PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air Title V Facility
Permit ID: 1-4720-03061/00005
Effective Date: 01/28/2016 Expiration Date: 01/27/2021

Permit Type: Title IV (Phase II Acid Rain)
Permit ID: 1-4720-03061/00007
Effective Date: 01/28/2016 Expiration Date: 01/27/2021

Permit Issued To: PINELAWN POWER LLC
C/O J POWER USA
1900 E GOLF RD STE 1030
SCHAUMBURG, IL 60173

Contact:    Brian Niven
J Power USA
1900 E Golf Rd Ste 1030
Schaumburg, IL 60173-5076
(847) 908-2812

Facility:    PINELAWN POWER
380 PATTON AVE|NEXT TO BABYLON RESOURCE RECOVERY
WEST BABYLON, NY 11704

Contact:    KENNETH FORD
PINELAWN POWER
380 PATTON AVE
WEST BABYLON, NY 11704
(631) 643-1560

Description:

Pinelawn Power is a combined-cycle electric generating facility that sells power to the Long Island Power Authority. The facility consists of a dual-fuel (natural gas and low-sulfur distillate) combustion turbine generator, a once-through steam generator equipped with natural gas-fired duct burners, a steam turbine generator, and other ancillary equipment.
By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator:  SUSAN ACKERMAN  
NYSDEC - REGION 1 SUNY @ STONY BROOK  
50 CIRCLE RD  
STONY BROOK, NY 11790-3409

Authorized Signature: _________________________________  Date: ___ / ___ / _____
Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.
LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions
Facility Inspection by the Department
Relationship of this Permit to Other Department Orders and
Determination
Applications for permit renewals, modifications and transfers
Permit modifications, suspensions or revocations by the Department

Facility Level
Submission of application for permit modification or renewal -
REGION 1 HEADQUARTERS
DEC GENERAL CONDITIONS

***** General Provisions *****
For the purpose of your Title V permit, the following section contains state-only enforceable terms and conditions.

GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department
Applicable State Requirement: ECL 19-0305

Item 1.1:
The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:
The permittee shall provide a person to accompany the Department’s representative during an inspection to the permit area when requested by the Department.

Item 1.3:
A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations
Applicable State Requirement: ECL 3-0301 (2) (m)

Item 2.1:
Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for permit renewals, modifications and transfers
Applicable State Requirement: 6 NYCRR 621.11

Item 3.1:
The permittee must submit a renewal application at least 180 days before expiration of permits for both Title V and State Facility Permits.

Item 3.3:
Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

Condition 4: Permit modifications, suspensions or revocations by the Department
Applicable State Requirement: 6 NYCRR 621.13

Item 4.1:
The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

a) materially false or inaccurate statements in the permit application or supporting papers;
b) failure by the permittee to comply with any terms or conditions of the permit;
c) exceeding the scope of the project as described in the permit application;
d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**** Facility Level ****

Condition 5: Submission of application for permit modification or renewal - REGION 1

HEADQUARTERS
Applicable State Requirement: 6 NYCRR 621.6 (a)

Item 5.1: Applications for permit modification or renewal are to be submitted to:
NYSDEC Regional Permit Administrator
Region 1 Headquarters
Division of Environmental Permits
Stony Brook University
50 Circle Road
Stony Brook, NY 11790-3409
(631) 444-0365
Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - TITLE V PERMIT

IDENTIFICATION INFORMATION

Permit Issued To: PINELAWN POWER LLC
C/O J POWER USA
1900 E GOLF RD STE 1030
SCHAUMBURG, IL 60173

Facility: PINELAWN POWER
380 PATTON AVE | NEXT TO BABYLON RESOURCE RECOVERY
WEST BABYLON, NY 11704

Authorized Activity By Standard Industrial Classification Code:
4911 - ELECTRIC SERVICES

Permit Effective Date: 01/28/2016 Permit Expiration Date: 01/27/2021
LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS
Facility Level
1. 6 NYCRR 200.6: Acceptable Ambient Air Quality
2. 6 NYCRR 201-6.4 (a) (7): Fees
3. 6 NYCRR 201-6.4 (c): Recordkeeping and Reporting of Compliance Monitoring
4. 6 NYCRR 201-6.4 (c) (2): Records of Monitoring, Sampling, and Measurement
5. 6 NYCRR 201-6.4 (c) (3) (ii): Compliance Certification
6. 6 NYCRR 201-6.4 (e): Compliance Certification
7. 6 NYCRR 202-2.1: Compliance Certification
8. 6 NYCRR 202-2.5: Recordkeeping requirements
9. 6 NYCRR 215.2: Open Fires - Prohibitions
10. 6 NYCRR 200.7: Maintenance of Equipment
11. 6 NYCRR 201-1.7: Recycling and Salvage
12. 6 NYCRR 201-1.8: Prohibition of Reintroduction of Collected Contaminants to the air
13. 6 NYCRR 201-3.2 (a): Exempt Sources - Proof of Eligibility
14. 6 NYCRR 201-3.3 (a): Trivial Sources - Proof of Eligibility
15. 6 NYCRR 201-6.4 (a) (4): Requirement to Provide Information
16. 6 NYCRR 201-6.4 (a) (8): Right to Inspect
17. 6 NYCRR 201-6.4 (f) (6): Off Permit Changes
18. 6 NYCRR 202-1.1: Required Emissions Tests
20. 40 CFR 82, Subpart F: Recycling and Emissions Reduction
21. 6 NYCRR Subpart 201-6: Emission Unit Definition
22. 6 NYCRR Subpart 201-6: Compliance Certification
23. 6 NYCRR Subpart 201-6: Compliance Certification
24. 6 NYCRR Subpart 201-6: Compliance Certification
25. 6 NYCRR Subpart 201-6: Compliance Certification
26. 6 NYCRR Subpart 201-6: Compliance Certification
27. 6 NYCRR Subpart 201-6: Compliance Certification
28. 6 NYCRR Subpart 201-6: Compliance Certification
29. 6 NYCRR 201-6.4 (d) (4): Progress Reports Due Semiannually
30. 6 NYCRR 201-7.1: Facility Permissible Emissions
*31. 6 NYCRR 201-7.1: Capping Monitoring Condition
*32. 6 NYCRR 201-7.1: Capping Monitoring Condition
33. 6 NYCRR 202-2.1 (b): Compliance Certification
34. 6 NYCRR 211.1: Air pollution prohibited
35. 6 NYCRR 225-1.2 (g): Compliance Certification
36. 6 NYCRR 225-1.2 (h): Compliance Certification
37. 6 NYCRR 227-1.3 (a): Compliance Certification
38. 6 NYCRR 227.2 (b) (1): Compliance Certification
40. 40 CFR 60.4, NSPS Subpart A: EPA Region 2 address.
41. 40 CFR 60.7(b), NSPS Subpart A: Recordkeeping requirements.
42. 40 CFR 60.7(c), NSPS Subpart A: Compliance Certification
43. 40 CFR 60.7(d), NSPS Subpart A: Excess emissions report.
44  40CFR 60.7(f), NSPS Subpart A: Facility files for subject sources.
45  40CFR 60.8(d), NSPS Subpart A: Prior notice.
46  40CFR 60.9, NSPS Subpart A: Availability of information.
47  40CFR 60.12, NSPS Subpart A: Circumvention.
48  40CFR 60.13, NSPS Subpart A: Monitoring requirements.
49  40CFR 60.13(a), NSPS Subpart A: Continuous Monitoring Requirements
50  40CFR 60.13(d), NSPS Subpart A: Compliance Certification
51  40CFR 60.13(e), NSPS Subpart A: Compliance Certification
52  40CFR 60.13(h), NSPS Subpart A: Monitoring Requirements
53  40CFR 60.14, NSPS Subpart A: Modifications.
54  40CFR 60.15, NSPS Subpart A: Reconstruction
55  40CFR 60.49b(d), NSPS Subpart Db: Compliance Certification
56  40CFR 60.332(b), NSPS Subpart GG: Compliance Certification
57  40CFR 60.334(d), NSPS Subpart GG: Compliance Certification
58  40 CFR Part 72: Facility Subject to Title IV Acid Rain Regulations and Permitting
59  40CFR 97.406, Subpart AAAAA: Compliance Certification
60  40CFR 97.506, Subpart BBBBB: Compliance Certification
61  40CFR 97.606, Subpart CCCCC: Compliance Certification

**Emission Unit Level**

62  6 NYCRR Subpart 201-6: Emission Point Definition By Emission Unit
63  6 NYCRR Subpart 201-6: Process Definition By Emission Unit

**EU=U-00001**

64  6 NYCRR Subpart 201-6: Compliance Certification
65  6 NYCRR Subpart 201-6: Compliance Certification
66  6 NYCRR Subpart 201-6: Compliance Certification
67  6 NYCRR Subpart 201-6: Compliance Certification
68  6 NYCRR Subpart 201-6: Compliance Certification
69  6 NYCRR Subpart 201-6: Compliance Certification
70  6 NYCRR Subpart 201-6: Compliance Certification

**EU=U-00001,EP=00001,Proc=P05**

71  6 NYCRR Subpart 201-6: Compliance Certification
72  6 NYCRR Subpart 201-6: Compliance Certification
73  6 NYCRR Subpart 201-6: Compliance Certification

**STATE ONLY ENFORCEABLE CONDITIONS**

**Facility Level**

74  ECL 19-0301: Contaminant List
75  6 NYCRR 201-1.4: Malfunctions and start-up/shutdown activities
76  6 NYCRR 211.2: Visible Emissions Limited

NOTE: * preceding the condition number indicates capping.
FEDERALLY ENFORCEABLE CONDITIONS
**** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
The items listed below are not subject to the annual compliance certification requirements under Title V. Permittees may also have other obligations under regulations of general applicability.

Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;
(2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;
(3) During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
(4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item B: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10 (b)
The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.
Item C: Timely Application for the Renewal of Title V Permits - 6 NYCRR 201-6.2 (a) (4)
Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item D: Certification by a Responsible Official - 6 NYCRR 201-6.2 (d) (12)
Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item E: Requirement to Comply With All Conditions - 6 NYCRR 201-6.4 (a) (2)
The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

Item F: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR 201-6.4 (a) (3)
This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item G: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.4 (a) (5)
It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

Item H: Property Rights - 6 NYCRR 201-6.4 (a) (6)
This permit does not convey any property rights of any sort or any exclusive privilege.
Item I: Seve rability - 6 NYCRR 201-6.4 (a) (9)

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item J: Permit Shield - 6 NYCRR 201-6.4 (g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;

ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;

iii. The applicable requirements of Title IV of the Act;

iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item K: Reopening for Cause - 6 NYCRR 201-6.4 (i)

This Title V permit shall be reopened and revised under any of the following circumstances:

i. If additional applicable requirements under the Act become applicable where this permit's remaining term is
three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item L: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York.
(NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

**Item M: Federally Enforceable Requirements - 40 CFR 70.6 (b)**
All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

**MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS SUBJECT TO ANNUAL CERTIFICATIONS AT ALL TIMES**

The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements at all times.

**Condition 1: Acceptable Ambient Air Quality**
Effective between the dates of 01/28/2016 and 01/27/2021

**Applicable Federal Requirement:** 6 NYCRR 200.6

**Item 1.1:**
Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

**Condition 2: Fees**
Effective between the dates of 01/28/2016 and 01/27/2021

**Applicable Federal Requirement:** 6 NYCRR 201-6.4 (a) (7)

**Item 2.1:**
The owner and/or operator of a stationary source shall pay fees to the Department consistent with the fee schedule authorized by ECL 72-0303.

**Condition 3: Recordkeeping and Reporting of Compliance Monitoring**
Effective between the dates of 01/28/2016 and 01/27/2021

**Applicable Federal Requirement:** 6 NYCRR 201-6.4 (c)
Item 3.1: The following information must be included in any required compliance monitoring records and reports:

(i) The date, place, and time of sampling or measurements;

(ii) The date(s) analyses were performed;

(iii) The company or entity that performed the analyses;

(iv) The analytical techniques or methods used including quality assurance and quality control procedures if required;

(v) The results of such analyses including quality assurance data where required; and

(vi) The operating conditions as existing at the time of sampling or measurement.

Any deviation from permit requirements must be clearly identified in all records and reports. Reports must be certified by a responsible official, consistent with Section 201-6.2 of Part 201.

Condition 4: Records of Monitoring, Sampling, and Measurement
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR 201-6.4 (c) (2)

Item 4.1: Compliance monitoring and recordkeeping shall be conducted according to the terms and conditions contained in this permit and shall follow all quality assurance requirements found in applicable regulations. Records of all monitoring data and support information must be retained for a period of at least 5 years from the date of the monitoring, sampling, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

Condition 5: Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR 201-6.4 (c) (3) (ii)

Item 5.1: The Compliance Certification activity will be performed for the Facility.

Item 5.2: Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description: To meet the requirements of this facility permit with respect to reporting, the permittee must:
Submit reports of any required monitoring at a minimum frequency of every 6 months, based on a calendar year reporting schedule. These reports shall be submitted to the Department within 30 days after the end of a reporting period. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by the responsible official for this facility.

Notify the Department and report permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken. Where the underlying applicable requirement contains a definition of prompt or otherwise specifies a time frame for reporting deviations, that definition or time frame shall govern. Where the underlying applicable requirement fails to address the time frame for reporting deviations, reports of deviations shall be submitted to the permitting authority based on the following schedule:

1. For emissions of a hazardous air pollutant (as identified in an applicable regulation) that continue for more than an hour in excess of permit requirements, the report must be made within 24 hours of the occurrence.

2. For emissions of any regulated air pollutant, excluding those listed in paragraph (1) of this section, that continue for more than two hours in excess of permit requirements, the report must be made within 48 hours.

3. For all other deviations from permit requirements, the report shall be contained in the 6 month monitoring report required above.

4. This permit may contain a more stringent reporting requirement than required by paragraphs (1), (2) or (3) above. If more stringent reporting requirements have been placed in this permit or exist in applicable requirements that apply to this facility, the more stringent reporting requirement shall apply.

If above paragraphs (1) or (2) are met, the source must notify the permitting authority by telephone during normal business hours at the Regional Office of jurisdiction for this permit, attention Regional Air Pollution Control Engineer (RAPCE) according to the timetable listed in paragraphs (1) and (2) of this section. For deviations and incidences that must be reported outside of normal business hours, on weekends, or holidays, the DEC Spill
Hotline phone number at 1-800-457-7362 shall be used. A written notice, certified by a responsible official consistent with 6 NYCRR Part 201-6.2(d)(12), must be submitted within 10 working days of an occurrence for deviations reported under (1) and (2). All deviations reported under paragraphs (1) and (2) of this section must also be identified in the 6 month monitoring report required above.

The provisions of 6 NYCRR 201-1.4 shall apply if the permittee seeks to have a violation excused unless otherwise limited by regulation. In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets. Notwithstanding any recordkeeping and reporting requirements in 6 NYCRR 201-1.4, reports of any deviations shall not be on a less frequent basis than the reporting periods described in paragraphs (1) and (4) above.

In the case of any condition contained in this permit with a reporting requirement of "Upon request by regulatory agency" the permittee shall include in the semiannual report, a statement for each such condition that the monitoring or recordkeeping was performed as required or requested and a listing of all instances of deviations from these requirements.

In the case of any emission testing performed during the previous six month reporting period, either due to a request by the Department, EPA, or a regulatory requirement, the permittee shall include in the semiannual report a summary of the testing results and shall indicate whether or not the Department or EPA has approved the results.

All semiannual reports may be submitted electronically or physically. Electronic reports shall be submitted using the Department’s Air Compliance and Emissions Electronic-Reporting system (ACE). If the facility owner or operator elects to send physical copies instead, two copies shall be sent to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office) and one copy shall be sent to the Administrator (or his or her representative). Mailing addresses for the above referenced persons are contained in the monitoring condition for 6 NYCRR Part 201-6.4(e), contained elsewhere in this permit.
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 7/30/2016.
Subsequent reports are due every 6 calendar month(s).

Condition 6: Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR 201-6.4 (e)

Item 6.1:
The Compliance Certification activity will be performed for the Facility.

Item 6.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

Requirements for compliance certifications with terms and conditions contained in this facility permit include the following:

i. Compliance certifications shall contain:
   - the identification of each term or condition of the permit that is the basis of the certification;
   - the compliance status;
   - whether compliance was continuous or intermittent;
   - the method(s) used for determining the compliance status of the facility, currently and over the reporting period consistent with the monitoring and related recordkeeping and reporting requirements of this permit;
   - such other facts as the Department may require to determine the compliance status of the facility as specified in any special permit terms or conditions; and
   - such additional requirements as may be specified elsewhere in this permit related to compliance certification.

ii. The responsible official must include in the annual certification report all terms and conditions contained in this permit which are identified as being subject to certification, including emission limitations, standards, or work practices. That is, the provisions labeled herein as "Compliance Certification" are not the only provisions of this permit for which an annual certification is required.

iii. Compliance certifications shall be submitted annually. Certification reports are due 30 days after the anniversary date of four consecutive calendar quarters.
The first report is due 30 days after the calendar quarter that occurs just prior to the permit anniversary date, unless another quarter has been acceptable by the Department.

iv. All annual compliance certifications may be submitted electronically or physically. Electronic reports shall be submitted using the Department’s Air Compliance and Emissions Electronic-Reporting system (ACE). If the facility owner or operator elects to send physical copies instead, two copies shall be sent to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office) and one copy shall be sent to the Administrator (or his or her representative). The mailing addresses for the above referenced persons are:

Chief – Stationary Source Compliance Section
USEPA Region 2
Air Compliance Branch
290 Broadway
New York, NY 10007-1866

The address for the RAPCE is as follows:

Regional Air Pollution Control Engineer
NYSDEC- Region 1 Headquarters
Stony Brook University
50 Circle Road
Stony Brook, NY 11790-3409

The address for the BQA is as follows:

NYSDEC
Bureau of Quality Assurance
625 Broadway
Albany, NY 12233-3258

Monitoring Frequency: ANNUALLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2017.
Subsequent reports are due on the same day each year

**Condition 7:** Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

**Applicable Federal Requirement:** 6 NYCRR 202-2.1

**Item 7.1:**
The Compliance Certification activity will be performed for the Facility.
Item 7.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year. Statements are to be mailed to: New York State Department of Environmental Conservation, Division of Air Resources, Bureau of Air Quality Planning, 625 Broadway, Albany NY 12233-3251

Monitoring Frequency: ANNUALLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due by April 15th for previous calendar year

Condition 8: Recordkeeping requirements
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR 202-2.5

Item 8.1:
(a) The following records shall be maintained for at least five years:

   (1) a copy of each emission statement submitted to the department; and

   (2) records indicating how the information submitted in the emission statement was determined, including any calculations, data, measurements, and estimates used.

