New York State Department of Environmental Conservation
Facility DEC ID: 2610100071

PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air State Facility
Permit ID: 2-6101-00071/00019
Mod 0 Effective Date: 02/20/2003 Expiration Date: No expiration date.

Mod 1 Effective Date: 06/16/2003 Expiration Date: No expiration date.

Permit Issued To: KEYSPAN ENERGY DELIVERY INC
ONE METROTECH CTR
BROOKLYN, NY 11201-3831

Contact: ROBERT D TEETZ
KEYSPAN
175 EAST OLD COUNTRY RD
HICKSVILLE, NY 11801-4280
(516) 545-2577

Facility: GREENPOINT ENERGY CTR
287 MASPETH AVE
BROOKLYN, NY 11211

Description:
THIS PROJECT INVOLVES THE PERMITTING OF AIR EMISSIONS FROM A GAS METER COATING LINE, LIQUID NATURAL GAS (LNG) VAPORIZERS, AND ENGINE-GENERATORS.

KEYSPAN SUGGESTS THAT ALTERNATE TEST METHOD BE UTILIZED IN LIEU OF DAILY METHOD 9 READINGS OF OPACITY LEVEL. THE PERMIT CONDITION UNDER 6 NYCRR 227-1.3 HAS BEEN MODIFIED TO ADDRESS KEYSPAN CONCERN.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: JOHN F CRYAN
DIVISION OF ENVIRONMENTAL PERMITS
ONE HUNTERS POINT PLAZA, 47-40 21ST STREET
LONG ISLAND CITY, NY 11101-5407

Authorized Signature: _____ Date: ___ / ___ / _____

New York State Department of Environmental Conservation
Facility DEC ID: 2610100071

Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees, and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.

New York State Department of Environmental Conservation
Facility DEC ID: 2610100071

LIST OF CONDITIONS

DEC GENERAL CONDITIONS
General Provisions
Facility Inspection by the Department
Relationship of this Permit to Other Department Orders and Determinations
Applications for Permit Renewals and Modifications
Permit Modifications, Suspensions and Revocations by the Department
Facility Level
Submission of Applications for Permit Modification or Renewal-REGION 2 HEADQUARTERS

DEC GENERAL CONDITIONS
****** General Provisions ******
GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department
Applicable State Requirement: ECL 19-0305

Item 1.1:
The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:
The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:
A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations
Applicable State Requirement: ECL 3-0301.2(m)

Item 2.1:
Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for Permit Renewals and Modifications
Applicable State Requirement: 6NYCRR 621.13

Item 3.1:
The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:
The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 3.3:
Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual

transfer of ownership.

Condition 4: Permit Modifications, Suspensions and Revocations by the Department
Applicable State Requirement: 6NYCRR 621.14

Item 4.1:
The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

a) materially false or inaccurate statements in the permit application or supporting papers;
b) failure by the permittee to comply with any terms or conditions of the permit;
c) exceeding the scope of the project as described in the permit application;
d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

****** Facility Level ******

Condition 5: Submission of Applications for Permit Modification or Renewal-REGION 2 HEADQUARTERS
Applicable State Requirement: 6NYCRR 621.5(a)

Item 5.1:
Submission of applications for permit modification or renewal are to be submitted to:
NYSDEC Regional Permit Administrator
Region 2 Headquarters
Division of Environmental Permits
1 Hunters Point Plaza, 4740 21st Street
Long Island City, NY 11101-5407
(718) 482-4997

New York State Department of Environmental Conservation
Permit ID: 2-6101-00071/00019 Facility DEC ID: 2610100071

Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY PERMIT

IDENTIFICATION INFORMATION

Permit Issued To: KEYSPAN ENERGY DELIVERY INC
ONE METROTECH CTR
BROOKLYN, NY 11201-3831

Facility: GREENPOINT ENERGY CTR
287 MASPETH AVE
BROOKLYN, NY 11211

Authorized Activity By Standard Industrial Classification Code:
4923 - GAS TRANSMISSION AND DISTRIBUTION
4925 - GAS PRODUCTION/DISTRIBUTION

LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS
Facility Level
1 6NYCRR 201-7.2: Facility Permissible Emissions
*2 6NYCRR 201-7.2: Compliance Demonstration
3 6NYCRR 201-7.2(e): Compliance Demonstration
4 6NYCRR 202-1: Compliance Demonstration
5 6NYCRR 202-1.2: Notification
6 6NYCRR 202-1.3: Acceptable procedures
7 6NYCRR 202-1.3: Acceptable procedures - Stack test report submittal
8 6NYCRR 202-1.3: Alternate test methods
1-1 6NYCRR 227-1.3: Compliance Demonstration
Emission Unit Level
10 6NYCRR 201-7.2: Emission Unit Permissible Emissions
11 6NYCRR 201-7.2: Process Permissible Emissions

EU=0-U534A,EP=EP0G1,Proc=PG1,ES=ES0G1
12 6NYCRR 202-1.1: Required emission tests

EU=0-U534B,EP=EP0G2,Proc=PG2,ES=ES0G2
13 6NYCRR 202-1.1: Required emission tests

EU=0-U534C,EP=EP0G3,Proc=PG3,ES=ES0G3
14 6NYCRR 202-1.1: Required emission tests

EU=U-MTOP1
15 6NYCRR 228.4: Compliance Demonstration
16 6NYCRR 228.5(a): reports, recordkeeping, sampling and analysis
17 6NYCRR 228.7: Compliance Demonstration
18 6NYCRR 228.10: Compliance Demonstration

STATE ONLY ENFORCEABLE CONDITIONS
Facility Level
19 ECL 19-0301: Contaminant List
20 6NYCRR 201-1.4: Unavoidable noncompliance and violations
21 6NYCRR 201-5: Emission Unit Definition
22 6NYCRR 211.2: Air pollution prohibited
Emission Unit Level
23 6NYCRR 201-5: Emission Point Definition By Emission Unit
24 6NYCRR 201-5: Process Definition By Emission Unit

NOTE: * preceding the condition number indicates capping.Mod 0 Permit Effective Date: 02/20/2003 Permit Expiration Date: No expiration date.

