



**PERMIT**  
**Under the Environmental Conservation Law (ECL)**

**IDENTIFICATION INFORMATION**

Permit Type: Air Title V Facility  
Permit ID: 2-6002-00055/00007  
Effective Date: 11/01/2006 Expiration Date: 10/31/2011

Permit Issued To: NYC HEALTH & HOSPITALS CORP  
125 WORTH STREET  
NEW YORK, NY 10013-4006

Contact: JOHN PETRIELLO  
NORTH CENTRAL BRONX HOSPITAL  
3424 KOSSUTH AVE  
BRONX, NY 10467  
(718) 519-3561

Facility: NORTH CENTRAL BRONX HOSPITAL  
3424 KOSSUTH AVE  
BRONX, NY 10467

Contact: DENNIS STIVELLA  
NYC-HH-NORTH CENTRAL BRONX HOSPITAL  
3424 KOSSUTH AVE  
BRONX, NY 10467  
(718) 519-3562

**Description:**

NYC-HH - North Central Bronx Hospital Hospital (NCBH) is located at 3424 Kossuth Avenue in the Bronx. This facility is a Title V facility, operating five (5) boilers, two (2) exempt emergency diesel generators, four (4) fuel oil storage tanks and three (3) fume hoods. The Ethylene Oxide sterilizer was removed from the facility on 8/31/2005. All of the five boilers use # 2 fuel oil as primary fuel and natural gas as secondary fuel. This application is submitted to renew the Title V permit that expires on 4/16/2006.

NYC-HH - North Central Bronx Hospital, located at 3424 Kossuth Avenue in Bronx, New York, is a 255 -bed hospital which provides healthcare. The Industrial Classification Code (SIC) for this facility is 8062 - General Medical and Surgical Hospitals.

NYC-HH - North Central Bronx Hospital operates boilers which supply steam for the space heating of the building. The steam is produced by five (5) boilers (Emission Sources S0001, S0002, S0003, S0004 & S0005) operating on dual fuel, natural gas and number 2 fuel oil. Number 2 fuel oil is used as the primary fuel and natural gas as a secondary fuel during number 2 fuel oil shortage. The boiler associated with emission source S0001 is 58 million BTU per hour Cleaver Brooks CB DL 60 and was constructed on 1/1/1981, the two (2) boilers associated with Emission Sources S0002 & S0003 are 24 million BTU per hour Bryan Steam and were constructed on 1/1/1999 and the two (2) boilers associated with Emission Sources S0004 & S0005 are 24 million BTU per hour Bryan Steam and were constructed on 1/1/2000. The five (5) boilers are collectively



identified as Emission Unit U-00001. When the five (5) boilers operate on natural gas, this is defined as Process BNG, and when the five (5) boilers operate on number 2 fuel oil, this is defined as Process B02. Emissions from the five (5) boilers are exhausted through one common stack, which is identified as Emission Point E0001. The facility has removed the Ethylene Oxide sterilizer (Emission Source S0006 in Emission Unit U-00002) on 8/31/2005.

The Title V permit contains a complete listing of the applicable federal, state and compliance monitoring requirements for the facility, its emission units, its emission points, and its processes. NYC-HH North Central Bronx Hospital is subject to the provisions of Title V specified under 6 NYCRR 201-6 in addition to the following regulations and conditions:

1. NYC-HH - North Central Bronx Hospital has the compliance option of fuel switching according to 6NYCRR 227-2.5.
2. The facility is subject to the provisions of Title V for sulfur dioxide and is subject to 6 NYCRR 225-1, fuel composition and use - sulfur limitations, which restricts the sulfur content of distillate fuel oil utilized throughout the facility to 0.20% by weight or less as per 6 NYCRR 225.1(a)(3), which has more stringent limit for New York City than 40 CFR 60-Dc.42c(h), NSPS.
3. The facility is required to perform annual tune-up to the four 24 million BTU per hour (each) Bryan Steam boilers, defined as Emission Sources S0002, S0003, S0004 & S0005 in Emission Unit U-00001, operating on natural gas (Process BNG), and on number 2 fuel oil (Process B02) as per 6 NYCRR 227-2-4(d), reasonably available control technology (RACT) for oxides of Nitrogen for small boilers. The owner or operator of a small boiler (between 20 and 50 MM BTU/hr) shall maintain a log (in the format acceptable to the Department as in Air Guide 33) containing the following information:
  - (1) The date which the equipment was adjusted; and
  - (2) The name, title, and affiliation of the person who adjusted the equipment.
4. Emission Point E0001 is subject to the particulate and smoke emission, and corrective action requirements of 6 NYCRR 227-1, stationary combustion installation for the 20% opacity limit as per 6 NYCRR 227-1.3(a).
5. The facility is required to conduct stack test for the particulate emission limit of 0.10 pounds per million Btus for stationary combustion units firing oil, for the five boilers in Emission Unit U-00001 (Emission Sources S0001, S0002, S0003, S0004 & S0005) in Emission Unit U-00001 and Process B02, in accordance with the permit condition for 6 NYCRR 227.2(b)(1). The five boilers are subject to the SIP particulate emission requirements under 6 NYCRR 227.2(b)(1) for the # 2 fuel oil process.
6. NYC-HH -North Central Bronx Hospital must comply with the requirements of 6NYCRR 227-2.6(c), stack testing requirements and testing, monitoring and reporting requirements for the mid-size boiler (Emission Source S0001 - the 58 MM Btu/hr Cleaver Brooks DL60 boiler in Emission Unit U-00001). The NOx emission limit for mid-size boilers when operating on gas is 0.10 lbs per million BTUs, and when operating on



distillate oil is 0.12 lbs per million BTUs.

7. Emission Sources S0002, S0003, S0004 & S0005 in Emission Unit U-00001 are subject to Part 60 - Standards of Performance for New Stationary Sources Subpart A-General Provisions for notification and recordkeeping, compliance with standards and maintenance requirements, availability of information, circumvention, monitoring requirements, modification, and reconstruction. These four emission sources in Emission Unit U-00001 are also subject to Subpart Dc - Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units for 40 CFR 60-Dc.40c - Steam generators 10-100 million BTU per hour, 40 CFR 60-Dc.46c (d) in terms of alternative sulfur dioxide emissions monitoring, and 40 CFR 60-Dc.48c(d), (e), (g) and (i) in terms of the monitoring, reporting and recordkeeping requirements for Reporting and Recordkeeping Requirements.

The facility operates other sources which are considered exempt from permitting in accordance with 6NYCRR 201-3.2(c), including two (2) emergency power generators (<500 hours/yr), four (4) fuel oil storage tanks (<300,000 bbls) and three (3) ventilating and exhaust systems (fume hoods) for laboratory operations (one in the laboratory and two in the pharmacy).

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: JOHN F CRYAN  
NYSDEC  
47-40 21ST ST  
LONG ISLAND CITY, NY 11101-5407

Authorized Signature: \_\_\_\_\_ Date: \_\_\_ / \_\_\_ / \_\_\_\_



**Notification of Other State Permittee Obligations**

**Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification**

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

**Item B: Permittee's Contractors to Comply with Permit**

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

**Item C: Permittee Responsible for Obtaining Other Required Permits**

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

**Item D: No Right to Trespass or Interfere with Riparian Rights**

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



**LIST OF CONDITIONS**

**DEC GENERAL CONDITIONS**

**General Provisions**

- Facility Inspection by the Department
- Relationship of this Permit to Other Department Orders and Determinations
  - Applications for permit renewals, modifications and transfers
  - Applications for Permit Renewals and Modifications
  - Permit modifications, suspensions or revocations by the Department
  - Permit Modifications, Suspensions and Revocations by the Department

**Facility Level**

- Submission of Applications for Permit Modification or Renewal-REGION 2 HEADQUARTERS
- Submission of application for permit modification or renewal - REGION 2 HEADQUARTERS



**DEC GENERAL CONDITIONS**

**\*\*\*\* General Provisions \*\*\*\***

**For the purpose of your Title V permit, the following section contains state-only enforceable terms and conditions.**

**GENERAL CONDITIONS - Apply to ALL Authorized Permits.**

**Condition 1: Facility Inspection by the Department**

**Applicable State Requirement: ECL 19-0305**

**Item 1.1:**

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

**Item 1.2:**

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

**Item 1.3:**

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

**Condition 2: Relationship of this Permit to Other Department Orders and Determinations**

**Applicable State Requirement: ECL 3-0301 (2) (m)**

**Item 2.1:**

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

**Condition 3: Applications for permit renewals, modifications and transfers**

**Applicable State Requirement: 6 NYCRR 621.11**

**Item 3.1:**

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

**Item 3.2:**

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

**Item 3.3:**

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted to the Department at least 30 days before the expiration of the permit.



**Condition 4: Applications for Permit Renewals and Modifications**

**Applicable State Requirement: 6 NYCRR 621.13**

**Item 4.1:**

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

**Item 4.2:**

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

**Item 4.3:**

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

**Condition 5: Permit modifications, suspensions or revocations by the Department**

**Applicable State Requirement: 6 NYCRR 621.13**

**Item 5.1:**

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**Condition 6: Permit Modifications, Suspensions and Revocations by the Department**

**Applicable State Requirement: 6 NYCRR 621.14**

**Item 6.1:**

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;



commissioner, any provisions of the Environmental Conservation Law or regulations of  
the Department related to the permitted activity.

**\*\*\*\* Facility Level \*\*\*\***

**Condition 7: Submission of Applications for Permit Modification or Renewal-REGION 2  
HEADQUARTERS**

**Applicable State Requirement: 6 NYCRR 621.5 (a)**

**Item 7.1:**

Submission of applications for permit modification or renewal are to be submitted to:  
NYSDEC Regional Permit Administrator  
Region 2 Headquarters  
Division of Environmental Permits  
1 Hunters Point Plaza, 4740 21st Street  
Long Island City, NY 11101-5407  
(718) 482-4997

**Condition 8: Submission of application for permit modification or renewal - REGION 2  
HEADQUARTERS**

**Applicable State Requirement: 6 NYCRR 621.6 (a)**

**Item 8.1:**

Submission of applications for permit modification or renewal are to be submitted to:  
NYSDEC Regional Permit Administrator  
Region 2 Headquarters  
Division of Environmental Permits  
1 Hunters Point Plaza, 4740 21st Street  
Long Island City, NY 11101-5407  
(718) 482-4997

**New York State Department of Environmental Conservation**

Permit ID: 2-6002-00055/00007

Facility DEC ID: 2600200055



**Permit Under the Environmental Conservation Law (ECL)**

**ARTICLE 19: AIR POLLUTION CONTROL - TITLE V PERMIT**

**IDENTIFICATION INFORMATION**

Permit Issued To: NYC HEALTH & HOSPITALS CORP  
125 WORTH STREET  
NEW YORK, NY 10013-4006

Facility: NORTH CENTRAL BRONX HOSPITAL  
3424 KOSSUTH AVE  
BRONX, NY 10467

Authorized Activity By Standard Industrial Classification Code:  
8062 - GENERAL MEDICAL & SURGICAL HOSPITALS