(b) These records shall be made available at the facility to the representatives of the department upon request during normal business hours.

Condition 9: Open Fires - Prohibitions
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR 215.2

Item 9.1:
Except as allowed by Title 6 NYCRR Section 215.3, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

Item 9.2
Per Section 215.3, burning in an open fire, provided it is not contrary to other law or regulation, will be allowed as follows:
(a) On-site burning in any town with a total population less than 20,000 of downed limbs and branches (including branches with attached leaves or needles) less than six inches in diameter and eight feet in length between May 15th and the following March 15th. For the purposes of this subdivision, the total population of a town shall include the population of any village or portion thereof located within the town. However, this subdivision shall not be construed to allow burning within any village.

(b) Barbecue grills, maple sugar arches and similar outdoor cooking devices when actually used.
for cooking or processing food.
(c) Small fires used for cooking and camp fires provided that only charcoal or untreated wood is
used as fuel and the fire is not left unattended until extinguished.
(d) On-site burning of agricultural wastes as part of a valid agricultural operation on contiguous
agricultural lands larger than five acres actively devoted to agricultural or horticultural use,
provided such waste is actually grown or generated on those lands and such waste is capable of
being fully burned within a 24-hour period.
(e) The use of liquid petroleum fueled smudge pots to prevent frost damage to crops.
(f) Ceremonial or celebratory bonfires where not otherwise prohibited by law, provided that only
untreated wood or other agricultural products are used as fuel and the fire is not left unattended
until extinguished.
(g) Small fires that are used to dispose of a flag or religious item, and small fires or other smoke
producing process where not otherwise prohibited by law that are used in connection with a
religious ceremony.
(h) Burning on an emergency basis of explosive or other dangerous or contraband materials by
police or other public safety organization.
(i) Prescribed burns performed according to Part 194 of this Title.
(j) Fire training, including firefighting, fire rescue, and fire/arson investigation training,
performed under applicable rules and guidelines of the New York State Department of State's
Office of Fire Prevention and Control. For fire training performed on acquired structures, the
structures must be emptied and stripped of any material that is toxic, hazardous or likely to emit
toxic smoke (such as asbestos, asphalt shingles and vinyl siding or other vinyl products) prior to
burning and must be at least 300 feet from other occupied structures. No more than one structure
per lot or within a 300 foot radius (whichever is bigger) may be burned in a training exercise.
(k) Individual open fires as approved by the Director of the Division of Air Resources as may be
required in response to an outbreak of a plant or animal disease upon request by the
commissioner of the Department of Agriculture and Markets, or for the destruction of invasive
plant and insect species.
(l) Individual open fires that are otherwise authorized under the environmental conservation law,
or by rule or regulation of the Department.

MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS
SUBJECT TO ANNUAL CERTIFICATIONS ONLY IF APPLICABLE

The following federally enforceable permit conditions are mandatory for all
Title V permits and are subject to annual compliance certification
requirements only if effectuated during the reporting period.
[NOTE: The corresponding annual compliance certification for
those conditions not effectuated during the reporting period shall
be specified as "not applicable".]

Condition 10:        Maintenance of Equipment
Effective between the dates of  01/28/2016 and 01/27/2021

Applicable Federal Requirement:6 NYCRR 200.7

Item 10.1:
Any person who owns or operates an air contamination source which is equipped with an
emission control device shall operate such device and keep it in a satisfactory state of
maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

**Condition 11:** Recycling and Salvage  
Effective between the dates of 01/28/2016 and 01/27/2021  
Applicable Federal Requirement: 6 NYCRR 201-1.7

**Item 11.1:**  
Where practical, the owner or operator of an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of the ECL.

**Condition 12:** Prohibition of Reintroduction of Collected Contaminants to the air  
Effective between the dates of 01/28/2016 and 01/27/2021  
Applicable Federal Requirement: 6 NYCRR 201-1.8

**Item 12.1:**  
No person shall unnecessarily remove, handle or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

**Condition 13:** Exempt Sources - Proof of Eligibility  
Effective between the dates of 01/28/2016 and 01/27/2021  
Applicable Federal Requirement: 6 NYCRR 201-3.2 (a)

**Item 13.1:**  
The owner or operator of an emission source or activity that is listed as being exempt may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all records necessary for demonstrating compliance with this Subpart on-site for a period of five years, and make them available to representatives of the department upon request.

**Condition 14:** Trivial Sources - Proof of Eligibility  
Effective between the dates of 01/28/2016 and 01/27/2021  
Applicable Federal Requirement: 6 NYCRR 201-3.3 (a)

**Item 14.1:**  
The owner or operator of an emission source or activity that is listed as being trivial in this Section may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all required records on-site for a period of five years and make them available to representatives of the department upon request.

**Condition 15:** Requirement to Provide Information  
Effective between the dates of 01/28/2016 and 01/27/2021  
Applicable Federal Requirement: 6 NYCRR 201-6.4 (a) (4)
Item 15.1:
The owner and/or operator shall furnish to the department, within a reasonable time, any information that the department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the department copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to the administrator along with a claim of confidentiality, if the administrator initiated the request for information or otherwise has need of it.

Condition 16: Right to Inspect
Effective between the dates of 01/28/2016 and 01/27/2021
Applicable Federal Requirement: 6 NYCRR 201-6.4 (a) (8)

Item 16.1:
The department or an authorized representative shall be allowed upon presentation of credentials and other documents as may be required by law to:

(i) enter upon the permittee's premises where a facility subject to the permitting requirements of this Subpart is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;

(ii) have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;

(iii) inspect at reasonable times any emission sources, equipment (including monitoring and air pollution control equipment), practices, and operations regulated or required under the permit; and

(iv) sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

Condition 17: Off Permit Changes
Effective between the dates of 01/28/2016 and 01/27/2021
Applicable Federal Requirement: 6 NYCRR 201-6.4 (f) (6)

Item 17.1:
No permit revision will be required for operating changes that contravene an express permit term, provided that such changes would not violate applicable requirements as defined under this Part or contravene federally enforceable monitoring (including test methods), recordkeeping, reporting, or compliance certification permit terms and conditions. Such changes may be made without requiring a permit revision, if the changes are not modifications under any provision of title I of the act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions) provided that the facility provides the administrator and the department with written notification as required below in advance of the proposed changes within a minimum of seven days. The facility owner or operator, and the department shall attach each such notice to their copy of the relevant permit.
(i) For each such change, the written notification required above shall include a brief description of the change within the permitted facility, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.

(ii) The permit shield described in section 6 NYCRR 201-6.4 shall not apply to any change made pursuant to this paragraph.

Condition 18: Required Emissions Tests  
Effective between the dates of 01/28/2016 and 01/27/2021  
Applicable Federal Requirement: 6 NYCRR 202-1.1

Item 18.1:  
For the purpose of ascertaining compliance or non-compliance with any air pollution control code, rule or regulation, the commissioner may require the person who owns such air contamination source to submit an acceptable report of measured emissions within a stated time.

Condition 19: Accidental release provisions.  
Effective between the dates of 01/28/2016 and 01/27/2021  
Applicable Federal Requirement: 40 CFR Part 68

Item 19.1:  
If a chemical is listed in Tables 1, 2, 3 or 4 of 40 CFR §68.130 is present in a process in quantities greater than the threshold quantity listed in Tables 1, 2, 3 or 4, the following requirements will apply:

a) The owner or operator shall comply with the provisions of 40 CFR Part 68 and;

b) The owner or operator shall submit at the time of permit issuance (if not previously submitted) one of the following, if such quantities are present:

1) A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR §68.10(a) or,

2) A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan. Information should be submitted to:

Risk Management Plan Reporting Center  
C/O CSC  
8400 Corporate Dr  
Carrollton, Md. 20785

Condition 20: Recycling and Emissions Reduction  
Effective between the dates of 01/28/2016 and 01/27/2021
Applicable Federal Requirement: 40CFR 82, Subpart F

Item 20.1:
The permittee shall comply with all applicable provisions of 40 CFR Part 82.