FEDERALLY ENFORCEABLE CONDITIONS
****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: **Sealing - 6NYCRR Part 200.5**

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation. Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: **Acceptable Ambient Air Quality - 6NYCRR Part 200.6**

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: **Maintenance of Equipment - 6NYCRR Part 200.7**

Any person who owns or operates an air contamination

source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

Item D: Unpermitted Emission Sources - 6NYCRR Part 201-1.2

If an existing emission source was subject to the permitting requirements of 6NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

(a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.

(b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

Item E: Emergency Defense - 6NYCRR Part 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
(2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
(3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
(4) The facility owner and/or operator notified the Department within two working days after the event

occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item F: **Recycling and Salvage - 6NYCRR Part 201-1.7**

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item G: **Prohibition of Reintroduction of Collected Contaminants to the Air - 6NYCRR Part 201-1.8**

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item H: **Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR Part 201-3.2(a)**

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item I: **Proof of Eligibility for Sources Defined as Trivial Activities - 6 NYCRR Part 201-3.3(a)**

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific

criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item J: Required Emission Tests - 6 NYCRR Part 202-1.1

An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6NYCRR Part 202-1.

Item K: Visible Emissions Limited - 6 NYCRR Part 211.3

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Item L: Open Fires - 6 NYCRR Part 215

No person shall burn, cause, suffer, allow or permit the burning in an open fire of garbage, rubbish for salvage, or rubbish generated by industrial or commercial activities.

Item M: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not

limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item N: **Federally Enforceable Requirements - 40 CFR 70.6(b)**
All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

FEDERAL APPLICABLE REQUIREMENTS
The following conditions are federally enforceable.

Condition 1: **Facility Permissible Emissions**
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 201-7.2

Item 1.1:
The sum of emissions from the emission units specified in this permit shall not equal or exceed the following Potential To Emit (PTE) rate for each regulated contaminant:

CAS No: 0NY210-00-0 (From Mod 1) PTE: 49,800 pounds per year
Name: OXIDES OF NITROGEN

Condition 2: **Compliance Demonstration**
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 201-7.2

Item 2.1:
The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 2.2:
Compliance Demonstration shall include the following monitoring:

Capping: Yes
Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE
Monitoring Description:
Combustion sources which fire multiple fuels (in New york City, Nassau, Rockland, Suffolk, and Westchester counties) shall maintain a record of the quantity of each fuel fired. Also, the owner or operator shall calculate (based on the fuel quantities) using the following formula:

$R(0.075) + D(0.02) + G(100) + E(0.44) + N * X < 50,000$ lbs/yr of Oxides of Nitrogen emissions.

Where: R = 12-month rolling total of residual oil fired (from boilers) in gals/yr
D = 12-month rolling total of distillate oil fired (from boilers) in gals/yr
G = 12-month rolling total of natural gas fired (from boilers) in MMSCF/yr
E = 12-month rolling total of diesel fuel fired (from engines) in gals/yr
N = 12-month rolling total of natural gas fired (from engines) in MMSCF/yr

X - emission factor determined through the stack test for engines in lb/MMSCF

Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 24.9 tons per year
Monitoring Frequency: MONTHLY
Averaging Method: ANNUAL TOTAL ROLLED MONTHLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2004.
Subsequent reports are due every 12 calendar month(s).

Condition 3: Compliance Demonstration
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 201-7.2(e)

Item 3.1:
The Compliance Demonstration activity will be performed for the Facility.

Item 3.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
On an annual basis beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated within the limits imposed by the emissions cap. This certitication shall include a brief summary of the emissions subject to the cap for that time period and a comparison to those threshold values that would require compliance with an applicable requirement.

Monitoring Frequency: MONTHLY
Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2004.
Subsequent reports are due every 12 calendar month(s).

Condition 4: Compliance Demonstration
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 202-1

Item 4.1:
The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 4.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
The facility is required to conduct a stack test for emission units 0U534A, 0U534B, 0U534C to determine emissions of NOx. This requirement is based on review of the applicant's letter dated December 13, 2002.

Stack test should be conducted within 180 days from the

date the permit is issued.

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION
Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 5: Notification
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 202-1.2

Item 5.1:
A person who is required by the commissioner to submit a stack test report shall notify the commissioner, in writing, not less than 30 days prior to the test, of the time and date of the test. Such notification shall also include the acceptable procedures to be used to stack test including sampling and analytical procedures. Such person shall allow the commissioner, or his representative, free access to observe stack testing being conducted by such person.

Condition 6: Acceptable procedures
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 202-1.3

Item 6.1:
Emission testing, sampling, and analytical deteminations to ascertain compliance with this Subpart shall be conducted in accordance with test methods acceptable to the commissioner.