Permit Effective Date: 11/01/2006

Permit Expiration Date: 10/31/2011



## LIST OF CONDITIONS

### FEDERALLY ENFORCEABLE CONDITIONS

#### Facility Level

- 1 6 NYCRR 200.6: Acceptable Ambient Air Quality
- 2 6 NYCRR 201-6.5 (a) (7): Fees
- 3 6 NYCRR 201-6.5 (c): Recordkeeping and reporting of compliance monitoring
- 4 6 NYCRR 201-6.5 (c) (2): Monitoring, Related Recordkeeping, and Reporting Requirements.
- 5 6 NYCRR 201-6.5 (c) (3) (ii): Compliance Certification
- 6 6 NYCRR 201-6.5 (e): Compliance Certification
- 7 6 NYCRR 202-2.1: Compliance Certification
- 8 6 NYCRR 202-2.5: Recordkeeping requirements
- 9 6 NYCRR Part 215: Open Fires Prohibited at Industrial and Commercial Sites
- 10 6 NYCRR 200.7: Maintenance of Equipment
- 11 6 NYCRR 201-1.7: Recycling and Salvage
- 22 6 NYCRR 201-1.8: Prohibition of Reintroduction of Collected Contaminants to the air
- 12 6 NYCRR 201-3.2 (a): Exempt Sources - Proof of Eligibility
- 13 6 NYCRR 201-3.3 (a): Trivial Sources - Proof of Eligibility
- 14 6 NYCRR 201-6.5 (a) (4): Standard Requirement - Provide Information
- 15 6 NYCRR 201-6.5 (a) (8): General Condition - Right to Inspect
- 16 6 NYCRR 201-6.5 (d) (5): Standard Requirements - Progress Reports
- 17 6 NYCRR 201-6.5 (f) (6): Off Permit Changes
- 18 6 NYCRR 202-1.1: Required Emissions Tests
- 19 6 NYCRR 211.3: Visible Emissions Limited
- 20 40 CFR Part 68: Accidental release provisions.
- 21 40CFR 82, Subpart F: Recycling and Emissions Reduction
- 23 6 NYCRR Subpart 201-6: Emission Unit Definition
- 24 6 NYCRR 201-6.5 (g): Non Applicable requirements
- 25 6 NYCRR 202-1.3: Acceptable procedures
- 26 6 NYCRR 202-1.3: Acceptable procedures - Stack test report submittal
- 27 6 NYCRR 202-1.3: Alternate test methods
- 28 6 NYCRR 225-1.2 (a) (2): Compliance Certification
- 29 6 NYCRR 225-1.8: Compliance Certification
- 30 6 NYCRR 225.1 (a) (3): Compliance Certification
- 31 40CFR 60.4, NSPS Subpart A: EPA Region 2 address.

#### Emission Unit Level

- 32 6 NYCRR Subpart 201-6: Emission Point Definition By Emission Unit
- 33 6 NYCRR Subpart 201-6: Process Definition By Emission Unit

#### EU=U-00001

- 34 6 NYCRR 227-2.4 (d): Compliance Certification

#### EU=U-00001,Proc=B02

- 35 6 NYCRR 227.2 (b) (1): Compliance Certification
- 36 40CFR 60.42c(h), NSPS Subpart Dc: Exemption from the averaging period.
- 37 40CFR 60.42c(i), NSPS Subpart Dc: Enforceability.



38 40CFR 60.48c(d), NSPS Subpart Dc: Compliance Certification

**EU=U-00001,EP=00001**

39 6 NYCRR 227-1.3 (a): Compliance Certification

**EU=U-00001,EP=00001,Proc=B02**

40 6 NYCRR 227-1.3: Compliance Certification

41 40CFR 60.40c, NSPS Subpart Dc: Compliance Certification

**EU=U-00001,EP=00001,Proc=B02,ES=S0001**

42 6 NYCRR 227-2.4 (c): Compliance Certification

43 6 NYCRR 227-2.6 (a) (4): Compliance Certification

44 6 NYCRR 227-2.6 (b): Compliance Certification

45 6 NYCRR 227-2.6 (c): Compliance Certification

**EU=U-00001,EP=00001,Proc=B02,ES=S0002**

46 40CFR 60, NSPS Subpart A: Applicability of General Provisions of 40 CFR 60 Subpart A

47 40CFR 60.40c, NSPS Subpart Dc: Applicability of this Subpart to this emission source

48 40CFR 60.46c(d)(2), NSPS Subpart Dc: Compliance Certification

49 40CFR 60.46c(e), NSPS Subpart Dc: Exemption from sulfur dioxide monitoring requirements.

50 40CFR 60.48c(d), NSPS Subpart Dc: Compliance Certification

51 40CFR 60.48c(e)(1), NSPS Subpart Dc: Compliance Certification

52 40CFR 60.48c(e)(2), NSPS Subpart Dc: Compliance Certification

53 40CFR 60.48c(e)(3), NSPS Subpart Dc: Compliance Certification

54 40CFR 60.48c(e)(4), NSPS Subpart Dc: Compliance Certification

55 40CFR 60.48c(e)(7), NSPS Subpart Dc: Compliance Certification

56 40CFR 60.48c(g), NSPS Subpart Dc: Compliance Certification

57 40CFR 60.48c(i), NSPS Subpart Dc: Compliance Certification

**EU=U-00001,EP=00001,Proc=B02,ES=S0003**

58 40CFR 60, NSPS Subpart A: Applicability of General Provisions of 40 CFR 60 Subpart A

59 40CFR 60.40c, NSPS Subpart Dc: Applicability of this Subpart to this emission source

60 40CFR 60.46c(d)(2), NSPS Subpart Dc: Compliance Certification

61 40CFR 60.46c(e), NSPS Subpart Dc: Exemption from sulfur dioxide monitoring requirements.

62 40CFR 60.48c(d), NSPS Subpart Dc: Compliance Certification

63 40CFR 60.48c(e)(1), NSPS Subpart Dc: Compliance Certification

64 40CFR 60.48c(e)(2), NSPS Subpart Dc: Compliance Certification

65 40CFR 60.48c(e)(3), NSPS Subpart Dc: Compliance Certification

66 40CFR 60.48c(e)(4), NSPS Subpart Dc: Compliance Certification

67 40CFR 60.48c(e)(7), NSPS Subpart Dc: Compliance Certification

68 40CFR 60.48c(g), NSPS Subpart Dc: Compliance Certification

69 40CFR 60.48c(i), NSPS Subpart Dc: Compliance Certification

**EU=U-00001,EP=00001,Proc=B02,ES=S0004**

70 40CFR 60, NSPS Subpart A: Applicability of General Provisions of 40



CFR 60 Subpart A

- 71 40CFR 60.40c, NSPS Subpart Dc: Applicability of this Subpart to this emission source
- 72 40CFR 60.46c(d)(2), NSPS Subpart Dc: Compliance Certification
- 73 40CFR 60.46c(e), NSPS Subpart Dc: Exemption from sulfur dioxide monitoring requirements.
- 74 40CFR 60.48c(d), NSPS Subpart Dc: Compliance Certification
- 75 40CFR 60.48c(e)(1), NSPS Subpart Dc: Compliance Certification
- 76 40CFR 60.48c(e)(2), NSPS Subpart Dc: Compliance Certification
- 77 40CFR 60.48c(e)(3), NSPS Subpart Dc: Compliance Certification
- 78 40CFR 60.48c(e)(4), NSPS Subpart Dc: Compliance Certification
- 79 40CFR 60.48c(e)(7), NSPS Subpart Dc: Compliance Certification
- 80 40CFR 60.48c(g), NSPS Subpart Dc: Compliance Certification
- 81 40CFR 60.48c(i), NSPS Subpart Dc: Compliance Certification

**EU=U-00001,EP=00001,Proc=B02,ES=S0005**

- 82 40CFR 60, NSPS Subpart A: Applicability of General Provisions of 40 CFR 60 Subpart A
- 83 40CFR 60.40c, NSPS Subpart Dc: Applicability of this Subpart to this emission source
- 84 40CFR 60.46c(d)(2), NSPS Subpart Dc: Compliance Certification
- 85 40CFR 60.46c(e), NSPS Subpart Dc: Exemption from sulfur dioxide monitoring requirements.
- 86 40CFR 60.48c(d), NSPS Subpart Dc: Compliance Certification
- 87 40CFR 60.48c(e)(1), NSPS Subpart Dc: Compliance Certification
- 88 40CFR 60.48c(e)(2), NSPS Subpart Dc: Compliance Certification
- 89 40CFR 60.48c(e)(3), NSPS Subpart Dc: Compliance Certification
- 90 40CFR 60.48c(e)(4), NSPS Subpart Dc: Compliance Certification
- 91 40CFR 60.48c(e)(7), NSPS Subpart Dc: Compliance Certification
- 92 40CFR 60.48c(g), NSPS Subpart Dc: Compliance Certification
- 93 40CFR 60.48c(i), NSPS Subpart Dc: Compliance Certification

**EU=U-00001,EP=00001,Proc=BNG,ES=S0001**

- 94 6 NYCRR 227-2.4 (c): Compliance Certification
- 95 6 NYCRR 227-2.6 (a) (4): Compliance Certification
- 96 6 NYCRR 227-2.6 (b): Compliance Certification
- 97 6 NYCRR 227-2.6 (c): Compliance Certification

**STATE ONLY ENFORCEABLE CONDITIONS**

**Facility Level**

- 98 ECL 19-0301: Contaminant List
- 99 6 NYCRR 201-1.4: Unavoidable noncompliance and violations
- 100 6 NYCRR 211.2: Air pollution prohibited



**FEDERALLY ENFORCEABLE CONDITIONS**  
**\*\*\*\* Facility Level \*\*\*\***

**NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS**  
**The items listed below are not subject to the annual compliance certification requirements under Title V. Permittees may also have other obligations under regulations of general applicability.**

**Item A: Emergency Defense - 6 NYCRR 201-1.5**

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

- (1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
- (3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
- (4) The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

**Item B: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10 (b)**

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.



**Item C: Timely Application for the Renewal of Title V Permits - 6 NYCRR 201-6.3 (a) (4)**

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

**Item D: Certification by a Responsible Official - 6 NYCRR 201-6.3 (d) (12)**

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

**Item E: Requirement to Comply With All Conditions - 6 NYCRR 201-6.5 (a) (2)**

The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

**Item F: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR 201-6.5 (a) (3)**

This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

**Item G: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.5 (a) (5)**

It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

**Item H: Property Rights - 6 NYCRR 201-6.5 (a) (6)**

This permit does not convey any property rights of any sort or any exclusive privilege.



**Item I: Severability - 6 NYCRR 201-6.5 (a) (9)**

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

**Item J: Permit Shield - 6 NYCRR 201-6.5 (g)**

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;
- iii. The applicable requirements of Title IV of the Act;
- iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

**Item K: Reopening for Cause - 6 NYCRR 201-6.5 (i)**

This Title V permit shall be reopened and revised under any of the following circumstances:

- i. If additional applicable requirements under the Act become applicable where this permit's remaining term is



three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

**Item L: Permit Exclusion - ECL 19-0305**

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York



(NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

**Item M: Federally Enforceable Requirements - 40 CFR 70.6 (b)**  
All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

**MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS  
SUBJECT TO ANNUAL CERTIFICATIONS AT ALL TIMES**

**The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements at all times.**

**Condition 1: Acceptable Ambient Air Quality**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR 200.6**

**Item 1.1:**

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

**Condition 2: Fees**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR 201-6.5 (a) (7)**

**Item 2.1:**

The owner and/or operator of a stationary source shall pay fees to the Department consistent with the fee schedule authorized by ECL 72-0302.

**Condition 3: Recordkeeping and reporting of compliance monitoring**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR 201-6.5 (c)**

**Item 3.1:**



The following information must be included in any required compliance monitoring records and reports:

- (i) The date, place, and time of sampling or measurements;
- (ii) The date(s) analyses were performed;
- (iii) The company or entity that performed the analyses;
- (iv) The analytical techniques or methods used including quality assurance and quality control procedures if required;
- (v) The results of such analyses including quality assurance data where required; and
- (vi) The operating conditions as existing at the time of sampling or measurement.

Any deviation from permit requirements must be clearly identified in all records and reports. Reports must be certified by a responsible official, consistent with Section 201-6.3 of this Part 201.

