, include the time, frequency and duration of the maintenance and/or start-up/shutdown activities, and an estimate of the emission rates of any air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous stack monitoring and quarterly reporting requirements need not submit additional reports for equipment maintenance or start-up/shutdown activities for the facility to the department.

(c) In the event that emissions of air contaminants in excess of any emission standard in this Subchapter occur due to a malfunction, the facility owner or operator shall compile and maintain records of the malfunction and notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred. When requested by the department, the facility owner or operator shall submit a written report to the department describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates.



(d) The department may also require the owner or operator to include, in reports described under Subdivisions (b) and (c) of this Section, an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions.

(e) A violation of any applicable emission standard resulting from start-up, shutdown, or malfunction conditions at a permitted or registered facility may not be subject to an enforcement action by the department and/or penalty if the department determines, in its sole discretion, that such a violation was unavoidable. The actions and recordkeeping and reporting requirements listed above must be adhered to in such circumstances.

Condition 79: Compliance Demonstration
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable State Requirement:6 NYCRR 242-1.5

Item 79.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 79.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owners and operators and, to the extent applicable, the CO₂ authorized account representative of each CO₂ budget source and each CO₂ budget unit at the source shall comply with the monitoring requirements of Subpart 242-8. The emissions measurements recorded and reported in accordance with Subpart 242-8 of this Part shall be used to determine compliance by the unit with the following CO₂ requirements:

(1) The owners and operators of each CO₂ budget source and each CO₂ budget unit at the source shall hold CO₂ allowances available for compliance deductions under Section 242-6.5, as of the CO₂ allowance transfer deadline, in the source's compliance account in an amount not less than the total CO₂ emissions for the control period from all CO₂ budget units at the source, as determined in accordance with Subparts 242-6 and 242-8.

(2) Each ton of CO₂ emitted in excess of the CO₂ budget emissions limitation shall constitute a separate violation of this Part and applicable state law.

(3) A CO₂ budget unit shall be subject to the requirements specified in item 1 starting on the later, of January 1, 2009 or the date on which the unit commences operation.

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(4) CO2 allowances shall be held in, deducted from, or transferred among CO2 Allowance Tracking System accounts in accordance with Subparts 242-5, 242-6, and 242-7, and Section 242-10.7.

(5) A CO2 allowance shall not be deducted, in order to comply with the requirements specified in item 1, for a control period that ends prior to the allocation year for which the CO2 allowance was allocated. A CO2 offset allowance shall not be deducted, in order to comply with the requirements under item 1, beyond the applicable percent limitations set out in 6NYCRR Part 242-6.5(a)(3).

(6) A CO2 allowance under the CO2 Budget Trading Program is a limited authorization by the Department or a participating state to emit one ton of CO2 in accordance with the CO2 Budget Trading Program. No provision of the CO2 Budget Trading Program, the CO2 budget permit application, or the CO2 budget permit or any provision of law shall be construed to limit the authority of the Department or a participating state to terminate or limit such authorization.

(7) A CO2 allowance under the CO2 Budget Trading Program does not constitute a property right.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

Condition 80: Compliance Demonstration
Effective between the dates of 03/27/2015 and 03/26/2020

Applicable State Requirement: 6 NYCRR 242-1.5

Item 80.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 80.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owners and operators of the CO2 budget source and each CO2 budget unit at the source shall keep on site at the source each of the following documents for a period of 10 years from the date the document is created. This

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period may be extended for cause, at any time prior to the end of 10 years, in writing by the department.

(i) The account certificate of representation for the CO₂ authorized account representative for the source and each CO₂ budget unit at the source and all documents that demonstrate the truth of the statements in the account certificate of representation, in accordance with 6 NYCRR Part 242-2.4, provided that the certificate and documents shall be retained on site at the source beyond such 10-year period until such documents are superseded because of the submission of a new account certificate of representation.

(ii) All emissions monitoring information, in accordance with Subpart 242-8 and 40 CFR 75.57.

(iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CO₂ Budget Trading Program.

(iv) Copies of all documents used to complete a CO₂ budget permit application and any other submission under the CO₂ Budget Trading Program or to demonstrate compliance with the requirements of the CO₂ Budget Trading Program.

The CO₂ authorized account representative of a CO₂ budget source and each CO₂ budget unit at the source shall submit the reports and compliance certifications required under the CO₂ Budget Trading Program, including those under Subpart 242-4.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2015.

Subsequent reports are due every 6 calendar month(s).