Condition 7: Acceptable procedures - Stack test report submittal
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 202-1.3

Item 7.1:
Emission test reports must be submitted in triplicate to the commissioner within 60 days after the completion of the tests, unless additional time is requested in writing.

Condition 8: Alternate test methods
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 202-1.3

Item 8.1:
Alternate emission test methods or deviations from acceptable test methods may be utilized if it is impractical to utilize the acceptable test methods or where no applicable test method is available, if prior acceptance of the proposed alternate method is granted by the commissioner.

Condition 1-1: Compliance Demonstration
Effective between the dates of 06/16/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 227-1.3

Item 1-1.1:
The Compliance Demonstration activity will be performed for the Facility.

Item 1-1.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE
Monitoring Description:
Plant personnel will visually inspect each engine-generator in-service at least once per day for visible emissions. In addition, following startup of a vaporizer an operator will observe the stack for visible emissions. The inspections will be recorded in a log detailing the observation, time of day and weather conditions. In the event that visible emissions are not consistent with normal operations for two consecutive days, a Method 9 certified observer will conduct a formal observation within 48 hours. If the Method 9 observer determines that an exceedence has occurred the NYSDEC will be promptly notified and appropriate corrective actions taken.

Parameter Monitored: OPACITY
Upper Permit Limit: 20 percent
Monitoring Frequency: DAILY
Averaging Method: 6-MINUTE AVERAGE (METHOD 9)
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

****** Emission Unit Level ******

Condition 10: Emission Unit Permissible Emissions
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 201-7.2

Item 10.1:
The sum of emissions from all regulated processes specified in this permit for the emission unit cited shall not exceed the following Potential to Emit (PTE) rates for each regulated contaminant:

Emission Unit: U-1404A

CAS No: 0NY210000 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 1,532.2 pounds per year
4.56 pounds per hour

Emission Unit: U-1404B

CAS No: 0NY210000 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 1,532.2 pounds per year
4.56 pounds per hour

Emission Unit: U-2404A

CAS No: 0NY210000 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 699 pounds per year
2.08 pounds per hour

Emission Unit: U-2404B

CAS No: 0NY210000 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 2.08 pounds per hour
699 pounds per year

Emission Unit: U-7404A

CAS No: 0NY210000 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 1,532.2 pounds per year
4.56 pounds per hour

Emission Unit: U-7404B

CAS No: 0NY210000 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 1,532.2 pounds per year
4.56 pounds per hour

Emission Unit: U-7404C

CAS No: 0NY210000 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 1,532.2 pounds per year

4.56 pounds per hour

Emission Unit: U-7404D

CAS No: 0NY210000 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 1,532.2 pounds per year
4.56 pounds per hour

Emission Unit: 0-U534A

CAS No: 0NY210000 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 13,034.5 pounds per year
9.66 pounds per hour

Emission Unit: 0-U534B

CAS No: 0NY210000 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 13,034.5 pounds per year
9.66 pounds per hour

Emission Unit: 0-U534C

CAS No: 0NY210000 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 9.66 pounds per hour
13,034.5 pounds per year

Condition 11: Process Permissible Emissions
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 201-7.2

Item 11.1:
The sum of emissions from the regulated process cited shall not exceed the following Potential to Emit (PTE) rates for each regulated contaminant:

Emission Unit: 0-U534A Process: PG1

CAS No: 0NY210-00-0 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 9.66 pounds per hour
13,034.5 pounds per year

Emission Unit: 0-U534B Process: PG2

CAS No: 0NY210-00-0 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 9.66 pounds per hour
13,034.5 pounds per year

Emission Unit: 0-U534C Process: PG3

CAS No: 0NY210-00-0 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 9.66 pounds per hour
13,034.5 pounds per year

Emission Unit: U-1404A Process: P03

CAS No: 0NY210-00-0 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 4.56 pounds per hour
1,532.2 pounds per year

Emission Unit: U-1404B Process: P04

CAS No: 0NY210-00-0 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 4.56 pounds per hour
1,532.2 pounds per year

Emission Unit: U-2404A Process: P05

CAS No: 0NY210-00-0 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 2.08 pounds per hour
699 pounds per year

Emission Unit: U-2404B Process: P06

CAS No: 0NY210-00-0 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 2.08 pounds per hour
699 pounds per year

Emission Unit: U-7404A Process: P07

CAS No: 0NY210-00-0 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 4.56 pounds per hour

1,532.2 pounds per year

Emission Unit: U-7404B Process: P08

CAS No: 0NY210-00-0 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 4.56 pounds per hour
1,532.2 pounds per year

Emission Unit: U-7404C Process: P09

CAS No: 0NY210-00-0 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 4.56 pounds per hour
1,532.2 pounds per year

Emission Unit: U-7404D Process: P10

CAS No: 0NY210-00-0 (From Mod 0)
Name: OXIDES OF NITROGEN
PTE(s): 4.56 pounds per hour
1,532.2 pounds per year

Condition 12: Required emission tests
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 202-1.1

Item 12.1:
This Condition applies to Emission Unit: 0-U534A Emission Point: EP0G1
Process: PG1 Emission Source: ES0G1

Item 12.2:
An acceptable report of measured emissions shall be submitted, as required by the commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation.

