



PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air State Facility
Permit ID: 2-6301-00106/00021
Mod 0 Effective Date: 11/19/2001 Expiration Date: No expiration date.
Mod 1 Effective Date: 01/13/2004 Expiration Date: No expiration date.
Mod 2 Effective Date: 03/04/2005 Expiration Date: No expiration date.
Mod 4 Effective Date: 01/19/2006 Expiration Date: No expiration date.
Mod 5 Effective Date: 07/31/2007 Expiration Date: No expiration date.
Mod 6 Effective Date: 07/01/2010 Expiration Date: No expiration date.
Mod 7 Effective Date: 10/14/2010 Expiration Date: No expiration date.

Permit Issued To: PORT AUTHORITY OF NEW YORK & NEW JERSEY
225 PARK AVE S
NEW YORK, NY 10003

Contact: MARC HELMAN
THE PORT AUTHORITY OF NY AND NJ
2 GATEWAY CTR 14TH FL SW
NEWARK, NJ 07102
(973) 565-7564

Facility: PORT AUTH OF NY & NJ-LA GUARDIA AIRPORT
GRAND CENTRAL PKWY & 94TH ST
FLUSHING, NY 11371

Description:
This permit modification includes the following:

1. Removal of two duplicate conditions.
2. Revision of Emission Unit U-E0009 association with buildings where emergency equipment are located to include Buildings 11, 20, 30, 74, 7C, H3, Concourse B, Concourse C, Concourse D, CTA, and WFLV.

The facility NOx emissions are capped at 24.9 tons per year.

New York State Department of Environmental Conservation
Facility DEC ID: 2630100106



By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: JOHN F CRYAN
 NYSDEC
 47-40 21ST ST
 LONG ISLAND CITY, NY 11101-5407

Authorized Signature: _____ Date: ____ / ____ / ____



Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions

- Facility Inspection by the Department
- Relationship of this Permit to Other Department Orders and Determinations
- Applications for permit renewals, modifications and transfers
- Permit modifications, suspensions or revocations by the Department

Facility Level

- Submission of application for permit modification or renewal - REGION
2 HEADQUARTERS



DEC GENERAL CONDITIONS
****** General Provisions ******
GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department

Applicable State Requirement: ECL 19-0305

Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations

Applicable State Requirement: ECL 3-0301 (2) (m)

Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 5-1: Applications for permit renewals, modifications and transfers

Applicable State Requirement: 6 NYCRR 621.11

Item 5-1.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 5-1.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 5-1.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.



Department

Applicable State Requirement: 6 NYCRR 621.13

Item 5-2.1:

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

****** Facility Level ******

**Condition 5-3: Submission of application for permit modification or renewal -
REGION 2**

HEADQUARTERS

Applicable State Requirement: 6 NYCRR 621.6 (a)

Item 5-3.1:

Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator
Region 2 Headquarters
Division of Environmental Permits
1 Hunters Point Plaza, 4740 21st Street
Long Island City, NY 11101-5407
(718) 482-4997

New York State Department of Environmental Conservation

Permit ID: 2-6301-00106/00021

Facility DEC ID: 2630100106



Permit Under the Environmental Conservation Law (ECL)

**ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY
PERMIT**

IDENTIFICATION INFORMATION

Permit Issued To: PORT AUTHORITY OF NEW YORK & NEW JERSEY
225 PARK AVE S
NEW YORK, NY 10003

Facility: PORT AUTH OF NY & NJ-LA GUARDIA AIRPORT
GRAND CENTRAL PKWY & 94TH ST
FLUSHING, NY 11371

Authorized Activity By Standard Industrial Classification Code:
4581 - AIRPORTS, FLYING FIELDS, AND SERVICES

Mod 0 Permit Effective Date: 11/19/2001 date.	Permit Expiration Date: No expiration
Mod 1 Permit Effective Date: 01/13/2004 date.	Permit Expiration Date: No expiration
Mod 2 Permit Effective Date: 03/04/2005 date.	Permit Expiration Date: No expiration
Mod 4 Permit Effective Date: 01/19/2006 date.	Permit Expiration Date: No expiration
Mod 5 Permit Effective Date: 07/31/2007 date.	Permit Expiration Date: No expiration
Mod 6 Permit Effective Date: 07/01/2010 date.	Permit Expiration Date: No expiration
Mod 7 Permit Effective Date: 10/14/2010 date.	Permit Expiration Date: No expiration



LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS

Facility Level

- 4-1 6 NYCRR Subpart 201-7: Facility Permissible Emissions
- *4-2 6 NYCRR Subpart 201-7: Capping Monitoring Condition
- *4-13 6 NYCRR Subpart 201-7: Capping Monitoring Condition
- 6-1 6 NYCRR 201-7.2: Facility Permissible Emissions
- *6-2 6 NYCRR 201-7.2: Capping Monitoring Condition
- 1-6 6 NYCRR 202-1.3: Acceptable procedures
- 1-7 6 NYCRR 202-1.3: Acceptable procedures - Stack test report submittal
- 34 6 NYCRR 225-1.2 (a) (2): Compliance Demonstration
- 35 6 NYCRR 225-1.8 (a): Compliance Demonstration
- 36 6 NYCRR 227-1.3 (a): Compliance Demonstration

Emission Unit Level

EU=U-B0006

- 2-1 6 NYCRR Subpart 202-1: Compliance Demonstration
- 1-8 40CFR 60.7(a), NSPS Subpart A: Date of construction notification.
- 1-9 40CFR 60.8(a), NSPS Subpart A: Performance testing timeline.
- 1-10 40CFR 60.8(b), NSPS Subpart A: Performance test methods.
- 1-11 40CFR 60.8(d), NSPS Subpart A: Prior notice.
- 1-12 40CFR 60.43c(c), NSPS Subpart Dc: Compliance Demonstration
- 1-13 40CFR 60.48c(a), NSPS Subpart Dc: Compliance Demonstration

EU=U-B0006,Proc=601

- 1-14 40CFR 60.42c(d), NSPS Subpart Dc: Fuel Sulfur Limitation
- 1-15 40CFR 60.42c(i), NSPS Subpart Dc: Enforceability.
- 1-16 40CFR 60.48c(f)(1), NSPS Subpart Dc: Compliance Demonstration