The following conditions are subject to annual compliance certification requirements for Title V permits only.

Condition 21: Emission Unit Definition
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 21.1:
The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00001
Emission Unit Description:
Emission unit U-00001 is an electric generating unit consisting of a GE SPRINT combustion turbine generator (CTG) and a once-through heat recovery steam generator (HRSG) capable of either simple-cycle or combined cycle operation. The HRSG is equipped with duct burners for supplemental firing in combined-cycle mode. The CTG can fire either natural gas or kerosene while the duct burners can fire only natural gas. The gas turbine and duct burners exhaust through a common stack (EP000001) via a NOx SCR and CO catalyst.

Building(s): TGB

Condition 22: Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 22.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-00001
Process: P02

Emission Unit: U-00001
Process: P04

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN
Item 22.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
NOx emissions from emission unit U-00001 shall not exceed 10.40 lbs/hr while firing distillate oil, except during start up or shutdown. Excess emissions shall be reported quarterly. All records shall be maintained at the facility for a minimum of five years.

Manufacturer Name/Model Number: TECO 42C
Upper Permit Limit: 10.4 pounds per hour
Reference Test Method: 40 CFR 75
Monitoring Frequency: CONTINUOUS
Averaging Method: 1 HOUR ROLLING AVERAGE ROLLED EVERY 1 MINUTE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2016.
Subsequent reports are due every 3 calendar month(s).

Condition 23: Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 23.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-00001
Process: P02

Emission Unit: U-00001
Process: P04

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 23.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
The facility will install, calibrate, and maintain a 40 CFR 75 compliant continuous emissions monitoring system for NOx. Emissions may not exceed 6 ppmvd @ 15% O2 while firing distillate fuel except during start up or shutdown. Excess emissions shall be reported quarterly. All records shall be maintained at the facility for a minimum of five years.
Manufacturer Name/Model Number: TECO 42C
Upper Permit Limit: 6 parts per million by volume (dry, corrected to 15% O2)
Reference Test Method: 40 CFR 75
Monitoring Frequency: CONTINUOUS
Averaging Method: 1 HOUR ROLLING AVERAGE ROLLED EVERY 1 MINUTE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2016.
Subsequent reports are due every 3 calendar month(s).

Condition 24: Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 24.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-00001
Process: P02

Emission Unit: U-00001
Process: P04

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 24.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS
Monitoring Description:
The combustion turbine is limited to 720 hours of distillate oil firing per year. The facility shall maintain records of distillate oil operations. These records shall be maintained at the facility for a minimum of five years.

Work Practice Type: HOURS PER YEAR OPERATION
Upper Permit Limit: 720 hours
Monitoring Frequency: CONTINUOUS
Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2016.
Subsequent reports are due every 3 calendar month(s).
Condition 25: Compliance Certification  
Effective between the dates of 01/28/2016 and 01/27/2021  

Applicable Federal Requirement: 6 NYCRR Subpart 201-6  

Item 25.1:  
The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:  

Emission Unit: U-00001  
Process: P01  

Emission Unit: U-00001  
Process: P03  

Regulated Contaminant(s):  
CAS No: 0NY210-00-0  
OXIDES OF NITROGEN  

Item 25.2:  
Compliance Certification shall include the following monitoring:  

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)  
Monitoring Description:  
NOx emissions from emission unit U-00001 may not exceed 4.33 lbs/hr while firing natural gas, except during start up or shutdown. Excess emissions shall be reported quarterly. All records shall be maintained at the facility for a minimum of five years.  

Manufacturer Name/Model Number: TECO 42C  
Upper Permit Limit: 4.33 pounds per hour  
Reference Test Method: 40 CFR 75  
Monitoring Frequency: CONTINUOUS  
Averaging Method: 1 HOUR ROLLING AVERAGE ROLLED EVERY 1 MINUTE  
Reporting Requirements: QUARTERLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 4/30/2016.  
Subsequent reports are due every 3 calendar month(s).  

Condition 26: Compliance Certification  
Effective between the dates of 01/28/2016 and 01/27/2021  

Applicable Federal Requirement: 6 NYCRR Subpart 201-6  

Item 26.1:  
The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:  

Emission Unit: U-00001  
Process: P02
Emission Unit: U-00001  
Process: P04  

Regulated Contaminant(s):  
CAS No: 007664-41-7  AMMONIA

Item 26.2:  
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)  
Monitoring Description:  
Ammonia slip may not exceed 6.40 lbs/hr while firing distillate oil, except during start up or shutdown. Excess emissions shall be reported quarterly. All records shall be maintained at the facility for a minimum of five years.

Manufacturer Name/Model Number: TECO 42C  
Upper Permit Limit: 6.4  pounds per hour  
Reference Test Method: 40 CFR 60  
Monitoring Frequency: CONTINUOUS  
Averaging Method: 1 HOUR ROLLING AVERAGE ROLLED EVERY 1 MINUTE  
Reporting Requirements: QUARTERLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 4/30/2016. Subsequent reports are due every 3 calendar month(s).

Condition 27:  
Compliance Certification  
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 27.1:  
The Compliance Certification activity will be performed for the facility: 
The Compliance Certification applies to:

Emission Unit: U-00001  
Process: P01

Emission Unit: U-00001  
Process: P03

Regulated Contaminant(s):  
CAS No: 007664-41-7  AMMONIA

Item 27.2:  
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)  
Monitoring Description: 
Ammonia slip may not exceed 6.47 lbs/hr while firing
natural gas, except during start up or shutdown. Excess emissions shall be reported quarterly. All records shall be maintained at the facility for a minimum of five years.

Manufacturer Name/Model Number: TECO 42C
Upper Permit Limit: 6.47 pounds per hour
Reference Test Method: 40 CFR 60
Monitoring Frequency: CONTINUOUS
Averaging Method: 1 HOUR ROLLING AVERAGE ROLLED EVERY 1 MINUTE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2016.
Subsequent reports are due every 3 calendar month(s).

Condition 28: Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 28.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

- Emission Unit: U-00001
  Process: P01

- Emission Unit: U-00001
  Process: P03

- Emission Unit: U-00001
  Process: P05

Regulated Contaminant(s):
  CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 28.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
The facility will install, calibrate, and maintain a 40 CFR 75 compliant continuous emissions monitoring system for NOx. Emissions may not exceed 2.5 ppmvd @ 15% O2 while firing natural gas, except during start up or shutdown. Excess emissions shall be reported quarterly. All records shall be maintained at the facility for a minimum of five years.

Manufacturer Name/Model Number: TECO 42C
Upper Permit Limit: 2.5 parts per million by volume
Permit ID: 1-4720-03061/00005          Facility DEC ID: 1472003061

Air Pollution Control Permit Conditions

Reference Test Method: 40 CFR 75
Monitoring Frequency: CONTINUOUS
Averaging Method: 1 HOUR ROLLING AVERAGE ROLLED EVERY 1 MINUTE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2016.
Subsequent reports are due every 3 calendar month(s).

Condition 29: Progress Reports Due Semiannually
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR 201-6.4 (d) (4)

Item 29.1:
Progress reports consistent with an applicable schedule of compliance are to be submitted at least semiannually, or at a more frequent period if specified in the applicable requirement or by the department. Such progress reports shall contain the following:

(i) dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and

(ii) an explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

Condition 30: Facility Permissible Emissions
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR 201-7.1

Item 30.1:
The sum of emissions from the emission units specified in this permit shall not equal or exceed the following
Potential To Emit (PTE) rate for each regulated contaminant:

<table>
<thead>
<tr>
<th>CAS No</th>
<th>Name</th>
<th>PTE</th>
</tr>
</thead>
<tbody>
<tr>
<td>0NY210-00-0</td>
<td>OXIDES OF NITROGEN</td>
<td>45,000  pounds per year</td>
</tr>
<tr>
<td>0NY998-00-0</td>
<td>VOC</td>
<td>45,000  pounds per year</td>
</tr>
</tbody>
</table>

Condition 31: Capping Monitoring Condition
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR 201-7.1

Item 31.1:
Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to
the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 231-2

**Item 31.2:**
Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

**Item 31.3:**
The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**Item 31.4:**
On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

**Item 31.5:**
The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

**Item 31.6:**
The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

**Item 31.7:**
Compliance Certification shall include the following monitoring:

Capping: Yes
Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
The sum of the VOC emissions from the emission units specified in this permit shall not exceed 45,000 pounds per year.

Monitoring Frequency: MONTHLY
Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2016.
Subsequent reports are due every 3 calendar month(s).
Condition 32: Capping Monitoring Condition
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR 201-7.1

Item 32.1: Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 227-2
6 NYCRR Subpart 231-2

Item 32.2: Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 32.3: The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 32.4: On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 32.5: The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 32.6: The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 32.7: Compliance Certification shall include the following monitoring:

Capping: Yes
Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
The sum of the NOx emissions from the emission units specified in this permit shall not exceed 45,000 pounds
per year.