Condition 13: Required emission tests
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 202-1.1

Item 13.1:
This Condition applies to Emission Unit: 0-U534B Emission Point: EP0G2
Process: PG2 Emission Source: ES0G2

Item 13.2:
An acceptable report of measured emissions shall be submitted, as required by the commissioner, to

ascertain compliance or noncompliance with any air pollution code, rule, or regulation.

Condition 14: Required emission tests
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 202-1.1

Item 14.1:
This Condition applies to Emission Unit: 0-U534C Emission Point: EP0G3
Process: PG3 Emission Source: ES0G3

Item 14.2:
An acceptable report of measured emissions shall be submitted, as required by the commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation.

Condition 15: Compliance Demonstration
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 228.4

Item 15.1:
The Compliance Demonstration activity will be performed for:

Emission Unit: U-MTOP1

Item 15.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE
Monitoring Description:
No person shall cause or allow emissions to the outdoor atmosphere having an average opacity of 20 percent or greater for any consecutive six-minute period from any emission source subject to 6NYCRR Part 228.

The Department reserves the right to perform or require the performance of a Method 9 opacity evaluation

Parameter Monitored: OPACITY
Upper Permit Limit: 20 percent
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: 6-MINUTE AVERAGE (METHOD 9)
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 16: reports, recordkeeping, sampling and analysis

Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 228.5(a)

Item 16.1:
This Condition applies to Emission Unit: U-MTOP1

Item 16.2:
Certification from the coating supplier/manufacturer which verifies the parameters used to determine the actual VOC content of the as applied coating, for each coating used at the facility, must be maintained and, upon request, be provided to the departments representative. In addition, purchase, usage and/or production records of the coating material, including solvents, must be maintained and, upon request, be submitted to the department. Records must be maintained at the facility for a period of five years.

Condition 17: Compliance Demonstration
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 228.7

Item 17.1:
The Compliance Demonstration activity will be performed for:

Emission Unit: U-MTOP1

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 17.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS
Monitoring Description:
Air-dried and forced warm-air dried coatings used for the surface coating of miscellaneous metal parts and products may contain a maximum of 3.5 pounds of volatile organic compounds per gallon of coating (minus water and excluded VOC) as applied.

Work Practice Type: PARAMETER OF PROCESS MATERIAL
Process Material: AIR DRIED/FORCED WARM AIR-DRIED COATING - MISCELLANEOUS METAL PARTS
Parameter Monitored: VOC CONTENT
Upper Permit Limit: 3.5 pounds per gallon
Reference Test Method: Method 24 (40CFR60)
Monitoring Frequency: SINGLE OCCURRENCE
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY

TIME (INSTANTANEOUS/DISCRETE OR GRAB)
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 18: Compliance Demonstration
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 228.10

Item 18.1:
The Compliance Demonstration activity will be performed for:

Emission Unit: U-MTOP1

Item 18.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
No owner or operator of a facility subject to 6NYCRR Part 228 shall:

(a) use open containers to store or dispose of cloth or paper impregnated with VOC and/or solvents that are used for surface preparation, cleanup, or coating removal;

(b) store in open containers spent or fresh VOC and/or solvents to be used for surface preparation, cleanup, or coating removal;

(c) use VOC and/or solvents to cleanup spray equipment unless equipment is used to collect the cleaning compounds and to minimize their evaporation to the atmosphere;

(d) use open containers to store or dispense surface coatings and/or inks unless production, sampling, maintenance , or inspection procedures require operational access. This provision does not apply to the actual device or equipment designed for the purpose of applying a coating material to a substrate; or

(e) use open containers to store or dispose of spent surface coatings, spent VOCs and/or solvents.

The facility shall be inspected daily, when the process is operating, to determine if there are any open containers

present. Open containers, if found, shall be covered

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

STATE ONLY ENFORCEABLE CONDITIONS
****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: **Public Access to Recordkeeping for Facilities With State Facility Permits - 6NYCRR Part 201-1.10(a)**
Where emission source owners and/or operators keep records pursuant to compliance with the operational flexibility requirements of 6 NYCRR Subpart 201-5.4(b)(1) , and/or the emission capping requirements of 6 NYCRR Subparts 201-7.2(d), 201-7.3(f), 201-7.3(g), 201-7.3(h)(5), 201-7.3(i) and 201-7.3(j), the Department will make such records available to the public upon request in accordance with 6 NYCRR Part 616 - Public Access to Records. Emission source owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department of receipt of the request.

Item B: **General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5**
Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or

law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state only enforceable.

Condition 19: Contaminant List
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable State Requirement: ECL 19-0301

Item 19.1:
Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 0NY210-00-0
Name: OXIDES OF NITROGEN

CAS No: 0NY998-00-0
Name: VOC

Condition 20: Unavoidable noncompliance and violations
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-1.4

Item 20.1:
At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

(a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supercede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.

(b) In the event that emissions of air contaminants in excess of any emission standard in 6 NYCRR

Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction occurred. Within 30 days thereafter, when requested in writing by the commissioner's representative, the facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superceded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable requirements more stringent than those above.

(c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.

(d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air quality standard. Reasonably available control technology, as determined by the commissioner,. shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.