EU=U-E0009,Proc=901,ES=00021

- 6-3 40CFR 60.4205(b), NSPS Subpart IIII: Compliance Demonstration

EU=U-T0010

- *4-26 6 NYCRR Subpart 201-7: Capping Monitoring Condition
- 51 6 NYCRR 230.2 (a) (1): No gasoline transfer allowed at sites without Stage I controls installed, if required at that site.
- 52 6 NYCRR 230.2 (d) (1): Stage I and II requirements for tanks constructed, replaced, or substantially modified after June 27, 1987
- 53 6 NYCRR 230.2 (f): Requirements for gasoline transport vehicles delivering to Stage I controlled dispensing sites.
- 54 6 NYCRR 230.2 (g): Compliance Demonstration
- 55 6 NYCRR 230.2 (k): Compliance Demonstration
- 56 6 NYCRR 230.2 (k): Compliance Demonstration
- 57 6 NYCRR 230.2 (k): Compliance Demonstration
- 58 6 NYCRR 230.2 (k): Compliance Demonstration
- 59 6 NYCRR 230.5 (a): Compliance Demonstration

STATE ONLY ENFORCEABLE CONDITIONS

Facility Level

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1-18 ECL 19-0301: Contaminant List

6-4 6 NYCRR 201-1.4: Unavoidable noncompliance and violations

62 6 NYCRR Subpart 201-5: Emission Unit Definition

6-5 6 NYCRR 211.2: Air pollution prohibited

Emission Unit Level

65 6 NYCRR Subpart 201-5: Emission Point Definition By Emission Unit

66 6 NYCRR Subpart 201-5: Process Definition By Emission Unit

NOTE: * preceding the condition number indicates capping.



FEDERALLY ENFORCEABLE CONDITIONS
****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Sealing - 6 NYCRR 200.5

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation.

Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6 NYCRR 200.6

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6 NYCRR 200.7

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications,



required to operate such device effectively.

Item D: Unpermitted Emission Sources - 6 NYCRR 201-1.2

If an existing emission source was subject to the permitting requirements of 6 NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

- (a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.
- (b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

Item E: Emergency Defense - 6 NYCRR 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

- (1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
- (3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
- (4) The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.



(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item F: Recycling and Salvage - 6 NYCRR 201-1.7

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item G: Prohibition of Reintroduction of Collected Contaminants to the Air - 6 NYCRR 201-1.8

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item H: Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR 201-3.2 (a)

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item I: Proof of Eligibility for Sources Defined as Trivial Activities - 6 NYCRR 201-3.3 (a)

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item J: Required Emission Tests - 6 NYCRR 202-1.1



An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6 NYCRR Subpart 202-1.

Item K: Visible Emissions Limited - 6 NYCRR 211.3

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Item L: Open Fires Prohibitions - 6 NYCRR 215.2

Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

Item M: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item N: Federally Enforceable Requirements - 40 CFR 70.6 (b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state



regulations.

FEDERAL APPLICABLE REQUIREMENTS
The following conditions are federally enforceable.

Condition 4-1: Facility Permissible Emissions
Effective between the dates of 01/19/2006 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR Subpart 201-7

Item 7-1.1:

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

CAS No: 0NY210-00-0 (From Mod 7) PTE: 49,800 pounds
per year

Name: OXIDES OF NITROGEN

Condition 4-2: Capping Monitoring Condition
Effective between the dates of 01/19/2006 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR Subpart 201-7

Item 4-2.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 201-6

Item 4-2.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 4-2.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 4-2.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time

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period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 4-2.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 4-2.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 4-2.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes
Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE
Monitoring Description:
FACILITY'S GASOLINE STORAGE TANKS ARE
RESTRICTED TO 200,000 GAL. THROUGHPUT.
SUMMING MONTHLY THROUGHPUT DURING ANY
CONSECUTIVE 12-MONTH PERIOD. THROUGHPUT
WILL BE BASED ON PURCHASE RECORDS AND
WILL BE MAINTAINED FOR A PERIOD OF 3
YEARS.

Work Practice Type: PROCESS MATERIAL THRUPUT
Process Material: GASOLINE
Upper Permit Limit: 200 1000 gallons
Reference Test Method: RECORD KEEPING
Monitoring Frequency: MONTHLY
Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 4-13: Capping Monitoring Condition
Effective between the dates of 01/19/2006 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR Subpart 201-7

Item 4-13.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 201-6

Item 4-13.2:

Operation of this facility shall take place in accordance with the approved criteria, emission

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limits, terms, conditions and standards in this permit.

Item 4-13.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 4-13.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 4-13.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 4-13.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 4-13.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

FACILITY'S EMERGENCY EQUIP (I.E. GENERATORS & DIESEL PUMPS) ARE RESTRICTED TO 500 HRS OF OPERATION. THIS WILL BE CONVERTED TO QUANTITY OF FUEL USED ON A MONTHLY BASIS. SUMMING MONTHLY FUEL CONSUMPTION DURING ANY CONSECUTIVE 12 MONTH PERIOD. FUEL USAGE WILL BE QUANTIFIED VIA FUEL METERS AND PURCHASE RECORDS.

Work Practice Type: PROCESS MATERIAL THRUPUT

Process Material: OTHER LIQUID FUELS

Upper Permit Limit: 500 hours

Reference Test Method: RECORD KEEPING

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY



Condition 6-1: Facility Permissible Emissions
Effective between the dates of 07/01/2010 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 201-7.2

Item 7-1.1:

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

CAS No: 0NY210-00-0 (From Mod 7) PTE: 49,800 pounds
per year

Name: OXIDES OF NITROGEN

Condition 6-2: Capping Monitoring Condition
Effective between the dates of 07/01/2010 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 201-7.2

Item 6-2.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 201-6

6 NYCRR Subpart 231-2

Item 6-2.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 6-2.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 6-2.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 6-2.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of

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the Act.

Item 6-2.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 6-2.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

Combustion installations which fire multiple fuels (in New York City, Nassau, Rockland, Suffolk, and Westchester counties) shall maintain a record of the quantity of each fuel fired. Also, the owner or operator shall calculate NO_x emissions (based on the fuel quantities) using the following formula:

$$R(0.075) + D(0.02) + G(100) + E1(0.44) + E2(0.6) + E3(0.18) + E4(0.4) + N(3400) < 49,800 \text{ lbs/yr of Oxides of Nitrogen emissions.}$$

Where:

R = 12-month rolling total of residual oil fired (from boilers) in gals/yr

D = 12-month rolling total of distillate oil fired (from boilers) in gals/yr

G = 12-month rolling total of natural gas fired (from boilers) in MMSCF/yr

E1 = 12-month rolling total of diesel fuel fired (from large engines) in gals/yr

E2 = 12-month rolling total of diesel fuel fired (from small engines) in gals/yr

E3 = 12-month rolling total of diesel fuel fired (from Mitsubishi engine, Emission Unit ID# UE0009, Emission Source ID# 00021) in gals/yr

E4 = 12-month rolling total of diesel fuel fired (from fire pump engines, Emission Unit ID# UE0009, Emission Sources ID## 00022, 00023, 00024) in gals/yr

N = 12-month rolling total of natural gas fired (from engines) in MMSCF/yr

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 24.9 tons per year

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

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The initial report is due 1/30/2011.
Subsequent reports are due every 12 calendar month(s).