**Condition 4: Monitoring, Related Recordkeeping, and Reporting Requirements.**

**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement: 6 NYCRR 201-6.5 (c) (2)**

**Item 4.1:**

Compliance monitoring and recordkeeping shall be conducted according to the terms and conditions contained in this permit and shall follow all quality assurance requirements found in applicable regulations. Records of all monitoring data and support information must be retained for a period of at least 5 years from the date of the monitoring, sampling, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

**Condition 5: Compliance Certification**

**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement: 6 NYCRR 201-6.5 (c) (3) (ii)**

**Item 5.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 5.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

To meet the requirements of this facility permit with respect to reporting, the permittee must:

Submit reports of any required monitoring at a minimum



frequency of every 6 months, based on a calendar year reporting schedule. These reports shall be submitted to the Department within 30 days after the end of a reporting period. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by the responsible official for this facility.

Notify the Department and report permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken. Where the underlying applicable requirement contains a definition of prompt or otherwise specifies a time frame for reporting deviations, that definition or time frame shall govern. Where the underlying applicable requirement fails to address the time frame for reporting deviations, reports of deviations shall be submitted to the permitting authority based on the following schedule:

(1) For emissions of a hazardous air pollutant (as identified in an applicable regulation) that continue for more than an hour in excess of permit requirements, the report must be made within 24 hours of the occurrence.

(2) For emissions of any regulated air pollutant, excluding those listed in paragraph (1) of this section, that continue for more than two hours in excess of permit requirements, the report must be made within 48 hours.

(3) For all other deviations from permit requirements, the report shall be contained in the 6 month monitoring report required above.

(4) This permit may contain a more stringent reporting requirement than required by paragraphs (1), (2) or (3) above. If more stringent reporting requirements have been placed in this permit or exist in applicable requirements that apply to this facility, the more stringent reporting requirement shall apply.

If above paragraphs (1) or (2) are met, the source must notify the permitting authority by telephone during normal business hours at the Regional Office of jurisdiction for this permit, attention Regional Air Pollution Control Engineer (RAPCE) according to the timetable listed in paragraphs (1) and (2) of this section. For deviations and incidences that must be reported outside of normal business hours, on weekends, or holidays, the DEC Spill Hotline phone number at 1-800-457-7362 shall be used. A



written notice, certified by a responsible official consistent with 6 NYCRR Part 201-6.3(d)(12), must be submitted within 10 working days of an occurrence for deviations reported under (1) and (2). All deviations reported under paragraphs (1) and (2) of this section must also be identified in the 6 month monitoring report required above.

The provisions of 6 NYCRR 201-1.4 shall apply if the permittee seeks to have a violation excused unless otherwise limited by regulation. In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets. Notwithstanding any recordkeeping and reporting requirements in 6 NYCRR 201-1.4, reports of any deviations shall not be on a less frequent basis than the reporting periods described in paragraphs (1) and (4) above.

In the case of any condition contained in this permit with a reporting requirement of "Upon request by regulatory agency" the permittee shall include in the semiannual report, a statement for each such condition that the monitoring or recordkeeping was performed as required or requested and a listing of all instances of deviations from these requirements.

In the case of any emission testing performed during the previous six month reporting period, either due to a request by the Department, EPA, or a regulatory requirement, the permittee shall include in the semiannual report a summary of the testing results and shall indicate whether or not the Department or EPA has approved the results.

All semiannual reports shall be submitted to the Administrator (or his or her representative) as well as two copies to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office). Mailing addresses for the above referenced persons are contained in the monitoring condition for 6 NYCRR Part 201-6.5(e), contained elsewhere in this permit.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.



Subsequent reports are due every 6 calendar month(s).

**Condition 6: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement: 6 NYCRR 201-6.5 (e)**

**Item 6.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 6.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Requirements for compliance certifications with terms and conditions contained in this facility permit include the following:

- i. Compliance certifications shall contain:
  - the identification of each term or condition of the permit that is the basis of the certification;
  - the compliance status;
  - whether compliance was continuous or intermittent;
  - the method(s) used for determining the compliance status of the facility, currently and over the reporting period consistent with the monitoring and related recordkeeping and reporting requirements of this permit;
  - such other facts as the Department may require to determine the compliance status of the facility as specified in any special permit terms or conditions; and
  - such additional requirements as may be specified elsewhere in this permit related to compliance certification.
- ii. The responsible official must include in the annual certification report all terms and conditions contained in this permit which are identified as being subject to certification, including emission limitations, standards, or work practices. That is, the provisions labeled herein as "Compliance Certification" are not the only provisions of this permit for which an annual certification is required.
- iii. Compliance certifications shall be submitted annually. Certification reports are due 30 days after the anniversary date of four consecutive calendar quarters. The first report is due 30 days after the calendar quarter that occurs just prior to the permit anniversary date, unless another quarter has been acceptable by the Department.

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iv. All compliance certifications shall be submitted to the Administrator (or his or her representative) as well as two copies to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office). Please send annual compliance certifications to Chief of the Stationary Source Compliance Section, the Region 2 EPA representative for the Administrator, at the following address:

USEPA Region 2  
Air Compliance Branch  
290 Broadway  
New York, NY 10007-1866

The address for the RAPCE is as follows:

Hunters Point Plaza  
47-40 21st Street  
Long Island City, NY 11101-5407

The address for the BQA is as follows:

NYSDEC  
Bureau of Quality Assurance  
625 Broadway  
Albany, NY 12233-3258

Monitoring Frequency: ANNUALLY  
Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 4/30/2007.  
Subsequent reports are due on the same day each year

**Condition 7: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR 202-2.1**

**Item 7.1:**  
The Compliance Certification activity will be performed for the Facility.

**Item 7.2:**  
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
Monitoring Description:

Emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year.





**Condition 11: Recycling and Salvage**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR 201-1.7**

**Item 11.1:**

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of the ECL.

**Condition 22: Prohibition of Reintroduction of Collected Contaminants to the air**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR 201-1.8**

**Item 22.1:**

No person shall unnecessarily remove, handle or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

**Condition 12: Exempt Sources - Proof of Eligibility**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR 201-3.2 (a)**

**Item 12.1:**

The owner and/or operator of an emission source or unit that is eligible to be exempt may be required to certify that it operates within the specific criteria described in this Subpart. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other State and Federal air pollution control requirements, regulations, or law.

**Condition 13: Trivial Sources - Proof of Eligibility**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR 201-3.3 (a)**

**Item 13.1:**

The owner and/or operator of an emission source or unit that is listed as being trivial in this Part may be required to certify that it operates within the specific criteria described in this Subpart. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other State and Federal air pollution control requirements, regulations, or law.



**Condition 14: Standard Requirement - Provide Information**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR 201-6.5 (a) (4)**

**Item 14.1:**

The owner and/or operator shall furnish to the department, within a reasonable time, any information that the department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the department copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to the administrator along with a claim of confidentiality, if the administrator initiated the request for information or otherwise has need of it.

**Condition 15: General Condition - Right to Inspect**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR 201-6.5 (a) (8)**

**Item 15.1:**

The department or an authorized representative shall be allowed upon presentation of credentials and other documents as may be required by law to:

(i) enter upon the permittee's premises where a facility subject to the permitting requirements of this Subpart is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;

(ii) have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;

(iii) inspect at reasonable times any emission sources, equipment (including monitoring and air pollution control equipment), practices, and operations regulated or required under the permit; and

(iv) sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

**Condition 16: Standard Requirements - Progress Reports**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR 201-6.5 (d) (5)**

**Item 16.1:**

Progress reports consistent with an applicable schedule of compliance are to be submitted at least semiannually, or at a more frequent period if specified in the applicable requirement or by the department. Such progress reports shall contain the following:

(i) dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and

(ii) an explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.



**Condition 17: Off Permit Changes**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR 201-6.5 (f) (6)**

**Item 17.1:**

No permit revision will be required for operating changes that contravene an express permit term, provided that such changes would not violate applicable requirements as defined under this Part or contravene federally enforceable monitoring (including test methods), recordkeeping, reporting, or compliance certification permit terms and conditions. Such changes may be made without requiring a permit revision, if the changes are not modifications under any provision of title I of the act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions) provided that the facility provides the administrator and the department with written notification as required below in advance of the proposed changes within a minimum of seven days. The facility owner or operator, and the department shall attach each such notice to their copy of the relevant permit.

(i) For each such change, the written notification required above shall include a brief description of the change within the permitted facility, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.

(ii) The permit shield described in section 6 NYCRR 201-6.6 shall not apply to any change made pursuant to this paragraph.

**Condition 18: Required Emissions Tests**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR 202-1.1**

**Item 18.1:**

For the purpose of ascertaining compliance or non-compliance with any air pollution control code, rule or regulation, the commissioner may require the person who owns such air contamination source to submit an acceptable report of measured emissions within a stated time. Such person shall bear the cost of measurement and preparing the report of measured emissions. Failure of such person to submit a report acceptable to the commissioner within the time stated shall be sufficient reason for the commissioner to suspend or deny a certificate to operate.

**Condition 19: Visible Emissions Limited**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR 211.3**

**Item 19.1:**

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

**Condition 20: Accidental release provisions.**  
**Effective between the dates of 11/01/2006 and 10/31/2011**





Brooks boiler (Emission Source S0001), Model DL60 with CN burners. All five boilers fire natural gas (Process BNG) and # 2 fuel oil (Process B02). Exhaust gases are discharged to the atmosphere via a common stack, identified as Emission Point 00001. Typically, three small boilers are operating at all times.

The Cleaver Brooks boiler may be on 5% of the time. One of the small boilers and the large boiler are on standby.

Building(s): MAIN

**Condition 24: Non Applicable requirements**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR 201-6.5 (g)**

**Item 24.1:**

This section contains a summary of those requirements that have been specifically identified as being not applicable to this facility and/or emission units, emission points, processes and/or emission sources within this facility. The summary also includes a justification for classifying any such requirements as non-applicable.

40 CFR 60.42c

Emission Unit: U00001      Emission Point: 00001      Process: B02  
Reason: 40 CFR 60-Dc.42c, NSPS, which limits the sulfur content in the distillate fuel oil to 0.50 percent by weight, is not applicable to Emission Sources S0002, S0003, S0004 or S0005 (the four 24 MM Btu/hr each Bryan Steam boilers) or to this facility. This regulation is overruled by regulation 6 NYCRR 225.1(a)(3), which limits the sulfur content in the distillate fuel oil (# 2 oil) to 0.20 percent by weight to facilities in the severe ozone non-attainment area such as New York City.

NYC-HH - N Central Bronx Hospital must comply with the 0.20 percent by weight sulfur content limit as per 6 NYCRR 225.1(a)(3), which has more stringent limit for New York City than 40 CFR 60-Dc.42c, NSPS.

40 CFR 60.42c

Reason: 40 CFR 60-Dc.42c, NSPS, which limits the sulfur content in the distillate fuel oil to 0.50 percent by weight, is not applicable to Emission Sources S0002, S0003, S0004 or S0005 (the four 24 MM Btu/hr each Bryan Steam boilers) or to this facility. This regulation is overruled by regulation 6 NYCRR 225.1(a)(3), which limits the sulfur content in the distillate fuel oil (# 2 oil) to 0.20 percent by weight to facilities in the severe ozone non-attainment area such as New York City.

NYC-HH - N Central Bronx Hospital must comply with the 0.20 percent by weight sulfur content limit as per 6 NYCRR 225.1(a)(3), which has more stringent limit for New York



City than 40 CFR 60-Dc.42c, NSPS.

**Condition 25: Acceptable procedures**  
Effective between the dates of 11/01/2006 and 10/31/2011

**Applicable Federal Requirement:6 NYCRR 202-1.3**

**Item 25.1:**

Emission testing, sampling, and analytical determinations to ascertain compliance with this Subpart shall be conducted in accordance with test methods acceptable to the commissioner.