(e) In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

Condition 21: Emission Unit Definition
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-5

Item 21.1(From Mod 0):
The facility is authorized to perform regulated processes under this permit for:
Emission Unit: 0-U534A
Emission Unit Description:
THIS EMISSION UNIT (ALSO CALLED ENGINE GENERATOR #1) CONSISTS OF A GAS-FIRED ENGINE DRIVING A 300 Kw GENERATOR. THE GENERATOR SUPPLIES ON-SITE POWER FOR THE LNG FACILITY.

Building(s): LNG

Item 21.2(From Mod 0):
The facility is authorized to perform regulated processes under this permit for:
Emission Unit: 0-U534B
Emission Unit Description:
THIS EMISSION UNIT (ALSO CALLED ENGINE

GENERATOR #2) CONSISTS OF A GAS-FIRED ENGINE DRIVING A 300 KW GENERATOR. THE GENERATOR SUPPLIES ON-SITE POWER FOR THE LNG FACILITY.

Building(s): LNG

Item 21.3(From Mod 0):
The facility is authorized to perform regulated processes under this permit for:
Emission Unit: 0-U534C
Emission Unit Description:
THIS EMISSION UNIT (ALSO CALLED ENGINE GENERATOR #3) CONSISTS OF A GAS-FIRED ENGINE DRIVING A 300 KW GENERATOR. THE GENERATOR SUPPLIES ON-SITE POWER FOR THE LNG FACILITY.

Building(s): LNG

Item 21.4(From Mod 0):
The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-1404A
Emission Unit Description:
THIS EMISSION UNIT (ALSO CALLED VAPORIZER #3) IS A BOILER DESIGNED TO VAPORIZE LIQUIFIED NATURAL GAS (LNG). LNG IS CIRCULATED IN A SERIES OF HEAT-EXCHANGER TUBES IMMERSED IN A WATER TANK HEATED BY NATURAL GAS-FIRED BURNERS. EXHAUST IS THROUGH TWO STACKS LOCATED AT EITHER END OF THE TANK.

Building(s): VAPOR #3

Item 21.5(From Mod 0):
The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-1404B
Emission Unit Description:
THIS EMISSION UNIT (ALSO CALLED VAPORIZER #4) IS A BOILER DESIGNED TO VAPORIZE LIQUIFIED NATURAL GAS (LNG). LNG IS CIRCULATED IN A SERIES OF HEAT-EXCHANGER TUBES IMMERSED IN A WATER TANK HEATED BY NATURAL GAS-FIRED BURNERS. EXHAUST IS THROUGH TWO STACKS LOCATED AT EITHER END OF THE TANK.

Building(s): VAPOR #4

Item 21.6(From Mod 0):
The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-2404A
Emission Unit Description:
THIS EMISSION UNIT (ALSO CALLED VAPORIZER #5) IS A BOILER DESIGNED TO VAPORIZE LIQUIFIED NATURAL GAS (LNG). LNG IS CIRCULATED IN A SERIES OF HEAT-EXCHANGER TUBES IMMERSED IN A WATER TANK HEATED BY NATURAL GAS-FIRED BURNERS. EXHAUST IS THROUGH TWO STACKS LOCATED AT EITHER END OF THE TANK.

Building(s): VAPOR #5

Item 21.7(From Mod 0):
The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-2404B
Emission Unit Description:
THIS EMISSION UNIT (ALSO CALLED VAPORIZER #6) IS A BOILER DESIGNED TO VAPORIZE LIQUIFIED NATURAL GAS (LNG). LNG IS CIRCULATED IN A SERIES OF HEAT-EXCHANGER TUBES IMMERSED IN A WATER TANK HEATED BY NATURAL GAS-FIRED BURNERS. EXHAUST IS THROUGH TWO STACKS LOCATED AT EITHER END OF THE TANK.

Building(s): VAPOR #6

Item 21.8(From Mod 0):
The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-7404A
Emission Unit Description:
THIS EMISSION UNIT (ALSO CALLED VAPORIZER #7) IS A BOILER DESIGNED TO VAPORIZE LIQUIFIED NATURAL GAS (LNG). LNG IS CIRCULATED IN A SERIES OF HEAT-EXCHANGER TUBES IMMERSED IN A WATER TANK HEATED BY NATURAL GAS-FIRED BURNERS. EXHAUST IS THROUGH A SINGLE STACK.

Building(s): VAPOR #7

Item 21.9(From Mod 0):

The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-7404B
Emission Unit Description:
THIS EMISSION UNIT (ALSO CALLED VAPORIZER #8) IS A BOILER DESIGNED TO VAPORIZE LIQUIFIED NATURAL GAS (LNG). LNG IS CIRCULATED IN A SERIES OF HEAT-EXCHANGER TUBES IMMERSED IN A WATER TANK HEATED BY NATURAL GAS-FIRED BURNERS. EXHAUST IS THROUGH A SINGLE STACK.

Building(s): VAPOR #8

Item 21.10(From Mod 0):
The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-7404C
Emission Unit Description:
THIS EMISSION UNIT (ALSO CALLED VAPORIZER #9) IS A BOILER DESIGNED TO VAPORIZE LIQUIFIED NATURAL GAS (LNG). LNG IS CIRCULATED IN A SERIES OF HEAT-EXCHANGE TUBES IMMERSED IN A WATER TANK HEATED BY NATURAL GAS-FIRED BURNERS. EXHAUST IS THROUGH A SINGLE STACK.