Monitoring Frequency: MONTHLY
Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2016.
Subsequent reports are due every 3 calendar month(s).

**Condition 33:** Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

**Applicable Federal Requirement:** 6 NYCRR 202-2.1 (b)

**Item 33.1:**
The Compliance Certification activity will be performed for the Facility.

**Item 33.2:**
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year.

Monitoring Frequency: ANNUALLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due by April 15th for previous calendar year

**Condition 34:** Air pollution prohibited
Effective between the dates of 01/28/2016 and 01/27/2021

**Applicable Federal Requirement:** 6 NYCRR 211.1

**Item 34.1:**
No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property.
Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

**Condition 35:** Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

**Applicable Federal Requirement:** 6 NYCRR 225-1.2 (g)

**Item 35.1:**
The Compliance Certification activity will be performed for the Facility.
Item 35.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS
Monitoring Description:
Owners and/or operators of a stationary combustion installation that fires distillate oil other than number two heating oil are limited to the purchase of distillate oil with 0.0015 percent sulfur by weight or less on or after July 1, 2014. Compliance with this limit will be based on vendor certifications.

Data collected pursuant to this Subpart must be tabulated and summarized in a form acceptable to the Department, and must be retained for at least five years. The owner of a Title V facility must furnish to the Department such records and summaries, on a semiannual calendar basis, within 30 days after the end of the semiannual period. All other facility owners or distributors must submit these records and summaries upon request of the Department.

Work Practice Type: PARAMETER OF PROCESS MATERIAL
Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL
Parameter Monitored: SULFUR CONTENT
Upper Permit Limit: 0.0015 percent by weight
Monitoring Frequency: PER DELIVERY
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 36: Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR 225-1.2 (h)

Item 36.1:
The Compliance Certification activity will be performed for the Facility.

Item 36.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS
Monitoring Description:
Owners and/or operators of a stationary combustion installations that fire distillate oil are limited to the firing of distillate oil with 0.0015 percent sulfur by weight or less on or after July 1, 2016. Compliance with this limit will be based on vendor certifications.
Data collected pursuant to this Subpart must be tabulated and summarized in a form acceptable to the Department, and must be retained for at least five years. The owner of a Title V facility must furnish to the Department such records and summaries, on a semiannual calendar basis, within 30 days after the end of the semiannual period. All other facility owners or distributors must submit these records and summaries upon request of the Department.

Work Practice Type: PARAMETER OF PROCESS MATERIAL  
Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL  
Parameter Monitored: SULFUR CONTENT  
Upper Permit Limit: 0.0015 percent by weight  
Monitoring Frequency: PER DELIVERY  
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)  
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 37: Compliance Certification  
Effective between the dates of 01/28/2016 and 01/27/2021  
Applicable Federal Requirement: 6 NYCRR 227-1.3 (a)

Item 37.1:  
The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:

Emission Unit: U-00001  
Process: P02

Emission Unit: U-00001  
Process: P04

Item 37.2:  
Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE  
Monitoring Description:  
No person shall operate a stationary combustion installation which exhibits greater than 20 percent opacity (six minute average), except for one 6 minute period per hour of not more than 27 percent opacity. The Department reserves the right to perform or require the performance of a Method 9 opacity evaluation at any time during facility operation.

The permittee will conduct observations of visible emissions from the emission unit, process, etc. to which this condition applies at the monitoring frequency stated.
below while the process is in operation. The permittee will investigate, in a timely manner, any instance where there is cause to believe that visible emissions have the potential to exceed the opacity standard.

The permittee shall investigate the cause, make any necessary corrections, and verify that the excess visible emissions problem has been corrected. If visible emissions with the potential to exceed the standard continue, the permittee will conduct a Method 9 assessment within the next operating day of the sources associated with the potential noncompliance to determine the degree of opacity and will notify the NYSDEC if the Method 9 test indicates that the opacity standard is not met.

Records of visible emissions observations (or any follow-up Method 9 tests), investigations and corrective actions will be kept on-site. Should the Department determine that permittee's record keeping format is inadequate to demonstrate compliance with this condition, it shall provide written notice to the permittee stating the inadequacies, and permittee shall have 90 days to revise its prospective record keeping format in a manner acceptable to the Department.

Parameter Monitored: OPACITY
Upper Permit Limit: 20 percent
Averaging Method: 6-MINUTE AVERAGE (METHOD 9)
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2017.
Subsequent reports are due every 12 calendar month(s).

**Condition 38:** Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

**Applicable Federal Requirement:** 6 NYCRR 227.2 (b) (1)

**Item 38.1:**
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

- Emission Unit: U-00001
  Process: P02

- Emission Unit: U-00001
  Process: P04

Regulated Contaminant(s):
  CAS No: 0NY075-00-0   PARTICULATES

**Item 38.2:**
Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
The two hour average emission of particulates from this stationary combustion installation shall not exceed 0.10 pounds per million Btu of heat input.

At the monitoring frequency stated below the facility shall perform the following:

1) Submit to the Department an acceptable protocol for the testing of particulate emissions in a manner that will determine compliance with the limit cited in this condition.

2) Perform a stack test, based upon the approved test protocol, to determine compliance with the particulate emission limit cited in this condition.

3) Submit an acceptable stack test report that outlines the results obtained from the testing done to meet the requirement of #2 above.

4) Facility shall keep records of all testing done at this stationary combustion installation for a period of 5 years.

Parameter Monitored: PARTICULATES
Upper Permit Limit: 0.10   pounds per million Btus
Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION
Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Effective between the dates of  01/28/2016 and 01/27/2021

Applicable Federal Requirement:40CFR 60, NSPS Subpart A

Item 39.1:
This emission source is subject to the applicable general provisions of 40 CFR 60. The facility owner is responsible for complying with all applicable technical, administrative and reporting requirements.

Condition 40:   EPA Region 2 address.
Effective between the dates of  01/28/2016 and 01/27/2021

Applicable Federal Requirement:40CFR 60.4, NSPS Subpart A

Item 40.1:
All requests, reports, applications, submittals, and other communications to the Administrator pursuant to this part shall be submitted in duplicate to the following address:
Condition 41: Recordkeeping requirements.
Effective between the dates of 01/28/2016 and 01/27/2021
Applicable Federal Requirement: 40CFR 60.7(b), NSPS Subpart A

Item 41.1:
Affected owners or operators shall maintain records of occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative.

Condition 42: Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021
Applicable Federal Requirement: 40CFR 60.7(c), NSPS Subpart A

Item 42.1:
The Compliance Certification activity will be performed for the Facility.

Item 42.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Affected owners or operators shall submit an excess emissions report and/or a summary report form (as defined in 40 CFR 60.7(d)) semi-annually (or more frequently as required by the applicable Subpart or the Administrator), to the Administrator. These reports shall be post marked no later than 30 days after each six (6) month period (or as appropriate), and shall contain the following information:

1) the magnitude of excess emissions computed, any conversion factors used, the date and time of each
occurrence, and the process operating time during the reporting period;

2) specific identification of each period of excess emissions that occur during startup, shutdown, or malfunction, where the nature, cause, and corrective action are provided for a malfunction;

3) the date and time identifying each period during which the continuous monitoring system was inoperative except for zero and span checks and the nature of the system repairs or adjustments; and

4) when no excess emissions have occurred or when the continuous monitoring system(s) have not been inoperative, repaired, or adjusted, such information shall be provided in the report.

Monitoring Frequency: CONTINUOUS
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 7/30/2016.
Subsequent reports are due every 6 calendar month(s).

Condition 43: Excess emissions report.
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 40CFR 60.7(d), NSPS Subpart A

Item 43.1:
A summary report form, for each pollutant monitored, shall be sent to the Administrator in the form prescribed in Figure 1 of 40 CFR Part 60.7(d).

Condition 44: Facility files for subject sources.
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 40CFR 60.7(f), NSPS Subpart A

Item 44.1:
The following files shall be maintained at the facility for all affected sources: all measurements, including continuous monitoring systems, monitoring device, and performance testing measurements; all continuous monitoring system performance evaluations; all continuous monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by this part, recorded in permanent form suitable for inspections. The file shall be maintained for at least two years following the date of such measurements, reports, and records.

Condition 45: Prior notice.
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 40CFR 60.8(d), NSPS Subpart A
Item 45.1:
The owner or operator shall provide the Administrator with prior notice of any performance test at least 30 days in advance of testing.

Condition 46: Availability of information.
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 40CFR 60.9, NSPS Subpart A

Item 46.1:
The availability to the public of information provided to, or otherwise obtained by, the Administrator under this part shall be governed by 40 CFR Part 2.

Condition 47: Circumvention.
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 40CFR 60.12, NSPS Subpart A

Item 47.1:
No owner or operator subject to the provisions of this part shall build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission which would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard which is based on the concentration of a pollutant in the gases discharged to the atmosphere.