**Condition 26: Acceptable procedures - Stack test report submittal**  
Effective between the dates of 11/01/2006 and 10/31/2011

**Applicable Federal Requirement:6 NYCRR 202-1.3**

**Item 26.1:**

Emission test reports must be submitted in triplicate to the commissioner within 60 days after the completion of the tests, unless additional time is requested in writing.

**Condition 27: Alternate test methods**  
Effective between the dates of 11/01/2006 and 10/31/2011

**Applicable Federal Requirement:6 NYCRR 202-1.3**

**Item 27.1:**

Alternate emission test methods or deviations from acceptable test methods may be utilized if it is impractical to utilize the acceptable test methods or where no applicable test method is available, if prior acceptance of the proposed alternate method is granted by the commissioner.

**Condition 28: Compliance Certification**  
Effective between the dates of 11/01/2006 and 10/31/2011

**Applicable Federal Requirement:6 NYCRR 225-1.2 (a) (2)**

**Item 28.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 28.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

No person shall use, purchase, sell, or offer for sale any distillate fuel oil which has a sulfur content greater than the limit presented below. A log of the sulfur content in oil per delivery must be maintained on site for a minimum of five years after the date of the last entry.

Work Practice Type: PARAMETER OF PROCESS MATERIAL



Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 0.20 percent by weight

Reference Test Method: ASTM Method D4292

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY  
TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 29: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement: 6 NYCRR 225-1.8**

**Item 29.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 29.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

An owner or operator of a facility which purchases and fires coal and/or fuel oil shall compile and retain records of the following information:

- a. fuel analyses and data on the quantities of all residual and distillate oil and coal received, burned or sold;
- b. the names of all purchasers of all residual and distillate oil and coal sold;
- c. any results of stack sampling, stack monitoring and other procedures used to ensure compliance with the provisions of 6 NYCRR Part 225-1.

Fuel analyses must contain, as a minimum, data on the sulfur content, specific gravity and heating value of any residual oil, distillate oil or coal received, burned or sold. Ash content shall also be included in the fuel analyses for any residual oil or coal received, burned or sold.

These records shall be retained for a minimum period of three years. If the facility is subject to Title V requirements the minimum record retention period shall be five years. The records shall be made available for inspection by department staff during normal business hours. In addition, copies of such records shall be furnished to department staff upon request. All required sampling, compositing and analysis of fuel samples must be done in accordance with methods acceptable to the

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department.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 30: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR 225.1 (a) (3)**

**Item 30.1:**

The Compliance Certification activity will be performed for the Facility.

**Item 30.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC  
OPERATIONS

Monitoring Description:

No person shall sell, offer for sale, purchase or use any distillate oil which has sulfur content greater than 0.20 percent by weight. A log of the sulfur content in oil per delivery must be maintained on site for a minimum of five years after the date of the last entry.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 0.20 percent by weight

Monitoring Frequency: PER DELIVERY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 31: EPA Region 2 address.**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.4, NSPS Subpart A**

**Item 31.1:**

All requests, reports, applications, submittals, and other communications to the Administrator pursuant to this part shall be submitted in duplicate to the following address:

Director, Division of Enforcement and Compliance Assistance  
USEPA Region 2  
290 Broadway, 21st Floor  
New York, NY 10007-1886

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Copies of all correspondence to the administrator pursuant to this part shall also be submitted to the NYSDEC Regional Office issuing this permit (see address at the beginning of this permit) and to the following address:

NYSDEC  
Bureau of Quality Assurance  
625 Broadway  
Albany, NY 12233-3258

**\*\*\*\* Emission Unit Level \*\*\*\***

**Condition 32: Emission Point Definition By Emission Unit**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR Subpart 201-6**

**Item 32.1:**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00001

Emission Point: 00001

Height (ft.): 225

Diameter (in.): 0

NYTMN (km.): 4526.223 NYTME (km.): 594.233

**Condition 33: Process Definition By Emission Unit**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR Subpart 201-6**

**Item 33.1:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001

Process: B02

Source Classification Code: 1-03-005-02

Process Description:

Process B02 is the firing of # 2 fuel oil in all five external combustion boilers (Emission Sources S0001, S0002, S0003, S0004 & S0005) in Emission Unit U-00001.

Flue gases exit through a common stack identified as Emission Point E0001. Typically, three boilers are in operation. Two boilers are on standby or offline for preventive maintenance.

2. Do all four Bryant Steam boilers (24 MM BTU/hr each - Emission

Sources S0002, S0003, S0004 & S0005) operate on Gas & # 2 oil or only on



# 2 oil?

They are dual fired. But they primarily operate on Gas.

Emission Source/Control: S0001 - Combustion  
Design Capacity: 58 million Btu per hour

Emission Source/Control: S0002 - Combustion  
Design Capacity: 24 million Btu per hour

Emission Source/Control: S0003 - Combustion  
Design Capacity: 24 million Btu per hour

Emission Source/Control: S0004 - Combustion  
Design Capacity: 24 million Btu per hour

Emission Source/Control: S0005 - Combustion  
Design Capacity: 24 million Btu per hour

**Item 33.2:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001

Process: BNG

Source Classification Code: 1-03-006-02

Process Description:

Process BNG is the firing of natural gas in all five external combustion boilers (Emission Sources S0001, S0002, S0003, S0004 & S0005) in Emission Unit U-00001 during # 2 fuel oil shortage. Flue gases exit through a common stack identified as Emission Point E0001. Typically, three boilers are in operation. Two boilers are on standby or offline for preventive maintenance.

Emission Source/Control: S0001 - Combustion  
Design Capacity: 58 million Btu per hour

Emission Source/Control: S0002 - Combustion  
Design Capacity: 24 million Btu per hour

Emission Source/Control: S0003 - Combustion  
Design Capacity: 24 million Btu per hour

Emission Source/Control: S0004 - Combustion  
Design Capacity: 24 million Btu per hour

Emission Source/Control: S0005 - Combustion  
Design Capacity: 24 million Btu per hour

**Condition 34: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**



**Applicable Federal Requirement:6 NYCRR 227-2.4 (d)**

**Item 34.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 34.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

A boiler tune-up shall be performed annually to each of the four 24 MM Btu/hr Bryan Steam boilers, defined in Emission Unit U-00001 as Emission Sources S0002, S0003, S0004 & S0005. The owner or operator of a small boiler (between 20 and 50 MM Btu/hr) shall maintain a log (in the format acceptable to the Department as in Air Guide 33) containing the following information:

- (1) The date which the equipment was adjusted;
- and
- (2) The name, title, and affiliation of the person who adjusted the equipment.

Annual tune-up maintenance usually includes not only some aspects of daily, weekly, and monthly scheduled maintenance, but also focuses on tests, evaluations and adjustments necessary for efficient combustion. Annual tune-up maintenance requirements must include a tune-up checklist (see Appendix A of Air Guide 33) and written procedures. According to Air Guide 33, the following is a summary list and description of the items/equipments to be cleaned/inspected/repared or have to be adjusted during the annual tune-ups:

- (a) Inspection and cleaning, as necessary, of fireside and waterside surfaces.
- (b) Inspecting, cleaning and/or reconditioning of fuel systems.
- (c) Checking all electrical and combustion control systems.
- (d) Testing of exhaust gases (carbon monoxide, carbon dioxide, etc.) as necessary to calculate combustion efficiency and make



necessary adjustments to the combustion control systems.

(e) Inspection and repair of all valves (relief, safety, hydraulic, pneumatic, etc.)

(f) Inspection and repair of refractories.

(g) Cleaning and inspecting fan housing, blades, and inlet screens.

(h) Cleaning/reconditioning and inspecting the feedwater system.

Reference Test Method: AIR GUIDE 33  
Monitoring Frequency: ANNUALLY  
Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 4/30/2007.  
Subsequent reports are due every 12 calendar month(s).

**Condition 35: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement: 6 NYCRR 227.2 (b) (1)**

**Item 35.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001  
Process: B02

Regulated Contaminant(s):  
CAS No: 0NY075-00-0 PARTICULATES

**Item 35.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Particulate emission limit for stationary combustion installation firing oil. The owner or operator shall complete the following once per term of this permit:

- 1) Submit to the Department an acceptable protocol for the testing of particulate emission limit cited in this condition.
- 2) Perform a stack test, based upon the approved test protocol, to determine compliance with the particulate emission limit cited in this condition.

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3) All records shall be maintained at the facility for a minimum of five years.

Parameter Monitored: PARTICULATES

Upper Permit Limit: 0.10 pounds per million Btus

Reference Test Method: Method 5

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 36: Exemption from the averaging period.  
Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.42c(h), NSPS Subpart Dc**

**Item 36.1:**

This Condition applies to Emission Unit: U-00001

Process: B02

**Item 36.2:**

Compliance with emission limits and/or fuel oil sulfur limitations shall be based on a certification from the fuel supplier as stated in paragraph 40 CFR 60-Dc.48c(f)(1), (2), or (3) as applicable.

**Condition 37: Enforceability.  
Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.42c(i), NSPS Subpart Dc**

**Item 37.1:**

This Condition applies to Emission Unit: U-00001

Process: B02

**Item 37.2:**

The sulfur dioxide emission limits, percentage reductions, and fuel oil sulfur limitations shall apply at all times, including periods of startup, shutdown, and malfunction.

**Condition 38: Compliance Certification  
Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.48c(d), NSPS Subpart Dc**

**Item 38.1:**

The Compliance Certification activity will be performed for:

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Emission Unit: U-00001  
Process: B02

Regulated Contaminant(s):  
CAS No: 007446-09-5      SULFUR DIOXIDE

**Item 38.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of each affected facility subject to the SO<sub>2</sub> emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.42c shall submit semi-annual reports to the Administrator.

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 39: Compliance Certification**

**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement: 6 NYCRR 227-1.3 (a)**

**Item 39.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001      Emission Point: 00001

**Item 39.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a combustion installation shall operate the installation in such a way to emit greater than 20 percent opacity except for one six minute period per hour, not to exceed 27 percent, based upon the six minute average in reference test Method 9 in Appendix A of 40 CFR 60.

Parameter Monitored: OPACITY

Upper Permit Limit: 20 percent

Reference Test Method: Method 9

Monitoring Frequency: ANNUALLY

Averaging Method: 6-MINUTE AVERAGE (METHOD 9)

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.



The initial report is due 4/30/2007.  
Subsequent reports are due every 6 calendar month(s).

**Condition 40: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR 227-1.3**

**Item 40.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001  
Process: B02

**Item 40.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Operators of oil-fired internal combustion engines which are not exempt from permitting and where a continuous opacity monitor is not utilized for measuring smoke emissions, shall be required to perform the following:

- 1) Observe the stack for each internal combustion engine which is operating on oil once per day for visible emissions. This observation(s) must be conducted during daylight hours except during adverse weather conditions (fog, rain, or snow).
- 2) The results of each observation must be recorded in a bound logbook or other format acceptable to the Department. The following data must be recorded for each stack:
  - weather condition
  - was a plume observed?

This logbook must be retained at the facility for five (5) years after the date of the last entry.

- 3) If the operator observes any visible emissions (other than steam - see below) two consecutive days firing oil (the firing of other fuels in between days of firing oil does not count as an interruption in the consecutive days of firing oil), then a Method 9 analysis (based upon a 6-minute mean) of the affected emission point(s) must be conducted within two (2) business days of such occurrence. The results of the Method 9 analysis must be recorded in the logbook. The operator must contact the Regional Air Pollution Control Engineer within one (1) business day of



performing the Method 9 analysis if the opacity standard is contravened. Upon notification, any corrective actions or future compliance schedules shall be presented to the Department for acceptance.