Building(s): VAPOR #9

Item 21.11(From Mod 0):
The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-7404D
Emission Unit Description:
THIS EMISSION UNIT (ALSO CALLED VAPORIZER #10) IS A BOILER DESIGNED TO VAPORIZE LIQUIFIED NATURAL GAS (LNG). LNG IS CIRCULATED IN A SERIES OF HEAT-EXCHANGE TUBES IMMERSED IN A WATER TANK HEATED BY NATURAL GAS-FIRED BURNERS. EXHAUST IS THROUGH A SINGLE STACK.

Building(s): VAPOR #10

Item 21.12(From Mod 0):
The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-MTOP1
Emission Unit Description:
THIS EMISSION UNIT (ALSO CALLED METER OPERATIONS PAINT BOOTH) IS A COATING LINE

OPERATION USED TO REPAINT REFURBISHED NATURAL GAS METERS PRIOR TO RETURNING THE METERS TO SERVICE. OPERATION OF THE LINE IS SEMI-AUTOMATIC AND UTILIZES AN ELECTRO-STATIC PAINTING SYSTEM. ONLY COMPLYING LATEX PAINT (VOC CONTENT < 3.5 LB/GAL, AS APPLIED) IS USED AT THIS FACILTY.

Building(s): METER OP

Condition 22: Air pollution prohibited
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 211.2

Item 22.1:
No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

****** Emission Unit Level ******

Condition 23: Emission Point Definition By Emission Unit
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-5

Item 23.1(From Mod 0):
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-U534A

Emission Point: EP0G1
Height (ft.): 38 Diameter (in.): 8
NYTMN (km.): 4507.8 NYTME (km.): 590. Building: LNG

Item 23.2(From Mod 0):
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-U534B

Emission Point: EP0G2
Height (ft.): 38 Diameter (in.): 8
NYTMN (km.): 4507.8 NYTME (km.): 590. Building: LNG

Item 23.3(From Mod 0):
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-U534C

Emission Point: EP0G3
Height (ft.): 38 Diameter (in.): 8
NYTMN (km.): 4507.8 NYTME (km.): 590. Building: LNG

Item 23.4(From Mod 0):
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-1404A

Emission Point: EP03A
Height (ft.): 26 Diameter (in.): 20
NYTMN (km.): 4507.8 NYTME (km.): 590. Building: VAPOR #3

Emission Point: EP03B
Height (ft.): 26 Diameter (in.): 20
NYTMN (km.): 4507.8 NYTME (km.): 590. Building: VAPOR #3

Item 23.5(From Mod 0):
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-1404B

Emission Point: EP04A
Height (ft.): 26 Diameter (in.): 20
NYTMN (km.): 4507.7 NYTME (km.): 590.

Emission Point: EP04B
Height (ft.): 26 Diameter (in.): 20
NYTMN (km.): 4507.8 NYTME (km.): 590.

Item 23.6(From Mod 0):
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-2404A

Emission Point: EP05A
Height (ft.): 18 Diameter (in.): 12
NYTMN (km.): 4507.8 NYTME (km.): 590. Building: VAPOR #5

Emission Point: EP05B
Height (ft.): 18 Diameter (in.): 12
NYTMN (km.): 4507.7 NYTME (km.): 590. Building: VAPOR #5

Item 23.7(From Mod 0):
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-2404B

Emission Point: EP06A
Height (ft.): 18 Diameter (in.): 12
NYTMN (km.): 4507.8 NYTME (km.): 590. Building: VAPOR #6

Emission Point: EP06B
Height (ft.): 18 Diameter (in.): 12
NYTMN (km.): 4507.7 NYTME (km.): 590. Building: VAPOR #6

Item 23.8(From Mod 0):
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-7404A

Emission Point: EP007
Height (ft.): 21 Diameter (in.): 36
NYTMN (km.): 4507.8 NYTME (km.): 590. Building: VAPOR #7

Item 23.9(From Mod 0):
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-7404B

Emission Point: EP008
Height (ft.): 21 Diameter (in.): 36
NYTMN (km.): 4507.8 NYTME (km.): 590. Building: VAPOR #8

Item 23.10(From Mod 0):
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-7404C

Emission Point: EP009
Height (ft.): 21 Diameter (in.): 36
NYTMN (km.): 4507.8 NYTME (km.): 590. Building: VAPOR #9

Item 23.11(From Mod 0):
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-7404D

Emission Point: EP010
Height (ft.): 21 Diameter (in.): 36
NYTMN (km.): 4507.8 NYTME (km.): 590. Building: VAPOR #10

Item 23.12(From Mod 0):
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-MTOP1

Emission Point: EPMO1
Height (ft.): 25 Diameter (in.): 22
NYTMN (km.): 4507.8 NYTME (km.): 590. Building: METER OP

Condition 24: Process Definition By Emission Unit
Effective between the dates of 02/20/2003 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-5

Item 24.1(From Mod 0):
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-U534A
Process: PG1 Source Classification Code: 2-01-002-02
Process Description:
This process is the combustion of pipeline natural gas in an engine generator. NOx emissions from all sources located at this facility are limited to 24.9 tons/year, in aggregate. Operating schedule (hr/day, day/yr) and throughput (quantity/hr, quantity/yr) values are approximate. Actual operation is limited by the total quantity of fuel used by all of the vaporizers, combined with the electrical output of the engine-generators

Emission Source/Control: ES0G1 - Combustion
Design Capacity: 300 kilowatt hours

Item 24.2(From Mod 0):
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-U534B
Process: PG2 Source Classification Code: 2-01-002-02
Process Description:
This process is the combustion of pipeline natural gas in an engine generator. NOx emissions from all sources

located at this facility are limited to 24.9 tons/year, in aggregate. Operating schedule (hr/day, day/yr) and throughput (quantity/hr, quantity/yr) values are approximate. Actual operation is limited by the total quantity of fuel used by all of the vaporizers, combined with the electrical output of the engine-generators.