Condition 48: Monitoring requirements.
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 40CFR 60.13, NSPS Subpart A

Item 48.1:
All continuous monitoring systems and devices shall be installed, calibrated, maintained, and operated in accordance with the requirements of section 60.13.

Condition 49: Continuous Monitoring Requirements
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 40CFR 60.13(a), NSPS Subpart A

Item 49.1: For the purposes of this section, 40 CFR Part 60.13, all continuous monitoring systems required under applicable subparts of 40 CFR Part 60 shall be subject to the provisions of this section, upon promulgation of performance specifications for continuous monitoring systems under appendix B to this part, 40 CFR Part 60, and, if the continuous monitoring system is used to demonstrate compliance with emission limits on a continuous basis, appendix F to this part, unless otherwise specified in an applicable subpart or by the Administrator.

Condition 50: Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 40CFR 60.13(d), NSPS Subpart A
Item 50.1:
The Compliance Certification activity will be performed for the Facility.

Item 50.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Owners and operators of all continuous emission monitoring systems installed in accordance with the provisions of this part shall check the zero (or low-level value between 0 and 20 percent of span value) and span (50 to 100 percent of span value) calibration drifts at least once daily in accordance with a written procedure. The zero and span shall, as a minimum, be adjusted whenever the 24-hour zero drift or 24-hour span drift exceeds two times the limits of the applicable performance specifications in appendix B. The system must allow the amount of excess zero and span drift measured at the 24-hour interval checks to be recorded and quantified, whenever specified. For continuous monitoring systems measuring opacity of emissions, the optical surfaces exposed to the effluent gases shall be cleaned prior to performing the zero and span drift adjustments except that for systems using automatic zero adjustments. The optical surfaces shall be cleaned when the cumulative automatic zero compensation exceeds 4 percent opacity.

Monitoring Frequency: DAILY
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2016.
Subsequent reports are due every 3 calendar month(s).

Condition 51: Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 40CFR 60.13(e), NSPS Subpart A

Item 51.1:
The Compliance Certification activity will be performed for the Facility.

Item 51.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Except for system breakdowns, repairs, calibration checks, and zero and span adjustments required under paragraph 40 CFR 60.13 (d) of this section, all continuous monitoring systems shall be in continuous operation and shall meet minimum frequency of operation requirements as
follows:
(1) All continuous monitoring systems referenced by paragraph 40 CFR 60.13 (c) of this section for measuring opacity of emissions shall complete a minimum of one cycle of sampling and analyzing for each successive 10-second period and one cycle of data recording for each successive 6-minute period.
(2) All continuous monitoring systems referenced by paragraph 40 CFR 60.13 (c) of this section for measuring emissions, except opacity, shall complete a minimum of one cycle of operation (sampling, analyzing, and data recording) for each successive 15-minute period.

Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2016.
Subsequent reports are due every 3 calendar month(s).

**Condition 52: Monitoring Requirements**
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 40CFR 60.13(h), NSPS Subpart A

**Item 52.1:** Owners or operators of all continuous monitoring systems for measurement of opacity shall reduce all data to 6-minute averages and for continuous monitoring systems other than opacity to 1-hour averages for time periods as defined in §60.2. Six-minute opacity averages shall be calculated from 36 or more data points equally spaced over each 6-minute period. For continuous monitoring systems other than opacity, 1-hour averages shall be computed from four or more data points equally spaced over each 1-hour period. Data recorded during periods of continuous monitoring system breakdowns, repairs, calibration checks, and zero and span adjustments shall not be included in the data averages computed under this paragraph. An arithmetic or integrated average of all data may be used. The data may be recorded in reduced or non reduced form (e.g., ppm pollutant and percent O2 or ng/l of pollutant). All excess emissions shall be converted into units of the standard using the applicable conversion procedures specified in subparts. After conversion into units of the standard, the data may be rounded to the same number of significant digits as used in the applicable subparts to specify the emission limit.

**Condition 53: Modifications.**
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 40CFR 60.14, NSPS Subpart A

**Item 53.1:** Within 180 days of the completion of any physical or operational change (as defined in section 60.14), compliance with the applicable standards must be achieved.

**Condition 54: Reconstruction**
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 40CFR 60.15, NSPS Subpart A
Item 54.1:
The following shall be submitted to the Administrator prior to reconstruction (as defined in section 60.15):

1) a notice of intent to reconstruct 60 days prior to the action;
2) name and address of the owner or operator;
3) the location of the existing facility;
4) a brief description of the existing facility and the components to be replaced;
5) a description of the existing air pollution control equipment and the proposed air pollution control equipment;
6) an estimate of the fixed capital cost of the replacements and of constructing a comparable entirely new facility;
7) the estimated life of the facility after the replacements; and
8) a discussion of any economic or technical limitations the facility may have in complying with the applicable standards of performance after the proposed replacements.

Condition 55: Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021
Applicable Federal Requirement: 40CFR 60.49b(d), NSPS Subpart Db

Item 55.1:
The Compliance Certification activity will be performed for the Facility.

Item 55.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
The owner or operator shall record and maintain records of the amounts of each fuel combusted during each day and calculate the annual capacity factor individually for coal, distillate oil, residual oil, natural gas, wood, and municipal-type solid waste for each calendar quarter. The annual capacity factor is determined on a 12-month rolling average basis with a new annual capacity factor calculated at the end of each calendar month.

Monitoring Frequency: DAILY
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2016.
Subsequent reports are due every 3 calendar month(s).

Condition 56: Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 40CFR 60.332(b), NSPS Subpart GG

**Item 56.1:**
The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY210-00-0   OXIDES OF NITROGEN

**Item 56.2:**
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:
No owner or operator shall discharge to the atmosphere from a stationary gas turbine, emissions of nitrogen oxides in excess of the following:

\[
STD = 0.0075 \times \left( \frac{14.4}{Y} \right) + F
\]

Where: STD = allowable nitrogen oxide emissions in percent volume at 15% excess oxygen on a dry basis,

\( Y = \) manufacturer's rated heat rate at manufacturer's rated peak load (kilojoules per watt hour) or the actual measured heat rate based on the lower heating value of the fuel as measured at actual peak load of the facility. The value of Y shall not exceed 14.4 kilojoules per watt hour,

\( F = \) nitrogen oxide emission allowance for fuel bound nitrogen:

Fuel bound nitrogen % by weight, where F equals NOx % by volume

\[
\begin{align*}
N \leq 0.015 & : F = 0 \\
0.015 < N \leq 0.1 & : 0.04(N) \\
0.1 < N \leq 0.25 & : 0.004 + 0.0067(N - 0.1) \\
N > 0.25 & : 0.005
\end{align*}
\]

Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2016.
Subsequent reports are due every 3 calendar month(s).

**Condition 57:** Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 40CFR 60.334(d), NSPS Subpart GG

**Item 57.1:**
The Compliance Certification activity will be performed for the Facility.

**Item 57.2:**
Compliance Certification shall include the following monitoring:

**Monitoring Type:** RECORD KEEPING/MAINTENANCE PROCEDURES  
**Monitoring Description:**  
The owner or operator of any new turbine constructed after July 8, 2004, and which uses water or steam injection to control NOx emissions may elect to use either the requirements in paragraph (a) of 40 CFR 60.334 for continuous water or steam to fuel ratio monitoring or may use a NOx CEMS installed, certified, operated, maintained, and quality-assured as described in paragraph (b) of 40 CFR 60.334.

**Reporting Requirements:** ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2017.  
Subsequent reports are due every 12 calendar month(s).

**Condition 58:** Facility Subject to Title IV Acid Rain Regulations and Permitting  
**Effective between the dates of 01/28/2016 and 01/27/2021**  
**Applicable Federal Requirement:** 40 CFR Part 72

**Item 58.1:** This facility is subject to the Title IV Acid Rain Regulations found in 40 CFR Parts 72, 73, 75, 76, 77 and 78. The Acid Rain Permit is an attachment to this permit.

**Condition 59:** Compliance Certification  
**Effective between the dates of 01/28/2016 and 01/27/2021**  
**Applicable Federal Requirement:** 40 CFR 97.406, Subpart AAAAA

**Item 59.1:**  
The Compliance Certification activity will be performed for the Facility.

**Regulated Contaminant(s):**  
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 59.2:**  
Compliance Certification shall include the following monitoring:

**Monitoring Type:** RECORD KEEPING/MAINTENANCE PROCEDURES  
**Monitoring Description:**  
(1) The facility shall comply with the requirement to have a designated representative, and may have an alternate designated representative, in accordance with §97.413 through 97.418 of Subpart AAAAA. The facility shall notify the Department of this representative (and alternative) with contact information upon issuance of
this permit and when any changes are made to the representative (or alternative) or their contact information.