**\*\* NOTE \*\*** Steam plumes generally form after leaving the top of the stack (this is known as a detached plume). The distance between the stack and the beginning of the detached plume may vary, however, there is (normally) a distinctive distance between the plume and stack. Steam plumes are white in color and have a billowy consistency. Steam plumes dissipate within a short distance of the stack (the colder the air the longer the steam plume will last) and leave no dispersion trail downwind of the stack.

Monitoring Frequency: DAILY

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 41: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement: 40CFR 60.40c, NSPS Subpart Dc**

**Item 41.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001                      Emission Point: 00001  
Process: B02

Regulated Contaminant(s):  
CAS No: 007446-09-5                      SULFUR DIOXIDE

**Item 41.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

This condition applies to each of the four 24 MM Btu/hr Bryan Steam boilers, defined in Emission Unit U-00001 as Emission Sources S0002, S0003, S0004 & S0005.

The affected facility to which this Subpart applies is each steam generating unit for which construction, modification or reconstruction commenced after June 9, 1989 and that has a maximum design heat input capacity of 100 million Btu/hr or less, but greater than or equal to 10 million Btu/hr. Steam generating units which meet the applicability requirements above are not subject to the sulfur dioxide (SO<sub>2</sub>) or particulate matter (PM) emission limits, performance testing requirements, or monitoring requirements under this subpart (Subparts 60.42c, 60.43c,



60.44c, 60.45c, 60.46c., or 60.47c) during periods of combustion research, as defined in Subpart 60.14. Any temporary change to an existing steam generating unit for the purpose of conducting combustion research is not considered a modification under Subpart 60.14.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 42: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR 227-2.4 (c)**

**Item 42.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Emission Point: 00001

Process: B02

Emission Source: S0001

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 42.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

NYC-HH - North Central Bronx Hospital is required to stack test the mid-size boiler (Emission Source S0001 - 58 MM Btu/hr Cleaver Brooks DL60 boiler) in order to demonstrate compliance with the NOx RACT emission limit regulatory standard of 0.12 pounds per million Btus when firing distillate oil. The 58 MM Btu/hr Cleaver Brooks DL60 boiler operates on distillate oil (Process B02) and on natural gas (Process BNG).

A mid-size boiler is defined as: A device with maximum heat input capacity greater than 50 million Btu per hour and equal to or less than 100 million Btu per hour, that combusts any fuel and produces steam or heats water or any other heat transfer medium.

To comply with this Subpart, owners or operators of mid-size boilers must meet the requirements of either paragraph (1) or (2) of this subdivision by May 31, 1995. The emission limit for NOx RACT for mid-size boiler (> 50

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and equal to or < 100 MM Btu/hr) operating on distillate oil is 0.12 pounds of NOx per million Btus. NYC-HH - North Central Bronx Hospital is required to comply with the NOx emission limit of 0.12 lbs/MM Btus under the NOx RACT plan for mid-size boilers.

Compliance with the 0.12 lbs/MM Btus emission limit shall be determined with a one hour average in accordance with section 227-2.6(a)(4) of this Subpart unless the owner/operator opts to utilize CEMS under the provisions of section 227-2.6(a)(2) of this Subpart. If CEMS are utilized, the requirements of section 227-2.6(b) of this Subpart apply, including the use of a 24 hour averaging period.

This condition applies to the 58 MM Btu/hr Cleaver Brooks DL60 boiler (Emission Source S0001). The NOx RACT for mid-size boilers operating on distillate oil has an emission limit regulatory standard of 0.12 pounds per million Btu per hour.

Parameter Monitored: OXIDES OF NITROGEN  
Upper Permit Limit: 0.12 pounds per million Btus  
Reference Test Method: Method 7, 7E, or 19  
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION  
Averaging Method: 1-HOUR AVERAGE  
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 4/30/2007.  
Subsequent reports are due every 6 calendar month(s).

**Condition 43: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR 227-2.6 (a) (4)**

**Item 43.1:**  
The Compliance Certification activity will be performed for:

Emission Unit: U-00001                      Emission Point: 00001  
Process: B02                                      Emission Source: S0001

Regulated Contaminant(s):  
CAS No: 0NY210-00-0      OXIDES OF NITROGEN

**Item 43.2:**  
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
Monitoring Description:  
The owner/operator of mid-size boilers (>50 MM Btu/hr and



equal or < 100 MM Btu/hr) shall measure NOx emissions by performing stack tests in accordance with the emission test requirements described in subdivision (c) of this section. A mid-size boiler is defined as: A device with maximum heat input capacity greater than 50 million Btu per hour and equal to or less than 100 million Btu per hour, that combusts any fuel and produces steam or heats water or any other heat transfer medium.

The facility shall perform testing on the 58 MM Btu/hr Cleaver Brooks DL60 boiler (Emission Source S0001) to verify NOx emissions to demonstrate compliance with this part.

This condition applies to the 58 MM Btu/hr Cleaver Brooks DL60 boiler (Emission Source S0001). The NOx RACT for boilers operating on distillate oil is a limit of 0.12 pounds per million Btu per hour.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 44: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement: 6 NYCRR 227-2.6 (b)**

**Item 44.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Emission Point: 00001

Process: B02

Emission Source: S0001

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 44.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

Optional:

The owner or operator of a mid-size boiler (> 50 and equal to or < 100 MM Btu/hr) may opt to employ a continuous emissions monitoring system (CEMS), or equivalent, in lieu of the monitoring requirements to perform compliance stack (emission) tests as described in subdivision (c) of this section in order to verify the NOx emission limit compliance. Those owners/operators of mid-size boilers which opt to monitor emissions with a CEMS or equivalent



shall follow the requirements of subdivision (b) of this section to demonstrate compliance, including a 24 hour daily arithmetic average NO<sub>x</sub> emission rate.

(b) CEMS Requirements:

(1) The owner or operator of a source subject to paragraph (a)(1), (2), or (5) of this section that is obligated to submit a compliance plan required under section 227-2.3(a) and (b) of this Subpart must submit for department approval:

(i) a preliminary CEMS plan as part of the compliance plan if it has a CEMS in place, or are in the process of procuring or installing a CEMS;

(ii) a preliminary CEMS plan at least 180 days prior to equipment installation. The department will notify the owner or operator of the acceptability of the plan, at least 60 days prior to equipment installation if it is not covered under subparagraph (i) of this paragraph; or

(iii) a proposed equivalent monitoring plan.

(2) The owner or operator of a source subject to paragraph (a)(1), (2) or (5) of this section that is obligated to submit a compliance plan required under section 227-2.3(a) and (b) of this Subpart must submit a CEMS certification protocol at least 60 days prior to compliance testing. The location of and specifications for each instrument or device, as well as procedures for calibration, operation, data evaluation and data reporting, must be approved by the department.

(3) The owner or operator of a stationary internal combustion engine (source) subject to paragraph (a)(1), (2) or (5) of this section must install, calibrate, maintain, and operate a CEMS for measuring NO<sub>x</sub> at locations approved in the CEMS certification protocol under paragraph (2) of this subdivision, and must record the output of each such system. The following procedures and test methods must be used for determining compliance with the appropriate NO<sub>x</sub> emission limit under section 227-2.4 of this Subpart:

(i) The owner or operator of a source subject to paragraphs (a)(1) and (2) of this section must:

(a) calculate all 24-hour daily heat input weighted average NO<sub>x</sub> emission rates from block hourly arithmetic emission rate averages calculated by the CEMS and expressed in terms of pounds of NO<sub>x</sub> per million



Btu;

(b) demonstrate compliance with the appropriate emission limit under section 227-2.4 of this Subpart by using a CEMS for measuring NO<sub>x</sub> and calculating a 24-hour daily heat input-weighted average NO<sub>x</sub> emission rate using 40 CFR part 60, Appendix A, Method 19 for non-turbine sources. A 30-day rolling heat input-weighted average emission rate may be used to demonstrate compliance with the appropriate emission limit under section 227-2.4 of this Subpart from October 1 to April 30 for non-turbine sources; and

(c) determine the 24-hour daily heat input-weighted average NO<sub>x</sub> emission rate based on the heat input-weighted average of the block hourly arithmetic average emission rates during each 24-hour daily period from 12:00 midnight to 12:00 midnight the following day using CEMS data. The block hourly heat input-weighted average emission rate must be calculated for each one hour period starting with the period 12:00 midnight to 1:00 a.m. and continuing through until the last period 11:00 p.m. to 12:00 midnight; or starting with the period 12:00 noon to 1:00 p.m. and continuing through the last period 11:00 a.m. to 12:00 noon. The 30-day rolling heat input-weighted average must be the average of the 24-hour daily heat input-weighted NO<sub>x</sub> emission rate.

Manufacturer Name/Model Number: CEMS  
Upper Permit Limit: 0.12 pounds per million Btus  
Reference Test Method: Method 7, 7E or 19  
Monitoring Frequency: CONTINUOUS  
Averaging Method: 24 HOUR DAILY AVERAGE (ARITHMETIC MEAN - APP. A, METHOD 19)  
Reporting Requirements: QUARTERLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2007.  
Subsequent reports are due every 3 calendar month(s).

**Condition 45: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement: 6 NYCRR 227-2.6 (c)**

**Item 45.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001                      Emission Point: 00001  
Process: B02                                      Emission Source: S0001

Regulated Contaminant(s):  
CAS No: 0NY210-00-0      OXIDES OF NITROGEN



**Item 45.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

NYC-HH - North Central Bronx Hospital is required to perform testing the mid-size boiler (Emission Source S0001 - the 58 MM Btu/hr Cleaver Brooks DL60 boiler) to verify the NOx emission limit compliance. The 58 MM Btu/hr Cleaver Brooks DL60 boiler operates on distillate oil (Process B02) and on natural gas (BNG).

The owner/operator of mid-size boilers (> 50 and equal to or <100 MM Btu/hr) boilers operating on distillate oil have a limit of 0.12 pounds of NOx per million Btus under the NOx RACT plan for mid-size boilers.

Emission test requirements: The owner/operator of a source required to conduct an emission test under subdivision (c) of 6 NYCRR 227-2.6 must:

1. Submit a compliance test protocol to the department for approval at least 30 days prior to emission testing. The conditions of the testing and the locations of the sampling devices must be acceptable to the department; and
2. Utilize procedures set forth in 40 CFR Part 60, Appendix A or any other method acceptable to the department and EPA for determining compliance with the appropriate NOx limit in section 227-2.4 of this Subpart, and must follow the procedures set forth in Part 202 of this Title.
  - i. For mid-size boilers (> 50 and equal to or <100 MM Btu/hr) boilers, utilize Method 7, 7E, or 19 from 40 CFR Part 60, Appendix A or another reference method approved by the department.
3. Submit a compliance test report containing the results of the emission test to the department no later than 60 days after the completion of the emission test.

This condition applies to the 58 MM Btu/hr Cleaver Brooks DL60 boiler (Emission Source S0001).

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 0.12 pounds per million Btus

Reference Test Method: Method 7, 7E or 19

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

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METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 46: Applicability of General Provisions of 40 CFR 60 Subpart A  
Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60, NSPS Subpart A**

**Item 46.1:**

This Condition applies to Emission Unit: U-00001 Emission Point: 00001  
Process: B02 Emission Source: S0002

**Item 46.2:**

This emission source is subject to the applicable general provisions of 40 CFR 60. The facility owner is responsible for complying with all applicable technical, administrative and reporting requirements.

**Condition 47: Applicability of this Subpart to this emission source  
Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.40c, NSPS Subpart Dc**

**Item 47.1:**

This Condition applies to Emission Unit: U-00001 Emission Point: 00001  
Process: B02 Emission Source: S0002

**Item 47.2:**

This emission source is subject to the applicable General Provisions of 40 CFR 60 Subpart Dc. The facility owner is responsible for reviewing these general provisions in detail and complying with all applicable technical, administrative and reporting requirements.