Condition 1-6: Acceptable procedures
Effective between the dates of 01/13/2004 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 202-1.3

Item 1-6.1:

Emission testing, sampling, and analytical determinations to ascertain compliance with this Subpart shall be conducted in accordance with test methods acceptable to the commissioner.

Condition 1-7: Acceptable procedures - Stack test report submittal
Effective between the dates of 01/13/2004 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 202-1.3

Item 1-7.1:

Emission test reports must be submitted in triplicate to the commissioner within 60 days after the completion of the tests, unless additional time is requested in writing.

Condition 34: Compliance Demonstration
Effective between the dates of 11/19/2001 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 225-1.2 (a) (2)

Item 34.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 34.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

No person will sell, offer for sale, purchase or use any distillate oil fuel which contains sulfur in a quantity exceeding the following limitation.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 0.2 percent by weight

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 35: Compliance Demonstration
Effective between the dates of 11/19/2001 and Permit Expiration Date



Applicable Federal Requirement:6 NYCRR 225-1.8 (a)

Item 35.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 35.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The permittee shall retain fuel oil supplier certifications for each shipment of oil received. Such certifications shall contain, as a minimum: supplier name, date of shipment, quantity shipped, heating value of the oil, oil sulfur content, and the method used to determine the sulfur content. Such certifications shall be available for inspection by, or submittal to, NYSDEC upon request.

Monitoring Frequency: PER DELIVERY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 36: Compliance Demonstration

Effective between the dates of 11/19/2001 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 227-1.3 (a)

Item 36.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 36.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a combustion installation shall emit greater than 20 percent opacity except for one six minute period per hour, not to exceed 27 percent, based upon the six minute average in reference test method 9 in Appendix A of 40 CFR 60.

Parameter Monitored: OPACITY

Upper Permit Limit: 20 percent

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: 6-MINUTE AVERAGE (METHOD 9)

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

****** Emission Unit Level ******



Condition 2-1: Compliance Demonstration
Effective between the dates of 03/04/2005 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR Subpart 202-1

Item 2-1.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-B0006

Regulated Contaminant(s):

CAS No: 0NY075-00-0 PARTICULATES

Item 2-1.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

THE APPLICANT IS REQUIRED TO CONDUCT A
STACK TEST TO DEMONSTRATE COMPLIANCE WITH
NSPS STANDARD.

Parameter Monitored: OPACITY

Upper Permit Limit: 20 percent

Reference Test Method: EPA

Monitoring Frequency: SINGLE OCCURRENCE

Averaging Method: 6-MINUTE AVERAGE (METHOD 9)

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 1-8: Date of construction notification.
Effective between the dates of 01/13/2004 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.7(a), NSPS Subpart A

Item 1-8.1:

This Condition applies to Emission Unit: U-B0006

Item 1-8.2:

Any owner or operator subject to this part shall furnish the Administrator with the following information:

- 1) a notification of the date construction or reconstruction commenced, post marked no later than 30 days after such date;
- 2) a notification of the anticipated date of initial start up, post marked not more than 60 days not less than 30 days prior to such date;
- 3) a notification of the actual date of initial start up, post marked within 15 days after such date;

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4) a notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless the change is specifically exempted under this part. The notice shall be post marked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capability of the facility before and after the change, and the expected completion date of the change. The Administrator may request additional information regarding the change;

5) a notification of the date upon which the demonstration of continuous monitoring system performance commences, post marked not less than 30 days prior to such date;

6) a notification of the anticipated date for conducting the opacity observations, post marked not less than 30 days prior to such date; and

7) a notification that continuous opacity monitoring system data results will be used to determine compliance with the applicable opacity standard during the performance test, post marked not less than 30 days prior to the performance test.

Condition 1-9: Performance testing timeline.
Effective between the dates of 01/13/2004 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.8(a), NSPS Subpart A

Item 1-9.1:
This Condition applies to Emission Unit: U-B0006

Item 1-9.2:
Within 60 days after achieving the maximum production rate, but not later than 180 days after initial startup of the facility, the owner or operator of the facility shall conduct performance testing and provide the results of such tests, in a written report, to the Administrator.

Condition 1-10: Performance test methods.
Effective between the dates of 01/13/2004 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.8(b), NSPS Subpart A

Item 1-10.1:
This Condition applies to Emission Unit: U-B0006

Item 1-10.2:
Performance testing shall be conducted in accordance with the methods and procedures prescribed in this part or by alternative methods and procedures approved by the Administrator.

Condition 1-11: Prior notice.
Effective between the dates of 01/13/2004 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.8(d), NSPS Subpart A

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Item 1-11.1:

This Condition applies to Emission Unit: U-B0006

Item 1-11.2:

The owner or operator shall provide the Administrator with prior notice of any performance test at least 30 days in advance of testing.

Condition 1-12: Compliance Demonstration

Effective between the dates of 01/13/2004 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.43c(c), NSPS Subpart Dc

Item 1-12.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-B0006

Regulated Contaminant(s):

CAS No: 0NY075-00-0 PARTICULATES

Item 1-12.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

On and after the date on which the initial performance test is completed or required to be completed under §60.8 of this part, whichever date comes first, no owner or operator of an affected facility that combusts coal, wood or oil and has a heat input capacity of 30 million BTU per hour or greater shall cause to be discharged into the atmosphere from an affected facility any gases that exhibit greater than 20 percent opacity (6-minute average), except for one 6-minute period per hour of not more than 27 percent opacity.

Parameter Monitored: OPACITY

Upper Permit Limit: 20.0 percent

Reference Test Method: Method 9

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Averaging Method: 6-MINUTE AVERAGE (METHOD 9)

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 1-13: Compliance Demonstration

Effective between the dates of 01/13/2004 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.48c(a), NSPS Subpart Dc

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Item 1-13.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-B0006

Item 1-13.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner and operator of each affected facility shall submit notification of the date of construction or reconstruction, anticipated startup, and actual startup, as provided by 40 CFR 60.7 of this part. This notification shall include:

- (1) The design heat input capacity of the affected facility and identification of fuels to be combusted in the affected facility.
- (2) If applicable, a copy of any Federally enforceable requirement that limits the annual capacity factor for any fuel or mixture of fuels under 40 CFR 60.42c., or 40 CFR 60.43c.
- (3) The annual capacity factor at which the owner or operator anticipates operating the affected facility based on all fuels fired and based on each individual fuel fired.