(2) The facility, and the designated representative, of each TR NOx Annual source (facility) and each TR NOx Annual Unit at the facility shall comply with the monitoring, reporting, and recordkeeping requirements of §§97.430 through 97.435 of Subpart AAAAA and subpart H of part 75 of this chapter. This includes but is not limited to: requirements for installation, certification, and data accounting for all required monitoring systems; requirements for recording, reporting, and quality-assurance of the data; and certification of compliance of such data. Data from continuous emission monitoring equipment are submitted quarterly (calendar year). These reports are generally due 30 days after the end of a calendar quarter. All other monitoring data are submitted to the DEC semiannually (calendar year). These reports are due on January 30th and July 30th of each year.

(3) The emissions data determined shall be used to calculate allocations of TR NOx Annual allowances and to determine compliance with the TR NOx Annual emissions limitation and assurance provisions. As of the allowance transfer deadline for a control period in a given year, the owners and operators of each TR NOx Annual facility and each TR NOx Annual Unit at the facility shall hold, in the facility's compliance account, TR NOx Annual allowances available for deduction for such control period under §97.424(a) in an amount not less than the tons of total NOx emissions for such control period from all TR NOx Annual Units at the facility.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 60: Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 40CFR 97.506, Subpart BBBBB

Item 60.1:
The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN
Item 60.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

(1) The facility shall comply with the requirement to have a designated representative, and may have an alternate designated representative, in accordance with §§97.513 through 97.518 of Subpart BBBBB. The facility shall notify the Department of this representative (and alternative) with contact information upon issuance of this permit and when any changes are made to the representative (or alternative) or their contact information.

(2) The facility, and the designated representative, of each TR NOx Ozone Season source (facility) and each TR NOx Ozone Season Unit at the facility shall comply with the monitoring, reporting, and recordkeeping requirements of §§97.530 through 97.535 of Subpart BBBBB and subpart H of part 75 of this chapter. This includes but is not limited to: requirements for installation, certification, and data accounting for all required monitoring systems; requirements for recording, reporting, and quality-assurance of the data; and certification of compliance of such data. Data from continuous emission monitoring equipment are submitted quarterly (calendar year). These reports are generally due 30 days after the end of a calendar quarter. All other monitoring data are submitted to the DEC semiannually (calendar year). These reports are due on January 30th and July 30th of each year.

(3) The emissions data determined shall be used to calculate allocations of TR NOx Ozone Season allowances and to determine compliance with the TR NOx Ozone Season emissions limitation and assurance provisions. As of the allowance transfer deadline for a control period in a given year, the owners and operators of each TR NOx Ozone Season facility and each TR NOx Ozone Season Unit at the facility shall hold, in the facilities compliance account, TR NOx Ozone Season allowances available for deduction for such control period under §97.524(a) in an amount not less than the tons of total NOx emissions for such control period from all TR NOx Ozone Season Units at the facility.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 61: Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 40CFR 97.606, Subpart CCCCC

Item 61.1:
The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 007446-09-5 SULFUR DIOXIDE

Item 61.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
(1) The facility shall comply with the requirement to have a designated representative, and may have an alternate designated representative, in accordance with §§97.613 through 97.618 of Subpart CCCCC. The facility shall notify the Department of this representative (and alternative) with contact information upon issuance of this permit and when any changes are made to the representative (or alternative) or their contact information.

(2) The facility, and the designated representative, of each TR SO2 Group 1 source (facility) and each TR SO2 Group 1 Unit at the facility shall comply with the monitoring, reporting, and recordkeeping requirements of §§97.630 through 97.635 of Subpart CCCCC and subpart H of part 75 of this chapter. This includes but is not limited to: requirements for installation, certification, and data accounting for all required monitoring systems; requirements for recording, reporting, and quality-assurance of the data; and certification of compliance of such data. Data from continuous emission monitoring equipment are submitted quarterly (calendar year). These reports are generally due 30 days after the end of a calendar quarter. All other monitoring data are submitted to the DEC semiannually (calendar year). These reports are due on January 30th and July 30th of each year.

(3) The emissions data determined shall be used to calculate allocations of TR SO2 Group 1 allowances and to determine compliance with the TR SO2 Group 1 emissions limitation and assurance provisions. As of the allowance transfer deadline for a control period in a given year, the owners and operators of each TR SO2 Group 1 facility and each TR SO2 Group 1 Unit at the facility shall hold, in the facilities compliance account, TR SO2 Group 1 allowances available for deduction for such control period.
under §97.624(a) in an amount not less than the tons of total SO2 emissions for such control period from all TR SO2 Group 1 Units at the facility.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**** Emission Unit Level ****

Condition 62: Emission Point Definition By Emission Unit
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 62.1:
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00001

Emission Point: 00001
Height (ft.): 145 Length (in.): 107 Width (in.): 122
NYTMN (km.): 4510.75 NYTME (km.): 636.103 Building: TGB

Condition 63: Process Definition By Emission Unit
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 63.1:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001
Process: P01 Source Classification Code: 2-01-002-01
Process Description:
Emission unit U-0001 operating in simple-cycle mode with the combustion turbine firing natural gas.

Emission Source/Control: CTG01 - Combustion
Design Capacity: 475.3 million Btu per hour

Emission Source/Control: OC001 - Control
Control Type: CATALYTIC OXIDATION

Emission Source/Control: SCR01 - Control
Control Type: SELECTIVE CATALYTIC REDUCTION (SCR)

Emission Source/Control: WI001 - Control
Control Type: STEAM OR WATER INJECTION
Item 63.2:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001
Process: P02  Source Classification Code: 2-01-001-01
Process Description:
  Emission unit U-0001 operating in simple-cycle mode with
  the combustion turbine firing low sulfur (limited to 0.05%
  sulfur by weight) distillate oil (kerosene). Operations
  with the combustion turbine firing distillate oil are
  limited to 720 hours per year.

Emission Source/Control: CTG01 - Combustion
Design Capacity: 475.3  million Btu per hour

Emission Source/Control: OC001 - Control
Control Type: CATALYTIC OXIDATION

Emission Source/Control: SCR01 - Control
Control Type: SELECTIVE CATALYTIC REDUCTION (SCR)

Emission Source/Control: WI001 - Control
Control Type: STEAM OR WATER INJECTION

Item 63.3:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001
Process: P03  Source Classification Code: 2-01-002-01
Process Description:
  Emission unit U-00001 operating in combined-cycle mode
  with the combustion turbine firing natural gas and no duct
  burner firing.

Emission Source/Control: CTG01 - Combustion
Design Capacity: 475.3  million Btu per hour

Emission Source/Control: OC001 - Control
Control Type: CATALYTIC OXIDATION

Emission Source/Control: SCR01 - Control
Control Type: SELECTIVE CATALYTIC REDUCTION (SCR)

Emission Source/Control: WI001 - Control
Control Type: STEAM OR WATER INJECTION

Item 63.4:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001
Process: P04  Source Classification Code: 2-01-001-01
Process Description:
Emission unit U-00001 operating in combined-cycle mode with the combustion turbine firing low sulfur (limited to 0.05% sulfur by weight) distillate oil (kerosene) and no duct burner firing. Operations with the combustion turbine firing distillate oil are limited to 720 hours per year.

Emission Source/Control: CTG01 - Combustion
Design Capacity: 475.3 million Btu per hour

Emission Source/Control: OC001 - Control
Control Type: CATALYTIC OXIDATION

Emission Source/Control: SCR01 - Control
Control Type: SELECTIVE CATALYTIC REDUCTION (SCR)

Emission Source/Control: WI001 - Control
Control Type: STEAM OR WATER INJECTION

Item 63.5:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001
Process: P05 Source Classification Code: 2-01-002-01
Process Description:
Emission unit U-00001 operating in combined-cycle mode with the combustion turbine and the duct burner both firing natural gas.

Emission Source/Control: CTG01 - Combustion
Design Capacity: 475.3 million Btu per hour

Emission Source/Control: DB001 - Combustion
Design Capacity: 189.5 million Btu per hour

Emission Source/Control: OC001 - Control
Control Type: CATALYTIC OXIDATION

Emission Source/Control: SCR01 - Control
Control Type: SELECTIVE CATALYTIC REDUCTION (SCR)

Emission Source/Control: WI001 - Control
Control Type: STEAM OR WATER INJECTION

Condition 64: Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 64.1:
The Compliance Certification activity will be performed for:
Emission Unit: U-00001

Regulated Contaminant(s):
CAS No: 007664-41-7 AMMONIA

Item 64.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
Monitoring Description:
The facility will install, calibrate, and maintain a continuous monitoring system for ammonia slip. Emissions shall not exceed 10 ppmvd at 15% O2 while firing natural gas or fuel oil, except during start up or shutdown. Excess emissions shall be reported quarterly. All records shall be maintained at the facility for a minimum of five years.

Manufacturer Name/Model Number: TECO 42C
Upper Permit Limit: 10 parts per million by volume (dry, corrected to 15% O2)
Reference Test Method: 40 CFR 60
Monitoring Frequency: CONTINUOUS
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2016.
Subsequent reports are due every 3 calendar month(s).