**Condition 48: Compliance Certification  
Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.46c(d)(2), NSPS Subpart Dc**

**Item 48.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001  
Process: B02 Emission Source: S0002

Regulated Contaminant(s):  
CAS No: 007446-09-5 SULFUR DIOXIDE

**Item 48.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

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Permit ID: 2-6002-00055/00007

Facility DEC ID: 2600200055



As an alternative to operating a CEMs at the inlet to the SO2 control device (or outlet of the steam generating unit if no SO2 control device is used) as required under paragraph §60.46c (a), an owner or operator may elect to determine the average SO2 emission rate by sampling fuel prior to combustion.

As an alternative fuel sampling procedure for affected facilities combusting oil, oil samples may be collected from the fuel tank for each steam generating unit immediately after the fuel tank is filled and before any oil is combusted.

Parameter Monitored: SULFUR CONTENT  
Upper Permit Limit: 0.20 percent by weight  
Reference Test Method: Method 19  
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION  
Averaging Method: 30-DAY ROLLING AVERAGE  
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 4/30/2007.  
Subsequent reports are due every 6 calendar month(s).

**Condition 49: Exemption from sulfur dioxide monitoring requirements.  
Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.46c(e), NSPS Subpart Dc**

**Item 49.1:**

This Condition applies to Emission Unit: U-00001 Emission Point: 00001  
Process: B02 Emission Source: S0002

**Item 49.2:**

Facilities subject to paragraphs 40 CFR 60-Dc.42c(h)(1), (2), or (3) showing compliance through vendor certification shall be exempt from section 40 CFR 60-Dc.46c.

**Condition 50: Compliance Certification  
Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.48c(d), NSPS Subpart Dc**

**Item 50.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001  
Process: B02 Emission Source: S0002

Regulated Contaminant(s):  
CAS No: 007446-09-5 SULFUR DIOXIDE

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Facility DEC ID: 2600200055



**Item 50.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of each affected facility subject to the SO<sub>2</sub> emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.42c shall submit semi-annual reports to the Administrator.

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 51: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.48c(e)(1), NSPS Subpart Dc**

**Item 51.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Emission Point: 00001

Process: B02

Emission Source: S0002

Regulated Contaminant(s):

CAS No: 007446-09-5      SULFUR DIOXIDE

**Item 51.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of each affected facility subject to the SO<sub>2</sub> emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.43c shall keep records as required under §60.48c(d) including the following information.

Calendar dates covered in the reporting period.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 52: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**



**Applicable Federal Requirement:40CFR 60.48c(e)(2), NSPS Subpart Dc**

**Item 52.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001                      Emission Point: 00001  
Process: B02                                      Emission Source: S0002

Regulated Contaminant(s):  
CAS No: 007446-09-5              SULFUR DIOXIDE

**Item 52.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of each affected facility subject to the SO<sub>2</sub> emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.43c shall keep records as required under §60.48c(d) including the following information.

Each 30-day average SO<sub>2</sub> emission rate, or 30-day average sulfur content (weight percent), calculated during the reporting period, ending with the last 30-day period in the quarter; reasons for any noncompliance with the emission standards; and a description of corrective action taken.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 53: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.48c(e)(3), NSPS Subpart Dc**

**Item 53.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001                      Emission Point: 00001  
Process: B02                                      Emission Source: S0002

Regulated Contaminant(s):  
CAS No: 007446-09-5              SULFUR DIOXIDE

**Item 53.2:**

Compliance Certification shall include the following monitoring:

New York State Department of Environmental Conservation

Permit ID: 2-6002-00055/00007

Facility DEC ID: 2600200055



Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of each affected facility subject to the SO<sub>2</sub> emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.43c shall keep records as required under §60.48c(d) including the following information.

Each 30-day average percent of potential SO<sub>2</sub> emission rate calculated during the reporting period, ending with the last 30-day period in the quarter; reasons for any noncompliance with the emission standards; and a description of corrective action taken.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 54: Compliance Certification**

**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.48c(e)(4), NSPS Subpart Dc**

**Item 54.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Emission Point: 00001

Process: B02

Emission Source: S0002

Regulated Contaminant(s):

CAS No: 007446-09-5

SULFUR DIOXIDE

**Item 54.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of each affected facility subject to the SO<sub>2</sub> emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.43c shall keep records as required under §60.48c(d) including the following information.

Identification of any steam generating unit operating days for which SO<sub>2</sub> or diluent (oxygen or carbon dioxide) data have not been obtained by an approved method for at least 75 percent of the operating hours; justification for not obtaining sufficient data; and a description of corrective

New York State Department of Environmental Conservation

Permit ID: 2-6002-00055/00007

Facility DEC ID: 2600200055



actions taken.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 55: Compliance Certification**  
Effective between the dates of 11/01/2006 and 10/31/2011

**Applicable Federal Requirement:40CFR 60.48c(e)(7), NSPS Subpart Dc**

**Item 55.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Emission Point: 00001

Process: B02

Emission Source: S0002

Regulated Contaminant(s):

CAS No: 007446-09-5

SULFUR DIOXIDE

**Item 55.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of each affected facility subject to the SO2 emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.43c shall keep records as required under §60.48c(d) including the following information.

Identification of whether averages have been obtained based on CEMS rather than manual sampling methods.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 56: Compliance Certification**  
Effective between the dates of 11/01/2006 and 10/31/2011

**Applicable Federal Requirement:40CFR 60.48c(g), NSPS Subpart Dc**

**Item 56.1:**

The Compliance Certification activity will be performed for:

**New York State Department of Environmental Conservation**

Permit ID: 2-6002-00055/00007

Facility DEC ID: 2600200055



Emission Unit: U-00001  
Process: B02

Emission Point: 00001  
Emission Source: S0002

**Item 56.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of an affected facility shall record and maintain records of the amounts of each fuel combusted during each day.

Monitoring Frequency: DAILY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 57: Compliance Certification**

**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.48c(i), NSPS Subpart Dc**

**Item 57.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001  
Process: B02

Emission Point: 00001  
Emission Source: S0002

**Item 57.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

All records required under this section shall be maintained by the owner or operator of the affected facility for a period of two years following the date of such record, for determining compliance with the NSPS requirements.

**\*\* NOTE\*\*** Records shall be maintained for a minimum of five years to achieve compliance with the requirements of Title V.

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 58: Applicability of General Provisions of 40 CFR 60 Subpart A**

**Effective between the dates of 11/01/2006 and 10/31/2011**



**Applicable Federal Requirement:40CFR 60, NSPS Subpart A**

**Item 58.1:**

This Condition applies to Emission Unit: U-00001 Emission Point: 00001  
Process: B02 Emission Source: S0003

**Item 58.2:**

This emission source is subject to the applicable general provisions of 40 CFR 60. The facility owner is responsible for complying with all applicable technical, administrative and reporting requirements.

**Condition 59: Applicability of this Subpart to this emission source  
Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.40c, NSPS Subpart Dc**

**Item 59.1:**

This Condition applies to Emission Unit: U-00001 Emission Point: 00001  
Process: B02 Emission Source: S0003

**Item 59.2:**

This emission source is subject to the applicable General Provisions of 40 CFR 60 Subpart Dc. The facility owner is responsible for reviewing these general provisions in detail and complying with all applicable technical, administrative and reporting requirements.

**Condition 60: Compliance Certification  
Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.46c(d)(2), NSPS Subpart Dc**

**Item 60.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001  
Process: B02 Emission Source: S0003

Regulated Contaminant(s):  
CAS No: 007446-09-5 SULFUR DIOXIDE

**Item 60.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

As an alternative to operating a CEMs at the inlet to the SO<sub>2</sub> control device (or outlet of the steam generating unit if no SO<sub>2</sub> control device is used) as required under paragraph §60.46c (a), an owner or operator may elect to determine the average SO<sub>2</sub> emission rate by sampling fuel prior to combustion.

New York State Department of Environmental Conservation

Permit ID: 2-6002-00055/00007

Facility DEC ID: 2600200055



As an alternative fuel sampling procedure for affected facilities combusting oil, oil samples may be collected from the fuel tank for each steam generating unit immediately after the fuel tank is filled and before any oil is combusted.

Parameter Monitored: SULFUR CONTENT
Upper Permit Limit: 0.20 percent by weight
Reference Test Method: Method 19
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION
Averaging Method: 30-DAY ROLLING AVERAGE
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2007.
Subsequent reports are due every 6 calendar month(s).

Condition 61: Exemption from sulfur dioxide monitoring requirements.
Effective between the dates of 11/01/2006 and 10/31/2011

Applicable Federal Requirement:40CFR 60.46c(e), NSPS Subpart Dc

Item 61.1:

This Condition applies to Emission Unit: U-00001 Emission Point: 00001
Process: B02 Emission Source: S0003

Item 61.2:

Facilities subject to paragraphs 40 CFR 60-Dc.42c(h)(1), (2), or (3) showing compliance through vendor certification shall be exempt from section 40 CFR 60-Dc.46c.

Condition 62: Compliance Certification
Effective between the dates of 11/01/2006 and 10/31/2011

Applicable Federal Requirement:40CFR 60.48c(d), NSPS Subpart Dc

Item 62.1:

The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: B02 Emission Source: S0003

Regulated Contaminant(s):
CAS No: 007446-09-5 SULFUR DIOXIDE

Item 62.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of each affected facility subject





Regulated Contaminant(s):  
CAS No: 007446-09-5 SULFUR DIOXIDE

**Item 64.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
Monitoring Description:

The owner or operator of each affected facility subject to the SO<sub>2</sub> emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.43c shall keep records as required under §60.48c(d) including the following information.

Each 30-day average SO<sub>2</sub> emission rate, or 30-day average sulfur content (weight percent), calculated during the reporting period, ending with the last 30-day period in the quarter; reasons for any noncompliance with the emission standards; and a description of corrective action taken.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 4/30/2007.  
Subsequent reports are due every 6 calendar month(s).

**Condition 65: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.48c(e)(3), NSPS Subpart Dc**

**Item 65.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001  
Process: B02 Emission Source: S0003

Regulated Contaminant(s):  
CAS No: 007446-09-5 SULFUR DIOXIDE

**Item 65.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
Monitoring Description:

The owner or operator of each affected facility subject to the SO<sub>2</sub> emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.43c shall keep records as required under §60.48c(d) including the following information.



Each 30-day average percent of potential SO<sub>2</sub> emission rate calculated during the reporting period, ending with the last 30-day period in the quarter; reasons for any noncompliance with the emission standards; and a description of corrective action taken.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING  
DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 4/30/2007.  
Subsequent reports are due every 6 calendar month(s).

**Condition 66: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.48c(e)(4), NSPS Subpart Dc**

**Item 66.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001                      Emission Point: 00001  
Process: B02                                      Emission Source: S0003

Regulated Contaminant(s):  
CAS No: 007446-09-5                      SULFUR DIOXIDE

**Item 66.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of each affected facility subject to the SO<sub>2</sub> emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.43c shall keep records as required under §60.48c(d) including the following information.

Identification of any steam generating unit operating days for which SO<sub>2</sub> or diluent (oxygen or carbon dioxide) data have not been obtained by an approved method for at least 75 percent of the operating hours; justification for not obtaining sufficient data; and a description of corrective actions taken.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING  
DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 4/30/2007.  
Subsequent reports are due every 6 calendar month(s).



**Condition 67: Compliance Certification**  
Effective between the dates of 11/01/2006 and 10/31/2011

**Applicable Federal Requirement:40CFR 60.48c(e)(7), NSPS Subpart Dc**

**Item 67.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001  
Process: B02 Emission Source: S0003

Regulated Contaminant(s):  
CAS No: 007446-09-5 SULFUR DIOXIDE

**Item 67.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of each affected facility subject to the SO<sub>2</sub> emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.43c shall keep records as required under §60.48c(d) including the following information.