Monitoring Frequency: SINGLE OCCURRENCE

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 1-14: Fuel Sulfur Limitation

Effective between the dates of 01/13/2004 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.42c(d), NSPS Subpart Dc

Item 1-14.1:

This Condition applies to Emission Unit: U-B0006
Process: 601

Item 1-14.2:

The permittee shall not fire fuel oil which exceeds 0.50 percent sulfur by weight.

Condition 1-15: Enforceability.

Effective between the dates of 01/13/2004 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.42c(i), NSPS Subpart Dc

Item 1-15.1:



This Condition applies to Emission Unit: U-B0006
Process: 601

Item 1-15.2:

The sulfur dioxide emission limits, percentage reductions, and fuel oil sulfur limitations shall apply at all times, including periods of startup, shutdown, and malfunction.

Condition 1-16: Compliance Demonstration

Effective between the dates of 01/13/2004 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.48c(f)(1), NSPS Subpart Dc

Item 1-16.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-B0006
Process: 601

Regulated Contaminant(s):
CAS No: 007446-09-5 SULFUR DIOXIDE

Item 1-16.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Fuel supplier certification shall include the following information for distillate oil:

- i) The name of the oil supplier, and
- ii) A statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in §60.41c. 60-Dc 41c defines distillate oil as fuel that complies with the specifications for fuel oil numbers 1 or 2, as defined by the American Society for Testing and Materials in ASTM D396-78, A standard Specification for Fuel Oils.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 6-3: Compliance Demonstration

Effective between the dates of 07/01/2010 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.4205(b), NSPS Subpart IIII

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Item 6-3.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-E0009

Process: 901

Emission Source: 00021

Item 6-3.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of a 2007 model year or later emergency stationary compression ignition (CI) internal combustion engine with a maximum engine power less than or equal to 2,237 kW (3,000 HP) that is not a fire pump engine and has a displacement of less than 10 liters/cylinder will require certification to the following emission standards:

1. For engines with a maximum engine power less than 37 kW (50 HP):
 - 2007 model year engines - emission standards specified in 40 CFR 89.112 and 40CFR 89.113, as applicable,
 - 2008 model year and later - emission standards specified in 40 CFR 1039.104, 40 CFR 1039.105, 40 CFR 1039.107, and 40 CFR 1039.115, as applicable.
2. For engines with a maximum engine power greater than or equal to 37 kW (50 HP):
 - 2007 model year and later - emission standards specified in 40 CFR 89.112 and 40CFR 89.113, as applicable, for all pollutants, for the same model year and maximum engine power.

Compliance with this requirement will be established by purchasing an engine certified to the applicable emission standard referenced above and installed and configured according to the manufacturer's specifications. Records documenting these actions must be kept on-site.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 4-26: Capping Monitoring Condition

Effective between the dates of 01/19/2006 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR Subpart 201-7

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Item 4-26.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 201-6

Item 4-26.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 4-26.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 4-26.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 4-26.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 4-26.6:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-T0010

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 4-26.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

TANKS CONTAIN GASOLINE. CAPPING
GASOLINE THROUGHPUT TO 200,000 GALLONS
PER YEAR. REQUESTING OPERATING SCHEDULE
NOT BE RESTRICTED TO INDIVIDUAL
EQUIPMENT. STAGE I IS MOUNTED ON THE



**Condition 53: Requirements for gasoline transport vehicles delivering to Stage I controlled dispensing sites.
Effective between the dates of 11/19/2001 and Permit Expiration Date**

Applicable Federal Requirement:6 NYCRR 230.2 (f)

Item 53.1:

This Condition applies to Emission Unit: U-T0010

Item 53.2:

Owners and/or operators of gasoline transport vehicles and gasoline dispensing sites subject to stage I vapor collection or vapor control requirements must:

1. install all necessary stage I vapor collection and control systems, and make any modifications necessary to comply with the requirements;
2. provide adequate training and written instructions to the operator of the affected gasoline transport vehicle;
3. replace, repair, or modify any worn or ineffective component or design element to ensure the vapor-tight integrity of the stage I vapor collection and vapor control systems;
4. connect and ensure proper operation of the stage I vapor collection and control systems whenever gasoline is being loaded, unloaded or dispensed; and
5. connect the Stage I vapor collection hose before connecting the gasoline delivery hose to the gasoline transport vehicle, and disconnect the gasoline delivery hose before disconnecting the Stage I vapor collection hose from the gasoline transport vehicle.

**Condition 54: Compliance Demonstration
Effective between the dates of 11/19/2001 and Permit Expiration Date**

Applicable Federal Requirement:6 NYCRR 230.2 (g)

Item 54.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-T0010

Item 54.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Daily visual inspections of components of stage II vapor collection systems must be performed to ensure the integrity and efficiency of the system. Dispensers with defective stage II components must be removed from service, locked and sealed to prevent vapor loss from

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operational dispensers until approved replacement parts are installed. A log will be kept recording the results of the inspections. The following information will be recorded at a minimum:

1. Date of the inspection
2. Person performing the inspection
3. Whether any deficiencies were observed and the nature of those deficiencies
4. Corrective action taken if any

Monitoring Frequency: DAILY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 55: Compliance Demonstration
Effective between the dates of 11/19/2001 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 230.2 (k)

Item 55.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-T0010

Item 55.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

Owners and/or operators of stage II systems must perform dynamic pressure tests at 5 year intervals after commencing operations. The back pressure during the dynamic back pressure tests must not exceed 0.45 inches of water column gauge at a flow rate of 60 cubic feet per hour.

Parameter Monitored: PRESSURE

Upper Permit Limit: 0.45 inches of water

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 56: Compliance Demonstration
Effective between the dates of 11/19/2001 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 230.2 (k)

Item 56.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-T0010



Emission Unit: U-T0010

Item 58.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

Owners and/or operators of stage II systems must perform liquid blockage tests at 5 year intervals after commencing operations. The back pressure during the liquid blockage tests must not exceed 0.03 inches of water column gauge above the dynamic back pressure test results for the system for flow rates of 60 and 100 cubic feet per hour.