Condition 65: Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 65.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 65.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE
Monitoring Description:
Start-up shall be defined as the 30 minute period beginning after the gas turbine starts firing fuel. The owner or operator shall record each period of start-up and its emissions. A report consisting of the recorded
information shall be submitted quarterly with the facility's required excess emissions report. All records shall be maintained at the facility for a minimum of five years.

Parameter Monitored: OXIDES OF NITROGEN  
Upper Permit Limit: 30 minutes  
Monitoring Frequency: CONTINUOUS  
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED PER OCCURRENCE  
Reporting Requirements: QUARTERLY (CALENDAR)  
Reports due 30 days after the reporting period. The initial report is due 4/30/2016. Subsequent reports are due every 3 calendar month(s).

**Condition 66:** Compliance Certification  
Effective between the dates of 01/28/2016 and 01/27/2021  
Applicable Federal Requirement: 6 NYCRR Subpart 201-6

**Item 66.1:**  
The Compliance Certification activity will be performed for:

- Emission Unit: U-00001  
- Regulated Contaminant(s):  
  - CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 66.2:**  
Compliance Certification shall include the following monitoring:

- Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE  
- Monitoring Description:  
  NOx emissions during natural gas shut down shall not exceed 5 pounds per occurrence. Shutdown NOx emissions shall be reported quarterly. All records shall be maintained at the facility for a minimum of five years.

Parameter Monitored: OXIDES OF NITROGEN  
Upper Permit Limit: 5 pounds  
Monitoring Frequency: CONTINUOUS  
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED PER OCCURRENCE  
Reporting Requirements: QUARTERLY (CALENDAR)  
Reports due 30 days after the reporting period. The initial report is due 4/30/2016. Subsequent reports are due every 3 calendar month(s).

**Condition 67:** Compliance Certification  
Effective between the dates of 01/28/2016 and 01/27/2021
Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 67.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 67.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE
Monitoring Description:
NOx emissions during distillate oil start-up shall not exceed 35 pounds per occurrence. Start up NOx emissions shall be reported quarterly. All records shall be maintained at the facility for a minimum of five years.

Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 35 pounds
Monitoring Frequency: CONTINUOUS
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED PER OCCURRENCE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2016.
Subsequent reports are due every 3 calendar month(s).

Condition 68: Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 68.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 68.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE
Monitoring Description:
NOx emissions during distillate oil shut down shall not exceed 8 pounds per occurrence. Shutdown NOx emissions
shall be reported quarterly. All records shall be maintained at the facility for a minimum of five years.

Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 8 pounds
Monitoring Frequency: CONTINUOUS
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED PER OCCURRENCE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2016.
Subsequent reports are due every 3 calendar month(s).

Condition 69: Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 69.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Regulated Contaminant(s):
   CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 69.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE
Monitoring Description:
   NOx emissions during natural gas start-up shall not exceed 15 pounds per occurrence. Start up NOx emissions shall be reported quarterly. All records shall be maintained at the facility for a minimum of five years.

Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 15 pounds
Monitoring Frequency: CONTINUOUS
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED PER OCCURRENCE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2016.
Subsequent reports are due every 3 calendar month(s).

Condition 70: Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR Subpart 201-6
Item 70.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 70.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:
Shutdown shall be defined as the period of time when the stop signal is initiated to when fuel is no longer being combusted, not to exceed 20 minutes per occurrence. The owner or operator shall record each period of shutdown and its duration. A report consisting of the recorded information shall be submitted quarterly with facility's required excess emissions report. All records shall be maintained at the facility for a minimum of five years.

Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 20 minutes
Monitoring Frequency: CONTINUOUS
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED PER OCCURRENCE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2016.
Subsequent reports are due every 3 calendar month(s).

Condition 71: Compliance Certification
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 71.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001
Process: P05

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 71.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
The duct burner is limited to firing natural gas and only when U-00001 is operating in combined cycle mode and the gas turbine is firing natural gas. The facility shall maintain a log of the number of hours per year that the duct burner fired. These records shall be maintained at the facility for a minimum of five years.

Reference Test Method: AS REQUIRED
Monitoring Frequency: CONTINUOUS
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2016.
Subsequent reports are due every 3 calendar month(s).

**Condition 72: Compliance Certification**
Effective between the dates of 01/28/2016 and 01/27/2021

**Applicable Federal Requirement:** 6 NYCRR Subpart 201-6

**Item 72.1:**
The Compliance Certification activity will be performed for:

- Emission Unit: U-00001
- Emission Point: 00001
- Process: P05

- Regulated Contaminant(s):
  - CAS No: 0NY210-00-0
  - OXIDES OF NITROGEN

**Item 72.2:**
Compliance Certification shall include the following monitoring:

- Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
- Monitoring Description:
  - NOx emissions from emission unit U-00001 may not exceed 6.05 lbs/hr when firing natural gas in both the gas turbine and duct burner, except during start up or shutdown. Excess emissions shall be reported quarterly. All records shall be maintained at the facility for a minimum of five years.

- Manufacturer Name/Model Number: TECO 42C
- Upper Permit Limit: 6.05 pounds per hour
- Reference Test Method: 40 CFR 75
- Monitoring Frequency: CONTINUOUS
- Averaging Method: 1-HOUR AVERAGE
- Reporting Requirements: QUARTERLY (CALENDAR)
- Reports due 30 days after the reporting period.
The initial report is due 4/30/2016.
Subsequent reports are due every 3 calendar month(s).

**Condition 73: Compliance Certification**
Effective between the dates of 01/28/2016 and 01/27/2021
Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 73.1:
The Compliance Certification activity will be performed for:

- Emission Unit: U-00001
- Emission Point: 00001
- Process: P05
- Regulated Contaminant(s):
  - CAS No: 007664-41-7
  - AMMONIA

Item 73.2:
Compliance Certification shall include the following monitoring:

- Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
- Monitoring Description:
  Ammonia slip may not exceed 9.04 lbs/hr when firing natural gas in both the gas turbine and duct burner, except during start up or shutdown. Excess emissions shall be reported quarterly. All records shall be maintained at the facility for a minimum of five years.

- Manufacturer Name/Model Number: TECO 42C
- Upper Permit Limit: 9.04 pounds per hour
- Reference Test Method: 40 CFR 60
- Monitoring Frequency: CONTINUOUS
- Averaging Method: 1-HOUR AVERAGE
- Reporting Requirements: QUARTERLY (CALENDAR)
- Reports due 30 days after the reporting period.
  The initial report is due 4/30/2016.
  Subsequent reports are due every 3 calendar month(s).
STATE ONLY ENFORCEABLE CONDITIONS
**** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability.

Item A: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5
Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

STATE ONLY APPLICABLE REQUIREMENTS
The following conditions are state applicable requirements and are not subject to compliance certification requirements unless otherwise noted or required under 6 NYCRR Part 201.

Condition 74: Contaminant List
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable State Requirement:ECL 19-0301

Item 74.1:
Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 007446-09-5
Name: SULFUR DIOXIDE
CAS No: 007664-41-7  
Name: AMMONIA

CAS No: 0NY075-00-0  
Name: PARTICULATES

CAS No: 0NY210-00-0  
Name: OXIDES OF NITROGEN

CAS No: 0NY998-00-0  
Name: VOC

Condition 75: Malfunctions and start-up/shutdown activities
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable State Requirement: 6 NYCRR 201-1.4

Item 75.1:
(a) The facility owner or operator shall take all necessary and appropriate actions to prevent the emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.

(b) The facility owner or operator shall compile and maintain records of all equipment malfunctions, maintenance, or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the department when requested to do so, or when so required by a condition of a permit issued for the corresponding air contamination source. Such reports shall state whether any violations occurred and, if so, whether they were unavoidable, include the time, frequency and duration of the maintenance and/or start-up/shutdown activities, and an estimate of the emission rates of any air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous stack monitoring and quarterly reporting requirements need not submit additional reports for equipment maintenance or start-up/shutdown activities for the facility to the department.

(c) In the event that emissions of air contaminants in excess of any emission standard in this Subchapter occur due to a malfunction, the facility owner or operator shall compile and maintain records of the malfunction and notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred. When requested by the department, the facility owner or operator shall submit a written report to the department describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates.

(d) The department may also require the owner or operator to include, in reports described under Subdivisions (b) and (c) of this Section, an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions.

(e) A violation of any applicable emission standard resulting from start-up, shutdown, or malfunction conditions at a permitted or registered facility may not be subject to an enforcement action by the department and/or penalty if the department determines, in its sole discretion, that such a violation was unavoidable. The actions and recordkeeping and reporting requirements...
listed above must be adhered to in such circumstances.

Condition 76: Visible Emissions Limited
Effective between the dates of 01/28/2016 and 01/27/2021

Applicable State Requirement: 6 NYCRR 211.2

Item 76.1:
This Condition applies to:

Emission Unit: U00001
Process: P01

Emission Unit: U00001
Process: P03

Emission Unit: U00001
Process: P05

Item 76.2:
Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.