Emission Source/Control: ES0G2 - Combustion
Design Capacity: 300 kilowatt hours

Item 24.3(From Mod 0):
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-U534C
Process: PG3 Source Classification Code: 2-01-002-02
Process Description:
This process is the combustion of pipeline natural gas in an engine generator. NOx emissions from all sources located at this facility are limited to 24.9 tons/year, in aggregate. Operating schedule (hr/day, day/yr) and throughput (quantity/hr, quantity/yr) values are approximate. Actual operation is limited by the total quantity of fuel used by all of the vaporizers, combined with the electrical output of the engine-generators.

Emission Source/Control: ES0G3 - Combustion
Design Capacity: 300 kilowatt hours

Item 24.4(From Mod 0):
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-1404A
Process: P03 Source Classification Code: 1-02-006-02
Process Description:
THIS PROCESS IS THE COMBUSTION OF PIPELINE NATURAL GAS IN A LIQUIFIED NATURAL GAS (LNG) VAPORIZER. NOx EMISSIONS FROM ALL SOURCES LOCATED AT THIS FACILITY ARE LIMITED TO 24.9 TONS/YR IN AGGREGATE. OPERATING SCHEDULE (HR./DAY, DAY/YR.) AND THROUGHPUT (QUANTITY/HR., QUANTITY/YR.) VALUES ARE APPROXIMATE. ACTUAL OPERATION IS LIMITED BY THE TOTAL QUANTITY OF FUEL USED BY ALL OF THE VAPORIZERS, COMBINED WITH THE ELECTRICAL OUTPUT OF THE ENGINE-GENERATORS.

Emission Source/Control: ES003 - Combustion
Design Capacity: 48 million Btu per hour

Item 24.5(From Mod 0):
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-1404B
Process: P04 Source Classification Code: 1-02-006-02
Process Description:
THIS PROCESS IS THE COMBUSTION OF PIPELINE NATURAL GAS IN A LIQUIFIED NATURAL GAS (LNG) VAPORIZER. NOx EMISSIONS FROM ALL SOURCES LOCATED AT THIS FACILITY ARE LIMITED TO 24.9 TONS/YR IN AGGREGATE. OPERATING SCHEDULE (HR./DAY, DAY/YR.) AND THROUGHPUT (QUANTITY/HR., QUANTITY/YR.) VALUES ARE APPROXIMATE. ACTUAL OPERATION IS LIMITED BY THE TOTAL QUANTITY OF FUEL USED BY ALL OF THE VAPORIZERS, COMBINED WITH THE ELECTRICAL OUTPUT OF THE ENGINE-GENERATORS.

Emission Source/Control: ES004 - Combustion
Design Capacity: 48 million Btu per hour

Item 24.6(From Mod 0):
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-2404A
Process: P05 Source Classification Code: 1-02-006-02
Process Description:
THIS PROCESS IS THE COMBUSTION OF PIPELINE NATURAL GAS IN A LIQUIFIED NATURAL GAS (LNG) VAPORIZER. NOx EMISSIONS FROM ALL SOURCES LOCATED AT THIS FACILITY ARE LIMITED TO 24.9 TONS/YR IN AGGREGATE. OPERATING SCHEDULE (HR./DAY, DAY/YR.) AND THROUGHPUT (QUANTITY/HR., QUANTITY/YR.) VALUES ARE APPROXIMATE. ACTUAL OPERATION IS LIMITED BY THE TOTAL QUANTITY OF FUEL USED BY ALL OF THE VAPORIZERS, COMBINED WITH THE ELECTRICAL OUTPUT OF THE ENGINE-GENERATORS.

Emission Source/Control: ES005 - Combustion
Design Capacity: 21.9 million Btu per hour

Item 24.7(From Mod 0):
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-2404B
Process: P06 Source Classification Code: 1-02-006-02
Process Description:
THIS PROCESS IS THE COMBUSTION OF PIPELINE NATURAL GAS IN A LIQUIFIED NATURAL GAS (LNG) VAPORIZER. NOx EMISSIONS FROM ALL SOURCES LOCATED AT THIS FACILITY ARE LIMITED TO 24.9 TONS/YR IN AGGREGATE. OPERATING SCHEDULE (HR./DAY, DAY/YR.) AND THROUGHPUT (QUANTITY/HR., QUANTITY/YR.) VALUES ARE APPROXIMATE. ACTUAL OPERATION IS LIMITED BY THE TOTAL QUANTITY OF FUEL USED BY ALL OF THE VAPORIZERS, COMBINED WITH THE ELECTRICAL OUTPUT OF THE ENGINE-GENERATORS.