Parameter Monitored: PRESSURE

Upper Permit Limit: 0.03 inches of water

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 59: Compliance Demonstration
Effective between the dates of 11/19/2001 and Permit Expiration Date

Applicable Federal Requirement: 6 NYCRR 230.5 (a)

Item 59.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-T0010

Regulated Contaminant(s):

CAS No: 008006-61-9 GASOLINE

Item 59.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of any gasoline dispensing site must maintain records showing the quantity of all gasoline delivered to the site. These records must be retained at the gasoline dispensing site for at least two years, and must be made readily available to the commissioner or the commissioner's representative at any reasonable time.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION





STATE ONLY ENFORCEABLE CONDITIONS
****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Public Access to Recordkeeping for Facilities With State Facility Permits - 6 NYCRR 201-1.10 (a)

Where emission source owners and/or operators keep records pursuant to compliance with the operational flexibility requirements of 6 NYCRR Subpart 201-5.4(b)(1), and/or the emission capping requirements of 6 NYCRR Subparts 201-7.2(d), 201-7.3(f), 201-7.3(g), 201-7.3(h)(5), 201-7.3(i) and 201-7.3(j), the Department will make such records available to the public upon request in accordance with 6 NYCRR Part 616 - Public Access to Records. Emission source owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department of receipt of the request.

Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state only enforceable.



Condition 1-18: Contaminant List

Effective between the dates of 01/13/2004 and Permit Expiration Date

Applicable State Requirement:ECL 19-0301

Item 1-18.1:

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 007446-09-5
Name: SULFUR DIOXIDE

CAS No: 008006-61-9
Name: GASOLINE

CAS No: 0NY075-00-0
Name: PARTICULATES

CAS No: 0NY210-00-0
Name: OXIDES OF NITROGEN

CAS No: 0NY998-00-0
Name: VOC

Condition 6-4: Unavoidable noncompliance and violations

Effective between the dates of 07/01/2010 and Permit Expiration Date

Applicable State Requirement:6 NYCRR 201-1.4

Item 6-4.1:

At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

(a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supercede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.

(b) In the event that emissions of air contaminants in excess of any emission standard



in 6 NYCRR Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction occurred. Within 30 days thereafter, when requested in writing by the commissioner's representative, the facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superceded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable requirements more stringent than those above.

(c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.

(d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air quality standard. Reasonably available control technology, as determined by the commissioner, shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.

(e) In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

Condition 62: Emission Unit Definition
Effective between the dates of 11/19/2001 and Permit Expiration Date

Applicable State Requirement:6 NYCRR Subpart 201-5

Item 62.1(From Mod 7):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-E0009

Emission Unit Description:

Emission unit consists of 17 emergency generators and 7 diesel fire pumps.

- Building(s): 11
- 20
- 23
- 3
- 30
- 5
- 74
- 7C
- 81
- ARFF
- CONCRSE A
- CONCRSE B



CONCRSE C
CONCRSE D
CTA
H3
WFLV

Item 62.2(From Mod 6):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-B0001

Emission Unit Description:

Two natural gas boilers with a common stack.
Five infrared heaters firing natural gas: two sets of infrared heaters MODINE/TLP-100H34 share a common stack and one infrared heater MODINE/TLP-60H34 vents to an individual stack. These sources are exempt from permitting, but should be included for emission calculations.

Building(s): 11

Item 62.3(From Mod 6):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-B0002

Emission Unit Description:

Building operates six water heaters and two domestic hot water heaters connected to a common stack. The building also operates three air heaters each with a separate stack.

Building(s): 30

Item 62.4(From Mod 6):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-B0003

Emission Unit Description:

Building operates nine air heaters each with a separate stack.

Building(s): 39

Item 62.5(From Mod 6):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-B0004

Emission Unit Description:

TWO BOILERS CONNECTED TO COMMON STACK.
ONLY ONE BOILER OPERATES AT A TIME. 22
SPACE HEATERS, 0.2 MMBTU PER HOUR EACH (2
HEATERS PER COMMON STACK AND 2 WITH
SEPARATE STACK). 22 SPACE HEATERS ARE
EXEMPT SOURCES IN ACCORDANCE WITH 6NYCRR
201-3.2(C)(1). FIRING NATURAL GAS.



Building(s): 7C

Item 62.6(From Mod 6):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-B0005

Emission Unit Description:

TWO DOMESTIC HOTWATER BOILERS CONNECT TO COMMON STACK. FIRING NATURAL GAS.

Building(s): 7N

Item 62.7(From Mod 6):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-B0006

Emission Unit Description:

TWO BOILERS WITH INDIVIDUAL STACKS. CAPABLE OF FIRING NATURAL GAS OR NO. 2 FUEL OIL. BOILER #2 WILL BE REMOVED AND A NEW BOILER WILL BE INSTALLED THAT HAS LOW-NO_x BURNER AND FLUE GAS RECIRCULATION. THIS IS SIMILAR TO BOILER #1, WHICH WAS INSTALLED IN 2003.

Building(s): 75

Item 62.8(From Mod 6):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-B0007

Emission Unit Description:

BUILDING OPERATES SIX AIR HEATERS WITH SEPARATE STACKS. FIRING NATURAL GAS.

Building(s): 84

Item 62.9(From Mod 6):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-B0011

Emission Unit Description:

EMISSION UNIT CONSISTS OF TWO 1.44 MMBTU BOILERS FIRING NATURAL GAS.

Building(s): 81

Item 62.10(From Mod 6):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-B0012

Emission Unit Description:

One temporary boiler firing natural gas.

Building(s): 5A

Item 62.11(From Mod 6):

New York State Department of Environmental Conservation

Permit ID: 2-6301-00106/00021

Facility DEC ID: 2630100106



The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-S0008

Emission Unit Description:

11 SNOW MELTERS. EACH HAS A SEPARATE STACK. THESE UNITS ARE USED WHEN SNOW PRECIPITATION AND ICE ACCUMULATES. THE SNOW MELTER STACKS ARE BELOW GRADE. THE SNOW IS PLACED IN THE PIT TO MELT. FIRING NO. 2 FUEL OIL.

Building(s): 7C

A
A AND B
C AND B
D
D AND C
MAT
PARK. LOT

Item 62.12(From Mod 6):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-T0010

Emission Unit Description:

BUILDING 84 HAS 2-4000 GALLON UST CONTAINING GASOLINE.