Identification of whether averages have been obtained based on CEMS rather than manual sampling methods.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 68: Compliance Certification**  
Effective between the dates of 11/01/2006 and 10/31/2011

**Applicable Federal Requirement:40CFR 60.48c(g), NSPS Subpart Dc**

**Item 68.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001  
Process: B02 Emission Source: S0003

**Item 68.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

**New York State Department of Environmental Conservation**

Permit ID: 2-6002-00055/00007

Facility DEC ID: 2600200055



The owner or operator of an affected facility shall record and maintain records of the amounts of each fuel combusted during each day.

Monitoring Frequency: DAILY  
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 4/30/2007.  
Subsequent reports are due every 6 calendar month(s).

**Condition 69: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.48c(i), NSPS Subpart Dc**

**Item 69.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001	Emission Point: 00001
Process: B02	Emission Source: S0003

**Item 69.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

All records required under this section shall be maintained by the owner or operator of the affected facility for a period of two years following the date of such record, for determining compliance with the NSPS requirements.

**\*\* NOTE\*\*** Records shall be maintained for a minimum of five years to achieve compliance with the requirements of Title V.

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 4/30/2007.  
Subsequent reports are due every 6 calendar month(s).

**Condition 70: Applicability of General Provisions of 40 CFR 60 Subpart A**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60, NSPS Subpart A**

**Item 70.1:**

This Condition applies to Emission Unit: U-00001 Emission Point: 00001  
Process: B02 Emission Source: S0004

**Item 70.2:**

This emission source is subject to the applicable general provisions of 40 CFR 60. The facility

New York State Department of Environmental Conservation

Permit ID: 2-6002-00055/00007

Facility DEC ID: 2600200055



owner is responsible for complying with all applicable technical, administrative and reporting requirements.

**Condition 71: Applicability of this Subpart to this emission source  
Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.40c, NSPS Subpart Dc**

**Item 71.1:**

This Condition applies to Emission Unit: U-00001 Emission Point: 00001  
Process: B02 Emission Source: S0004

**Item 71.2:**

This emission source is subject to the applicable General Provisions of 40 CFR 60 Subpart Dc. The facility owner is responsible for reviewing these general provisions in detail and complying with all applicable technical, administrative and reporting requirements.

**Condition 72: Compliance Certification  
Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.46c(d)(2), NSPS Subpart Dc**

**Item 72.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001  
Process: B02 Emission Source: S0004

Regulated Contaminant(s):  
CAS No: 007446-09-5 SULFUR DIOXIDE

**Item 72.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

As an alternative to operating a CEMs at the inlet to the SO2 control device (or outlet of the steam generating unit if no SO2 control device is used) as required under paragraph §60.46c (a), an owner or operator may elect to determine the average SO2 emission rate by sampling fuel prior to combustion.

As an alternative fuel sampling procedure for affected facilities combusting oil, oil samples may be collected from the fuel tank for each steam generating unit immediately after the fuel tank is filled and before any oil is combusted.

Parameter Monitored: SULFUR CONTENT

**New York State Department of Environmental Conservation**

Permit ID: 2-6002-00055/00007

Facility DEC ID: 2600200055



Upper Permit Limit: 0.20 percent by weight  
Reference Test Method: Method 19  
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION  
Averaging Method: 30-DAY ROLLING AVERAGE  
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 4/30/2007.  
Subsequent reports are due every 6 calendar month(s).

**Condition 73: Exemption from sulfur dioxide monitoring requirements.  
Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.46c(e), NSPS Subpart Dc**

**Item 73.1:**

This Condition applies to Emission Unit: U-00001 Emission Point: 00001  
Process: B02 Emission Source: S0004

**Item 73.2:**

Facilities subject to paragraphs 40 CFR 60-Dc.42c(h)(1), (2), or (3) showing compliance through vendor certification shall be exempt from section 40 CFR 60-Dc.46c.

**Condition 74: Compliance Certification  
Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.48c(d), NSPS Subpart Dc**

**Item 74.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001  
Process: B02 Emission Source: S0004

Regulated Contaminant(s):  
CAS No: 007446-09-5 SULFUR DIOXIDE

**Item 74.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of each affected facility subject to the SO<sub>2</sub> emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.42c shall submit semi-annual reports to the Administrator.

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).



**Condition 75: Compliance Certification**  
Effective between the dates of 11/01/2006 and 10/31/2011

**Applicable Federal Requirement:40CFR 60.48c(e)(1), NSPS Subpart Dc**

**Item 75.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001  
Process: B02 Emission Source: S0004

Regulated Contaminant(s):  
CAS No: 007446-09-5 SULFUR DIOXIDE

**Item 75.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of each affected facility subject to the SO<sub>2</sub> emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.43c shall keep records as required under §60.48c(d) including the following information.

Calendar dates covered in the reporting period.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 76: Compliance Certification**  
Effective between the dates of 11/01/2006 and 10/31/2011

**Applicable Federal Requirement:40CFR 60.48c(e)(2), NSPS Subpart Dc**

**Item 76.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001  
Process: B02 Emission Source: S0004

Regulated Contaminant(s):  
CAS No: 007446-09-5 SULFUR DIOXIDE

**Item 76.2:**

Compliance Certification shall include the following monitoring:

**New York State Department of Environmental Conservation**

Permit ID: 2-6002-00055/00007

Facility DEC ID: 2600200055



Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of each affected facility subject to the SO<sub>2</sub> emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.43c shall keep records as required under §60.48c(d) including the following information.

Each 30-day average SO<sub>2</sub> emission rate, or 30-day average sulfur content (weight percent), calculated during the reporting period, ending with the last 30-day period in the quarter; reasons for any noncompliance with the emission standards; and a description of corrective action taken.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 77: Compliance Certification**

**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.48c(e)(3), NSPS Subpart Dc**

**Item 77.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Emission Point: 00001

Process: B02

Emission Source: S0004

Regulated Contaminant(s):

CAS No: 007446-09-5

SULFUR DIOXIDE

**Item 77.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of each affected facility subject to the SO<sub>2</sub> emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.43c shall keep records as required under §60.48c(d) including the following information.

Each 30-day average percent of potential SO<sub>2</sub> emission rate calculated during the reporting period, ending with the last 30-day period in the quarter; reasons for any noncompliance with the emission standards; and a description of corrective action taken.



Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING  
DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 4/30/2007.  
Subsequent reports are due every 6 calendar month(s).

**Condition 78: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.48c(e)(4), NSPS Subpart Dc**

**Item 78.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001  
Process: B02 Emission Source: S0004

Regulated Contaminant(s):  
CAS No: 007446-09-5 SULFUR DIOXIDE

**Item 78.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
Monitoring Description:

The owner or operator of each affected facility subject to the SO<sub>2</sub> emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.43c shall keep records as required under §60.48c(d) including the following information.

Identification of any steam generating unit operating days for which SO<sub>2</sub> or diluent (oxygen or carbon dioxide) data have not been obtained by an approved method for at least 75 percent of the operating hours; justification for not obtaining sufficient data; and a description of corrective actions taken.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING  
DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 4/30/2007.  
Subsequent reports are due every 6 calendar month(s).

**Condition 79: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.48c(e)(7), NSPS Subpart Dc**



**Item 79.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001                      Emission Point: 00001  
Process: B02                                      Emission Source: S0004

Regulated Contaminant(s):  
CAS No: 007446-09-5              SULFUR DIOXIDE

**Item 79.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of each affected facility subject to the SO<sub>2</sub> emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.43c shall keep records as required under §60.48c(d) including the following information.

Identification of whether averages have been obtained based on CEMS rather than manual sampling methods.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 80: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.48c(g), NSPS Subpart Dc**

**Item 80.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001                      Emission Point: 00001  
Process: B02                                      Emission Source: S0004

**Item 80.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of an affected facility shall record and maintain records of the amounts of each fuel combusted during each day.

Monitoring Frequency: DAILY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)





**Applicable Federal Requirement:40CFR 60.40c, NSPS Subpart Dc**

**Item 83.1:**

This Condition applies to Emission Unit: U-00001 Emission Point: 00001  
Process: B02 Emission Source: S0005

**Item 83.2:**

This emission source is subject to the applicable General Provisions of 40 CFR 60 Subpart Dc. The facility owner is responsible for reviewing these general provisions in detail and complying with all applicable technical, administrative and reporting requirements.

**Condition 84: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.46c(d)(2), NSPS Subpart Dc**

**Item 84.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001  
Process: B02 Emission Source: S0005

Regulated Contaminant(s):  
CAS No: 007446-09-5 SULFUR DIOXIDE

**Item 84.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

As an alternative to operating a CEMs at the inlet to the SO<sub>2</sub> control device (or outlet of the steam generating unit if no SO<sub>2</sub> control device is used) as required under paragraph §60.46c (a), an owner or operator may elect to determine the average SO<sub>2</sub> emission rate by sampling fuel prior to combustion.

As an alternative fuel sampling procedure for affected facilities combusting oil, oil samples may be collected from the fuel tank for each steam generating unit immediately after the fuel tank is filled and before any oil is combusted.

Parameter Monitored: SULFUR CONTENT  
Upper Permit Limit: 0.20 percent by weight  
Reference Test Method: Method 19  
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING  
DESCRIPTION  
Averaging Method: 30-DAY ROLLING AVERAGE

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Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 85: Exemption from sulfur dioxide monitoring requirements.  
Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.46c(e), NSPS Subpart Dc**

**Item 85.1:**

This Condition applies to Emission Unit: U-00001 Emission Point: 00001

Process: B02

Emission Source: S0005

**Item 85.2:**

Facilities subject to paragraphs 40 CFR 60-Dc.42c(h)(1), (2), or (3) showing compliance through vendor certification shall be exempt from section 40 CFR 60-Dc.46c.

**Condition 86: Compliance Certification  
Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.48c(d), NSPS Subpart Dc**

**Item 86.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Emission Point: 00001

Process: B02

Emission Source: S0005

Regulated Contaminant(s):

CAS No: 007446-09-5

SULFUR DIOXIDE

**Item 86.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of each affected facility subject to the SO<sub>2</sub> emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.42c shall submit semi-annual reports to the Administrator.

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 87: Compliance Certification  
Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.48c(e)(1), NSPS Subpart Dc**



New York State Department of Environmental Conservation

Permit ID: 2-6002-00055/00007

Facility DEC ID: 2600200055



records as required under §60.48c(d) including the following information.

Each 30-day average SO2 emission rate, or 30-day average sulfur content (weight percent), calculated during the reporting period, ending with the last 30-day period in the quarter; reasons for any noncompliance with the emission standards; and a description of corrective action taken.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 89: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.48c(e)(3), NSPS Subpart Dc**

**Item 89.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001                      Emission Point: 00001  
Process: B02                                      Emission Source: S0005

Regulated Contaminant(s):  
CAS No: 007446-09-5                      SULFUR DIOXIDE

**Item 89.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of each affected facility subject to the SO2 emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.43c shall keep records as required under §60.48c(d) including the following information.

Each 30-day average percent of potential SO2 emission rate calculated during the reporting period, ending with the last 30-day period in the quarter; reasons for any noncompliance with the emission standards; and a description of corrective action taken.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.



New York State Department of Environmental Conservation

Permit ID: 2-6002-00055/00007

Facility DEC ID: 2600200055



Regulated Contaminant(s):

CAS No: 007446-09-5      SULFUR DIOXIDE

**Item 91.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of each affected facility subject to the SO<sub>2</sub> emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.43c shall keep records as required under §60.48c(d) including the following information.

Identification of whether averages have been obtained based on CEMS rather than manual sampling methods.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 92:      Compliance Certification**

**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.48c(g), NSPS Subpart Dc**

**Item 92.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Emission Point: 00001

Process: B02

Emission Source: S0005

**Item 92.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of an affected facility shall record and maintain records of the amounts of each fuel combusted during each day.