Emission Source/Control: ES006 - Combustion
Design Capacity: 21.9 million Btu per hour

Item 24.8(From Mod 0):
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-7404A
Process: P07 Source Classification Code: 1-02-006-02
Process Description:
THIS PROCESS IS THE COMBUSTION OF PIPELINE NATURAL GAS IN A LIQUIFIED NATURAL GAS (LNG) VAPORIZER. NOx EMISSIONS FROM ALL SOURCES LOCATED AT THIS FACILITY ARE LIMITED TO 24.9 TONS/YR IN AGGREGATE. OPERATING SCHEDULE (HR/DAY, DAY/YR) AND THROUGHPUT (QUANTITY/HR, QUANTITY/YR). VALUES ARE APPROXIMATE. ACTUAL OPERATION IS LIMITED BY THE TOTAL QUANTITY OF FUEL USED BY ALL OF THE VAPORIZERS, COMBINED WITH THE ELECTRICAL OUTPUT OF THE ENGINE-GENERATORS.

Emission Source/Control: ES007 - Combustion
Design Capacity: 48 million Btu per hour

Item 24.9(From Mod 0):
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-7404B
Process: P08 Source Classification Code: 1-02-006-02
Process Description:
THIS PROCESS IS THE COMBUSTION OF PIPELINE NATURAL GAS IN A LIQUIFIED NATURAL GAS (LNG) VAPORIZER. NOx EMISSIONS FROM ALL SOURCES LOCATED AT THIS FACILITY ARE LIMITED TO 24.9 TONS/YR IN AGGREGATE. OPERATING SCHEDULE (HR/DAY, DAY/YR) AND THROUGHPUT (QUANTITY/HR, QUANTITY/YR). VALUES ARE APPROXIMATE. ACTUAL OPERATION IS LIMITED BY THE TOTAL QUANTITY OF FUEL USED BY ALL OF THE VAPORIZERS, COMBINED WITH THE ELECTRICAL OUTPUT OF THE ENGINE-GENRATORS.

Emission Source/Control: ES008 - Combustion
Design Capacity: 48 million Btu per hour

Item 24.10(From Mod 0):
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-7404C
Process: P09 Source Classification Code: 1-02-006-02
Process Description:
THIS PROCESS IS THE COMBUSTION OF PIPELINE NATURAL GAS IN A LIQUIFIED NATURAL GAS (LNG) VAPORIZER. NOx EMISSIONS FROM ALL SOURCES LOCATED AT THIS FACILITY ARE LIMITED TO 24.9 TONS/YR. IN AGGREGATE. OPERATING SCHEDULE (HR/DAY, DAY/YR) AND THROUGHPUT (QUANTITY/HR, QUANTITY/YR). VALUES ARE APPROXIMATE. ACTUAL OPERATION IS LIMITED BY THE TOTAL QUANTITY OF FUEL USED BY ALL OF THE VAPORIZERS, COMBINED WITH THE ELECTRICAL OUTPUT OF THE ENGINE-GENERATORS.

Emission Source/Control: ES009 - Combustion
Design Capacity: 48 million Btu per hour

Item 24.11(From Mod 0):
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-7404D
Process: P10 Source Classification Code: 1-02-006-02
Process Description:

THIS PROCESS IS THE COMBUSTION OF PIPELINE NATURAL GAS IN A LIQUIFIED NATURAL GAS (LNG) VAPORIZER. NOx EMISSIONS FROM ALL SOURCES LOCATED AT THIS FACILITY ARE LIMITED TO 24.9 TONS/YR. IN AGGREGATE. OPERATING SCHEDULE (HR/DAY, DAY/YR) AND THROUGHPUT (QUANTITY/HR, QUANTITY/YR). VALUES ARE APPROXIMATE. ACTUAL OPERATION IS LIMITED BY THE TOTAL QUANTITY OF FUEL USED BY ALL OF THE VAPORIZERS, COMBINED WITH THE ELECTRICAL OUTPUT OF THE ENGINE-GENRATORS.

Emission Source/Control: ES010 - Combustion
Design Capacity: 48 million Btu per hour

Item 24.12(From Mod 0):
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-MTOP1
Process: PP1 Source Classification Code: 4-02-025-01
Process Description:

THIS EMISSION UNIT (ALSO CALLED METER OPERATIONS PAINT BOOTH) IS A COATING LINE OPERATION USED TO REPAINT REFURBISHED NATURAL GAS METERS PRIOR TO RETURNING THE METERS TO SERVICE. OPERATION OF THE LINE IS SEMI-AUTOMATIC AND UTILIZES AN ELECTROSTATIC PAINTING SYSTEM. ONLY COMPLYING LATEX PAINT (VOC CONTENT < 3.5 LB./GAL., AS APPLIED) IS USED AT THIS FACILITY. OPERATING SCHEDULE (HR./DAY, DAY/YR.) AND THROUGHPUT (QUANTITY/HR., QUANTITY/YR.) VALUES ARE APPROXIMATE. ACTUAL OPERATION IS LIMITED BY THE TOTAL QUANTITY OF VOC EMITTED. LATEX PAINT WITH A VOC CONTENT OF 1.61 LB./GAL., OR AN EQUIVALENT PAINT, IS USED IN THIS COATING LINE. ANNUAL VOC EMISSIONS ARE LIMITED TO < 5 TONS/YR., THIS IS EQUIVALENT TO CONSUMING APPROXIMATELY 6,200 GALLONS OF PAINT PER YEAR. NO HAZARDOUS AIR POLLUTANTS, AS LISTED IN 6NYCRR PART 200.1, ARE CONTAINED IN THIS PAINT.

Emission Source/Control: ESMO1 - Process
Design Capacity: 4 gallons per hour