Building(s): 84

Condition 6-5: Air pollution prohibited
Effective between the dates of 07/01/2010 and Permit Expiration Date

Applicable State Requirement:6 NYCRR 211.2

Item 6-5.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

****** Emission Unit Level ******

Condition 65: Emission Point Definition By Emission Unit
Effective between the dates of 11/19/2001 and Permit Expiration Date

Applicable State Requirement:6 NYCRR Subpart 201-5

Item 65.1(From Mod 6):

The following emission points are included in this permit for the cited Emission Unit:



Emission Unit: U-B0001

Emission Point: B0002
 Height (ft.): 42 Diameter (in.): 14
 NYTMN (km.): 4514.2 NYTME (km.): 595.3 Building: 11

Item 65.2(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-B0002

Emission Point: BA002
 Height (ft.): 15 Length (in.): 15 Width (in.): 8
 NYTMN (km.): 4513.7 NYTME (km.): 594.1 Building: 30

Emission Point: BA003
 Height (ft.): 15 Length (in.): 18 Width (in.): 8
 NYTMN (km.): 4513.7 NYTME (km.): 594.1 Building: 30

Emission Point: BA004
 Height (ft.): 25 Diameter (in.): 21
 NYTMN (km.): 4513.7 NYTME (km.): 594.1 Building: 30

Emission Point: BW001
 Height (ft.): 36 Diameter (in.): 18
 NYTMN (km.): 4513.7 NYTME (km.): 594.1 Building: 30

Item 65.3(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-B0003

Emission Point: AH001
 Height (ft.): 21 Diameter (in.): 10
 NYTMN (km.): 4513.5 NYTME (km.): 593.8 Building: 39

Emission Point: AH002
 Height (ft.): 21 Diameter (in.): 10
 NYTMN (km.): 4513.5 NYTME (km.): 593.8 Building: 39

Emission Point: AH003
 Height (ft.): 21 Diameter (in.): 10
 NYTMN (km.): 4513.5 NYTME (km.): 593.8 Building: 39

Emission Point: AH004
 Height (ft.): 21 Diameter (in.): 10
 NYTMN (km.): 4513.5 NYTME (km.): 593.8 Building: 39

Emission Point: AH005
 Height (ft.): 16 Diameter (in.): 4
 NYTMN (km.): 4513.5 NYTME (km.): 593.8 Building: 39



Emission Point: AH006
Height (ft.): 16 Diameter (in.): 4
NYTMN (km.): 4513.5 NYTME (km.): 593.8 Building: 39

Emission Point: AH007
Height (ft.): 16 Diameter (in.): 4
NYTMN (km.): 4513.5 NYTME (km.): 593.8 Building: 39

Emission Point: AH008
Height (ft.): 16 Diameter (in.): 4
NYTMN (km.): 4513.5 NYTME (km.): 593.8 Building: 39

Emission Point: AH009
Height (ft.): 21 Diameter (in.): 10
NYTMN (km.): 4513.5 NYTME (km.): 593.8 Building: 39

Item 65.4(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-B0004

Emission Point: 7C001
Height (ft.): 68 Diameter (in.): 34
NYTMN (km.): 4513.8 NYTME (km.): 593.9 Building: 7C

Emission Point: 7C002
Height (ft.): 61 Diameter (in.): 24
NYTMN (km.): 4513.8 NYTME (km.): 593.9 Building: 7C

Item 65.5(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-B0005

Emission Point: 7N001
Height (ft.): 27 Diameter (in.): 21
NYTMN (km.): 4513.9 NYTME (km.): 593.9 Building: 7N

Item 65.6(From Mod 2):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-B0006

Emission Point: 75003
Height (ft.): 48 Diameter (in.): 38
NYTMN (km.): 4514. NYTME (km.): 595.3 Building: 75

Emission Point: 75004
Height (ft.): 48 Diameter (in.): 38
NYTMN (km.): 4514. NYTME (km.): 595.3 Building: 75



Item 65.7(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit:	U-B0007		
Emission Point:	84001		
Height (ft.):	27	Diameter (in.):	8
NYTMN (km.):	4513.6	NYTME (km.):	593.8
		Building:	84
Emission Point:	84002		
Height (ft.):	34	Diameter (in.):	6
NYTMN (km.):	4513.6	NYTME (km.):	593.8
		Building:	84
Emission Point:	84003		
Height (ft.):	20	Diameter (in.):	6
NYTMN (km.):	4513.6	NYTME (km.):	593.8
		Building:	84
Emission Point:	84004		
Height (ft.):	33	Diameter (in.):	8
NYTMN (km.):	4513.6	NYTME (km.):	593.8
		Building:	84
Emission Point:	84005		
Height (ft.):	33	Diameter (in.):	6
NYTMN (km.):	4513.6	NYTME (km.):	593.8
		Building:	84
Emission Point:	84006		
Height (ft.):	33	Diameter (in.):	10
NYTMN (km.):	4513.6	NYTME (km.):	593.8
		Building:	84

Item 65.8(From Mod 2):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit:	U-B0011		
Emission Point:	81001		
Height (ft.):	9	Diameter (in.):	8
NYTMN (km.):	4514.	NYTME (km.):	593.9
		Building:	81
Emission Point:	81002		
Height (ft.):	9	Diameter (in.):	8
NYTMN (km.):	4514.	NYTME (km.):	593.9
		Building:	81

Item 65.9(From Mod 5):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit:	U-B0012		
Emission Point:	5A001		
Height (ft.):	13	Diameter (in.):	16
NYTMN (km.):	4514.1	NYTME (km.):	594.9
		Building:	5A

Item 65.10(From Mod 5):



The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-E0009			
Emission Point:	11012		
	Height (ft.): 7	Diameter (in.): 2	
	NYTMN (km.): 4513.8	NYTME (km.): 593.7	Building: 11
Emission Point:	20013		
	Height (ft.): 35	Diameter (in.): 6	
	NYTMN (km.): 4514.3	NYTME (km.): 593.8	Building: 20
Emission Point:	20014		
	Height (ft.): 35	Diameter (in.): 6	
	NYTMN (km.): 4514.3	NYTME (km.): 593.8	Building: 20
Emission Point:	20015		
	Height (ft.): 35	Diameter (in.): 6	
	NYTMN (km.): 4514.3	NYTME (km.): 593.8	Building: 20
Emission Point:	20016		
	Height (ft.): 35	Diameter (in.): 6	
	NYTMN (km.): 4514.3	NYTME (km.): 593.8	Building: 20
Emission Point:	23022		
	Height (ft.): 33	Diameter (in.): 10	
	NYTMN (km.): 4513.8	NYTME (km.): 593.7	Building: 23
Emission Point:	23023		
	Height (ft.): 33	Diameter (in.): 10	
	NYTMN (km.): 4513.8	NYTME (km.): 593.7	Building: 23
Emission Point:	23024		
	Height (ft.): 33	Diameter (in.): 10	
	NYTMN (km.): 4513.8	NYTME (km.): 593.7	Building: 23
Emission Point:	30001		
	Height (ft.): 70	Length (in.): 24	Width (in.): 24
	NYTMN (km.): 4514.1	NYTME (km.): 595.	Building: 3
Emission Point:	30004		
	Height (ft.): 17	Diameter (in.): 10	
	NYTMN (km.): 4513.7	NYTME (km.): 594.1	Building: 30
Emission Point:	50002		
	Height (ft.): 9	Diameter (in.): 2	
	NYTMN (km.): 4514.1	NYTME (km.): 594.9	Building: 5
Emission Point:	74011		
	Height (ft.): 11	Diameter (in.): 10	
	NYTMN (km.): 4514.	NYTME (km.): 595.1	Building: 74