Monitoring Frequency: DAILY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 93:      Compliance Certification**

**New York State Department of Environmental Conservation**

Permit ID: 2-6002-00055/00007

Facility DEC ID: 2600200055



**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:40CFR 60.48c(i), NSPS Subpart Dc**

**Item 93.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001  
Process: B02

Emission Point: 00001  
Emission Source: S0005

**Item 93.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

All records required under this section shall be maintained by the owner or operator of the affected facility for a period of two years following the date of such record, for determining compliance with the NSPS requirements.

**\*\* NOTE\*\*** Records shall be maintained for a minimum of five years to achieve compliance with the requirements of Title V.

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 94: Compliance Certification**

**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR 227-2.4 (c)**

**Item 94.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001  
Process: BNG

Emission Point: 00001  
Emission Source: S0001

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 94.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

NYC-HH - North Central Bronx Hospital is required to stack test the mid-size boiler (Emission Source S0001 - 58



MM Btu/hr Cleaver Brooks DL60 boiler) in order to demonstrate compliance with the NO<sub>x</sub> RACT emission limit regulatory standard of 0.10 pounds per million Btus when firing natural gas. The 58 MM Btu/hr Cleaver Brooks DL60 boiler operates on distillate oil (Process B02) and on natural gas (Process BNG).

A mid-size boiler is defined as: A device with maximum heat input capacity greater than 50 million Btu per hour and equal to or less than 100 million Btu per hour, that combusts any fuel and produces steam or heats water or any other heat transfer medium.

To comply with this Subpart, owners or operators of mid-size boilers must meet the requirements of either paragraph (1) or (2) of this subdivision by May 31, 1995. The emission limit for NO<sub>x</sub> RACT for mid-size boiler (> 50 and equal to or < 100 MM Btu/hr) operating on natural gas is 0.10 pounds of NO<sub>x</sub> per million Btus. NYC-HH - North Central Bronx Hospital is required to comply with the NO<sub>x</sub> emission limit of 0.10 lbs/MM Btus under the NO<sub>x</sub> RACT plan for mid-size boilers.

Compliance with the 0.10 lbs/MM Btus emission limit shall be determined with a one hour average in accordance with section 227-2.6(a)(4) of this Subpart unless the owner/operator opts to utilize CEMS under the provisions of section 227-2.6(a)(2) of this Subpart. If CEMS are utilized, the requirements of section 227-2.6(b) of this Subpart apply, including the use of a 24 hour averaging period.

This condition applies to the 58 MM Btu/hr Cleaver Brooks DL60 boiler (Emission Source S0001). The NO<sub>x</sub> RACT for mid-size boilers operating on natural gas has an emission limit regulatory standard of 0.10 pounds per million Btu per hour.

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 0.10 pounds per million Btus

Reference Test Method: Method 7, 7E, or 19

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2007.

Subsequent reports are due every 6 calendar month(s).

**Condition 95: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**



**Applicable Federal Requirement:6 NYCRR 227-2.6 (a) (4)**

**Item 95.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001                      Emission Point: 00001  
Process: BNG                                      Emission Source: S0001

Regulated Contaminant(s):  
CAS No: 0NY210-00-0      OXIDES OF NITROGEN

**Item 95.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner/operator of mid-size boilers (>50 MM Btu/hr and equal or < 100 MM Btu/hr) shall measure NO<sub>x</sub> emissions by performing stack tests in accordance with the emission test requirements described in subdivision (c) of this section. A mid-size boiler is defined as: A device with maximum heat input capacity greater than 50 million Btu per hour and equal to or less than 100 million Btu per hour, that combusts any fuel and produces steam or heats water or any other heat transfer medium.

The facility shall perform testing on the 58 MM Btu/hr Cleaver Brooks DL60 boiler (Emission Source S0001) to verify NO<sub>x</sub> emissions to demonstrate compliance with this part.

This condition applies to the 58 MM Btu/hr Cleaver Brooks DL60 boiler (Emission Source S0001). The NO<sub>x</sub> RACT for boilers operating on natural gas is a limit of 0.10 pounds per million Btu per hour.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 96:      Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement:6 NYCRR 227-2.6 (b)**

**Item 96.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001                      Emission Point: 00001  
Process: BNG                                      Emission Source: S0001

Regulated Contaminant(s):



CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 96.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

Optional:

The owner or operator of a mid-size boiler (> 50 and equal to or < 100 MM Btu/hr) may opt to employ a continuous emissions monitoring system (CEMS), or equivalent, in lieu of the monitoring requirements to perform compliance stack (emission) tests as described in subdivision (c) of this section in order to verify the NO<sub>x</sub> emission limit compliance. Those owners/operators of mid-size boilers which opt to monitor emissions with a CEMS or equivalent shall follow the requirements of subdivision (b) of this section to demonstrate compliance, including a 24 hour daily arithmetic average NO<sub>x</sub> emission rate.

(b) CEMS Requirements:

(1) The owner or operator of a source subject to paragraph (a)(1), (2), or (5) of this section that is obligated to submit a compliance plan required under section 227-2.3(a) and (b) of this Subpart must submit for department approval:

(i) a preliminary CEMS plan as part of the compliance plan if it has a CEMS in place, or are in the process of procuring or installing a CEMS;

(ii) a preliminary CEMS plan at least 180 days prior to equipment installation. The department will notify the owner or operator of the acceptability of the plan, at least 60 days prior to equipment installation if it is not covered under subparagraph (i) of this paragraph; or

(iii) a proposed equivalent monitoring plan.

(2) The owner or operator of a source subject to paragraph (a)(1), (2) or (5) of this section that is obligated to submit a compliance plan required under section 227-2.3(a) and (b) of this Subpart must submit a CEMS certification protocol at least 60 days prior to compliance testing. The location of and specifications for each instrument or device, as well as procedures for calibration, operation, data evaluation and data reporting, must be approved by the department.

(3) The owner or operator of a stationary internal



combustion engine (source) subject to paragraph (a)(1), (2) or (5) of this section must install, calibrate, maintain, and operate a CEMS for measuring NO<sub>x</sub> at locations approved in the CEMS certification protocol under paragraph (2) of this subdivision, and must record the output of each such system. The following procedures and test methods must be used for determining compliance with the appropriate NO<sub>x</sub> emission limit under section 227-2.4 of this Subpart:

(i) The owner or operator of a source subject to paragraphs (a)(1) and (2) of this section must:

(a) calculate all 24-hour daily heat input weighted average NO<sub>x</sub> emission rates from block hourly arithmetic emission rate averages calculated by the CEMS and expressed in terms of pounds of NO<sub>x</sub> per million Btu;

(b) demonstrate compliance with the appropriate emission limit under section 227-2.4 of this Subpart by using a CEMS for measuring NO<sub>x</sub> and calculating a 24-hour daily heat input-weighted average NO<sub>x</sub> emission rate using 40 CFR part 60, Appendix A, Method 19 for non-turbine sources. A 30-day rolling heat input-weighted average emission rate may be used to demonstrate compliance with the appropriate emission limit under section 227-2.4 of this Subpart from October 1 to April 30 for non-turbine sources; and

(c) determine the 24-hour daily heat input-weighted average NO<sub>x</sub> emission rate based on the heat input-weighted average of the block hourly arithmetic average emission rates during each 24-hour daily period from 12:00 midnight to 12:00 midnight the following day using CEMS data. The block hourly heat input-weighted average emission rate must be calculated for each one hour period starting with the period 12:00 midnight to 1:00 a.m. and continuing through until the last period 11:00 p.m. to 12:00 midnight; or starting with the period 12:00 noon to 1:00 p.m. and continuing through the last period 11:00 a.m. to 12:00 noon. The 30-day rolling heat input-weighted average must be the average of the 24-hour daily heat input-weighted NO<sub>x</sub> emission rate.

Manufacturer Name/Model Number: CEMS  
Upper Permit Limit: 0.10 pounds per million Btus  
Reference Test Method: Method 7, 7E or 19  
Monitoring Frequency: CONTINUOUS  
Averaging Method: 24 HOUR DAILY AVERAGE (ARITHMETIC MEAN  
- APP. A, METHOD 19)  
Reporting Requirements: QUARTERLY (CALENDAR)



Reports due 30 days after the reporting period.  
The initial report is due 1/30/2007.  
Subsequent reports are due every 3 calendar month(s).

**Condition 97: Compliance Certification**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable Federal Requirement: 6 NYCRR 227-2.6 (c)**

**Item 97.1:**

The Compliance Certification activity will be performed for:

Emission Unit: U-00001                      Emission Point: 00001  
Process: BNG                                      Emission Source: S0001

Regulated Contaminant(s):  
CAS No: 0NY210-00-0      OXIDES OF NITROGEN

**Item 97.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

NYC-HH - North Central Bronx Hospital is required to perform testing the mid-size boiler (Emission Source S0001 - the 58 MM Btu/hr Cleaver Brooks DL60 boiler) to verify the NO<sub>x</sub> emission limit compliance. The 58 MM Btu/hr Cleaver Brooks DL60 boiler operates on distillate oil (Process B02) and on natural gas (BNG).

The owner/operator of mid-size boilers (> 50 and equal to or <100 MM Btu/hr) boilers operating on natural gas have a limit of 0.10 pounds of NO<sub>x</sub> per million Btus under the NO<sub>x</sub> RACT plan for mid-size boilers.

Emission test requirements: The owner/operator of a source required to conduct an emission test under subdivision (c) of 6 NYCRR 227-2.6 must:

1. Submit a compliance test protocol to the department for approval at least 30 days prior to emission testing. The conditions of the testing and the locations of the sampling devices must be acceptable to the department; and
2. Utilize procedures set forth in 40 CFR Part 60, Appendix A or any other method acceptable to the department and EPA for determining compliance with the appropriate NO<sub>x</sub> limit in section 227-2.4 of this Subpart, and must follow the procedures set forth in Part 202 of this Title.

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i. For mid-size boilers (> 50 and equal to or <100 MM Btu/hr) boilers, utilize Method 7, 7E, or 19 from 40 CFR Part 60, Appendix A or another reference method approved by the department.

3. Submit a compliance test report containing the results of the emission test to the department no later than 60 days after the completion of the emission test.

This condition applies to the 58 MM Btu/hr Cleaver Brooks DL60 boiler (Emission Source S0001).

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 0.10 pounds per million Btus

Reference Test Method: Method 7, 7E or 19

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST  
METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE



**STATE ONLY ENFORCEABLE CONDITIONS**  
**\*\*\*\* Facility Level \*\*\*\***

**NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS**  
**This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability**

**Item A: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5**

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**STATE ONLY APPLICABLE REQUIREMENTS**  
**The following conditions are state applicable requirements and are not subject to compliance certification requirements unless otherwise noted or required under 6 NYCRR Part 201.**

**Condition 98: Contaminant List**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable State Requirement:ECL 19-0301**

**Item 98.1:**  
Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 007446-09-5  
Name: SULFUR DIOXIDE



CAS No: 0NY075-00-0  
Name: PARTICULATES

CAS No: 0NY210-00-0  
Name: OXIDES OF NITROGEN

**Condition 99: Unavoidable noncompliance and violations**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable State Requirement: 6 NYCRR 201-1.4**

**Item 99.1:**

At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

(a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supercede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.

(b) In the event that emissions of air contaminants in excess of any emission standard in 6 NYCRR Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction occurred. Within 30 days thereafter, when requested in writing by the commissioner's representative, the facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superceded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable requirements more stringent than those above.

(c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.

(d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air quality standard. Reasonably available control technology, as



determined by the commissioner, shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.

(e) In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

**Condition 100: Air pollution prohibited**  
**Effective between the dates of 11/01/2006 and 10/31/2011**

**Applicable State Requirement:6 NYCRR 211.2**

**Item 100.1:**

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