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Emission Point: 7C010			
Height (ft.): 10	Diameter (in.): 5		
NYTMN (km.): 4513.8	NYTME (km.): 593.9	Building: 7C	
Emission Point: 81003			
Height (ft.): 9	Diameter (in.): 4		
NYTMN (km.): 4514.	NYTME (km.): 593.9	Building: 81	
Emission Point: A0009			
Height (ft.): 27	Diameter (in.): 6		
NYTMN (km.): 4514.2	NYTME (km.): 595.4	Building: CONCRSE A	
Emission Point: AR021			
Height (ft.): 40	Diameter (in.): 16		
NYTMN (km.): 4514.2	NYTME (km.): 595.3	Building: ARFF	
Emission Point: B0008			
Height (ft.): 3	Diameter (in.): 6		
NYTMN (km.): 4514.2	NYTME (km.): 595.3	Building: CONCRSE B	
Emission Point: C0007			
Height (ft.): 12	Diameter (in.): 6		
NYTMN (km.): 4514.3	NYTME (km.): 595.1	Building: CONCRSE C	
Emission Point: CON20			
Height (ft.): 11	Diameter (in.): 6		
NYTMN (km.): 4514.2	NYTME (km.): 595.4	Building: CONCRSE A	
Emission Point: D0005			
Height (ft.): 25	Diameter (in.): 8		
NYTMN (km.): 4514.2	NYTME (km.): 594.9	Building: CONCRSE D	
Emission Point: D0006			
Height (ft.): 12	Diameter (in.): 6		
NYTMN (km.): 4514.2	NYTME (km.): 594.9	Building: CONCRSE D	
Emission Point: OPS18			
Height (ft.): 10	Diameter (in.): 3		
NYTMN (km.): 4514.2	NYTME (km.): 595.3	Building: CTA	
Emission Point: TWA19			
Height (ft.): 10	Diameter (in.): 6		
NYTMN (km.): 4514.2	NYTME (km.): 595.3	Building: CONCRSE B	
Emission Point: WLV17			
Height (ft.): 13	Diameter (in.): 10		
NYTMN (km.): 4514.7	NYTME (km.): 594.5	Building: WFLV	

Item 65.11(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-S0008

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Emission Point: S0001
Height (ft.): 1 Length (in.): 132 Width (in.): 108
NYTMN (km.): 4514.3 NYTME (km.): 595.9 Building: D

Emission Point: S0002
Height (ft.): 1 Length (in.): 132 Width (in.): 108
NYTMN (km.): 4514.3 NYTME (km.): 595. Building: D AND C

Emission Point: S0003
Height (ft.): 1 Length (in.): 132 Width (in.): 108
NYTMN (km.): 4514. NYTME (km.): 595.3 Building: D AND C

Emission Point: S0004
Height (ft.): 1 Length (in.): 132 Width (in.): 108
NYTMN (km.): 4514. NYTME (km.): 595.4 Building: C AND B

Emission Point: S0005
Height (ft.): 1 Length (in.): 132 Width (in.): 108
NYTMN (km.): 4513.9 NYTME (km.): 595.3 Building: C AND B

Emission Point: S0006
Height (ft.): 1 Length (in.): 132 Width (in.): 108
NYTMN (km.): 4514.1 NYTME (km.): 595.3 Building: A AND B

Emission Point: S0007
Height (ft.): 1 Length (in.): 132 Width (in.): 108
NYTMN (km.): 4514.2 NYTME (km.): 595.3 Building: A AND B

Emission Point: S0008
Height (ft.): 1 Length (in.): 132 Width (in.): 108
NYTMN (km.): 4514.2 NYTME (km.): 595.3 Building: A

Emission Point: S0009
Height (ft.): 1 Length (in.): 132 Width (in.): 108
NYTMN (km.): 4513.8 NYTME (km.): 593.9 Building: MAT

Emission Point: S0010
Height (ft.): 1 Length (in.): 132 Width (in.): 108
NYTMN (km.): 4513.8 NYTME (km.): 594. Building: MAT

Emission Point: S0011
Height (ft.): 1 Length (in.): 132 Width (in.): 108
NYTMN (km.): 4513.9 NYTME (km.): 595.3 Building: PARK. LOT

Emission Point: S0012
Height (ft.): 40 Diameter (in.): 6
NYTMN (km.): 4513.8 NYTME (km.): 593.9 Building: 7C

Item 65.12(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:



Emission Unit: U-T0010

Emission Point: T0001

Height (ft.): 9 Diameter (in.): 2
NYTMN (km.): 4513.7 NYTME (km.): 593.7 Building: 84

Emission Point: T0002

Height (ft.): 9 Diameter (in.): 2
NYTMN (km.): 4513.7 NYTME (km.): 593.7 Building: 84

Condition 66: Process Definition By Emission Unit
Effective between the dates of 11/19/2001 and Permit Expiration Date

Applicable State Requirement:6 NYCRR Subpart 201-5

Item 66.1(From Mod 7):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-E0009

Process: 901 Source Classification Code: 2-02-001-02
Process Description: Firing diesel fuel.

Emission Source/Control: 00021 - Combustion
Design Capacity: 800 kilowatts

Emission Source/Control: 00022 - Combustion
Design Capacity: 509 horsepower (electric)

Emission Source/Control: 00023 - Combustion
Design Capacity: 509 horsepower (electric)

Emission Source/Control: 00024 - Combustion
Design Capacity: 509 horsepower (electric)

Item 66.2(From Mod 6):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-B0001

Process: 102 Source Classification Code: 1-02-006-03
Process Description: Firing natural gas.

Emission Source/Control: 0B002 - Combustion
Design Capacity: 1.143 million Btu per hour

Emission Source/Control: 0B003 - Combustion
Design Capacity: 1.143 million Btu per hour

Item 66.3(From Mod 6):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-B0002

Process: 202 Source Classification Code: 1-03-006-03



Process Description: Firing natural gas.

Emission Source/Control: A0009 - Combustion
Design Capacity: 0.3 million Btu per hour

Emission Source/Control: A0010 - Combustion
Design Capacity: 0.15 million Btu per hour

Emission Source/Control: A0011 - Combustion
Design Capacity: 0.3 million Btu per hour

Emission Source/Control: W0001 - Combustion
Design Capacity: 0.1 million Btu per hour

Emission Source/Control: W0002 - Combustion
Design Capacity: 0.1 million Btu per hour

Emission Source/Control: W0003 - Combustion
Design Capacity: 0.1 million Btu per hour

Emission Source/Control: W0004 - Combustion
Design Capacity: 0.1 million Btu per hour

Emission Source/Control: W0005 - Combustion
Design Capacity: 0.1 million Btu per hour

Emission Source/Control: W0006 - Combustion
Design Capacity: 0.1 million Btu per hour

Emission Source/Control: W0007 - Combustion
Design Capacity: 0.075 million Btu per hour

Emission Source/Control: W0008 - Combustion
Design Capacity: 0.014 million Btu per hour

Item 66.4(From Mod 6):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-B0003
Process: 302 Source Classification Code: 1-05-001-06
Process Description: Firing natural gas.

Emission Source/Control: AH001 - Combustion
Design Capacity: 0.125 million Btu per hour

Emission Source/Control: AH002 - Combustion
Design Capacity: 0.125 million Btu per hour

Emission Source/Control: AH003 - Combustion
Design Capacity: 0.125 million Btu per hour

Emission Source/Control: AH004 - Combustion

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Design Capacity: 0.125 million Btu per hour

Emission Source/Control: AH005 - Combustion

Design Capacity: 0.225 million Btu per hour

Emission Source/Control: AH006 - Combustion

Design Capacity: 0.225 million Btu per hour

Emission Source/Control: AH007 - Combustion

Design Capacity: 0.225 million Btu per hour

Emission Source/Control: AH008 - Combustion

Design Capacity: 0.225 million Btu per hour

Emission Source/Control: AH009 - Combustion

Design Capacity: 0.36 million Btu per hour

Item 66.5(From Mod 6):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-B0004

Process: 402

Source Classification Code: 1-03-006-02

Process Description:

FIRING NATURAL GAS IN TWO BOILERS
(EMISSION SOURCES 7CB03 AND 7CB04) AND 22
SPACE HEATERS.

Emission Source/Control: 7CB03 - Combustion

Design Capacity: 8.4 million Btu per hour

Emission Source/Control: 7CB04 - Combustion

Design Capacity: 8.4 million Btu per hour

Item 66.6(From Mod 6):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-B0005

Process: 502

Source Classification Code: 1-03-006-03

Process Description: FIRING NATURAL GAS.

Emission Source/Control: 7NH01 - Combustion

Design Capacity: 0.512 million Btu per hour

Emission Source/Control: 7NH02 - Combustion

Design Capacity: 0.512 million Btu per hour

Item 66.7(From Mod 6):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-B0006

Process: 601

Source Classification Code: 1-03-005-01

Process Description: FIRING NO. 2 FUEL OIL.



Emission Source/Control: 75B03 - Combustion
Design Capacity: 62.5 million Btu per hour

Emission Source/Control: 75B04 - Combustion
Design Capacity: 62.5 million Btu per hour

Item 66.8(From Mod 6):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-B0006
Process: 602 Source Classification Code: 1-03-006-02
Process Description: FIRING NATURAL GAS.

Emission Source/Control: 75B03 - Combustion
Design Capacity: 62.5 million Btu per hour

Emission Source/Control: 75B04 - Combustion
Design Capacity: 62.5 million Btu per hour

Item 66.9(From Mod 6):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-B0007
Process: 702 Source Classification Code: 1-05-001-06
Process Description: FIRING NATURAL GAS.

Emission Source/Control: 84H01 - Combustion
Design Capacity: 0.15 million Btu per hour

Emission Source/Control: 84H02 - Combustion
Design Capacity: 0.15 million Btu per hour

Emission Source/Control: 84H03 - Combustion
Design Capacity: 0.15 million Btu per hour

Emission Source/Control: 84H04 - Combustion
Design Capacity: 0.15 million Btu per hour

Emission Source/Control: 84H05 - Combustion
Design Capacity: 0.15 million Btu per hour

Emission Source/Control: 84H06 - Combustion
Design Capacity: 0.28 million Btu per hour

Item 66.10(From Mod 6):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-B0011
Process: 111 Source Classification Code: 1-02-006-03
Process Description: FIRING NATURAL GAS.



Emission Source/Control: 81B01 - Combustion
Design Capacity: 1.44 million Btu per hour

Emission Source/Control: 81B02 - Combustion
Design Capacity: 1.44 million Btu per hour

Item 66.11(From Mod 6):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-B0012
Process: 112 Source Classification Code: 1-03-006-03
Process Description: Firing natural gas.

Emission Source/Control: 5AB01 - Combustion
Design Capacity: 6.7 million Btu per hour

Item 66.12(From Mod 6):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-S0008
Process: 801 Source Classification Code: 1-03-005-01
Process Description: FIRING NO.2 FUEL OIL.

Emission Source/Control: 0S001 - Combustion
Design Capacity: 8.8 million Btu per hour

Emission Source/Control: 0S002 - Combustion
Design Capacity: 8.8 million Btu per hour

Emission Source/Control: 0S003 - Combustion
Design Capacity: 8.8 million Btu per hour

Emission Source/Control: 0S004 - Combustion
Design Capacity: 8.8 million Btu per hour

Emission Source/Control: 0S005 - Combustion
Design Capacity: 8.8 million Btu per hour

Emission Source/Control: 0S006 - Combustion
Design Capacity: 8.8 million Btu per hour

Emission Source/Control: 0S007 - Combustion
Design Capacity: 8.8 million Btu per hour

Emission Source/Control: 0S008 - Combustion
Design Capacity: 8.8 million Btu per hour

Emission Source/Control: 0S009 - Combustion
Design Capacity: 8.8 million Btu per hour

Emission Source/Control: 0S010 - Combustion
Design Capacity: 8.8 million Btu per hour

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Emission Source/Control: 0S011 - Combustion
Design Capacity: 8.8 million Btu per hour

Item 66.13(From Mod 6):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-T0010

Process: T01

Source Classification Code: 4-06-004-99

Process Description:

TANKS CONTAIN GASOLINE. CAPPING GASOLINE
THROUGHPUT TO 200000 GALLONS PER YEAR.
STAGE I IS MOUNTED ON THE DELIVERY TRUCK
AND STAGE II IS MOUNTED ON THE NOZZEL.

Emission Source/Control: 0T001 - Process

Design Capacity: 4 1000 gallons

Emission Source/Control: 0T002 - Process

Design Capacity: 4 1000 gallons

